RCRA Facility Invesitgation BTF and Sewers RFI Addendum

Sloss Industries, Inc. Birmingham, Alabama

Prepared for: Sloss Industries 3500 35th Avenue North Birmingham, Alabama

Prepared by:
ARCADIS Geraghty & Miller Inc
14497 North Dale Mabry Highway
Suite 115
Tampa
Florida 33618
Tel 813 961 1921
Fax 813 961 2599

Our Ref.: TF000320.0016

Date: 29 October 1999

This document is intended only for the use of the individual or entity for which it was prepared and may contain information that is privileged, confidential, and exempt from disclosure under applicable law. Any dissemination. distribution, or copying document is strictly prohibited.

1.	INT	INTRODUCTION1						
	1.1	SITE BACKGROUND						
	1.2	OBJECTIVES2						
	1,3	SCOPE						
2.	stu	DY AREA						
3.	DES	DESCRIPTION OF INVESTIGATIVE TASKS4						
•	3.1	Monitor Well Installation						
		3.1.1 Installation Methods	4					
		3.1.1.1 Borehole Installation	5					
		3.1.1.2 Monitor Weil Construction	7					
		3.1.1.3 Investigation Derived Waste	8					
		3.1.2 Well Development	8					
	3.2	IN-SITU PERMEABILITY TESTING	9					
	3.3	Water Level Measurements						
	3.4	Groundwater Sampling9						
	3.5	Bail Down Tests and Product Monitoring11						
	3.6	SITE SURVEY	12					
4.	DESCRIPTION OF INVESTIGATION RESULTS12							
	4.1	BTF Equalization Basin and BTF Emergency Basin (SWMUs 13 and 21)	13					
		4.1.1 Site Specific Geology	13					
		4.1.2 Site Specific Hydrogeology	14					
		4.1.3 DNAPL and LNAPL Delineation at SWMU 13	15					
		4.1.3.1 North of the Equalization Basin	15					
		4.1.3.2 South of the Equalization Basin	16					

		4.1.4 MW-4A and MW-6 Bail Down Tests					
		4.1.5	Groundv	vater Quality	18		
			4.1.5.1	Volatile Organic Compounds	19		
			4.1.5.2	Semivolatile Organic Compounds	19		
ı			4.1.5.3 Herbicides,	Organochlorine and Organophosphorous Pesticides, Chlorinated Polychlorinated Biphenyls, Dioxins and Furans			
i			4.1.5.4	Metals, Cyanide, and Sulfide	20		
		4.1.6	Summary	/	21		
		4.1.7	Conclusio	ons	22		
	4.2	BTF pH Neutralization Basin (SWMU 14), BTF Primary Clarifier (SWMU 15), BTF Aeration Basin (SWMU 16), BTF Secondary Clarifier (SWMU 17), BTF Thickener (SWMU 18), BTF Digester (SWMU 19), Dewatering Machine (SWMU 20)					
		4.2.1 Site Specific Geology and Hydrogeology					
		4.2.2 Groundwater Quality					
		4.2.3	Summary	· · · · · · · · · · · · · · · · · · ·	24		
		4.2.4	Conclusio	ns	24		
5.	REFE	RENC	ES		.24		
Figu	res						
	1-1	Project Location Map.					
	1-2	Facility Plan.					
	3-1	BTF Area Monitor Well Location Map.					
	3-2	Typical Bedrock Monitor Well Design.					
	3-3	Typical DNAPL and LNAPL Delineation Monitor Well Design.					
	4-1	Geology of the Sloss Property and Vicinity.					
	4-2	Geological Cross Section B-B'.					

- 4-3 Geological Cross Section Location Map.
- 4-4 SWMUs 13 and 21 and BTF Area Bedrock Topography.
- 4-5 BTF Area Shallow Aquifer Potentiometric Surface Elevations, June 16, 1999.
- 4-6 Extent of DNAPL, LNAPL, Benzene, Benz(a)pyrene, and Naphthalene detected in BTF Area Groundwater in 1998 and 1999.
- 4-7 Current and Pre-1975 Drainage Ditches in the Vicinity of the BTF Area.
- 4-8 Concentrations of Benzo(a) pyrene Detected in Soil Samples Collected at SWMUs 14 through 19 in June 1998.

#### **Tables**

- 1-1 Summary of SWMUs.
- 3-1 Summary of Monitor Well and Piezometer Construction Details and June 16, 1999 Groundwater Elevations.
- 3-2 Summary of In-Situ Permeability Testing for SWMUs 13 and 21 and BTF SWMUs 14 through 19.
- 3-3 Results of Field Analyses for Groundwater Samples Collected at SWMUs 13 and 21 and SWMUs 14 through 19 in June 1999.
- 4-1 Baildown Test Results for MW-4A and MW-6
- 4-2 Summary of MW-6 and MW-41 Groundwater Data
- 4-3 Summary of Constituents Detected in Groundwater Samples Collected at SWMUs 13 and 21 and BTF SWMUs in 1998 and 1999.

## **Appendices**

- A. Field Logs.
  - A.1 Monitor Well Sample/Core Logs.
  - A.2 Well Construction Logs.
  - A.3 Well Development Logs.
  - A.4 Water Level Measurements.
  - A.5 Groundwater Sampling Logs.
  - A.6 DNAPL and LNAPL Bail Down Test and Monitoring Logs
- B Analytical Data
- C. In-Situ Permeability Testing Data.
- D. Survey Data.

#### **GLOSSARY OF ABBREVIATIONS**

ASI Analytical Services Incorporated

ASTM American Society for Testing Materials

BTF Biological Treatment Facility cm/sec Centimeters per Second

DNAPL Dense Non-aqueous Phase Liquid
DOT Department of Transportation

FSP Field Sampling Plan

Ft Feet

ft amsl Feet Above Mean Sea Level ft bls Feet below land surface

ft/day Feet per day ft/ft Feet per Foot ft/yr Feet per Year

FWI Facility-WideInvestigation

GETS Ground Engineering and Testing Services, Inc.

HSWA Hazardous and Solid Waste Amendment

I.D. Inner Diameter

IDWInvestigation Derived WasteLNAPLLight Non-Aqueous Phase LiquidMCLMaximum Contaminant Level

O-C Organochlorine
O-P Organophosphorous
OVM Organic Vapor Monitor

PAH Polycyclic Aromatic Hydrocarbon

PCBs Polychlorinated Biphenyls
PID Photo Ionization Detector

PP Priority Pollutant
PVC Polyvinyl Chloride

QAPP Quality Assurance Project Plan RBC Risk-Based Concentration

RCRA Resource Conservation Recovery Act

RFA RCRA Facility Assessment
RFI RCRA Facility Investigation
Sloss Sloss Industries Corporation
SVOC Semivolatile Organic Compounds
SWMU Solid Waste Management Unit

ug/L Micrograms per Liter

USCS Unified Soil Classification System

USEPA United States Environmental Protection Agency

VOC Volatile Organic Compound

V

#### 1. INTRODUCTION

Sloss Industry Corporation (Sloss) located in Jefferson County, Alabama, is evaluating past waste management practices in accordance with the regulations set forth by the Hazardous and Solid Waste Amendments (HSWA) of the Resource Conservation Recovery Act (RCRA) (Figure 1-1). In August 1990, ARCADIS Geraghty & Miller, Inc. was contracted by Sloss to prepare and implement a RCRA Facility Investigation (RFI) Work Plan for 39 solid waste management units (SWMUs) identified at the Sloss Facility during the RCRA Facility Assessment (RFA) (Figure 1-2). A RFI Work Plan was prepared and approved by the United States Environmental Protection Agency (USEPA) in May 1995. The Work Plan describes the investigations that will be conducted to characterize the nature, extent, and rate of contaminant migration from the SWMUs identified at the Facility.

In the RFI Work Plan, the SWMUs were separated into four separate areas: Coke Manufacturing Plant, Land Disposal Areas, Biological Treatment Facility (BTF) and Sewers, and Chemical Manufacturing Plant (Table 1-1 and Figure 1-2). These areas were created to group similar industrial activities together and allow for a systematic implementation of the investigation activities at each area. Initially, a Facility-Wide investigation (FWI) was completed in June through August 1995 to develop a conceptual hydrogeologic and hydrologic model of the Sloss Facility. The conceptual model details information on groundwater and surface water flow for use in assessing possible contaminant transport for future SWMU investigations. The RFI Facility-Wide Report was submitted to the USEPA in February 1996.

After completion of the RFI Facility-Wide Report, Sloss began focusing on the areas within the Facility as specified in the RFI Work Plan. Each of the four areas (Coke Manufacturing Plant, Land Disposal Areas, BTF and Sewers, and Chemical Manufacturing Plant) are being sequentially investigated and evaluated. The Coke Manufacturing Plant investigation was conducted in June 1996 and the RFI report for this area was submitted to the USEPA in February 1997. The Land Disposal Areas investigation was conducted from June to August 1997 and the RFI report for this area was submitted to the USEPA in January 1998.

The BTF and Sewers investigation was conducted from June to August 1998 and the RFI report for this area was submitted to the USEPA in February 1999. The BTF and Sewers RFI recommendations proposed additional groundwater investigations for the BTF Equalization Basin and BTF Emergency Basin (SWMUs 13 and 21) to further delineate the extent of dense non-aqueous phase liquid (DNAPL) in the vicinity of monitor well MW-4A, MW-3, and the first MW-10 borehole and to further delineate the extent of light non-aqueous phase liquid (LNAPL) in the vicinity of MW-6. The

4

RCRA Facility Investigation BTF and Sewers RFI Addendum

recommendations also proposed conducting a remedial measures evaluation for removal of the DNAPL and LNAPL at SWMUs 13 and 21.

The BTF and Sewers RFI Report also proposed additional groundwater investigations for BTF SWMUs 14 through 19. A monitor well was proposed at the soil boring 13-SB0010 location to assess if benzo(a)pyrene and other polycyclic aromatic hydrocarbons (PAHs) detected in soil samples collected immediately above the bedrock were leaching into site groundwater. This monitor well was also proposed to delineate the extent of benzene in groundwater at SWMUs 13 and 21.

Because of the presence of DNAPL and LNAPL in the SWMU 13 and 21 groundwater, Sloss Industries took a proactive approach and conducted these proposed field investigations in June 1999. The recommendations for the other BTF and Sewers SWMUs (SWMUs 4, 37, and 22) will be implemented after USEPA approval of the BTF and Sewers RFI Report. This BTF and Sewers RFI Addendum Report summarizes the results of the BTF and Sewers RCRA Facility Addendum Investigation

The RFI for the Chemical Manufacturing Plant was also implemented in 1999 and the results will be summarized in a separate report.

#### 1.1 SITE BACKGROUND

Site background is discussed in Section 1.1 of the BTF and Sewers RFI Report.

#### 1.2 OBJECTIVES

The objectives of the BTF and Sewers RFI are to: (1) confirm the presence or absence of contamination at the site; (2) determine the extent and degree of contamination at the site; (3) identify and characterize the sources of contamination for the site; (4) assess the potential for contaminant migration to surrounding environments; (5) identify public health and environmental risks of any contaminants; and (6) define the scope of future investigations and/or actions at the site.

The specific objectives of the BTF and Sewers RFI Addendum were to delineate the extent of DNAPL, LNAPL, and benzene in the groundwater at SWMUs 13 and 21 and confirm the presence or absence of benzo(a)pyrene and other PAHs in groundwater at BTF SWMUs 14 through 20. The sources of the LNAPL, DNAPL, and benzene contamination were also identified and characterized.

#### 1.3 SCOPE

The scope of work conducted in June 1999 at the BTF Equalization Basin and BTF Emergency Basin (SWMUs 13 and 21) and BTF SWMUs 14 through 20 is presented below.

BTF Equalization Basin and BTF Emergency Basin (SWMUs 13 and 21): The RFI Addendum investigation for SWMUs 13 and 21 consisted of the following tasks:

- Installation of six monitor wells: Three monitor wells were installed
  in the vicinity of MW-4A, MW-3 and MW-10 and three monitor
  wells were installed in the vicinity of MW-6 to assess the extent of
  the DNAPL and LNAPL contamination. The monitor wells were also
  installed to collect lithologic data, water level data, evaluate the
  hydraulic conductivity of the aquifer, and assess groundwater
  quality.
- 2. <u>Hydraulic conductivity testing of the aquifer</u>: Aquifer tests were conducted on each monitor well to determine hydraulic conductivities and groundwater flow velocities.
- 3. <u>Groundwater sampling</u>: Groundwater sampling was conducted to confirm the presence or absence of groundwater contamination in the vicinity of the DNAPL and LNAPL. Additionally, data from the monitor well installed at BTF SWMUs 14 through 20 was used to delineate the extent of benzene in groundwater.
- 4. <u>Bail down tests</u>: Bail down tests were conducted at MW-4A and MW-6 to determine the recovery rate of the DNAPL and LNAPL present in these wells for the remedial measures evaluation.

BTF pH Neutralization Basin (SWMU 14), BTF Primary Clarifier (SWMU 15), BTF Aeration Basin (SWMU 16), BTF Secondary Clarifier (SWMU 17), BTF Thickener (SWMU 18), BTF Digester (SWMU 19), Dewatering Machine (SWMU 20): The RFI Addendum investigation for SWMUs 14 through 20 consisted of the following tasks:

1. <u>Installation of one monitor well</u>: The monitor well was installed to collect lithologic data, water level data, evaluate the hydraulic conductivity of the aquifer, and assess groundwater quality.

- 2. <u>Hydraulic conductivity testing of the aquifer</u>: An aquifer test was conducted on the new monitor well to determine the hydraulic conductivity and groundwater flow velocity.
- 3. <u>Groundwater sampling</u>: Groundwater sampling was conducted to assess the presence or absence of benzo(a)pyrene and other PAHs in the BTF area groundwater.

## 2. STUDY AREA

Summaries of site topography, surface water, geology (regional and Facility), soils (Facility and background), and hydrogeology (regional and Facility), are presented in Sections 2.1, 2.2, 2.3, 2.4, and 2.5, respectively, of the BTF and Sewers RFI Report (February 1999). Descriptions of the history, current conditions, and previous investigations for SWMUs 13 and 21 and SWMUs 14 through 20 are summarized in Sections 2.6.1 and 2.6.2, respectively, of the BTF and Sewers RFI Report (February 1999).

#### 3. DESCRIPTION OF INVESTIGATIVE TASKS

#### 3.1 Monitor Well Installation

#### 3.1.1 Installation Methods

Six monitor wells (MW-38 through MW-43) were installed at SWMUs 13 and 21 and one monitor well (MW-44) was installed at SWMUs 14 through 19 during the BTF and Sewers RFI Addendum. The monitor well locations are shown on Figure 3-1. Monitor wells MW-38 through MW-43, which were screened across the overburden/rock interface, were installed to delineate the extent of DNAPL and LNAPL and characterizesite groundwater. Monitor well MW-44 was installed in the bedrock in the first water bearing zone encountered during drilling to assess the presence or absence of benzo(a)pyrene and other PAHs in site groundwater and to delineate the extent of benzene at SWMUs 13 and 21. Information from these monitor wells also assisted field personnel with characterizing the site geology, hydraulic gradients, groundwater flow rates, and flow direction in the BTF area. Construction details for the new monitor wells are included in Table 3-1. The monitor wells were installed using the following procedures.

A decontamination pad for decontamination of drilling equipment was constructed using plastic sheeting on a bermed, concrete pad near the Chemical Manufacturing Plant. All drilling and sampling equipment was decontaminated in accordance with the Quality Assurance Project Plan (QAPP).

#### 3.1.1.1 Borehole Installation

Two drill rigs and two different methods of drilling were utilized to drill the boreholes for monitor wells MW-38, MW-39, MW-40, MW-43, and MW-44. First, a hollow stem auger drill rig was used for drilling in the unconsolidated residuum and collecting split spoon samples. After the auger rig encountered bedrock or auger refusal, downhole air rotary and/or percussion hammer drilling was used to complete the monitor well borehole in bedrock.

The hollow stem auger drill rig, using 3.25 inner diameter (I.D.) augers, was used to drill a nominal 7.25 inch pilot hole through the overburden sediments to auger refusal. At monitoring well locations MW-38, MW-39, MW-40, and MW-43, 2-foot split spoon formation samples were collected continuously from the land surface to the top of bedrock. Because MW-44 was installed adjacent to soil boring 13-SB0010 where continuous lithologic data was previously collected, split spoon samples were only collected from 14 feet below land surface (ft bls) to bedrock. The split spoon sampling was performed in accordance with American Society for Testing Materials (ASTM) Method D-1586. After the split spoon was opened, the samples were field screened to determine the concentration of volatile organic vapors, using an organic vapor monitor (OVM) equipped with a photo ionization detector (PID). The physical characteristics of the samples obtained were described in detailed soil boring logs using the Unified Soil Classification System (USCS). Copies of the soil boring logs for the newly installed monitor wells are provided in Appendix A.1.

At monitor well locations MW-41 and MW-42, the auger rig was not used to drill through the overburden because a gas pipeline drip leg is located in this area. An attempt was made to use a hand auger and post hole digger to drill through the overburden, however, there was auger refusal at approximately 2 ft bls because of the presence of gravel (ballast) in the fill in this area. Since there was hand auger refusal at 2 ft bls, down-hole air rotary drilling was used to install nominal 6.25-inch diameter boreholes in the unconsolidated material. Percussion hammer drilling was then used to complete the monitor well boreholes in bedrock

Air was used as the circulating media during the air rotary and percussion hammer drilling to clear the borehole of cuttings. The air from the compressor on the rig was filtered using in-line and external filters to prevent oil from the compressor from being introduced into the borehole. A small volume of potable water was occasionally used during drilling to assist in the removal of drill cuttings. Cuttings from the air rotary and percussion hammer drilling were examined to determine the physical characteristics of the overburden and bedrock.

Prior to drilling in the bedrock, the existing 7.25-inch auger rig boreholes for monitor wells MW-39, MW-40, and MW-43 were cleaned out with a 6-inch rotary bit. A

nominal 6-inch diameter borehole was then drilled into the rock by down-hole percussion hammer drilling. The MW-39, MW-40, and MW-43 boreholes were advanced 9.75, 9.55, and 10.75 feet (ft), respectively, into the bedrock so the screen would intersect the overburden/rock interface. Since groundwater had collected in the auger rig boreholes, it was difficult to keep the boreholes open during installation of MW-39 and MW-40. To avoid the problems encountered during installation of MW-39 and MW-40, the auger borehole for MW-38 was abandoned and a second borehole was drilled from land surface into bedrock using the air rotary and percussion hammer methods of drilling. The MW-38 borehole was advanced 9 ft into the bedrock so the screen would intersect the overburden/rock interface. The first MW-38 borehole was abandoned by filling the borehole with a 3% bentonite mixture of neat cement grout.

An attempt was made to install MW-44 without a surface casing, however the borehole would not remain open. Since the MW-44 borehole was already drilled 8.75 ft into the bedrock, a surface casing could not be sealed at the top of bedrock. The initial borehole was abandoned by filling the borehole with a 3% bentonite mixture of neat cement ground and a second 10-inch diameter borehole was drilled using the air rotary method of drilling. The second borehole for MW-44 was advanced approximately 2.5 ft into the bedrock surface. After removal of the drill bit, a 6-inch steel surface casing was installed to the total depth of the borehole. The annular space was then sealed with neat cement grout by grouting with a tremie pipe from the bottom of the borehole to land surface. The cement grout consisted of a mixture of Portland Type I cement (ASTM Method C-150) and water in a proportion that did not exceed seven gallons of potable water per bag of cement (94 pounds). Additionally, 3 percent by weight of bentonite was added to the grout to minimize shrinking and to control the heat of hydration during grouting.

After allowing the surface casing grout to set at MW-44, a nominal 6-inch diameter borehole was drilled inside the surface casing by down-hole percussion hammer drilling. The borehole for MW-44 was advanced in bedrock until the drill cuttings were wet and the borehole appeared to produce sufficient water for a monitor well. The screened interval for monitor well MW-44 was selected so that the completed monitor well would provide representative hydrologic information for the first water bearing zone

A temporary 6-inch steel surface casing was installed in MW-41 to hold the borehole open because loose fill material was present in this area. After the nominal 6.25-inch borehole was advanced through the overburden using the air rotary method of drilling, a 6-inch steel surface casing was installed to the top of bedrock. The annular space at the land surface was sealed off with visquene to prevent rock cuttings from falling into the annular space during drilling. The remaining annular space was left open. A nominal 6-inch diameter borehole was drilled inside the temporary surface casing by down-hole percussion hammer drilling 7.75 ft into the bedrock so the screen would

cross the overburden/rock interface. Prior to completing MW-41, the temporary surface casing was removed. After the nominal 6.25-inch diameter overburden borehole for MW-42 was completed, a nominal 6-inch diameter borehole was drilled 9.5 ft into the bedrock by down-hole percussion hammer drilling so the screen would intersect the overburden/bedrock interface.

#### 3.1.1.2 Monitor Well Construction

Monitor wells MW-38 through MW-44 were constructed using 10 ft of new, 2-inch-diameter, factory slotted, 0.010-inch slot polyvinyl chloride (PVC) screen with schedule 40, threaded, flush joint, PVC casing extending to land surface. MW-38 through MW-43 were screened across the overburden/rock interface and between 0.75 and 2.75 ft of the screen was installed in the overburden. The MW-44 screen was installed in the bedrock. A schematic diagram of a typical bedrock monitor well and DNAPL and LNAPL delineation monitor well are shown in Figures 3-2 and 3-3, respectively. The PVC casings conformed to the requirements of ASTM Method D-1785 and carried the seal of the National Sanitation Foundation. A section of closed end, schedule 40 PVC casing was attached to the bottom of each screen to provide a sump for sediments. Each monitor well was fitted with a watertight cap.

The annular space between the borehole and the screen was filled with 20/30 graded silica sand from the bottom of the borehole to 2 to 8 ft above the top of the well screen, either by gravity feeding the sand from the surface, or by using the tremie method.

A nominal 1 to 3-foot thick bentonite seal was placed above the filter pack in each monitor well to prevent the downward migration of cement grout. The seal, consisting of tamped bentonite pellets, was installed by gravity feeding from the surface and allowed to hydrate for a minimum of one hour. The remaining annular space above the bentonite was sealed by pressure grouting with neat cement grout through a tremie pipe to land surface. The cement grout consisted of a mixture of Portland Type I cement (ASTM Method C-150) and water in a proportion that did not exceed seven gallons of clean water per bag of cement (94 pound). Additionally, 3 percent by weight of bentonite powder was added to the grout to minimize shrinking and control the heat of hydration during grouting.

Precautions were used during the drilling and monitor well construction to prevent the entry of foreign material into the well. Monitor well casings for MW-40 through MW-44 were set to extend to two to three feet above grade, and surrounded by a 4-inch diameter protective steel casing set into a concrete pad. The protective steel casings have locking caps. Monitor wells MW-38 and MW-39 were flush mounted and surrounded by a vault with a manhole cover set into a concrete pad because they are located in the middle of a parking lot. Each concrete pad has nominal dimensions of 3 ft x 3 ft x 4-inches and slopes away from the monitor well. A permanent metal plate

was installed in each concrete pad and stamped with the monitor well identification number. In areas where monitor wells could possibly be damaged by vehicular traffic, 4-inch diameter steel protective posts were placed equally spaced around the monitor well. Four bumper posts were installed at monitor wells MW-40 through MW-44. When installed, the protective posts were concreted into the ground to a depth of approximately two-ft bls, and then the posts were filled with concrete.

The ARCADIS Geraghty & Miller representative prepared detailed monitor well construction and sample core logs for each monitor well. Copies of the field logs for the monitor wells installed during the BTF and Sewers RFI Addendum are included in Appendix A.2.

#### 3.1.1.3 Investigation Derived Waste

Drill cuttings from each borehole were containerized in Department of Transportation (DOT) approved 55-gallon drums and labeled with the well number, date, and site. In June 1999, investigation derived waste (IDW) rock cuttings from monitor wells installed during the BTF and Sewers RFI Addendum were sampled and analyzed for volatile organic compounds (VOCs) (USEPA Method 8260B), semivolatile organic compounds (SVOCs) (USEPA Method 8270C), the thirteen Priority Pollutant (PP) metals, barium, cyanide, and percent moisture. Analytical reports for the IDW samples, checklists completed during the data validation, characterization of the IDW, and recommendations for disposal will be submitted in a separate report that will be prepared for the IDW containerized during the 1999 RFI. The IDW report will be submitted with the Chemical Manufacturing Plant RFI Report.

## 3.1.2 Well Development

After completion of each monitor well, but no sooner than 24 hours after grouting was completed, monitor well development was conducted. The monitor wells were developed by pumping and/or bailing. No acids or dispersing agents were used in any monitor well. Development continued until the pH, conductivity, and turbidity of the groundwater had stabilized, or until it was determined that further development would not provide any significant improvement in turbidity. Monitor well development logs are presented in Appendix A.3.

Development water was containerized in DOT-approved 55-gallon drums and labeled with the monitor well identification number, site location and date. The groundwater sampling results will be used to characterize the IDW development water. Characterization of the IDW development water and disposal recommendations will be submitted in a separate report that will be prepared for the IDW containerized during the 1999 RFI. The IDW report will be submitted with the Chemical Manufacturing Plant RFI Report.

#### 3.2 IN-SITU PERMEABILITY TESTING

In-situ permeability tests were performed on each of the newly installed monitor wells to determine the hydraulic conductivity of the formation around the screened portion of each well. The tests were performed by rapidly lowering a sealed, closed end, sand filled PVC pipe (slug) into each monitor well, instantaneously displacing the water column from its initial static level. The water level in each monitor well was measured to 0.01-foot accuracy with a pressure transducer and an In-Situ Model SE 1000B Hermit data logger. The initial phase of the test is known as a falling head slug test.

After the water level had equilibrated, less than 0.01 ft change over at least six minutes, the slug was quickly removed causing the water column to instantly fall and then begin to rise towards its static level. The falling head and rising head versus time data were analyzed to determine the hydraulic conductivity at each monitor well tests. The accumulated data were electronically downloaded to a personal computer for analysis of the raw data.

The hydraulic conductivity was calculated using AQTESOLV™ software that solves for hydraulic conductivity using the method presented by Bouwer and Rice (1976). In general, data from the water-level displacement during the initial phase of infiltration and recovery were given a higher weight due to minimal sandpack effects, and the best-fit line was found for data points from the beginning of the test which represent steady-state recovery. Monitor well slug test logs and evaluations are presented in Appendix C for the newly installed monitor wells. Table 3-2 summarizes the slug test results.

#### 3.3 Water Level Measurements

Water level measurements were collected on June 16, 1999 at all monitor wells installed in the BTF area using an electronic water rule (Appendix A.4). Table 3-1 summarizes water level data collected on June 16, 1999. Additionally, the surface water level in the drainage ditch was measured at staff gage SG-1A. The electronic water rule was decontaminated prior to use at each monitor well according to the procedures specified in the site QAPP.

#### 3.4 GroundwaterSampling

A total of seven (7) monitor wells (MW-38 through MW-44) were sampled during the BTF and Sewer RFI Addendum. The purpose of the groundwater sampling and analysis was to determine if groundwater had been impacted by the DNAPL and LNAPL present in the SWMU 13 and 21 area and by benzo(a)pyrene and other PAHs detected in the soil at BTF SWMUs 14 through 20. Copies of the groundwater

Purge

RCRA Facility Investigation BTF and Sewers RFI Addendum

sampling logs are included in Appendix A.5. A sample designation explanation is provided in Appendix B.

Groundwater sampling was conducted in accordance with the procedures specified in the Field Sampling Plan (FSP) and QAPP, which are summarized below. After taking water level and total depth measurements using an electronic water rule at each well, the volume of water in the wells and the purge volume were calculated. The well was purged using a 2-inch submersible pump with the pump intake approximately 10 ft into the water column. As drawdown increased, the pump was lowered to prevent exposure of the intake. In this manner, stagnant water was removed from the well casing from the top to the bottom. If no appreciable drawdown was observed, the pump was not lowered and fresh formation water was allowed to be drawn up the casing to the intake point by the pump.

Not low flow

wells purged to dry

The 2-inch submersible pump is equipped with a check valve which prevents purged water in the discharge hose from draining out of the pump during removal of the pump from the well or while the pump is shut off. Pumping rates of one gallon per minute or less were used to purge wells to minimize the amount of sediment entrained in the water column.

Three to five well volumes were purged from each monitor well using the 2-inch submersible pump unless the well went dry. Monitor well MW-40 pumped dry after approximately two well volumes and was sampled within 24 hours, after the water levels had recovered enough to collect the required samples. Less than five well volumes were purged only when pH, conductivity, temperature, dissolved oxygen, and turbidity readings stabilized in less than five well volumes.

Field parameters (pH, conductivity, temperature, dissolved oxygen, and turbidity) were measured during purging and immediately before collecting groundwater samples from each monitor well sampled (Table 3-3). Field instruments were calibrated according to the frequency and procedures specified in the site QAPP.

After 5 well volumes had been purged or field parameters stabilized, groundwater samples were collected through a Teflon<sup>TM</sup> bailer for VOCs (USEPA Method 8260B), SVOCs (USEPA Method 8270C), the thirteen PP metals, barium, and cyanide. The Teflon<sup>TM</sup> bailer was attached to a Teflon<sup>TM</sup> coated stainless steel cable. The VOC samples were collected using the procedures detailed in the site QAPP to minimize aeration of the sample.

Groundwater samples for VOCs (USEPA Method 8260B) were collected first using the procedures detailed in the site QAPP to minimize aeration of the sample. Then

RCRA Facility Investigation BTF and Sewers RFI Addendum

samples for SVOCs (USEPA Method 8270B), the thirteen PP metals, barium, and cyanide were collected.

After collection, sample containers were placed in a cooler containing ice. Duplicate samples were collected by filling containers with equal aliquots of groundwater. Equipment blank, field blank, and duplicate samples were collected according to the frequency and procedures specified in the site QAPP. All sampling equipment was decontaminated in accordance with the QAPP.

The groundwater samples were preserved with ice and relinquished to a courier for delivery to Analytical Services, Incorporated (ASI). Analytical reports for the groundwater samples are presented in Appendix B. After completion of the sampling and analysis program, the field and analytical data were reviewed and validated according to procedures outlined in the site QAPP. The checklists completed during the data validation are included in Appendix B.

Purge water was containerized in DOT-approved 55-gallon drums and labeled with the monitor well identification number, site location, and date. If development water drums at each monitor well location were not completely filled, purge water generated during the groundwater-sampling event was placed in the development water drums. Purge water from monitor wells MW-41, MW-42, and MW-43 was not mixed. Purge water from monitor wells MW-38, MW-39, and MW-40 were containerized in the same drum. Groundwater sampling results will be used to characterize the IDW purge water. Characterization of the IDW purge water and disposal recommendations will be submitted in a separate report that will be prepared for the IDW containerized during the 1999 RFI. The IDW report will be submitted with the Chemical Manufacturing Plant RFI Report.

#### 3.5 Bail Down Tests and Product Monitoring

From June 14, 1999 to June 22, 1999, bail down tests were performed on MW-4A and MW-6 to determine the recovery rate of the DNAPL and LNAPL, respectively in these wells. Prior to bailing the product, depth to water, depth to product, and total well depth measurements were taken using an oil-water interface probe. The DNAPL was removed from MW-4A using a Teflon<sup>TM</sup> bailer until the well purged dry. The LNAPL was removed from MW-6 using a peristaltic pump until the purge water was product free. Purge water was containerized in DOT-approved 55-gallon drums and labeled with the monitor well identification number, site location, and date. The depth to water and depth to product in both wells were monitored every 2 to 3 days to determine the rate of product recovery.

Additional bail down test monitoring data was collected on August 26, 1999 and September 23, 1999. Depth to water and depth to product were measured in MW-4A and MW-6. In the vicinity of MW-6, depth to water and total depth were measured in MW-01, MW-41, MW-43, and MW-42 to determine if LNAPL was present in these wells. North of the equalization basin, depth to water and total depth were measured in MW-3, MW-10, and MW-40 to determine if DNAPL was present in these wells.

Copies of the bail down test logs and monitoring data are presented in Appendix A.6. The oil-water interface probe was decontaminated prior to use at each monitor well according to the procedures specified in the site QAPP.

#### 3.6 SITE SURVEY

Abrams Aerial Survey Corporation prepared a site topographic map for the Sloss Industries Corporation Facility during preparation of the RFI Work Plan. During the FWI, information was obtained from Abrams Aerial Survey Corporation on the survey control used during preparation of the base map so that the site survey for each of the RFIs could be tied to the existing site map. This site map was used as the base map for the BTF and Sewers RFI Addendum. All surveying completed for the BTF and Sewers RFI Addendum was conducted by a State-certified land surveyor.

In June 1999, newly installed monitor well locations were surveyed vertically to mean sea level and tied horizontally to the site base map. BTF and Sewers RFI Addendum survey data is presented in Appendix D.

#### 4. DESCRIPTION OF INVESTIGATION RESULTS

The BTF and Sewers RCRA RFI Addendum focuses on SWMUs 13 and 21 and BTF SWMUs 14 through 20. In the SWMU 13 and 21 area, three monitor wells were installed on the north side of the equalization basin to delineate the extent of DNAPL in groundwater in the vicinity of MW-4A, MW-3, and the first MW-10 borehole. Additionally, three monitor wells were installed on the south side of the equalization basin to delineate the extent of LNAPL in groundwater in the vicinity of MW-6. Data collected from new and existing monitor wells were used to delineate the extent of DNAPL and LNAPL in site groundwater. Bail down tests were performed on MW-4A and MW-6 to determine the recovery rate of the DNAPL and LNAPL.

The chemical properties of groundwater were also investigated to assess the impacts of the DNAPL and LNAPL on site groundwater. Groundwater samples were collected from the new monitor wells in June 1999 and analyzed for the standard site analyte list, which includes VOCs (USEPA Method 8260B), SVOCs (USEPA Method 8270C), the thirteen PP metals, barium, and cyanide. Groundwater quality data

RCRA Facility Investigation BTF and Sewers RFI Addendum

collected from the newly installed monitor wells installed in 1999 and monitor wells sampled in 1998 during the BTF and Sewers RFI were used to evaluate the SWMU 13 and 21 groundwater.

In the SWMU 14 through 20 area, the chemical properties of the groundwater were investigated to determine if soil containing benzo(a)pyrene and other PAHs was impacting site groundwater. Groundwater samples were collected from MW-44 in 1999 and analyzed for the standard site analyte list. Groundwater quality data collected from MW-44 in 1999 and the SWMU 13 and 21 monitor wells in 1998 and 1999 were used to evaluate the groundwater at SWMUs 14 through 20.

Groundwater concentrations were evaluated based upon a comparison to USEPA Maximum Contaminant Levels (MCLs) or Region III Risk Based Concentrations (RBCs) for tap water if an MCL was not available for a constituent.

#### 4.1 BTF Equalization Basin and BTF Emergency Basin (SWMUs 13 and 21)

#### 4.1.1 Site Specific Geology

SWMUs 13 and 21 are located east of the Opossum Valley Fault mapped during the FWI and are underlain by the Conasauga Formation. Measured dips range from 26° to 32° to the southeast. The geology and structural features of the BTF area are depicted on Figures 4-1 and 4-2. The cross section location is presented on Figure 4-3.

Monitor wells MW-1 through MW-12 and monitor wells MW-38 through MW-44 were screened in a micritic limestone interpreted to be within water-bearing portions of the Conasauga Formation, just east of the Opossum Valley fault. Monitor wells MW-38 through MW-43 are also partially screened within the overburden since the wells are screened across the overburden/rock interface. In the BTF area, fracturing was observed in the vicinity of monitor wells MW-4A, MW-5S, MW-7, MW-8, MW-9, MW-11, MW-12, MW-40, MW-41, MW-42, and MW-43 (Table 3-2). Monitor wells MW-10, MW-5D, MW-38, and MW-39 appear to be screened within a relatively less permeable portion of the upper Conasauga Formation (alternating hard and shaley or soft limestone was observed in these borings) and may indicate that little weathering and or fracturing of the bedrock is present. Monitor well MW-10 and MW-5D pumped dry during development and groundwater sampling.

RCRA Facility Investigation BTF and Sewers RFI Addendum

The overburden consists primarily of clay fill material on the north, south (on the north side of the drainage ditch), and west sides of SWMUs 13 and 21 area. Prior to construction of the BTF, this area was excavated and then backfilled as the BTF was constructed. East of SWMU 13 and the drainage ditch, the overburden consisted of 5 to 9 ft of fill material overlying clay. In the area south of SWMUs 13 and 21 and the drainage ditch near the gas pipeline drip leg, the overburden consists of fill from land surface to bedrock. This area was most likely excavated while installing the gas pipeline drip leg and then covered with fill material. Immediately south of the drainage ditch, the overburden consists of approximately four feet of clay fill material overlying dark gray clay with gravel.

Thickness of the overburden ranges from 6 to 24 ft. The soil overburden is thickest west of SWMU 21 at the locations of monitor wells MW-7 and MW-8 and thinnest at east of the drainage ditch and south of the drainage ditch near the gas pipeline drip leg. Bedrock topography for SWMUs 13 and 21 and the BTF area is presented in Figure 4-4. A slight bedrock low occurs beneath SWMU 21 and the western half of SWMU 13. The bedrock low extends to the north and is present beneath BTF SWMUs 14, 15, and 17 through 20 and the western portion of SWMU 16.

#### 4.1.2 Site Specific Hydrogeology

Lithologic samples, water-level measurements, and the results of the in-situ permeability testing were used to develop an understanding of the hydrogeology at SWMUs 13 through 21.

In the vicinity of SWMUs 13 and 21, the observed groundwater elevations range from 521.58 (MW-5D) to 530.37 (MW-2) feet above mean sea level (ft amsl) (Table 3-1 and Figure 4-5). The direction of groundwater flow is to the southeast toward the drainage ditch. A slight groundwater mound occurs south of the control building, where a slight bedrock low occurs, and may be the source of the spring that has been reported in this area.

In the SWMU 13 and 21 area, the hydraulic conductivities calculated from slug tests conducted on monitor wells installed in the Conasauga limestone are variable. Table 3-2 summarizes the well depth, lithology screened, and calculated hydraulic conductivity values for monitor wells installed in the SWMU 13 and 21 area. The hydraulic conductivity variability appears to be related to the amount of fracturing present in the limestone, as well as, the amount of water present in the hard, soft and shaley areas of the limestone. Hydraulic conductivities calculated for monitor wells installed in portions of the Conasauga limestone where fractures were present range from 6.9 x 10-5 centimeters per second (cm/sec) (MW-11) to 8.9 x 10-3 cm/sec (MW-5S). Hydraulic conductivities calculated for monitor wells installed in portions of the

RCRA Facility Investigation BTF and Sewers RFI Addendum

Conasauga limestone where fractures were not present range from 3.9 X  $10^{-8}$  cm/sec (MW-5D) to 1.1 X  $10^{-4}$  cm/sec (MW-1 and MW-10).

The average horizontal hydraulic gradient in the vicinity of SWMUs 13 and 21 is 0.013 feet per foot (ft/ft). This average hydraulic gradient was used to calculate groundwater flow velocities, using an assumed porosity of 0.20 or 0.01 for formation materials (Table 3-2). Similar to the hydraulic conductivities, the groundwater flow velocities calculated for the Conasauga limestone are also variable. Calculated groundwater flow velocities for monitor wells installed in fractured portions of the Conasauga limestone range from 10 feet per year (ft/yr) (MW-9 and MW-12) to 200 ft/yr (MW-7 and MW-8) with the exception of MW-5S where a groundwater flow velocity of 1000 ft/yr was calculated (Table 3-2). Calculated groundwater flow velocities for non-fractured portions of the limestone range from 0.1 ft/yr (MW-5D) to 150 ft /yr (MW-10).

#### 4.1.3 DNAPL and LNAPL Delineation at SWMU 13

During the BTF and Sewers RFI investigation conducted in June 1998, DNAPL and LNAPL were present in groundwater north and south of the equalization basin. Additional investigations were conducted during the BTF and Sewers RFI Addendum to delineate the extent of the DNAPL and LNAPL.

#### 4.1.3.1 North of the Equalization Basin

East and north of the equalization basin, a DNAPL was present in groundwater at MW-4A, MW-3, and in the first MW-10 borehole during the 1998 BTF and Sewers RFI. A LNAPL was also present in MW-4A. To further delineate the extent of the DNAPL in the bedrock, three monitor wells, MW-38, MW-39, and MW-40, were installed during the BTF and Sewers RFI Addendum. Monitor wells MW-38 and MW-39 were installed 40 ft west and 48 ft north of MW-3, respectively, and MW-39 was installed 60 ft south of MW-10 and between MW-4A and MW-3 as shown on Figure 4-6.

DNAPL was not present in the soil and rock cuttings examined during installation of new monitor wells MW-38, MW-39, and MW-40 in 1999 and MW-10 installed in 1998. Additionally, DNAPL and LNAPL have not been detected in these monitor wells. On June 14, 1999, prior to beginning the bail down test, approximately 5.43 ft of product was measured at the bottom of MW-4A (Table 4-1). Although DNAPL was not observed in MW-3 on September 23, 1999, DNAPL was found in this well when it was being redeveloped in 1998.. The approximate extent of DNAPL in the SWMU 13 and 21 area groundwater is presented on Figure 4-6.

DNAPL

As shown on Figure 4-6, it appears that there are isolated pockets of DNAPL in the bedrock north of the equalization basin. As discussed in the BTF and Sewers RFI, the DNAPL in the groundwater is most likely the result of pre-RCRA waste management practices. Prior to construction of the BTF in 1975, sediment and material from Sloss Facility wastewater was deposited in the BTF area. In historical aerial photographs, the pre-RCRA sewer system was visible as a stream that flowed northeast across the BTF area and discharged into the Polishing Pond (Figure 4-7).

#### 4.1.3.2 South of the Equalization Basin

In the area south of the BTF Equalization Basin and the drainage ditch, a LNAPL was present in MW-6 during the 1998 BTF and Sewers RFI. A LNAPL was first detected in this well in March 1987. To further evaluate the extent of the LNAPL in groundwater in the MW-6 area and evaluate the source of the LNAPL, three monitor wells, MW-41, MW-42, and MW-43, were installed during the BTF and Sewers RFI Addendum. Monitor well MW-41 was installed 25 ft southwest of MW-6 adjacent to the gas pipeline drip leg, MW-42 was installed 54 ft east of MW-6, and MW-43 was installed 26 ft north of MW-6 as shown on Figure 4-6.

Soil and rock lithologic data collected during the BTF and Sewers Addendum investigation and historical soil data were used to assess the extent of impacted soil and bedrock in the vicinity of MW-6. MW-41 soil cuttings consisted of dark brown to black fill composed of gravel (ballast), sand and clay. A slight odor was observed from 1 to 5 ft bls and between 5 and 8.35 ft bls the fill had a strong odor and a black shiny appearance. MW-42 soil cuttings, which were composed of fill (sand, gravel, and silt), and MW-43 soil samples, which consisted of clay fill (0-4 ft bls) overlying dark gray clay with gravel (6 ft to bedrock), were not stained and did not have an odor. Soil samples were collected from four soil borings installed within 10 feet of MW-6 in August 1986 by Ground Engineering and Testing Services (GETS). Soil borings G-1, G-2, G-3, and G-4 were installed approximately 6 ft north, 2.5 ft east, 7.5 ft south and 5 ft west of MW-6, respectively. The soil samples collected from 6 ft bls to the top of bedrock in these soil borings contained discolored (black) sandy clay with a distinct coal tar odor (Robison and Layton, 1987). Soil data indicates that stained soil with a coal tar odor occurs in the vicinity of MW-6 and extends southward to MW-41, which is located adjacent to the gas pipeline drip leg. The impacted soil extends from approximately 5 ft bls to the top of bedrock. A LNAPL was not observed in rock cuttings collected from MW-41, MW-42, and MW-43.

On June 14, 1999, prior to beginning the bail down test, 0.27 ft of LNAPL was present in MW-6 (Table 4-1). A LNAPL was not present in monitor wells MW-41, MW-42, MW-43, and MW-01. The approximate extent of LNAPL in the groundwater in the SWMU 13 and 21 area is presented on Figure 4-6. Although a LNAPL was not

RCRA Facility Investigation BTF and Sewers RFI Addendum

present in MW-41, the groundwater sample collected from MW-41 contained the same PAHs detected in historical groundwater data collected from MW-6 in August 1986 and March 1987 (Table 4-2). A sheen was observed on MW-6 prior to the March 1987 sampling.

Since monitor wells MW-6, MW-41, MW-42, and MW-43 are screened across the overburden/rock interface and LNAPL was not observed in the rock cuttings, it appears that the source of the LNAPL and PAHs in MW-6 and PAHs in MW-43 is most likely from the stained fill material overlying the bedrock.

Although the BTF and Sewers RFI Report indicated that MW-6 is located in the area that was impacted by the Sloss pre-RCRA stream, further evaluation of aerial photographs from 1957, 1967, 1970, and 1977 indicates that MW-6 is located on what used to be the south side of Summit Street (Figure 4-7). As discussed above, the deposition of sediment and material from Sloss Facility wastewater occurred on the north side of Summit Street. Prior to construction of the BTF, a right angle curve was present on Summit Street south of the BTF area. Between 1970 and 1977 during the time the BTF was constructed, the right angle curve on Summit Street was reconfigured, and Summit Street was shifted slightly south to its current location (Figure 4-7). The remnants of the right angle curve are present on a triangular piece of land located between the equalization basin and Summit Street where MW-1, MW-6, MW-5S, MW-5D, MW-41, MW-42, and MW-43 were installed (Figure 4-7).

Prior to construction of the BTF in 1975, there were three drainage ditches located south of Summit Street that discharged into the pre-RCRA stream formerly located in the BTF area. A Sloss drainage ditch, which was located west of MW-6 and MW-1, discharged wastewater and storm water into the BTF area (Figure 4-7). This drainage ditch was part of the current storm water runoff sewer. A second drainage was located west of MW-1 that received water from a dewatering operation at the LaFarge Quarry. This drainage ditch was part of the drainage ditch still located west of the LaFarge Quarry along the eastern boundary of the Sloss facility (Figure 4-7). Both of these drainage ditches appear to have discharged into the same culvert beneath Summit Street. A third drainage ditch bisected the area where MW-6 is located (Figure 4-7). This drainage ditch was part of the drainage ditch that is currently located west of Summit Street and Shuttlesworth Avenue and appears to have received wastewater or storm water from the Concrete Plant. After the BTF and BTF Sewer were constructed, wastewater from Sloss was transported by the underground sewer line to the BTF for treatment. The Sloss drainage ditch became the storm water runoff sewer and was rerouted to discharge into the polishing pond. The other two drainage ditches were rerouted to discharge into the drainage ditch located east of the BTF area that discharges directly into Five Mile Creek (Figure 4-7).

Several factors suggest that the source of the LNAPL in MW-6 was not from Sloss pre-RCRA waste disposal practices: (1) the Sloss pre-RCRA ditch did not bisect this area; (2) the odor of the LNAPL found in MW-6 (similar to lube oil with a hint of coal tar odor) was different than the odor of the LNAPL in MW-4A (coal tar); and (3) DNAPL is not present in MW-6. Since wastewater and storm water discharges from Concrete Plants do not usually contain PAHs, the gas pipeline drip leg located near MW-6 is most likely the source of the LNAPL. Condensate from the gas drip leg contains light oils and naphthalene and is most likely the source of the stained soil, the PAHs detected in MW-41, and the LNAPL in MW-6. The gas pipeline and drip leg are owned and operated by ABC Coke. The gas pipeline and drip leg are currently inactive.

#### 4.1.4 MW-4A and MW-6 Bail Down Tests

From June 14, 1999 to June 22, 1999, bail down tests were performed on MW-4A and MW-6 to determine the recovery rate of the DNAPL and LNAPL, respectively. Prior to beginning the bail down test, the DNAPL thickness in MW-4A was 5.43 feet and the LNAPL thickness in MW-6 was 0.27 feet. The depth to water and depth to product measurements are presented in Table 4-1.

Over a period of 8 days, the rate of DNAPL recovery in MW-4A was approximately 0.40 feet per day (ft/day). Since only a sheen was observed in MW-6 eight days after the bail down test was started, the recovery rate of LNAPL was not calculated. Results from the August 26, 1999 product monitoring indicate that the DNAPL in MW-4A is still slowly recovering and a thin layer of LNAPL (0.01 ft) remains in MW-6 (Table 4-1).

#### 4.1.5 Groundwater Quality

Groundwater data collected during the BTF and Sewers RFI in July and November 1998 and during the BTF and Sewers RFI Addendum in June 1999 were combined to evaluate the groundwater at SWMUs 13 and 21. In July and November 1998, eleven (11) groundwater samples (including one duplicate sample) were collected at monitor wells MW-1, MW-2, MW-5D, MW-5S, and MW-7 through MW-12 (Figure 4-6). Groundwater samples were not collected from monitor wells MW-3, MW-4A, and MW-6 because product was detected in these monitor wells. In June 1999, eight (8) groundwater samples (including one duplicate sample) were collected at monitor wells MW-38 through MW-44 (Figure 4-6).

Groundwater samples collected in July 1998 from MW-1, MW-8, MW-10, MW-12, and the duplicate were analyzed for Appendix IX constituents which includes VOCs, SVOCs, organochlorine (O-C) pesticides, organophosphorous (O-P) pesticides, polychlorinated biphenyls (PCBs), chlorinated herbicides, dioxins and furans, the

RCRA Facility Investigation BTF and Sewers RFI Addendum

Appendix IX metals, cyanide, and sulfide (Table 4-6). The remaining wells sampled in 1998 and the seven wells sampled in 1999 were analyzed for VOCs, SVOCs, PP metals, barium, and cyanide. Field analyses conducted during groundwater sampling are summarized on Table 3-3.

The acid extractable portion of the SVOC data collected from MW-5S in July1998 was classified as unusable (R). MW-5S was resampled in November 1998 for SVOCs. Since the SVOC resampling data did not have any qualified data, the resampling data is being used in this report.

#### 4.1.5.1 Volatile Organic Compounds

Five VOCs including benzene, carbon disulfide, chlorobenzene, toluene, and xylenes were detected in four (MW-10, MW-38, MW-40, and MW-41) of the 17 monitor wells sampled at SWMUs 13 and 21. A summary of the analytical results is presented in Table 4-3.

North of the equalization basin, the detected benzene concentrations in MW-10 (sample 980728-BT-13-GW0010),MW-38 (sample 990621-BT-13-GW0038),and MW-40 (sample 990618-BT-13-GW0040) were above the USEPA MCL of 5 micrograms per liter (ug/L) (Table 4-3). South of the equalization basin near MW-6, benzene was not detected (<5.0 ug/L) in sample 990617-BT-13-GW0041 collected from MW-41; however, 6 ug/L of benzene was detected in the duplicate sample (990617-BT-13-GW9041) collected from this well. Since the presence of benzene in the MW-41 duplicate is most likely the result of analytical variability, the sample 990617-BT-13-GW0041 result will be used to characterize the site groundwater. The benzene concentrations detected in the BTF area groundwater are presented on Figure 4-6. Detected concentrations of the other VOCs were below their respective USEPA MCLs.

In the area north of the equalization basin, detectable concentrations of benzene are associated with the presence of DNAPL in the bedrock (Figure 4-6). Since the DNAPL contains benzene, it is most likely the source of the benzene detected in groundwater samples collected from MW-10, MW-38, and MW-40.

#### 4.1.5.2 Semivolatile Organic Compounds

Fifteen PAHs, 1,2,4-trichlorobenzene,bis(2-ethylhexyl)phthalate,and dibenzofuran were detected in seven of the 17 monitor wells sampled at SWMUs 13 and 21. A summary of the analytical results is presented in Table 4-3.

North of the equalization basin, six PAHs, 1,2,4-trichlorobenzene, and bis(2-ethylhexyl)phthalatewere detected in the groundwater (Table 4-3). Naphthalene was

detected in MW-10 (sample 980728-BT-13-GW0010),MW-38 (sample 990621-BT-13-GW0038), MW-39 (sample 990621-BT-13-GW0039),and MW-40 (sample 990618-BT-13-GW0040)above the USEPA Tap Water RBC of 6.5 ug/L (Table 4-3). As shown on Figure 4-6, naphthalene and other PAHs were detected in monitor wells located near areas where DNAPL is present in the groundwater. Bis(2-ethylhexyl)phthalatewas detected in one well, MW-12 (980727-BT-13-GW0012)at a concentration of 110 ug/L which was above the USEPA MCL of 6 ug/L.

South of the equalization basin in the MW-6 area, one PAH, naphthalene, was detected in MW-1 (sample 980724-BT-13-GW0001) at a concentration above the USEPA Tap Water RBC (Table 4-3). Fifteen PAHs and dibenzofuran were detected in MW-41 and its duplicate (samples 990617-BT-13-GW0041 and 990617-BT-13-GW9041) (Table 4-3). Concentrations of benzo(a) anthracene, benzo(b) fluoranthene, benzo(k) fluoranthene, chrysene, indeno(1,2,3-cd) pyrene, and naphthalene detected in MW-41 and its duplicate were above their respective USEPA Tap Water RBCs. The concentration of benzo(a) pyrene detected in MW-41 exceeded both the USEPA MCL and Tap Water RBC for this compound. The PAHs detected in MW-41 were also detected in MW-6 when this well was sampled in 1986 and 1987 (Table 4-2).

In the area north of the equalization basin, detectable concentrations of PAHs are associated with the presence of DNAPL in the bedrock (Figure 4-6). Since the DNAPL contains PAHs, it is most likely the source of the PAHs detected in groundwater samples collected from MW-10, MW-38, MW-39, and MW-40. Since LNAPL was not detected in the bedrock cuttings south of the equalization basin and drainage ditch, the stained soil in the vicinity of MW-6 and MW-41 appears to be the source of the LNAPL and PAHs in this area.

4.1.5.3 Organochlorine and Organophosphorous Pesticides, Chlorinated Herbicides, Polychlorinated Biphenyls, Dioxins and Furans

O-C and O-P pesticides, chlorinated herbicides, PCBs, and dioxins and furans were not detected in groundwater samples collected in July 1998 from MW-1, MW-8, MW-10, MW-12, and the duplicate of MW-8 which were analyzed for Appendix IX constituents (Table 4-3).

4.1.5.4 Metals, Cyanide, and Sulfide

Cyanide and seven metals were detected in groundwater samples collected at SWMUs 13 and 21 (Table 4-3). Additionally, sulfide was detected in groundwater samples from MW-1, MW-8, MW-10, MW-12, and the duplicate of MW-8 which were analyzed for Appendix IX constituents. Detected arsenic, barium, chromium, copper, mercury and zinc concentrations were below USEPA MCLs.

RCRA Facility Investigation BTF and Sewers RFI Addendum

North of the equalization basin, the concentrations of lead detected in MW-39 (sample 990621-BT-13-GW0039) and cyanide detected in MW-8 (sample 980725-BT-13-GW0008) and MW-9 (sample 980727-BT-13-GW0009) exceeded USEPA MCLs. However, the concentration of cyanide detected in the duplicate of MW-8 did not exceed the USEPA MCL.

South of the equalization basin, the concentrations of lead and cyanide detected in MW-41 and its duplicate (samples 990617-BT-13-GW0041 and 990617-BT-13-GW9041) exceeded USEPA MCLs.

#### 4.1.6 Summary

SWMUs 13 and 21 are located east of the Opossum Valley Fault and are underlain by the Conasauga Formation. Measured dips of the Conasauga Formation range from 26° to 32° to the southeast. The soil overburden at nearby piezometers and monitor wells consist primarily of clay fill material and the soil thickness ranges from 6 to 24 ft.

In the vicinity of SWMUs 13 and 22, the observed groundwater elevations range from 521.58 to 530.37 ft amsl. The direction of groundwater flow is to the east toward the drainage ditch. In the SWMU 13 and 21 area, the hydraulic conductivities calculated from slug tests conducted on monitor wells installed in the Conasauga limestone are variable. The hydraulic conductivity variability appears to be related to the amount of fracturing present in the limestone, as well as, the amount of water present in the hard, soft and shaley areas of the limestone. Hydraulic conductivities calculated for monitor wells installed in portions of the Conasauga limestone where fractures were present range from  $6.9 \times 10^{-5}$  to  $8.9 \times 10^{-3}$  cm/sec. Hydraulic conductivities calculated for monitor wells installed in portions of the Conasauga limestone where fractures were not present range from  $3.9 \times 10^{-8}$  to  $1.1 \times 10^{-4}$  cm/sec.

Similar to the hydraulic conductivities, the groundwater flow velocities calculated for the Conasauga limestone are also variable. Calculated groundwater flow velocities for monitor wells installed in fractured portions of the Conasauga limestone range from 10 to 200 ft/yr, with the exception of MW-5S where a groundwater flow velocity of 1000 ft/yr was calculated. Calculated groundwater flow velocities for non-fractured portions of the limestone range from 0.1 to 150 ft/yr.

North of the equalization basin, the extent of DNAPL has been delineated. The DNAPL occurs in isolated pockets within the limestone bedrock. As discussed in the BTF and Sewers RFI, the DNAPL in the groundwater is most likely the result of pre-RCRA waste management practices. South of the equalization basin and drainage ditch, the extent of LNAPL in the vicinity of MW-6 has been delineated. The source of LNAPL appears to be the stained soil above the bedrock in this area. Several factors suggest that the source of the LNAPL in MW-6 was not from Sloss pre-RCRA waste

RCRA Facility Investigation BTF and Sewers RFI Addendum

disposal practices but from the ABC Coke gas pipeline drip leg located near MW-6. Condensate from the gas drip leg contains light oils and naphthalene and is most likely the source of the stained soil, the PAHs detected in MW-41, and the LNAPL in MW-6.

Over a period of 8 days, the rate of DNAPL recovery in MW-4A was approximately 0.40 ft/day. Since only a sheen was observed in MW-6 eight days after the bail down test was started, the recovery rate of LNAPL was not calculated. Results from the August 26, 1999 product monitoring indicate that the DNAPL in MW-4A is still slowly recovering and a thin layer of LNAPL remains in MW-6.

Five VOCs (benzene, carbon disulfide, chlorobenzene, toluene, xylenes), 18 SVOCs (15 PAHS, 1,2,4-trichlorobenzene, dibenzofuran, and bis(2-ethylhexyl)phthalate), seven metals, sulfide, and cyanide were detected in groundwater samples collected from the SWMU 13 and 21 area. O-C pesticides, O-P pesticides, PCBs, chlorinated herbicides, and dioxins and furans were not detected in the groundwater samples analyzed for Appendix IX constituents.

On the north side of the equalization basin, the USEPA MCLs for benzene, bis(2-ethylhexyl)phthalate,lead, and cyanide and the USEPA Tap Water RBC for naphthalene were exceeded. On the south side of the equalization basin, the USEPA MCLs for benzo(a)pyrene, lead, and cyanide and the USEPA Tap Water RBCs for benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, chrysene, indeno(1,2,3-cd)pyrene, and naphthalene were exceeded in MW-41. MW-41 is located adjacent to the ABC Coke gas pipeline drip leg. The concentration of naphthalene detected in MW-1 also exceeded the USEPA Tap Water RBC.

In the area north of the equalization basin, detectable concentrations of benzene and PAHs are associated with the presence of DNAPL in the bedrock. Since the DNAPL contains benzene and PAHs , it is most likely the source of the benzene detected in groundwater samples. Since LNAPL was not detected in the bedrock cuttings south of the equalization basin and drainage ditch, the stained soil in the vicinity of the ABC Coke gas pipeline drip leg appears to be the source of the LNAPL and PAHs in this area.

#### 4.1.7 Conclusions

North of the equalization basin, the extent of DNAPL, benzene, and naphthalene have been delineated in the groundwater at SWMUs 13 and 21. Since the Sloss pre-RCRA waste stream and SWMUs 13 and 21 do not appear to be the source of the LNAPL and PAHs in the MW-6 area and the ABC Coke gas pipeline drip leg is most likely the source, no further action is warranted in this area by Sloss Industries. Relative to the DNAPL located north of the equalization basin, Sloss intends to initiate a monthly

monitoring program for monitor well MW-4A. On a monthly basis, the monitor well will be inspected to determine the presence and quantity of DNAPL present in the well. In addition to taking measurements, a bailer will be used to remove DNAPL from the monitor well.

4.2 BTF pH Neutralization Basin (SWMU 14), BTF Primary Clarifier (SWMU 15), BTF Aeration Basin (SWMU 16), BTF Secondary Clarifier (SWMU 17), BTF Thickener (SWMU 18), BTF Digester (SWMU 19), Dewatering Machine (SWMU 20)

#### 4.2.1 Site Specific Geology and Hydrogeology

Site specific geology and hydrogeology for SWMUs 14 through 21 are discussed in Sections 4.2.1 and 4.2.2, respectively, of the BTF and sewers RFI Report (February 1999). Since BTF SWMUs 14 through 20 and SWMUs 13 and 21 are in close proximity, the site specific geology and hydrogeology for these SWMUs are the same. Therefore, site specific geology and hydrogeology sections for the BTF area SWMUs were not included in this report addendum. Refer to Sections 4.1.1 and 4.1.2 of this BTF and Sewers RFI Addendum Report for summaries of the geology and hydrogeology for SWMUs 13 and 21 and the BTF area.

#### 4.2.2 Groundwater Quality

During the BTF and Sewers RFI, the extent of the benzo(a)pyrene in soil above the Industrial RBC was delineated (Figure 4-8). The source of the PAHs detected in soil samples collected above the bedrock (18-24 ft bls) appears to be residual material from the pre-RCRA stream and not the concrete basins of the BTF. Since the pre-RCRA stream bisected the BTF area, residual material, which was not removed during construction of the BTF, most likely remains in some areas (Figure 4-7).

With the low solubility of benzo(a) pyrene and other PAHs, it is unlikely these constituents will leach into the groundwater from the soil. To verify this assumption, monitor well MW-44 was installed at the location of soil boring 13-SB0010 and groundwater samples were collected and analyzed for VOCs, SVOCs, the PP metals, and cyanide.

Volatile organic compounds and semivolatile organic compounds including benzo(a)pyrene were not detected in MW-44 (Table 4-3). Additionally, benzo(a)pyrene was not detected in monitor wells MW-9, MW-10, MW-39, and MW-40 which are located in or near areas where benzo(a) pyrene was detected in soil above the bedrock (Figures 4-6 and 4-8). Other PAHs including naphthalene, 2-methynaphthalene, acenaphthene, fluoranthene, fluorene, and phenanthrene were

detected in monitors wells (MW-10, MW-40, and MW-38) located in or near the area where DNAPL is present in the bedrock. Concentrations of naphthalene detected exceeded the USEPA Tap Water RBC. As discussed in Section 4.1.5.2, the source of the PAHs in these wells is most likely the DNAPL. Barium and cyanide were detected in MW-44 at concentrations below USEPA MCLs (Table 4-3).

#### 4.2.3 Summary

One metal (barium) and cyanide were detected in MW-44. VOC and SVOCs were not detected in MW-44. Benzo(a)pyrene was not detected in MW-44 and other monitor wells installed in the BTF area. Several other PAHs were detected in the groundwater in or near the area where DNAPL is present in the bedrock; however, the source of these PAHs is most likely the DNAPL. The benzo(a)pyrene and other PAHs detected in soil above the bedrock do not appear to be leaching into the groundwater.

#### 4.2.4 Conclusions

No further action is recommended for the soil in the BTF area because the benzo(a)pyrene and other PAHs detected in the soil do not appear to be impacting site groundwater and the results of the risk assessment indicate constituent concentrations in the subsurface soil at SWMUs 14 through 19 are unlikely to present unacceptable risks under assumed exposure scenarios

#### 5. REFERENCES

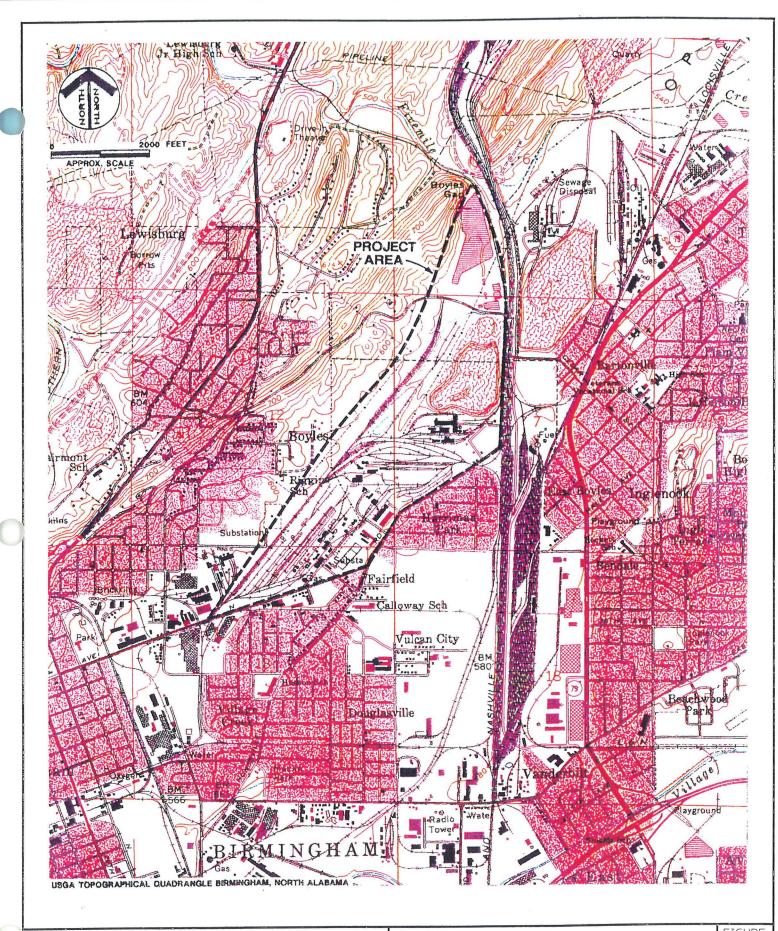
- ARCADIS Geraghty & Miller, Inc., 1999. RCRA Facility Investigation, BTF and Sewers, Sloss Industries Corporation, February 1999.
- Bouwer, H. and R.C. Rice, 1976. A Slug Test for Determining Hydraulic Conductivity of Unconfined Wells with Completely or Partially Penetrating Wells. Water Resources Research, Vol. 12, No. 3, pp. 423-428.
- Geraghty & Miller, Inc., 1996. RCRA Facility Investigation, Facility-Wide Report, Sloss Industries Corporation. February 1996.
- Geraghty & Miller, Inc., 1994. RCRA Facility Investigation Work Plan, Sloss Industries Corporation (Draft Final). November 1994.
- Robinson and Layton, Inc., 1987. Groundwater Assessment Final Report, Jim Walter Resources, Inc. CIC Division. April 17, 1987.

RCRA Facility Investigation BTF and Sewers RFI Addendum

- U.S. Environmental Protection Agency (USEPA), 1999. Region III Risk-Based Concentration Table. Office of RCRA, Technical and Program Support Branch. Philadelphia, PA, April 15, 1999.
- U.S. Environmental Protection Agency (USEPA), 1990. Site Analysis of Sloss Industries Corporation, Birmingham, Alabama, Volume 1. Environmental Protection Agency Region 4, April 1990.
- U.S. Environmental Protection Agency, 1983. Hazardous Waste Land Treatment. SW-874. Office of Solid Waste and Emergency Response, Washington, D.C.
- U.S. Environmental Protection Agency (USEPA), 1989a. RCRA Facility Assessment and Administrative Order (Docket #89-39-R).

RCRA Facility Investigation BTF and Sewers RFI Addendum

## **FIGURES**

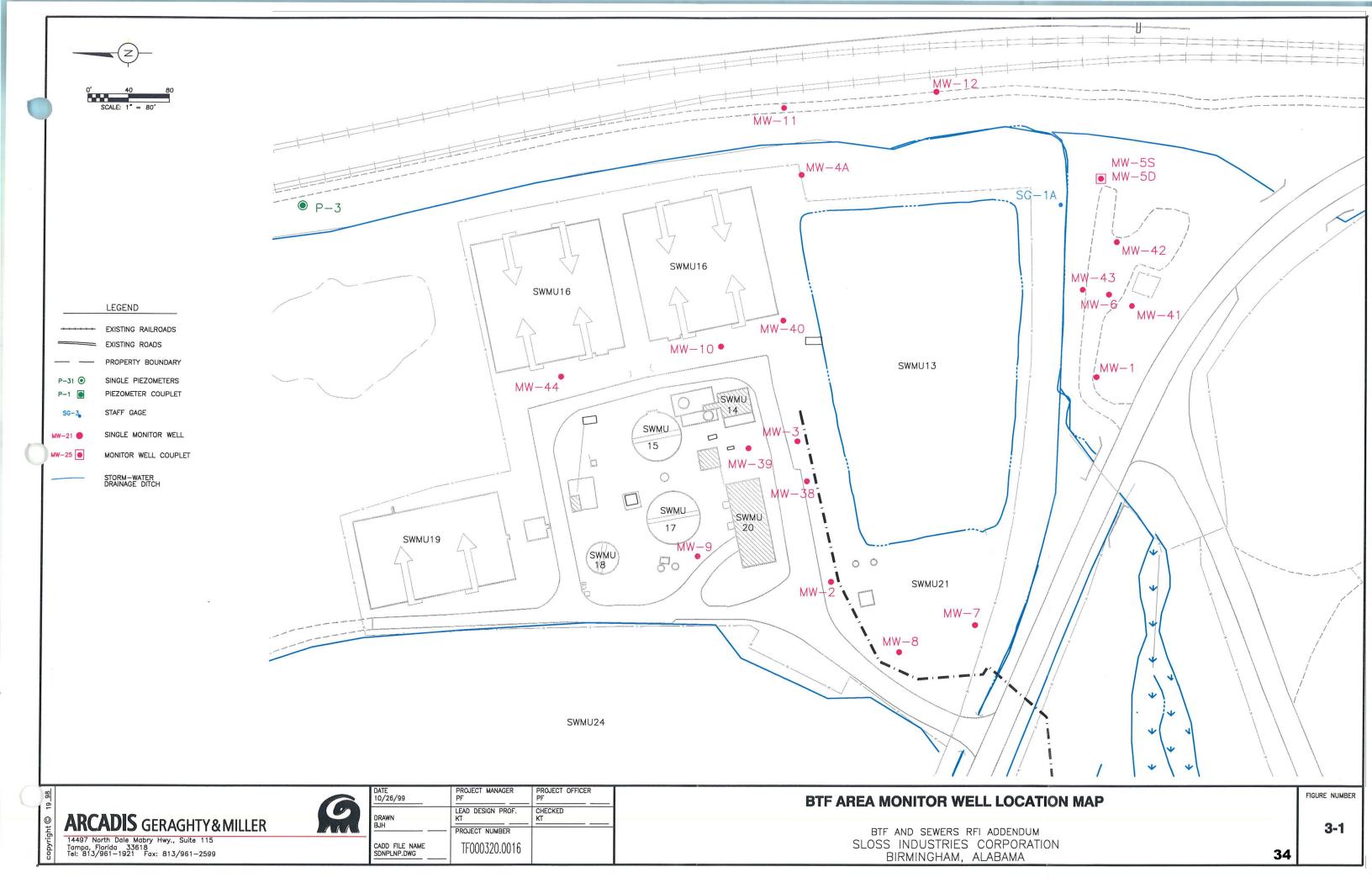


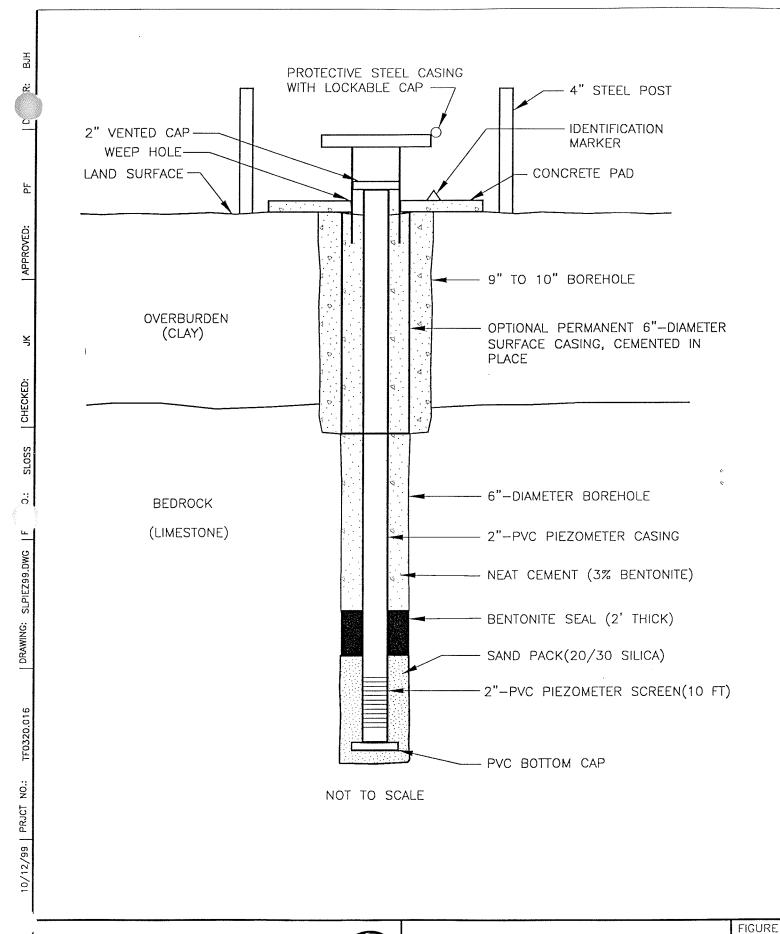


PROJECT LOCATION MAP

FIGURE

14497 North Dale Mabry Hwy., Suite 115 Tampa, Florida 33618 Tel: 813/961-1921 Fax: 813/961-2599 BTF AND SEWERS RFI SLOSS INDUSTRIES CORPORATION BIRMINGHAM, ALABAMA 1-1







## TYPICAL BEDROCK MONITOR **WELL DESIGN**

BTF AND SEWERS RFI ADDENDUM SLOSS INDUSTRIES CORPORATION BIRMINGHAM, ALABAMA

3-2

14497 North Dale Mabry Hwy., Suite 115 Tompo, Florida 33618 Tel: 813/961-1921 Fax: 813/961-2599

35



<u>\_\_</u>

.Ö: PF

I APPROVED.

CHECKED:

IO.: SLOSS

DRAWING: S2PIEZ99.DWG | F

TF0320.016

: 10/14/99 | PRJCT NO.:

PROTECTIVE STEEL CASING WITH LOCKABLE CAP 4" STEEL POST **IDENTIFICATION** 2" VENTED CAP-**MARKER** WEEP HOLE-CONCRETE PAD LAND SURFACE -- 6" TO 7.25" DIAMETER BOREHOLE 2"-PVC PIEZOMETER CASING NEAT CEMENT (3% BENTONITE) **OVERBURDEN** (CLAY) BENTONITE SEAL (APPROX. 2' THICK) - SAND PACK(20/30 SILICA) **BEDROCK** (LIMESTONE) 2"-PVC PIEZOMETER SCREEN(10 FT) - PVC BOTTOM CAP

NOT TO SCALE



# TYPICAL DNAPL AND LNAPL DELINEATION MONITOR WELL DESIGN

BTF AND SEWERS RFI ADDENDUM SLOSS INDUSTRIES CORPORATION BIRMINGHAM, ALABAMA 3-3

**ARCADIS** GERAGHTY&MILLER

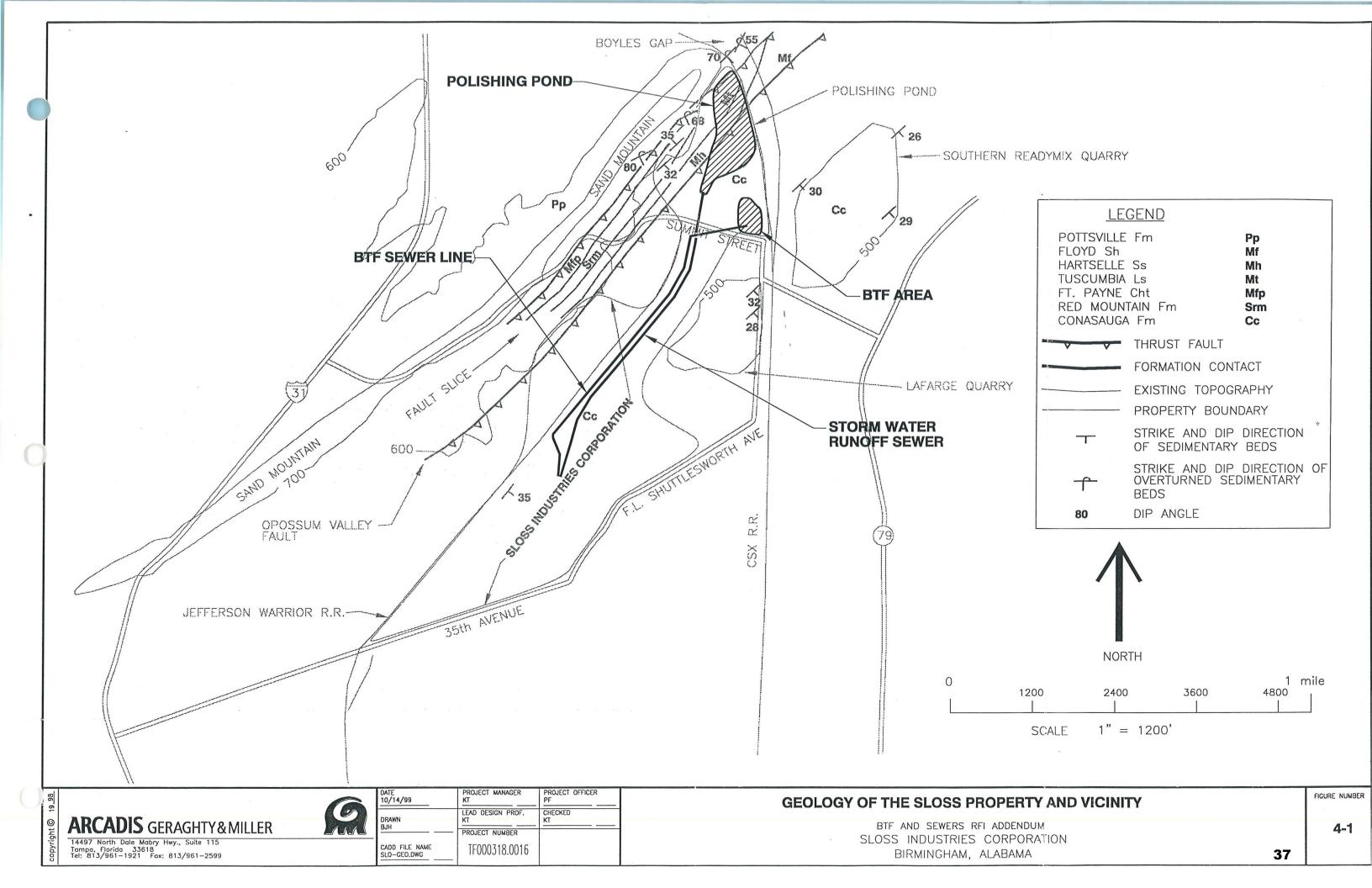
14497 North Dale Mabry Hwy., Suite 115 Tampa, Florida 33618 Tel: 813/961-1921 Fax: 813/961-2593

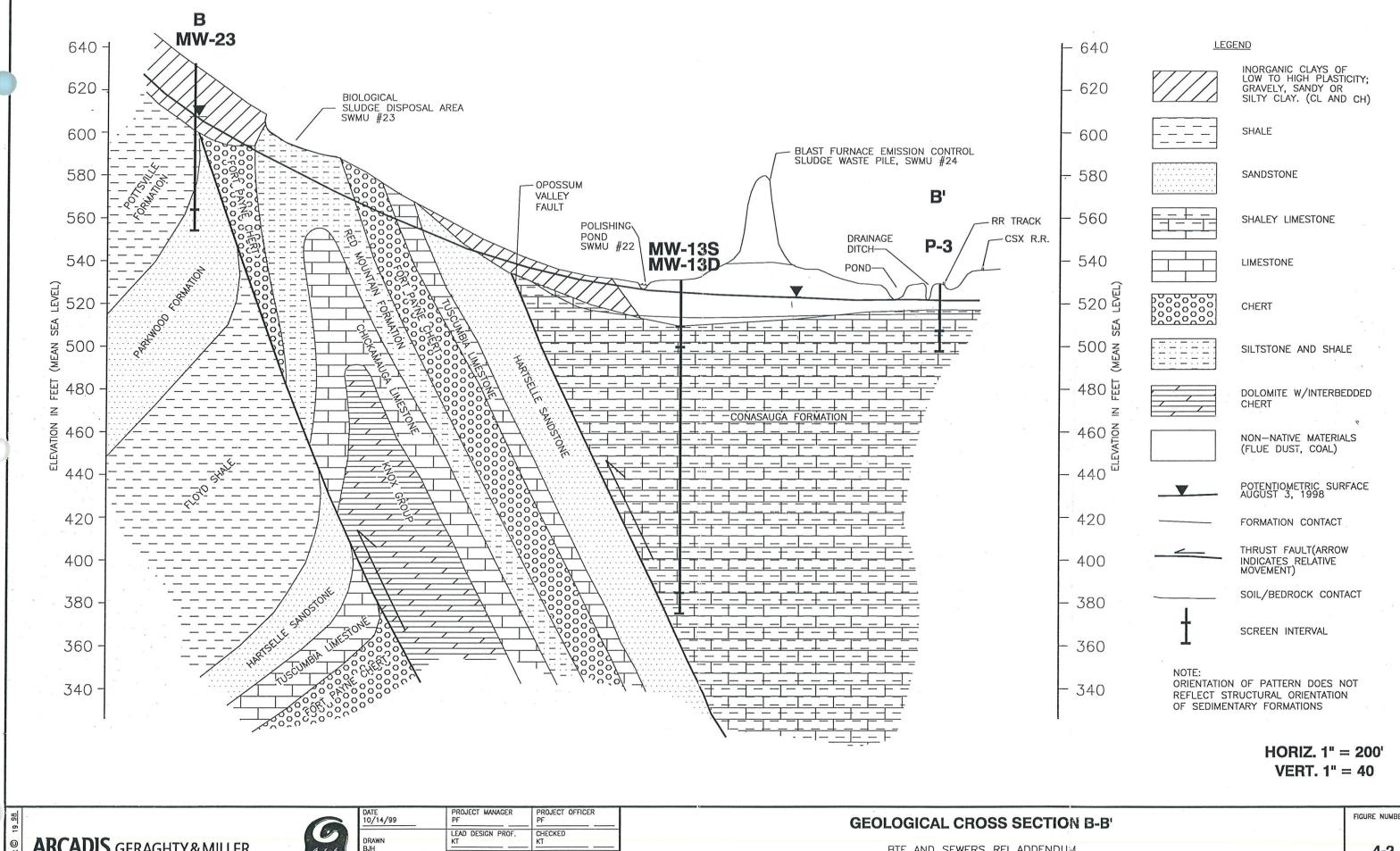
36

DWG

ואי

**FIGURE** 



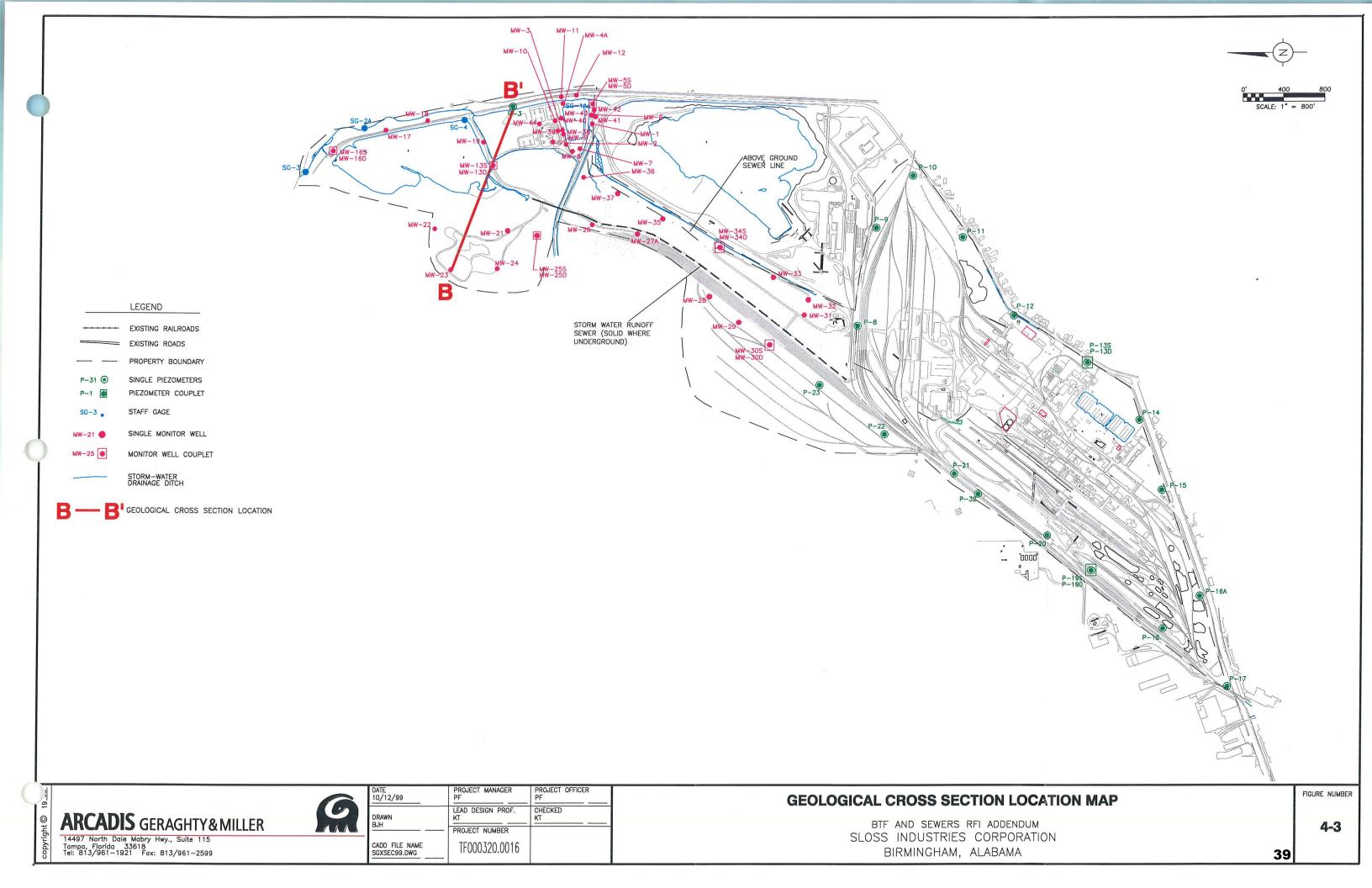


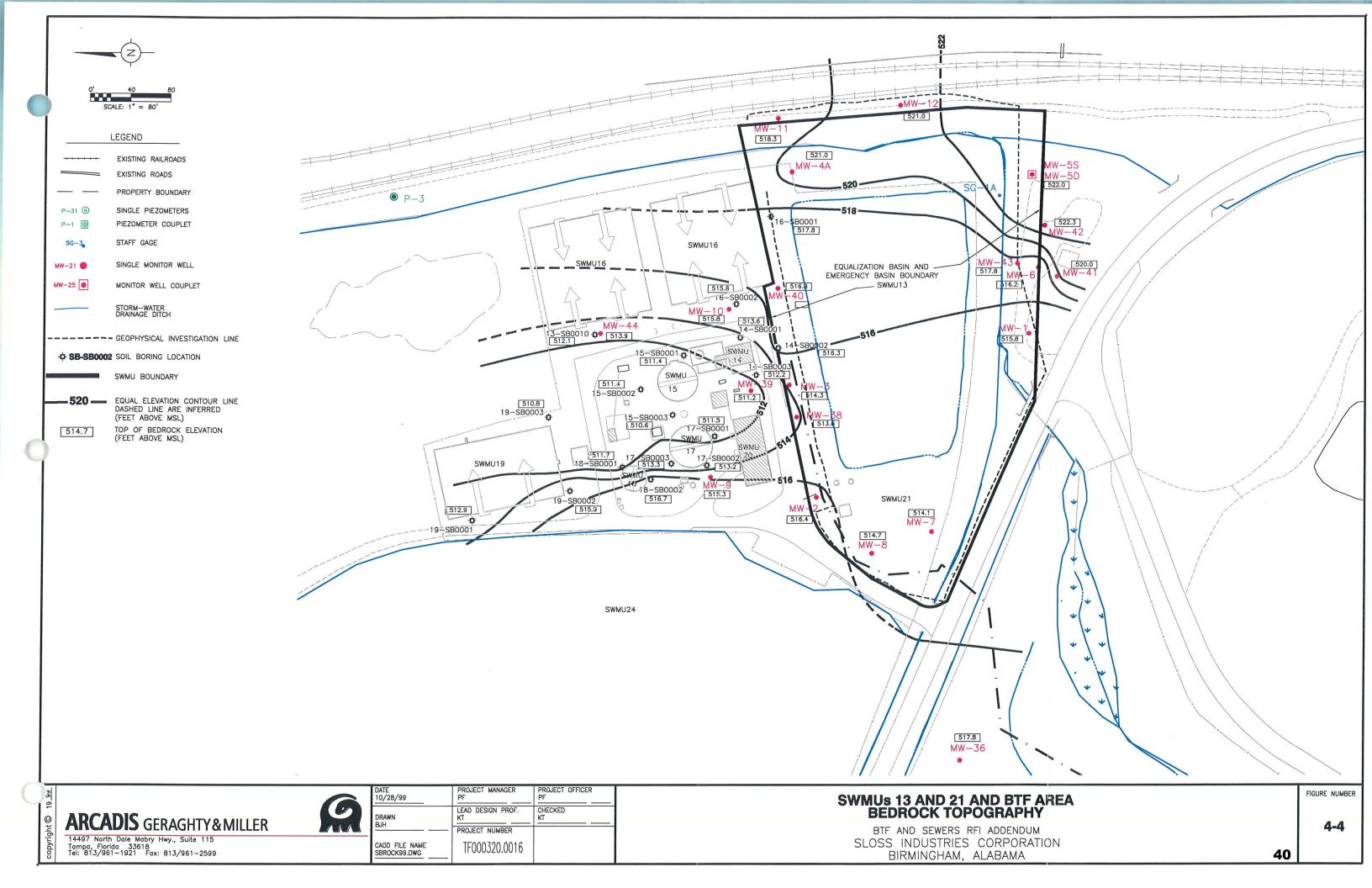
right © **ARCADIS** GERAGHTY&MILLER 14497 North Dale Mabry Hwy., Suite 115 Tompa, Florida 33618 Tel: 813/961-1921 Fax: 813/961-2599

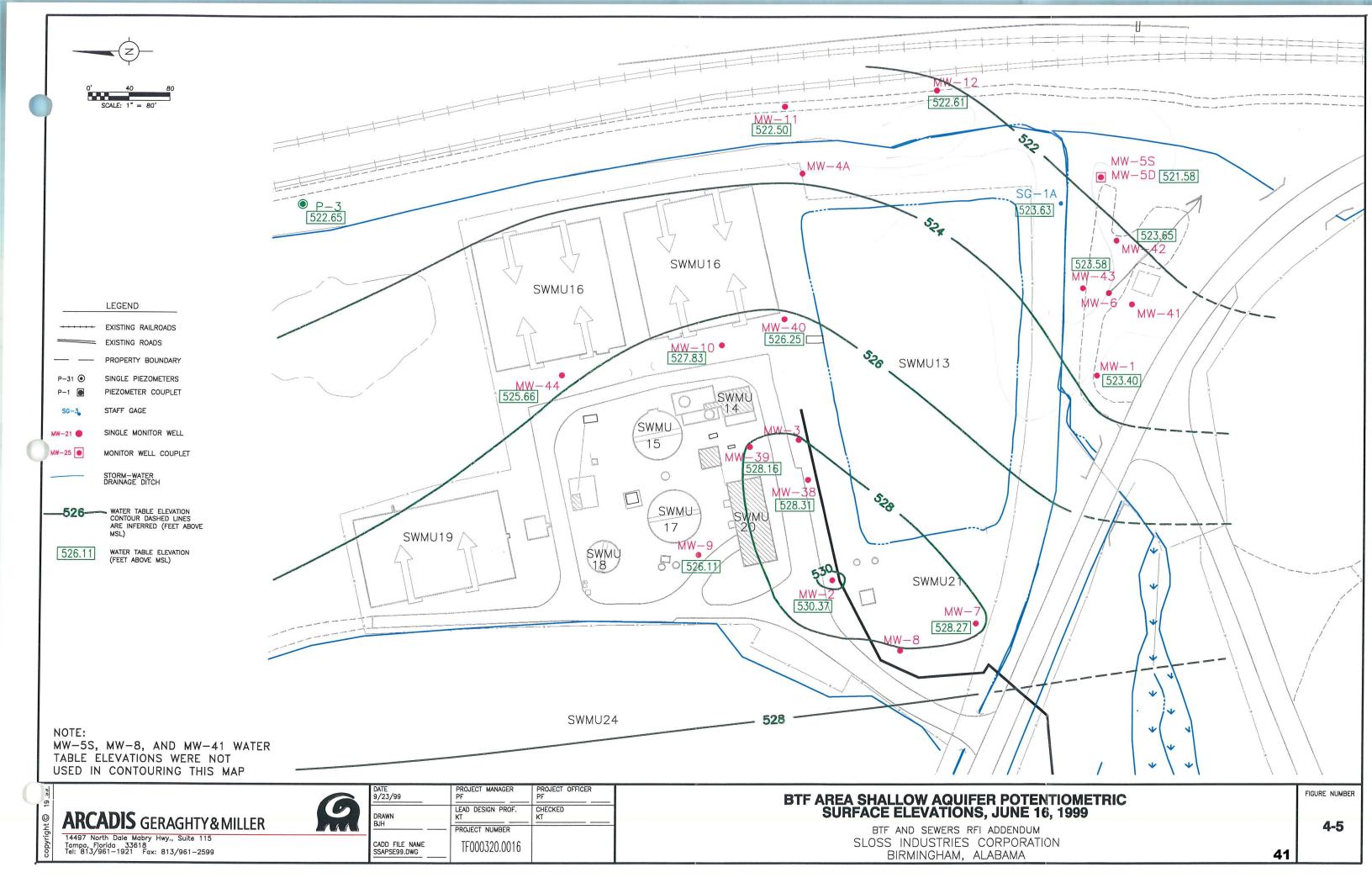
CADD FILE NAME SLO-S1.DWG TF000320.0016

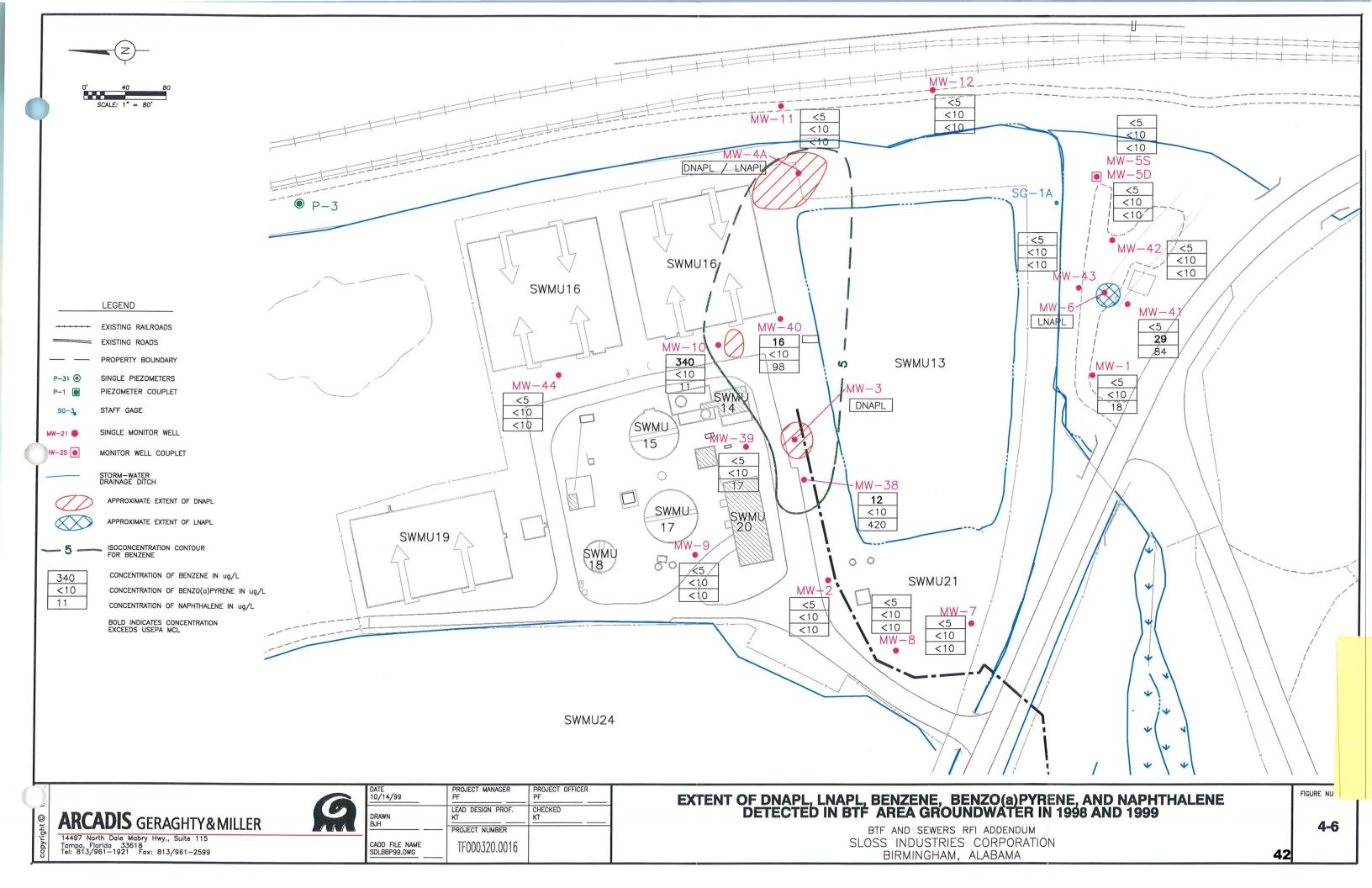
BTF AND SEWERS RFI ADDENDUM SLOSS INDUSTRIES CORPORATION BIRMINGHAM, ALABAMA

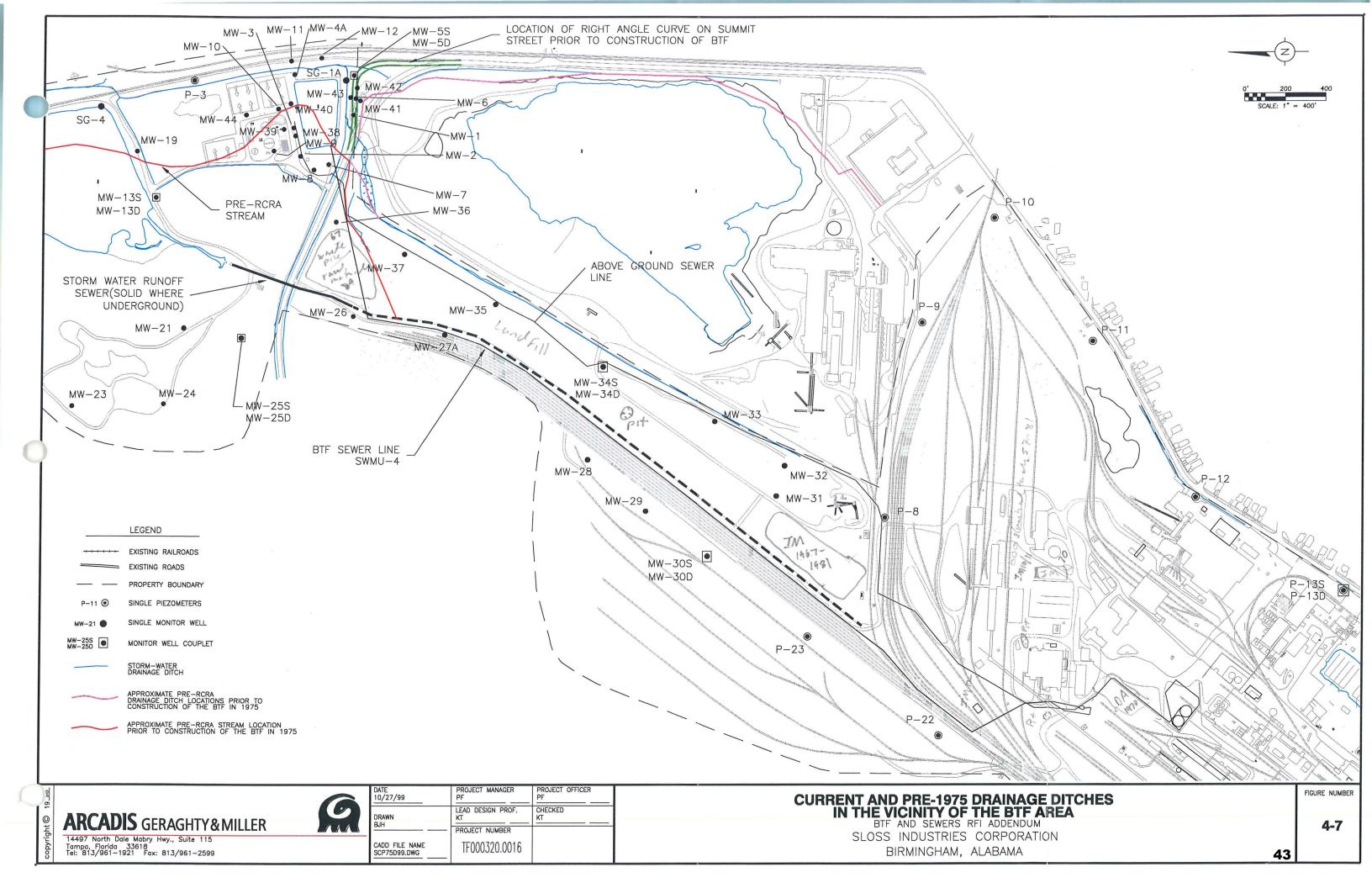
38

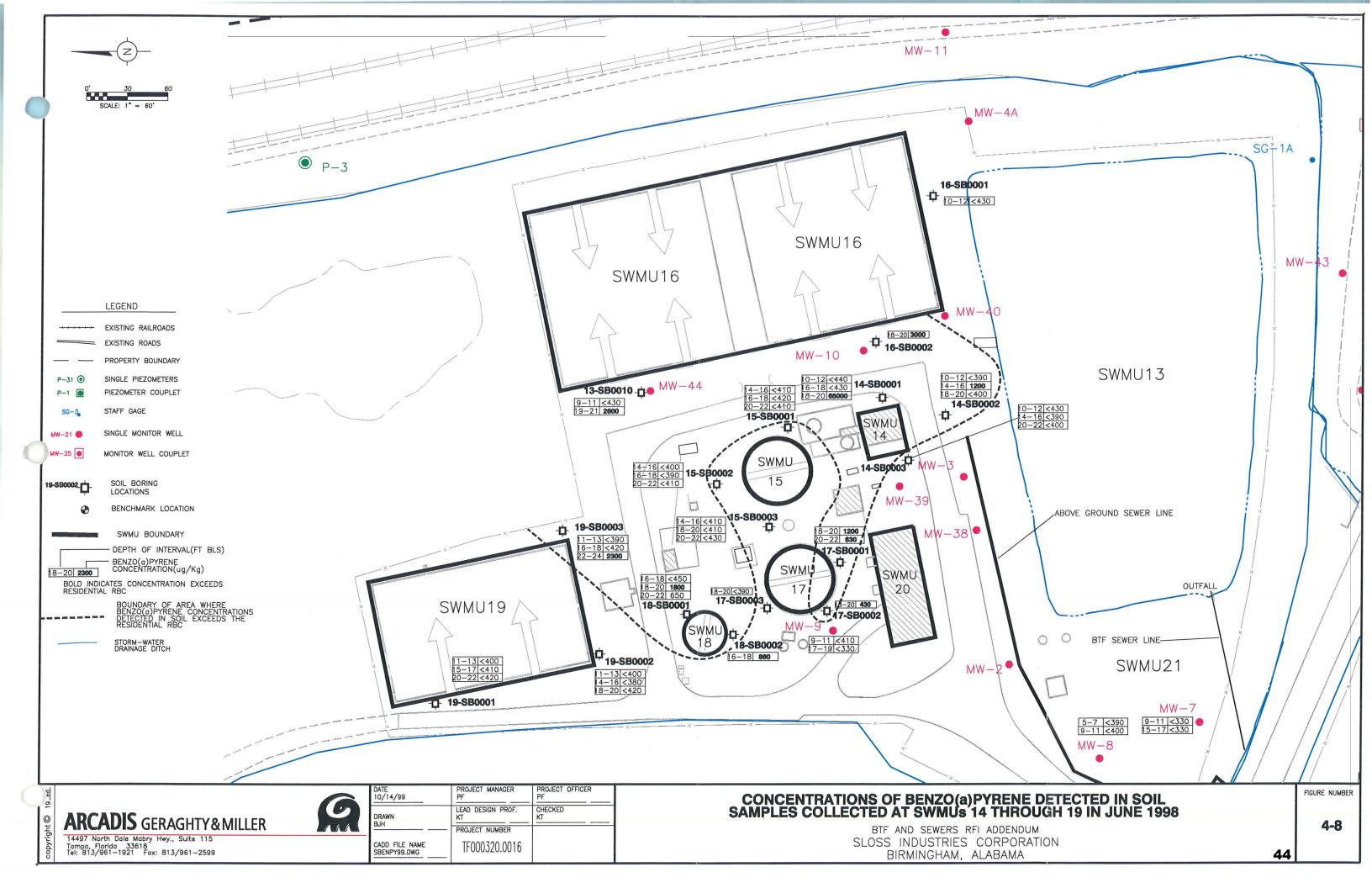












### ARCADIS GERAGHTY&MILLER

RCRA Facility Investigation BTF and Sewers RFI Addendum

### **TABLES**

#### TABLE 1-1 Summary of SWMUs BTF and Sewers RFI Addendum Sloss Industries Corporation

## ARCADIS GERAGHTY&MILLER

SWMU No.	. Name	Description	RFA Recommendation
Biological T	Treatment Facility (BTF) and Sewers SWM	<u>IUs</u>	
4	BTF Sewer	Inground sewer line	FA
13	BTF Equalization Basin	Surface impoundment	FA
14	BTF pH Neutralization Basin	Inground concrete tank	NFA
15	BTF Primary Clarifier	Inground concrete tank	NFA
16	BTF Aeration Basin	Inground concrete tank	NFA
17	BTF Secondary Clarifier	Inground concrete tank	NFA
18	BTF Thickener	Inground concrete tank	NFA
19	BTF Digester	Inground concrete tank	NFA
20	Dewatering Machine	Filter press	NFA
· <b>21</b>	BTF Emergency Basin	Surface impoundment	FA
22	Polishing Pond	Surface impoundment	FA
25	Storm-Water Runoff Sewer	Inground sewer line	FA
37	BTF Sewer Tar Trap	Inground concrete basin	FA
and Dispo	sal Area SWMUs		
23	Biological Sludge Disposal Area	Land Disposal Area	FA
24	Blast Furnace Emission Control	Land Disposal Area	FA
	Sludge Waste Pile		
38	Landfill	Land Disposal Area	FA
39	Blast Furnace Emission Control Sludge Waste Pile Near Landfill	Land Disposal Area	FA
Coke Manu	facturing Plant SWMUs		
1	Quench Towers and Sump	Concrete tower and sump	FA
2	Quench Tower Pump Basins	Inground concrete tank	FA
3	Old Quench Tower Settling Basins	Inground concrete tank	FA
5	Coal Tar Storage Area Drain System	Inground concrete trough	FA
6	Spill Area Around Diesel Tank	Aboveground Tank	FA
7	Coal Tar Collection Sump in No. 1	Concrete sump	FA
	Pump House		
8	Flushing Liquor Decanter	Aboveground tank	FA
9	Flushing Liquor Decanter Sump	Concrete sump	FA
10	Coal Tar Decanter for No. 3 and No. 4 Coke Batteries	Aboveground tank	FA
11	Coal Tar Decanter for No. 5 Coke Battery	Aboveground tank	FA
12	Coal Tar Decanter for No. 1 and No. 2 Coke Batteries	Aboveground steel tank	FA

#### TABLE 1-1 Summary of SWMUs BTF and Sewers RFI Addendum Sloss Industries Corporation

### **ARCADIS** GERAGHTY&MILLER

SWMU No	Name	Description	RFA Recommendation
Thomical N	Manufacturing Plant SWMUs		
memicai r	Manufacturing Plant SWIMOS		
26	Chemical Manufacturing Plant	Tile-lined trough	FA
	Main Process Building Floor Drain		
27	TSA 94 Building Drain Floor	Tile-lined trough	FA
28	Sulfonation Building Floor Drain	Stainless Steel trough	NFA
29	Chemical Product Tank Containment Area	Concrete containment area	FA
30	Centrifuge Wastewater Tank	Aboveground Steel Tank	NFA
31	Monohydrate Building Floor Drain	Concrete drain and sump	FA
1	and Sump		
32	BSC 94 Drum Storage Area	Plastic drums	NFA
: 33	BSC Plant Drum Storage Area	Plastic drums	NFA
34	BSC Wastewater Neutralization System	Concrete containment	NFA
35	Old Waste Pile at Mineral Wool Plant	Land Disposal Area	NFA
36	Maintenance Shop Used Oil Tank	Aboveground tank	FA

FA Further Action.
NFA No Further Action.

Summary of Monitor Well and Piezometer Construction
Details and June 16, 1999 Groundwater Elevations
BTF and Sewers RFI Addendum
Sloss Industries Corporation

Monitor Well/	Previous	SWMU	SWMU	Date	Measuring Point	Surface	Monitor Well/	Screen	Depth to	Water Table
Piezometer	Identification	Area		Completed	Elevation 2/	Elevation	Piezometer	Interval	Water	Elevation 3/
Identification				•	(ft amsl)	(ft amsl)	Depth (ft bls)	(ft bls)	6/19/99	6/19/99
							• • •		(ft btoc)	(ft amsl)
MW-1		BT	SWMU 13		531.53	529.33	28	18 - 28	8.13	523.4
MW-2		BT	SWMU 13		536.42	534.37	28	18 - 28	6.05	530.37
MW-3		ΒT	SWMU 13		536.13	534.3	45	35 - 45	NM	NM
MW-4A		BT	SWMU 13	2/4/87	535.66	532.81	19	11.8 - 19	NM	NM
MW-5D	P-04	BT	SWMU 13	7/26/95	532.4	529.48	37.5	27.5 - 37.5	10.82	521.58
MW-5S	MW-05	BT	SWMU 13		532.05	529.89	18	8 - 18	7.75	524.3
MW-6		BT	SWMU 13		531.7	529.18	18	8 - 18	NM	NM
MW-7		BT	SWMU 13	7/16/98	540.34	538.08	41.5	31.5 - 41.5	12.07	528.27
MW-8		BT	SWMU 13	7/15/98	541.06	538.65	69	59 - 69	15.37	525.69
MW-9		ВТ	SWMU 13	7/13/98	536.71	534.32	38.5	28.5 - 38.5	10.6	526.11
MW-10		BT	SWMU 13	7/23/98	536.83	534.78	58	48 - 58	9	527.83
MW-11		BT	SWMU 13	7/11/98	531.61	529.3	30	20 - 30	9.11	522.5
MW-12		BT	SWMU 13	7/13/98	531.3	528.94	26.5	16.5 - 26.5	8.69	522.61
MW-13D		BT	SWMU 22	7/17/98	532.42	530.07	160	150 - 160	92.08	440.34
MW-13S		BT	SWMU 22	7/20/98	532.37	530.15	55	45 - 55	5.25	527.12
MW-16D	P-01D	BT	SWMU 22	7/13/95	523.02	520.57	44.5	34.5 - 44.5	16.99	506.03
MW-16S	P-01S	BT	SWMU 22	7/25/95	522.76	520.26	21	11 - 21	16.3	506.46
MW-17		BT	SWMU 22	7/15/98	528.02	525.78	57.5	47.5 - 57.5	25.03	502.99
MW-18	P-02	BT	SWMU 22	7/18/95	531.53	528.5	35.5	25.5 - 35.5	13.89	517.64
MW-19		BT	SWMU 22	7/14/98	527.53	525.21	33.5	23.5 - 33.5	3.18	524.35
MW-21	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	LD	SWMU 23	8/9/97	558.85	556.58	39	29 - 39	14.71	544.14
MW-22	P-31	LD	SWMU 23	7/20/95	628.86	625.7	118.5	108.5 - 118.5	94.01	534.85
MW-23	P-30	LD	SWMU 23	7/27/95	635.88	632.94	78.5	68.5 - 78.5	31.14	604.74
MW-24	P-29	LD	SWMU 23	7/26/95	594.99	591.81	73.3	63.3 - 73.3	13.92	581.07
MW-25D	P-28D	LD	SWMU 23	7/26/95	559.63	556.87	66.3	56.3 - 66.3	17.09	542.54
MW-25S	P-28S	LD	SWMU 23	7/20/95	559.67	556.76	45.5	35.5 - 45.5	17.78	541.89
MW-26	P-27	LD	SWMU 38	6/20/95	549.58	547.41	140.5	130.5 - 140.5	86.16	463.42
MW-27A		LD	SWMU 38	7/17/98	554.61	551.98	37	27 - 37	15.38	539.23

\_able 3-1

#### Summary of Monitor Well and Piezometer Construction Details and June 16, 1999 Groundwater Elevations BTF and Sewers RFI Addendum Sloss Industries Corporation

Monitor Well/	Previous	SWMU	SWMU	Date	Measuring Point	Surface	Monitor Well/	Screen	Depth to	Water Table
Piezometer	Identification	Area		Completed	Elevation 2/	Elevation	Piezometer	Interval	Water	Elevation 3/
Identification					(ft amsl)	(ft amsl)	Depth (ft bls)	(ft bls)	6/19/99	6/19/99
									(ft btoc)	(ft amsl)
MW-35		LD	SWMU 39	8/14/97	542.46	540.12	29.5	19.5 - 29.5	7.43	535.03
MW-36	P-05	LD	SWMU 39	6/23/95	532.43	530.34	136.5	126.5 - 136.5	NM 1/	NM
MW-37		LD	SWMU 38	8/11/97	537.44	535.36	30	20 - 30	4.38	533.06
MW-38		BT	SWMU 13	6/9/99	534.49	534.61	29.5	19.5 - 29.5	6.18	528.31
MW-39		BT	SWMU 13	6/9/99	534.33	534.45	32	22 - 32	6.17	528.16
MW-40		BT	SWMU 13	6/8/99	537.67	535.04	27.5	17.5 - 27.5	11.42	526.25
MW-41		BT	SWMU 13	6/10/99	530.92	528.21	15.5	5.5 - 15.5	6.37	524.55
MW-42		BT	SWMU 13	6/11/99	530.81	528.78	15.5	5.5 - 15.5	7.16	523.65
MW-43		BT	SWMU 13	6/10/99	532.16	529.54	20	10 - 20	8.58	523.58
MW-44		BT	SWMU 13	6/12/99	536.03	533.92	37.75	27.75 - 37.75	10.37	525.66
P-3		FW	•••••	7/21/95	532.98	530.17	32	22 - 32	10.33	522.65
Staff Gages										
SG-1A		FW			525.66				1.3	523.63

-						
₽.	$\sim$	٦t	n	Ωŧ	es	۰

ft amsl Feet above mean sea level.
ft bls Feet below land surface.
ft btoc Feet below top of casing.
NM Not Measured.

FW Facility-Wide.

LD Land Disposal Areas.

BT BTF and Sewers.

If Flowing Well.

Top of casing for monitor wells and piezometers, top of staff gage

for staff gages SG-1A.

Surface water elevation at staff gages SG-1A was calculated by the following formula:

[Measuring point elevation]-[3.33 - (surface water level on staff gage)].

LE 3-2

#### Summary of In-Situ Permeability Testing for SWMUs 13 and 21 and BTF SWMUs 14 through 19

#### BTF and Sewers RFI Addendum Sloss Industries Corporation

Sioss muustries Corporation											
	Well Depth	Lithology Screened	K (cm/sec)	K (cm/sec)			v (ft/min)	v (ft/min)	v (ft/year)	v (ft/year)	
Well	(ft bls)		Slug In	Slug Out	i (ft/ft)	n	Slug In	Slug Out	Slug In	Slug Out	
_		Us 13 and 21 and SWMUs 14 through 20									
Nonfractured li	mestone:										
MW-1	28	LS	9.9E-05	1.1E-04	0.013	0.20	1 E-05	1 E-05	10	10	
MW-3	45	LS	1.3E-05	1.9E-06	0.013	0.01	3 E-05	5 E-06	20	2	
MW-4A	19	Hard LS	NA	NA	0.013		l				
MW-10	58	Hard LS & soft shaley LS	1.1E-04	5.1E-05	0.013	0.01	3 E-04	1 E-04	150	100	
MW-5D	37.5	Hard & soft LS; LS & shale	1.2E-06	3.9E-08	0.013	0.01	3 E-06	1 E-07	2	0.1	
Minimum			1.2E-06	3.9E-08					2	0.1	
Maximum	ļ		1.1E-04	1.1E-04					150	100	
D . 11											
Fractured limes								. 71.62	100	1000	
MW-5S	18	Fractured LS	1.4E-03	8.9E-03	0.013	0.20	2 E-04	1 E-03	100	1000	
MW-7	41.5	Fractured, hard, & soft LS	3.0E-03	2.4E-03	0.013	0.20	4 E-04	3 E-04	200	200	
MW-8	69	Fratured & hard LS	2.7E-03	2.0E-03	0.013	0.20	3 E-04	2 E-04	200	100	
MW-9	38.5	Soft, & hard fractured LS	2.7E-04	2.2E-04	0.013	0.20	3 E-05	3 E-05	20	10	
MW-11	30	Hard, soft, & fractured LS	9.1E-05	6.9E-05	0.013	0.01	2 E-04	2 E-04	100	100	
MW-12	26.5	Fractured and soft LS	2.3E-04	1.8E-04	0.013	0.20	3 E-05	2 E-05	10	10	
MW-44	37.75	Soft to hard LS with calcite veins	7.4E-04	1.5E-03	0.013	0.20	9 E-05	2 E-04	50	100	
Minimum			9.1E <b>-</b> 05	6.9E-05					10	10	
Maximum			3.0E-03	8.9E-03					200	1000	
Overburden/C	lonasanga Lin	nestone SWMUs 13 and 21									
MW-2	28	Clay/LS	3.5E-03	1.1E-03	0.013	0.20	4 E-04	1 E-04	200	100	
MW-6	18	Clay/LS	NA	NA	0.013		1		1		
MW-38	29.5	Clay/Hard & soft LS	5.9E-03	5.0E-03	0.013	0.20	7 E-04	6 E-04	400	300	
MW-39	32	Cly/Hard & soft LS	7.5E-04	7.1E-04	0.013	0.20	9 E-05	9 E-05	50	50	
MW-40	27.5	Clay/Fractured, hard & soft LS	4.5E-05	2.9E-05	0.013	0.01	1 E-04	7 E-05	60	40	
MW-41	15.5	Sd & Gr w cly/Fractured, hard & soft LS	2.5E-03	2.1E-03	0.013	0.20	3 E-04	3 E-04	200	100	
MW-42	15.5	Sd w gr & silt/Fractured, hard and soft LS	2.3E-03	1.0E-03	0.013	0,20	3 E-04	1 E-04	100	70	
MW-43	20	Clay w gr & sd/Fractured & hard LS	NC	NC	0.013	0.20					
Minimum			4.5E-05	2.9E-05			1		50	40	
Maximum	1		5.9E-03	5.0E-03					400	300	
Footnotes:	<b></b> , , ,	imaters per second		2.02.03	İ						

Footnotes: cm/sec - Centimeters per second.

ft/ft - Feet per feet.

ft/min - Feet per minute.

ft/year -Feet per year.

K - Hydraulic permeability.

i - Hydraulic gradient.

n - Porosity (void volume / total volume).

v - Velocity = K i / n.

ft bls - Feet below land surface.

NA- Not available due to free product in well.

NC - The accuracy of the slug test data was suspect so the K value was not calculated.

TABLE 3-3
Results of Field Analyses for Groundwater Samples Collected at SWMUs 13 and 21and SWMUs 14 through 19 in June 1999

#### BTF and Sewers RFI Addendum Sloss Industries Corporation

Location	Sample ID	Date	pН	Temperature	Conductivity	Dissolved Oxygen	Turbidity	Appearance
			(std units)	(oC)	(umhos/cm)	(mg/L)	(NTUs)	
MW-38	990621-BT-13-GW0038	6/21/99	6.80	22.5	970	1.55	9.4	Clear
MW-39	990621-BT-13-GW0039	6/21/99	6.67	23.5	920	1.12	15.7	Clear
MW-40	990618-BT-13-GW0040	6/18/99	6.38	23	1100	1.98	>200	Turbid
MW-41	990617-BT-13-GW0041	6/17/99	7.38	23	1030	1.40	58.8	Slightly turbid
MW-42	990617-BT-13-GW0042	6/17/99	6.79	23	780	1.63	45	Clear
MW-43	990617-BT-13-GW0043	6/17/99	6.91	20	1000	1.46	>200	Slightly turbid
MW-44	990621-BT-13-GW0044	6/21/99	7.14	22	850	1.05	3.60	Clear

Footnotes:

std units

Standard Units.

°C

Degrees Centigrade.

umhos/cm

Micromhos per centimeter.

mg/L

Milligrams per liter.

NTU

Nephlemetric Turbidity Units.

TABLE 4-1
Bail Down Test Results for MW-4A and MW-6
BTF and Sewers RFI Addendum
Sloss Industries Corporation

Well	Date	Time	Depth to Water (ft btoc)	Depth to Product (ft btoc)	Product Thickness (ft)	Remarks
MW-4A	6/14/99	1610	9.90	16.37	5.43	Bailed 0.8 gallons of DNAPL
	6/15/99	1040	13.10	21.20	0.60	
	6/17/99	1602	NM	20.65	NM	Suspect LNAPL at top of column
	6/19/99	1425	13.60	19.95	1.85	-
	6/22/99	1750	12.70	19.60	2.20	
ŀ	8/26/99	NA	13.84	18.04	3.76	
MW-6	6/14/99 6/14/99	1630 1640	8.54 8.77	8.27	0.27	Purged LNAPL
	6/14/99	1650	8.47			Sheen
	6/14/99	1700	8.36			Sheen
	6/14/99	1719	8.33	8.32	0.01	
	6/15/99	1519	8.26	8.25	0.01	
	6/17/99	1554	8.23			Sheen
	6/19/99	1435	8.38			
	6/22/99	1800	8.58			
	8/26/99	NA	8.64	8.63	0.01	

#### Footnotes:

ft btoc- Feet below top of casing

ft- Feet

NM- Not measured

NA - Not Available

DNAPL - Dense non-aqueous phase liquid.

LNAPL - Light non-aqueous phase liquid.

Note: The depth of MW-4A is 21.8 ft btoc.

#### Summary of MW-6 and MW-41 Groundwater Data BTF and Sewers RFI Addendum Sloss Industries Corporation

**TABLE 4-2** 

			······································		990617-BT-	990617-BT-13-
Compound	USEPA	MW-6	MW-6	MW-6	13-GW0041	GW9041
	MCL	4/17/86	8/4/86	3/3/87	6/17/99	6/17/99
Volatile Organic Compound	ls (ug/L):					
Benzene	5	NA	NA	1.1 J	<5	6
Chlorobenzene	100	NA	NA	1 J	<5	<5
Xylenes	10000	NA	79.3	2.1 J	<5	<5
Semivolatile Organic Compo	ounds (ug/L):					
Acenaphthene	370 <sup>1/</sup>	<5.0	253	75	39	36
Acenaphthylene	NS ·	<5.0	10.3	1.8 J	<10	<10
Anthracene	1800 1/	<5.0	271	20	25	25
Benzo(a)anthracene	0.092 1/	6.9	44	5.9 J	23	23
Benzo(a)pyrene	0.2	<5.0	31.4	3.8 J	29	28
Benzo(b)fluoranthene	$0.092^{-1/}$	<5.0	53.1	3.4 J	23	23
Benzo(g,h,i)perylene	NS	<5.0	<1.0	1.3 J	13	14
Benzo(k)fluoranthene	$0.92^{-1/}$	<5.0	*	*	21	29
Curysene	9.2 1/	10.8	106	4.8 J	26	25
luoranthene	1500 <sup>1/</sup>	49.9	42	31	140	140
Fluorene	240 <sup>1/</sup>	<5.0	332	76	31	30
Indeno(1,2,3-cd)pyrene	0.092 1/	<5.0	<1.0	1.4 J	15	14
Naphthalene	6.5 1/	<5.0	3023	3.2 J	84 J	65 J
Phenanthrene	NS	153.4	< 0.1	54	120	120
Pyrene	180 <sup>1/</sup>	24.7	570	21	69	73
2,4-Dimethylphenol	730 <sup>1/</sup>	<5.0	57.6	NA	<10	<10
Phenol	22000 1/	NA	NA	1.4 J	<10	<10
1-Methylnaphthalene	NS	NA	NA	100 JN	33	29
Dibenzofuran	24 1/	NA	NA	57	17	16
Cyanide, Total (mg/L):	0.2	0.072	NA	0.28	0.26	0.25

NA	Not Analyzed.
NS	No Standard.
mg/L	Milligrams per liter.

ug/L Micrograms per liter.
J Estimated Value.

Footnotes:

N Presumptive evidence of presence of material

\* Cannot tell the difference between benzo(b)fluoranthene

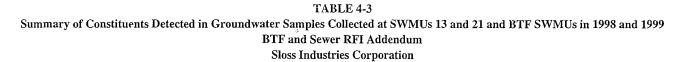
and benzo(k)fluoranthene.

USEPA Region III Risk Based Concentrations (RBCs) for Tap Water, April 15, 1999.

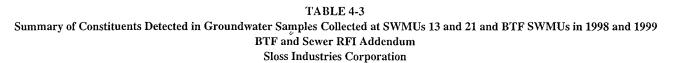
Concentration exceeds USEPA MCL or USEPA Tap Water RBC.

TABLE 4-3
Summary of Constituents Detected in Groundwater Samples Collected at SWMUs 13 and 21 and BTF SWMUs in 1998 and 1999
BTF and Sewer RFI Addendum
Sloss Industries Corporation

Chemical	USEPA MCL	GW0001	GW0002	GW0005D	980724-BT-13- GW0005S	GW0005S	GW9005S	GW0007	980725-BT-13- GW0008
Lab Sample ID		97687-4 & 97691-3 7/24/98	97698-2 7/27/98	97687-5 7/24/98	97687-6	101195-1	101195-5	97687-9	97658-4 & 97682-1
Sample Date		1124190	1121190	1124198	7/24/98	11/3/98	11/3/98	7/24/98	7/25/98
Volatile Organic Compoun	ds (ug/L):								
Benzene	5	<5	<5	<5	<5	NA	NA	<5	<5 UJ
Carbon disulfide	1000 1/	<5	<5	<5	<5	NA	NA	<5	<5
Chlorobenzene	100	<5	<5	<5	<5	NA	NA	<5	<5
Toluene	1000	<2	<2	<2	<2	NA	NA	<2	<2 UJ
Xylenes	10000	<5	<5	<5	<5	NA	NA	<5	<5
Semivolatile Organic Comp	oounds (ug/L):								
1,2,4-Trichlorobenzene	70	<10	<10	<10	<10	<10	<10	<10	<10
2-Methylnaphthalene	120 1/	<10	<10	<10	<10	<10	<10	<10	<10
Acenaphthene	370 1/	<10	<10	<10	<10	<10	<10	<10	<10
Anthracene	1800 1/	<10	<10	<10	<10	<10	<10	<10	<10
Benzo(a)anthracene	0.092 1/	<10	<10	<10	<10	<10	<10	<10	<10
Benzo(a)pyrene	0.2	<10	<10	<10	<10	<10	<10	<10	<10
Benzo(b)fluoranthene	0.092 1/	<10	<10	<10	<10	<10	<10	<10	<10
Benzo(g,h,i)perylene	NS	<10	<10	<10	<10	<10	<10	<10	<10
Benzo(k)fluoranthene	0.92 1/	<10	<10	<10	<10	<10	<10	<10	<10
Bis(2-ethylhexyl)phthalate	6	<10	<10	<10	<10	<10	<10	<10	<10
Chrysene	9.2 1/	<10	<10	<10	<10	<10	<10	<10	<10
Dibenzofuran	24 1/	<10	<10	<10	<10	<10	<10	<10	<10
Fluoranthene	1500 1/	<10	<10	<10	<10	<10	<10	<10	<10
Fluorene	240 1/	<10	<10	<10	<10	<10	<10	<10	<10
Indeno(1,2,3-cd)pyrene	0.092 1/	<10	<10	<10	<10	<10	<10	<10	<10
Naphthalene	6.5 1/	18	<10	<10	<10	<10	<10	<10	<10
Phenanthrene	NS	<10	<10	<10	<10	<10	<10	<10	<10
Pyrene	180 1/	<10	<10	<10	<10	<10	<10	<10	<10



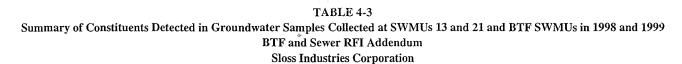
Chemical Lab Sample ID Sample Date	USEPA MCL	980724-BT-13- GW0001 97687-4 & 97691-3 7/24/98	980727-BT-13- GW0002 97698-2 7/27/98	980724-BT-13- GW0005D 97687-5 7/24/98	980724-BT-13- GW0005S 97687-6 7/24/98	981103-BT-13- GW0005S 101195-1 11/3/98	981103-BT-13- GW9005S 101195-5 11/3/98	980724-BT-13- GW0007 97687-9 7/24/98	980725-BT-13- GW0008 97658-4 & 97682-1 7/25/98
Sample Date		1124170	1121170	1124170	1124170	1113170	1113130	1124190	1123190
Organochlorine Pesticides (u	ıg/L):	ND	NA	NA	NA	NA	NA	NA	ND
Organophosphorous Pesticid	les (ug/L):	ND	NA	NA	NA	NA	NA	NA	ND
Polychlorinated Biphenyls (u	ng/L):	ND	NA	NA	NA ·	NA	NA	NA	ND
Chlorinated Herbicides (ug/l	<u>L):</u>	ND	NA	NA	NA	NA	NA	NA	ND
Dioxins and Furans (ng/L):		ND	NA	NA	NA	NA	NA	NA	ND
Metals (mg/L):									
Arsenic, Total	0.05	< 0.01	< 0.01	< 0.01	< 0.01	NA	NA	< 0.01	< 0.01
Barium, Total	2	0.22	0.13	0.07	0.13	NA	NA	0.09	0.11
Chromium, Total	0.1	< 0.01	< 0.01	< 0.01	< 0.01	NA	NA	< 0.01	< 0.01
Copper, Total	1.3	< 0.02	< 0.02	< 0.02	< 0.02	NA	NA	< 0.02	< 0.02
Lead, Total	0.015	< 0.015	< 0.015	< 0.015	< 0.015	NA	NA	< 0.015	< 0.015
Mercury, Total	0.002	< 0.0005	< 0.0005	< 0.0005	< 0.0005	NA	NA	< 0.0005	<0.0005
Zinc, Total	5	0.03	0.07	0.03	0.14	NA	·NA	0.17	0.11 J
Sulfide, Total (mg/L):	NS	0.6	NA	NA	NA	NA	NA	NA	13
Cyanide, Total (mg/L):	0.2	0.04 J	0.02	0.06	0.15 J	NA	NA	0.04	0.32 J



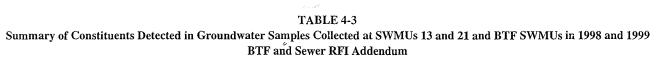
Chemical	USEPA MCL	980725-BT-13- GW9008	980727-BT-13 GW0009	- 980728-BT-13- GW0010	980727-BT-13-		990621-BT-13-	990621-BT-13-	
Lab Sample ID	USEPA MCL	97658-7 & 97682-4	97698-5	97750-2 & 97774	GW0011 97698-11	GW0012 97698-8 & 97751	GW0038 109428-2	GW0039 109428-3	GW0040 109390-1
Sample Date		7/25/98	7/27/98	7/28/98	7/27/98	7/27/98	6/21/99	6/21/99	6/18/99
Sample Date		1123136	1121198	1120190	1121190	1121198	0/21/99	0/21/99	0/10/99
Volatile Organic Compound	ds (ug/L):							_	
Benzene	5	5 UJ	<5	340	<5	<5	12	<5	16
Carbon disulfide	1000 1/	<5	<5	<5	<5	<5	6	<5	<5
Chlorobenzene	100	<5	<5	29	<5	<5	<5	<5	19
Toluene	1000	5 UJ	<2	180	<2	<2	2	<2	12
Xylenes	10000	<5	<5	6	<5	<5	14	<5	<5
Semivolatile Organic Comp	ounds (ug/L):								
1,2,4-Trichlorobenzene	70	<10	<10	<10	<10	<10	<10	<10	12
2-Methylnaphthalene	120 1/	<10	<10	<10	<10	<10	16	<10	15
Acenaphthene	370 <sup>1/</sup>	<10	<10	<10	<10	<10	<10	<10	15
Anthracene	1800 1/	<10	<10	<10	<10	<10	<10	<10	<10
Benzo(a)anthracene	0.092 !/	<10	<10	<10	<10	<10	<10	<10	<10
Benzo(a)pyrene	0.2	<10	<10	<10	<10	<10	<10	<10	<10
Benzo(b)fluoranthene	0.092 1/	<10	<10	<10	<10	<10	<10	<10	<10
Benzo(g,h,i)perylene	NS	<10	<10	<10	<10	<10	<10	<10	<10
Benzo(k)fluoranthene	0.92 1/	<10	<10	<10	<10	<10	<10	<10	<10
Bis(2-ethylhexyl)phthalate	6	<10	<10	<10	<10	110	<10	<10	<10
Chrysene	9.2 1/	<10	<10	<10	<10	<10	<10	<10	<10
Dibenzofuran	24 1/	<10	<10	<10	<10	<10	<10	<10	<10
Fluoranthene	1500 1/	<10	<10	<10	<10	<10	<10	<10	11
Fluorene	240 1/	<10	<10	<10	<10	<10	<10	<10	10
Indeno(1,2,3-cd)pyrene	0.092 1/	<10	<10	<10	<10	<10	<10	<10	<10
Naphthalene	6.5 1/	<10	<10	11	<10	<10	420	17	98
Phenanthrene	NS	<10	<10	<10	<10	<10	<10	<10	23
Pyrene	180 1/	<10	<10	<10	<10	<10	<10	<10	<10

TABLE 4-3
Summary of Constituents Detected in Groundwater Samples Collected at SWMUs 13 and 21 and BTF SWMUs in 1998 and 1999
BTF and Sewer RFI Addendum
Sloss Industries Corporation

Chemical Lab Sample ID Sample Date	USEPA MCL	980725-BT-13- GW9008 97658-7 & 97682-4 7/25/98	980727-BT-13 GW0009 97698-5 7/27/98	- 980728-BT-13- GW0010 97750-2 & 97774 7/28/98	980727-BT-13- GW0011 97698-11 7/27/98	980727-BT-13- GW0012 97698-8 & 97751 7/27/98	990621-BT-13- GW0038 109428-2 6/21/99	990621-BT-13- GW0039 109428-3 6/21/99	990618-BT-13- GW0040 109390-1 6/18/99
Organochlorine Pesticides	(ug/L):	ND	NA	ND	NA	ND	NA	NA	NA
Organophosphorous Pestic	ND	NA	ND	NA	ND	NA	NA	NA	
Polychlorinated Biphenyls	(ug/L):	ND	NA	ND	NA	ND	NA	NA	NA
Chlorinated Herbicides (ug	ND	NA	ND	NA	ND	NA	NA	NA	
Dioxins and Furans (ng/L):	<u>.</u>	ND	NA	ND	NA	ND	NA	NA	NA
Metals (mg/L):			0.04	2.01		0.01	0.01	0.01	2.24
Arsenic, Total	0.05	<0.01	< 0.01	< 0.01	< 0.01	<0.01	<0.01	< 0.01	<0.01
Barium, Total	. 2	0.12	0.02	0.18	0.08	0.1	0.22	0.2	0.09
Chromium, Total	0.1	<0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	0.02	< 0.01
Copper, Total	1.3	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	0.05	<0.02
Lead, Total	0.015	< 0.015	< 0.015	< 0.015	< 0.015	< 0.015	< 0.015	0.02	<0.015
Mercury, Total	0.002	<0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005
Zinc, Total	5	0.06 J	0.04	0.04	0.03	0.06	0.32 U	0.24 U	0.09 U
Sulfide, Total (mg/L):	NS	19	NA	<0.3	NA	0.4	NA	NA	NA
Cyanide, Total (mg/L):	0.2	0.11_J	0.32	<0.02	< 0.02	0.07	0.06	< 0.02	< 0.02



		I	990617-BT-13-			
Chemical	USEPA MCL	GW0041	GW9041	GW0042	GW0043	GW0044
Lab Sample ID		109373-1	109373-4	109373-2	109373-3	109428-1
Sample Date		6/17/99	6/17/99	6/17/99	6/17/99	6/21/99
Volatile Organic Compoun	ds (ug/L):					
Benzene	5	<5	6	<b>]</b> <5	<5	<5
Carbon disulfide	1000 1/	<5	<5	<5	<5	<5
Chlorobenzene	100	<5	<5	<5	<5	<5
Toluene	1000	<2	<2	<2	<2	<2
Xylenes	10000	<5	<5	<5	<5	<5
Semivolatile Organic Comp	pounds (ug/L):					
1,2,4-Trichlorobenzene	70	<10	<10	<10	<10	<10
2-Methylnaphthalene	120 1/	33	29	<10	<10	<10
Acenaphthene	370 1/	39	36	<10	<10	<10
Anthracene	1800 1/	25	25	<10	<10	<10
Benzo(a)anthracene	0.092 1/	23	23	<10	<10	<10
Benzo(a)pyrene	0.2	29	28	<10	<10	<10
Benzo(b)fluoranthene	0.092 1/	23	23	<10	<10	<10
Benzo(g,h,i)perylene	NS	13	14	<10	<10	<10
Benzo(k)fluoranthene	0.92 1/	21	29	<10	<10	<10
Bis(2-ethylhexyl)phthalate	6	<10	<10	<10	<10	<10
Chrysene	9.2 1/	26	25	<10	<10	<10
Dibenzofuran	24 1/	17	16	<10	<10	<10
Fluoranthene	1500 1/	140	140	<10	<10	<10
Fluorene	240 1/	31	30	<10	<10	<10
Indeno(1,2,3-cd)pyrene	0.092 1/	15	14	<10	<10	<10
Naphthalene	6.5 1/	84 J	65 J	<10	<10	<10
Phenanthrene	NS	120	120	<10	<10	<10
Pyrene	180 1/	69	73	<10	<10	<10



		990617-BT-13-	990617-BT-13-	990617-BT-13-	990617-BT-13-	990621-BT-13-
Chemical	USEPA MCL	GW0041	GW9041	GW0042	GW0043	GW0044
Lab Sample ID		109373-1	109373-4	109373-2	109373-3	109428-1
Sample Date		6/17/99	6/17/99	6/17/99	6/17/99	6/21/99
Organochlorine Pesticides (	ug/L):	NA	NA	NA	NA	NA
Organophosphorous Pestici	des (ug/L):	NA	NA	NA	NA	NA
Polychlorinated Biphenyls (	ug/L):	NA	NA	NA	NA	NA
Chlorinated Herbicides (ug	<u>′L):</u>	NA	NA	NA	NA	NA
Dioxins and Furans (ng/L):		NA	NA	NA	NA	NA
Metals (mg/L):						
Arsenic, Total	0.05	< 0.01	< 0.01	0.01	0.01	< 0.01
Barium, Total	2	0.2	0.19	0.22	0.12	0.22
Chromium, Total	0.1	<0.01	< 0.01	< 0.01	< 0.01	< 0.01
Copper, Total	1.3	0.02	<0.02	0.02	< 0.02	< 0.02
Lead, Total	0.015	0.028	0.023	<0.015	< 0.015	< 0.015
Mercury, Total	0.002	0.002	0.001	< 0.0005	< 0.0005	< 0.0005
Zinc, Total	5	0.17 U	0.12 U	0.1 U	0.07 U	0.07 U
Sulfide, Total (mg/L):	NS	NA	NA	NA	NA	NA
Cyanide, Total (mg/L):	0.2	0.26	0.25	0.12	< 0.02	0.04

**Sloss Industries Corporation** 

Explanation:

ug/L - Micrograms per liter.

mg/L - Milligrams per liter.

MCL - Primary Maximum Contaminant Level.

NS - No Standard.

<sup>&</sup>lt;sup>1/</sup>- USEPA Region III Risk Based Concentrations for Tap Water, April 15, 1999.

Concentration exceeds USEPA MCL and USEPA Tap Water RBC.

ARCADIS GERAGHTY&MILLER

RCRA Facility Investigation BTF and Sewers RFI Addendum

APPENDIX A

Field Logs

RCRA Facility Investigation BTF and Sewers RFI Addendum

#### APPENDIX A.1

Monitor Well Sample/Core Logs

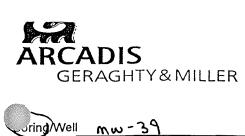


(	ring/Wel		W	w - 38		Sloss Industries/ (F000320.0016	Task 0000/11	Page		of	<b>Q</b>
	Site Location	BTF A	rea	Birmingham,	Alabama	Drilling Started	,6/ <b>%</b> /99	Drilling Completed			
	Total Depth	n Drilled		feet	Hole Diameter	63/4"/6"	6/9/९१ (1340) Typ inches Cor	e of Sample/ ing Device Split		(13	545)
	Length and of Coring D	evice		2' x 2"		7	Sampling Inter	val Continuous			feet
9	23   99 Land Surfa	ce Elev.		534.61	_feetS	Surveyed	Estimated	Datum		nsl	
	Drilling Flui	d Used		None			Drilling Meth	nod Hollows		ja/A	lir Rotar
	Drilling Cor	ntractor	Graves Se	rvice Company			Driller	Ron Hamme John	Helper 3	Jask	Shan
	Prepared b	у		ASJK			Hammer Weight <u>140</u>		Hamme Drop		inches
pm	(feet I	ore Depth below urface) To	Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 Inches			Sample/Core Descrip	ition			
	G	2	Au	gered	Aspha4/	road ked	material. Bo	Hom 6" wo	يع رود	d, bri	0000
					clay, no	o dor					
3	2	4	6"	8777	CLAY mott	eubom be	te reddish l	(10R416) cown, som	<u>a qr</u>	wel	
Á	<u>}</u>			_	some some	L cohesive	dry, stiff	no odo	<u>(. Či</u>		
3	ч	و	7"	7/10/15/20	į.	•	grange (10YR				<del>س</del>
	,						usel, little s		•		
					stiff, no	odor. CL		•			
)	6	8	24"	10/13/15/15	CLAY, littl	u growel, !	Alle Soud, r	nottled mod	duate	<u> </u>	dish
					brown Clor	416) to d	ork yellowish	orange (lo	YR 6/	4	
			k <del>5</del>	64/6/2	(ohasive, 5	4: Ff, ary,	no adol.	CL.	· · ·		
)	8	10	2412"	10/3/13/15	CLÁY, mode	ate reddish	brown (10 R4	6) to dark	<u>yell</u>	<u>owi</u> z	<u>, h</u>
					orange (10	1R 6/6),	Some gravel	, little san	<del>-4 (0</del>	Las	<u>νς,</u>
					moist, 5				•		
)	10	12	3"	9/12/16/17	CLAY, mottl	ed dark u	<u>jellowish oran</u>	ge CIOYRU	<u>6), li</u>	HL	
			_				Cohesive				
)	12	14	12"	1/6/8/7			YR 6/6) to d				
-					(10 YR 6/6)	, little gran	rel trace sa	d, cohesii	عر عد	tiff	,
1		1.			noist, no						
<b>3</b>	14	16	22"	7/10/12/15			yellowish are				
					brown (54	K 6/6) 50	me growel,	little some	لم ر د ما	45.4	ر.



## SAMPLE/CORE LOG (cont.d)

				,
ing/We	1	mw-3	8	Page 2 of 2
Prepared I	ру	ASJ	K	
(feet	Core Depth below surface) To	Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 Inches	Sample/Core Description
				moist no oder, Sliff. CL
.16	18	24"	12/10/7/6	CLAY light brown (5YR 5 6) to dark yellowish orange
				(10 YR 6/6), little gravel, little sand, cohesive, moist,
				no oder, gray sandy clay in middle, near bottom-
				organic black, Stained material wy odor. CL
18	20	20'	25600	CLAY, light brown (5TR 5/6) to black organic
			50000	Haired ador material at bottom 1/3 of spoon, Cohosive,
		ļ	Refusal	moist, little gravel, little soud, no oder at top
			<b>★</b>	2/3.CL
			Auger	Switched to Air Rotary Air Hammer Drilling for Rock
			Refusal	
0	21.0	Air Po	<b>.</b> .	Redrilled borehole next to augued hole ) is air votary
			,	CLAY, reddish brown, dry. CL
21.0	23,0	Air Ha	emmer	CIMESTONE, medium gray (N5), dry, medium hands
23.0	25.75	(		CIMESTONE, medium gray (N5) dry Soft. SCO 20
25.75	30.0	<b>}</b>		(IMESTONE medium grave (NS), dry hand. SX
		,		hit water zone @ 25%. Gray mud and water Comming up - small amount.
				Comming up - small amount
				(Driller soys water was @ 23-25' in \$ soft L.S. zone)
	•			Thea //
				6/9/
				1179
		I	1	



	and there.										
	oring/We	mw-	39		Project/No.	Sloss Industries/	Task 000 <b>0 11</b>	Page	1	of	2
	Site Location	BTF Ar		Birmingham,	- Alabama	Drilling Started	6/ <b>1</b> /99	Drilling Completed	6/ <b>7</b> /99		
	Total Dept		<del></del>	احن feet	Hole Diameter	63/4"/6"	6/9/99 Tinches (0050) C	ype of Sample/ oring Device Split	६(९(९९ t Spoon	(099	15 )
	Length and of Coring D			2' x 2"			( ,	erval Continuous		fe	et
5 9	23   99 Land Surfa	ice Elev.		534.45	feet /	Surveyed	Estimated	Datum		<u> </u>	
	Drilling Flu	id Used		None	b	<b>-</b>	Drilling Me	ethod Aollow	-1	Auge	้
	Drilling Co	ntractor	Graves Se	rvice Company			Driller	Ren Air Rota	Helper	Josh	Lav
	Prepared b	у	AS J	K AARON	1 STEARMS/2	TASON KIRKPATI	Hammer ≳⊾CK Weight 14	John 40 lb	Hammer Drop	Altov 30 in	ches
۸ ۷۷	(feet	ore Depth below urface) To	Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 Inches		,	Sample/Core Desc	ription			
)	0	2	18"	6,9,11,12	CLAY 1	ittle growel,	little sand.	moduate rec	ddish	brow	
					10R\$6/6	-	· · · · · · · · · · · · · · · · · · ·	WYRGD, COL			
					Top 4" -	( aad fill . (	CL			1	
<b>a</b>	<u>ک</u>	4	16"	9,9,0,13	CLAY AS	some Hagrowel, so	one Sand,	mottled no	durate	<u>redd</u>	ish
	<u> </u>				· ,			orange (10)			
	þ *	8			Stiff, a	noist, no o	•	•			
0	4	4	2011	4 4 6 11	C. A	•		nothed no	derde	بهطط	.sh
			· · · · · · · · · · · · · · · · · · ·	•	,	6/6) + dark ye	•			<u>e, 5</u> }	.66
						<u>o oder, - or</u>					CL
3	8	10	7''	11/12/14/20	CLAY, mod	Hed dark y	ellowish oran	ge (LOYR 6/1	1/1m (0	ight a	حس
					*moduate	reddish brown	20 nes, c	ohesive, trac	u sand	1, coh	25:00
					stiff, m	ist, no odo	( . CL				
)	10	12	5''	CIPPIN	CLAY, n	othed mode	ate reddish	biown (10 R	6/b) a	rd_	
					dork yell	ewish orange	(10YR6/W)	, cohesive,	lithle a	your!	<b>لــبا</b>
					trace son	d, cohesive,	stiff, mois	to on, F	·. CL		
7	12	14	1611	10/9/6/6	CLAY, mot	Hed modern	le reddish	brown (10 R	6/6),3	dork	
					yellowish	orange (10.	4R6/6) +1	ace sand, 1	ohesiu	٤,	
	-				medium	stiff, moist	, no odor	. CL			
) 	14	ط۱	12"	4 4 4 5	CLAY M	Hled moderate	redoush k	rown (lor 6	(b) + d	ark	
						range LIOY	Relo), K	the sand,	trace	dia	محطها
	PRO	J\FORMS\FII	ELD\SAMPC(	ORLG	where				64		



# SAMPLE/CORE LOG (cont.d)

	ing/We		<u> 12 - 12 m</u>		Page $\rightarrow$ of $\rightarrow$
	Prepared	b <u>y</u>	ASJUK		
าน	(feet land From	Core Depth below surface) To	Core Recovery _ <del>(feet)-</del>	Time/Hydraulic Pressure or Blows per 6 Inches	Sample/Core Description
62					cohesive medium stiff, moist, no odor. CL
3	11	18	194	1/2/4/8	CLAY moderate reddish brown (10 Rulb) and dark yellowish
					orange (10 VR 6/6) little sand, little gravel, cohe sive,
					medium Stiff, moist, no odor. CL
۱۵	18	20	24"	10/4/10/12	CLAY, cohesive medium Stiff, moist, no oder, moderate reddish
					brown (1084/6), little Sand, trace gravel - more gravel
					towards bottom of spoon. CL
O	20	22	10"	1/2/2/3	CLAY, moderate yellowish brown (10xR 5/4) and light brown
					5 YR (5/6), little sand, little gravel, medium stiff, wherive,
					moist, no odol · CL
٦	22	24	24"	3/1/6/17	CLAY, dark yellowish orange (10 YR 6/c), little gravel,
				Auger	little Sand bottom 3" Olive gray candy clay, cohesive,
				Redusal	danp, soll, no odor. CH
-				@ 24' BLS	
-	0	23.25	Air R	tary (6")	CCAY, moderate reddish brown (as above) reamed 6"to
-				,	is air votany bit to clean out auger horing 10/28/79
ŀ	23.25	24.5	Air H	ammer	UNESTONE, hard, medium gray (NS).
-	24.5	29.5	<u> </u>	(6")	LINESTONE, GOOD, medium hand to Soft, CATED
-	·				medium gray color (N5)
-	29.5	33.0	<u>†</u>		UMESTONE, hard, medium gray (NS), no
-					odar or staining on rock frag. No significant
-					water noted between 23-33 ft. ARD 10/28/99
-					
-					taon (11)
)					6/8/99 King
L					



(	ارس ناست	I	иm	-40	Sloss Industries/ Project/No. TF000320.0016 Task 00007 [1] Page 1 c	of \
	Site Location			Birmingham,	Drilling Alabama  Drilling  Orilling  Completed 6/ 8/99	
	Total Depth	n Drilled	18 22.	8 feet	Hole Diameter 63/4 6 inches Type of Sample/ Coring Device Split Spoon	
	Length and of Coring D		•	2' x 2"	Sampling Interval Continuous	feet
5 4	23   99 Land Surfa	ce Elev.		535.04	feetSurveyedEstimated Datum m	<u>sl</u>
	Drilling Flui	d Used		None	Drilling Method Hollow Hem A	war
	Drilling Cor	ntractor	Graves Se	rvice Company	Driller Ron Heiper J	
	Prepared b	<u>y</u> [	Jarra S	tearns	Hammer John Hammer / Weight 140 lb Drop :	30 inches
	(feet l		Core	Time/Hydraulic Pressure or		
im	land so From	urface) To	Recovery (feet)	Blows per 6 Inches	Sample/Core Description .	
(u)	0	2	Pos	thole	CLAY trace sand some grown, 5 18 5/6 - light	brown.
å					cohesive, medium stiff, moist no odor, CL	
ч	Q	4	Post	hole	Clay trace sond some gravel (linestone) moderate r	eddish
					brown(10 R 4 6) cohesive, medium stiff, moist, n	
7	4	6	19 in.	2/2/3/4	CLAY trace sand trace little gravel moderate reddi	1
				. ,	brown (lor 4/6), cohesive, soft, moist, no ador	1
6	6	8	24 in.	7/7/9/14	CLAY trace sand trace gravel moderate reddish brown	ω <u>ν</u>
					(10R416, 6-741.), dark yellowish crange (104R6/6,	1-84.)
3	8	10	17in.	2/2/7/9	(mottled appearance), cohesive, nedum stiff, moist, no	o dor:
				~	CLAY trace sand, trace growel, dark yellowish oran	
_				· ·	(10 YR 6/6) (mottled appearance), cohesive, Stiff, mo	ist, no od
1	10	15	3 in.	7/9/13/7	CLAY, trace sand trace gravel dark yellowish orange	
		<b>4</b>	( <del>-7</del> •		(lorr 6/6) (chesive stiff moist, no odor, CL	
7	は	14	Πin.	2/2/3/5	CLAY little sand, trace gravel, light brown (SYR S)	ط
,	1	1.	0.41	1 -1 1	mottled appearance), cohesive, Stiff, dry, no odor. Cl	<u></u>
<b>,</b>	14	16	20 in	10/13/13/12	CLAY, little sand, little gravel, moderate reddish b	
<u> </u>	16	18	24:7	ب اسامان	(10 R 416), cohesive, medium stiff, noist, no od	
) ! :	<u> </u>	10	8217	11/13/14/15	CLAY, little sand, little gravel moderate reddish brown	\
ŀ					w light grey Streaks (10 R 4/b), cohesive, soft (16-17	44.)
- 1	1	ļ	Į		Stiff (17-18 ft) dance to maist an aday. CH	j

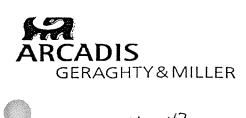


# SAMPLE/CORE LOG (cont.d)

ing/We	.11	1W-40	- Aller - Alle	Page 2 of 2
Prepared l	b <u>y A</u> S	SC		
(feet	Core Depth below surface) To	Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 Inches	. Sample/Core Description
18	20	4*	50 blows "	CLAY, trace sand, trace gravel, dowk.
			Spoon Missel	greenish gray (5 y Vi) (shesive soft to nedrom stiff, moist modes gray line-
		4.5.4	100 1	Stone in tip of spoon. CH-CL
	Begin	1 .	1 / '	une Drilling
0	18.25	Air Re	fary	Clay moderate reddish brown, wet at botton
18.25	20.75	AIR P	AMMER	LIMESTONE, SOFF, (weathered & broken) - no
		(		consistent hammer chatter CH BD poles
20.75	26.5			LIMESTONE, Sank to medium gray, hand ette
26.5	27.0	<u> </u>		CIMESTONE median gray (N5), 50ft. CHE
27.0	21.8	<i>ϕ</i>		(IMESTONE, medium gray (N5), hard. SCE) 199
·				
			·	ac, it
	•			



ring/We	11	1W-41		_Project/No.	Sloss Industries/	Task 0006//	Page	_ /	of	1
Site Location			Birmingham,	Alabama	Drilling Started	6/ <b>2</b> /99	Drilling Completed	6/ 8/9!	9	
Total Dept	h Drilled	16	feet	Hole Diameter	3"/6"	6/10/99 Typ inches Cor	e of Sample/ ing Device Spli	6/6/9 L <del>Spoo</del> n	9 Hand	) Auga
	d Diameter		- <del>2' x 2"</del> (Just	- Lander Control of the Control of t			Val Continuous	,,,		feet
Land Surfa	ace Elev.	5	28.21	feet 💢	Surveyed	Estimated	Datum	m	<u> </u>	
Drilling Flu	id Used		lone			Drilling Meth	nod Hand Aug		Rotar	7.
Drilling Co	ntractor	Graves Se	rvice Company			Driller Ro	n/ John	Helper	Lave,	<i>Shive</i>
Prepared I	p <u>y</u> A	SKT	Jason	KIRKATR	ieK	Hammer Weight <u>149</u>	<del>- 1b</del>	Hamme Drop	- <del>730</del> -i	inches
(feet	ore Depth below urface) To	Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 Inches			U Sample/Core Descrip	otion		Kork	
0	2	Hand	Auger	GRAVEL	(ballust) or	nd fill mas	tual da	le be	Bun	to
				block s	andy CLAY	of gravel	. Could n	of ge	et ac	ger.
				past ~	1 A 61s.	' 0				
/ <u>/</u>	5.0	Air Ro	(6")	GRAVEL	(ballast)	and San	Sy CLAY,	dail	k bro	· ~~
*			/	to black	(5 YR 3/2		Seems	100%	2 du	e
				to gravel slight odor; moist to damp.						
5.0	8.25			SAND and GRAVEL ST Clay, black (NI						
				Sticky ,	uixture w/	Strong od	skin	cy bo	lack	, <u>,                                   </u>
				0027	wet to satu	rated. Gran	rel may	be fo	11 1	
8.25	8.5 -	)		from ab	ove. Est	50% CLAY (	context.	AF C	<u>}</u>	
			<del></del>	LIMEST	ONE gra	y, hard,	solid, fro	ace (	alci	Fe.q
8.5	9.5		*	UMESTO	DUE, grain	y, hand, (N5), 600	Ken up,	wee	<del>ا</del> .	
	,			hard,	frace cal	cite. LE	<u> </u>			
9.5	12,75			CIMESTO	ME (?), f	on, 50ff	SK (Ki)		<del></del>	
12.75	16-0			LIMESTO	DIE, med.	gray (N5)	, hard ,	Solic	<u>) tr</u>	ace
				Calcife	. CCKT	1028/19				
			16.0 Tot	AL DEPTE	1					
					fago		2			
<b></b>					· · · · · · · · · · · · · · · · · · ·	Sold	//			
							4			



	್ರಾring/We	<u> </u>	MW-42		_Project/No.	Sloss Industries/ TF000320.0016	Task 000% /1	Page		of _	1	
	Site Location	BTF	Area,	Birmingham,	Alabama	Drilling Started	6/8/99	Drilling Completed				
	Total Dept	n Drilled	16	feet	Hole Diameter	3" / 6"		of Sample/ Device <del>Spli</del>	6///99 <del>L Spoop</del>		Hand	
	Length and of Coring D	evice		<del>-2' × 2"-</del>			Sampling Interval	Continuous	-(	f	eet	
۹,	23 199 Land Surfa	ce Elev.	57	18.78	feet 🗲	Surveyed	Estimated	Datum		151		
	Drilling Flui	d Used		None			Drilling Method	Hand aug	n/Air1	Rotary	7.	
	Drilling Cor	ntractor	Graves Se	rvice Company			Driller Rom Hammer	John	Helper Hamme	Sligh	-/-	
	Prepared b	у	Jason	Kilpulv	~K		Weight -140 lb	,	Drop		nches	
	(feet	ore Depth below urface) To	Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 Inches			Sample/Core Descriptio	n		····		
	0	1.5	Hand 1	Figer (3")	GRAVER (ballast) and fill material, sand							
				U	and clay of litter dark boun, no odor							
					dry, r	o stainin	13 . Se B 10/2			<del>~~~~~</del>		
	1.5	4.0	Ar Ro	Jarry (6")	SAND,	ist grave	I and sitt	, darle	: Yell	8wis	:h_	
Ì				,	brown (10 4R 4/2), non-cohesive, loose, dry							
	4				noodos	· SC 89 1	0/28/99	,				
	4.0	6.5			Gres SAND and broken limestone chunks						ks	
					(not ballast) black (Ni) to dork brown (54R3/4							
			(		non-cohesive, loose no odor, no staining,						97	
					dry. e	1(m)	<u> </u>		··· ,		<i>'</i>	
	6.5	7.0	/				in up, med	deru q	ray	(~5		
					Soft.	K (KP)		• • • • • • • • • • • • • • • • • • • •	1 -	7.	28/9	
	7.0	8-0			(IMESI	ONE, gra	y (NS), Soli	d har	-0, <b>S</b>		(	
-	8.0	9.5			CIMES	TONE, gr	y (N5), Soli ay (N5), n un gray;	redium	3011	han	.d. <b>Ç</b>	
-	9.5	16.5			CIMESTO	WE, medi	um gray;	Hered	· mo	Sot	4,5	
-	10-5	16.0	₩ W		(1M63	PONE, Me	deun Gay	(N5), h	and.	· SE	(FT)	
-					slight we	ater @ 11.2 (	FF 618(cut a	ylst), 1	bace	ca lo	ite,	
1												
-												
					11/2							



(	ing/We	ell	MW-	43	Sloss Industries/ Project/No. TF000320.00 1  Task 000 1 Page 1 of 2
	Site Location			Birmingham,	Alabama Drilling Started 6/8/99 6/6/99 Completed 6/8/99 6/16/99
	Total Depth Drilled		16 2	Z <sub>feet</sub>	Hole Diameter 63 4 6 inches Coring Device Split Spoon
	Length and Diameter of Coring Device		•	2' x 2"	Sampling Interval Continuous feet
۶ ۹	Land Surface Elev.		52	9.54	feet Surveyed Estimated Datum m5l
	Drilling Flu	ıid Used	<del>(</del>	No	Drilling Method Hollow Stem, Auger
	Drilling Co	ntractor	Graves Se	ervice Company	Driller Ron Helper Lane Shane Hammer John Hammer Alfontony
	Prepared	b <u>y</u>		AS J	Weight 140 lb Drop 30 inches
VM.	Sample/Core Depth (feet below land surface) From To		Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 Inches	. Sample/Core Description
P	0	2	20"	6/5/7/8	CLAY FILL MATERIAL w/ sand and grower, moderate
					reddish brown (ohesive, moist, no oder, stiff. CL
P	2	4	16"	42/2/2	CLAY FILL Material little sand, little groups,
					light brown (SYR 5/6) cohesive stiff noist no oder
D	4	6	0"		No Recovery
	٠				
Qc	وا	8	3"	10110	CLAY w/ gravel wod sard, medium dark gray,
					cohesive, wet, very soft, no odor. High said and
				·	gravel concentration CH
a	8	10	15"	111214	CLAY, dark group, little silt, cohesive, thin layer
			34	E al land	of gravel near top organic material no odor, soft, wet
۵	10	12	7"	50610ms/1	CLAY, Sotwated, gravel, Sand, medium dark gray
				Spoon	saturated, cohesive, no odor, soft, bottom "-light.
				Refusal	gray clay w/ linestone fragments
				1	
				Auger	SWITCHED TO AIR RIG TO DRILL INTO ROCK
-				Refusal	X
-	Air Re	tany (	6°)	0-11.75'	CLAY, reddish brown, as above, lots of water
1	11.76	ا مر د روا	000	1 (1)	@~10'
L	11.75	12.25	MIKK	otory (6")	LIMESTONE, medium gray, (N5), hard. St



PROJ/FORMS/FIELD/SAMPCORLG2

# SAMPLE/CORE LOG (cont.d)

ng/Wel	<u> </u>	mw	- 43			•	•	Page _	$\frac{\mathcal{V}}{\mathcal{O}}$ of	2
Prepared b	<u>y</u> .	AS	ΣK							•
(feet l	ore Depth below urface) To	Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 Inches	•		Sample/Co	re Description			
12.25	16.50	Air Re	toney	LIME	STONE, F	ractured	+ booker	~ up.	medio	<u>سر</u>
			/ /	gray	(NS),	lots of	water,	AGO 1	28/99.	1
16.50	18.00	,	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	CIME	STONE,	medium	gray (	N5) S	till Frac	tweed
				but les	SS 80, h	nd. Sk	KB 10/28/99	`		(S)
18.0	11.9.75		)		STONE,			~ gra	4 (NS)	) // 2
19.75	22.0		<del>                                     </del>		STONE, C	,		21	/	
			· .	Cine	stone rock	shale 1	(black),	rock,	chart.	
				rock (	(white)	·	oek (ned	), m	ixed w	s].
				dank	yellowish	brown	(10 YR 6/	6) clo	y, not	<u>Ż</u>
				Maric	h clay.	The ra	ock is a	appear	s weath	rend
•				and	is gener	ally 5(igh	thy roun	<u>ded (e</u>	reept 10	/u
	`		,	cher	(), all of diame	gravel s	ize mo	terial	from 1	y "
				to (.5	diame	ter, lots	3 of wa	eter he	re. D	100
					·				10/2	BUT
					<u> </u>					
		· · ·				-/-			, 1	
				· · ·		Xa		•		•
· .						· Jak				
		<u>'</u>		•	•	5				
			•		·.		EXE	<del>)</del>		
				· · · · · · · · · · · · · · · · · · ·		•				
								/,		
			•							
			:				WHEEL T. WILLIAM			
								•		
.,,., <u></u>				* . • •	:					<u> </u>

71



	]ring/We	II <b>r</b>	nw-44		Project/No.	Sloss Industr TF000320.00		Task 0000	11	Page		of	1
	Site Location			Birmingham,	- Alabama	Drill Star		6/ <b>%</b> /99		Orilling Completed	6/ <b>%</b> /99	9 6	12/99
	Total Dept	h Drilled 38	3 294	villet	Hole Diameter	(23/4	14	0930	Type of		1015		0900
	Length and	d Diameter	<u>v</u>	-	THE BIGHTON	<u> </u>	10		J	•		***************************************	
٠ ج	of Coring E \2る\99 Cand Surfa			2' x 2"				Sampling I					_feet
, •	Land Surfa  Drilling Flui			<u>533.92</u>	feet	Surveyed		Estimated Drilling N		Datum	_	<u>\\$ \</u>	
	Drilling Cor		Graves Se	rvice Company				Driller		Hollow Air Ro			nger intrace
	_		<u>Olaves or</u>	. 1				Hammer	<i>1</i>	on	Hamme	r All	-isy
	Prepared b		•	ASJJK.				Weight	140 lb		Drop _	30	inches
W/\ 0	(feet)	ore Depth below urface) To	Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 Inches			s	ample/Core Des	scription				
pm —	0	5	Auger	cuttings	CLAY m	odraje	سو لم	dish brow	is list	itle sa	يم لمد		1
ン. う. ?				3	Cohesiuc.	no odo		noist, me		stiff.	Dack	اه در.	llowish
ID)					orange	after	3	'. CL				18	710-3-0
<u></u>	5	10	Auger	Cuffinge	CLAY, t.	race an		ed CHI	e sav	J. d	ark -	vell	owish
OE,	•		0	/-	orange	(10 YR)	4/6	) cohe	sive	stift	,	Loi	. 1
	١				to dry	, no 0.	201	· . u					
) (A)	10	14	Arger	Cothings	CLAY,	,	na	1 /	ace	to lit	He Si	inc	J
1)) 					donk y	rellowish	01	ange (l	OYR S	$(\epsilon)$ $\epsilon$	ohes	ive	, .•
					< tiff	moist	7	no od	os.c	L			
ر ا	14	0	24"	3/3/9/10	CLAY m	n belton	س م	rak red	dish 1	prown (	10 R 4	16)	
ΙD					and ligh							-	:446
					saral, 1								
] ر	16	18	18"	7/10/14/21	CLAY m								
ID)					outside								
					gravel, 1				_				
),c	18	20	/o"	4 5 5 10	CLAY, 1								
D					(54R5/6)								
					Colusive	moist	. 0	redium	SHIFF	10	0000	. ci	Ĺ
	20	22		50 blows/0"	61.	alt bro	mυ '-	(5 YR 5)	b), <sup>1</sup>	trau so	nd, tr	au c	armel.
				Spoon Refusel	damp,	cohasius		o odor.	soft.	CH	, , , ,		J /



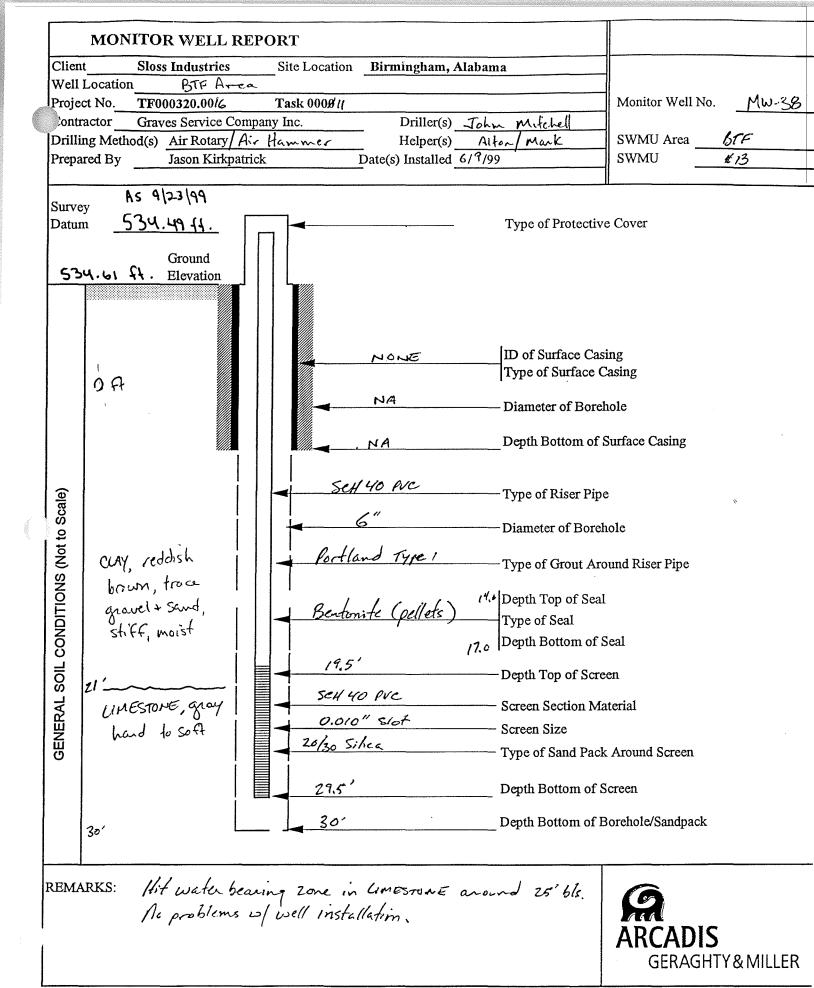
# SAMPLE/CORE LOG (cont.d)

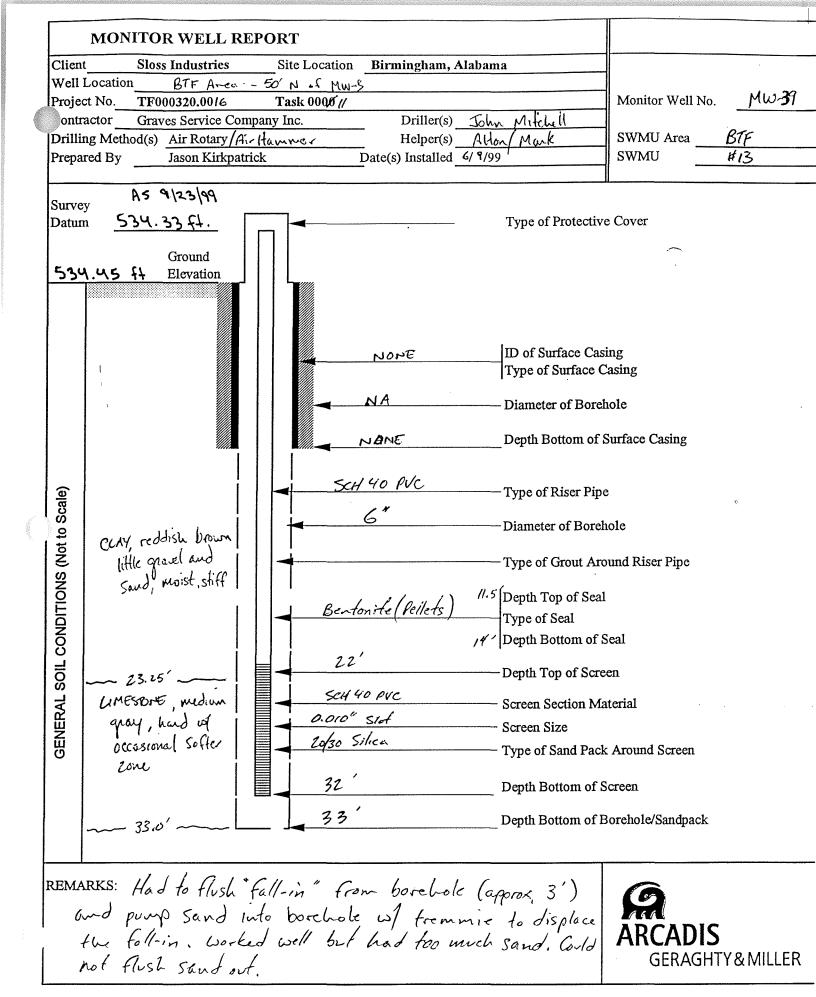
₁ng∕We	11 [	1w-44		Page 2 of 2
Prepared b	) <u>y</u>	KIRKRAT	RICK	
(feet	Fore Depth below urface) To	Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 Inches	. Sample/Core Description
. 0	20	Air R	tony	Switch over to Air Rotory + Air Hammer Drilling For
		(6")	,	installation of well in upon bedrock some
20	25	<del>                                     </del>	amme/	LIMESTORE, double gray is occasional Calcite
		(6")	j	vein, hard dry self 19
25	25.75		<u> </u>	UMESTONE, double gray as above but slightly
	1			Softer (much more dusty. SCO)
25.75	29.0		<b>V</b>	UMESTONE, medin gray (N5) hand
		STARTED	HERE FOR	dry occasional calcite vein elle 10/20/99
29	34.0	2nd Hi	mne/	UMESTONE, medium hand to soft medium
J		1 1 11	yarole y	gray (N5) Color trace calcite veins dry
		}		Hit water Zone @ ~ 33.25 1 bls making good water
34	38.25	4		CIMESTONE, medium gray (N5) is 1 calcite
			<b></b>	veins, hand, dry. of the
				100
	,			
				tan 121
				61 2
				799 m

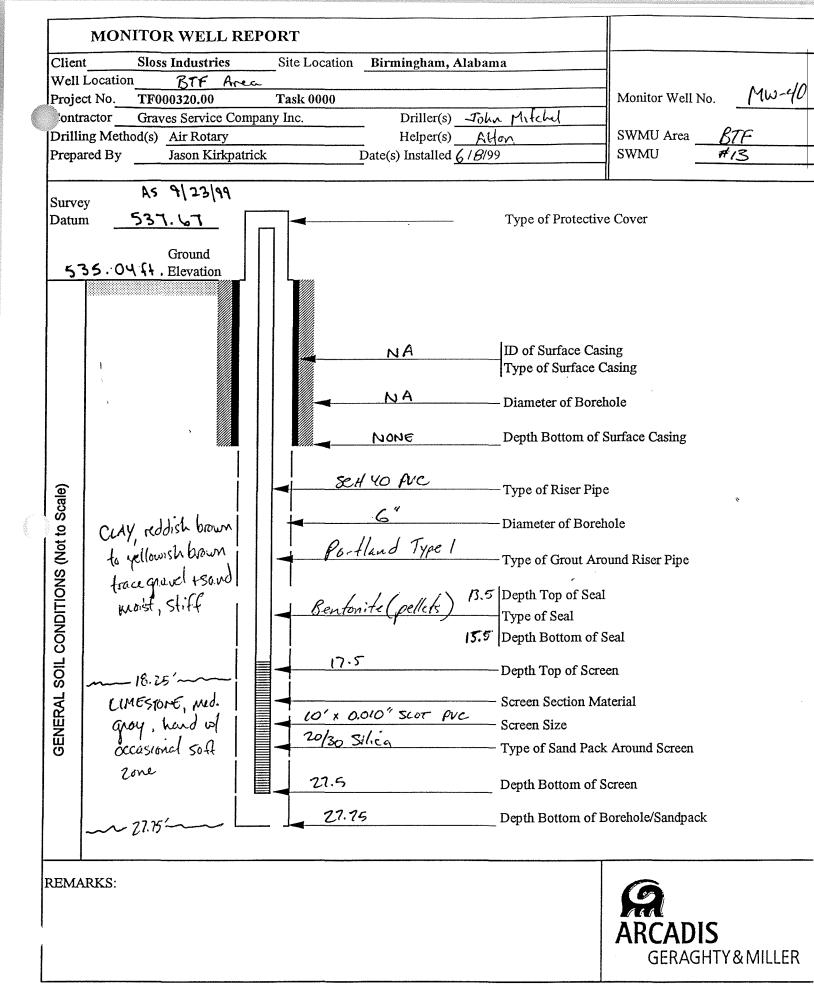
RCRA Facility Investigation BTF and Sewers RFI Addendum

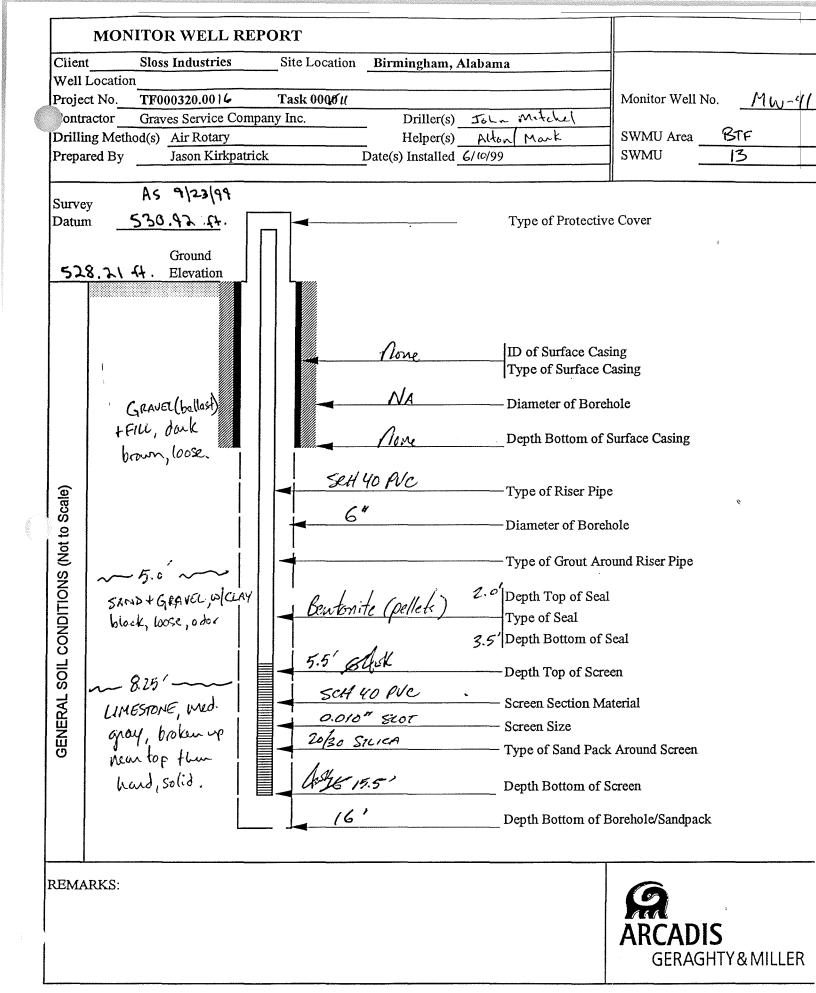
APPENDIX A.2

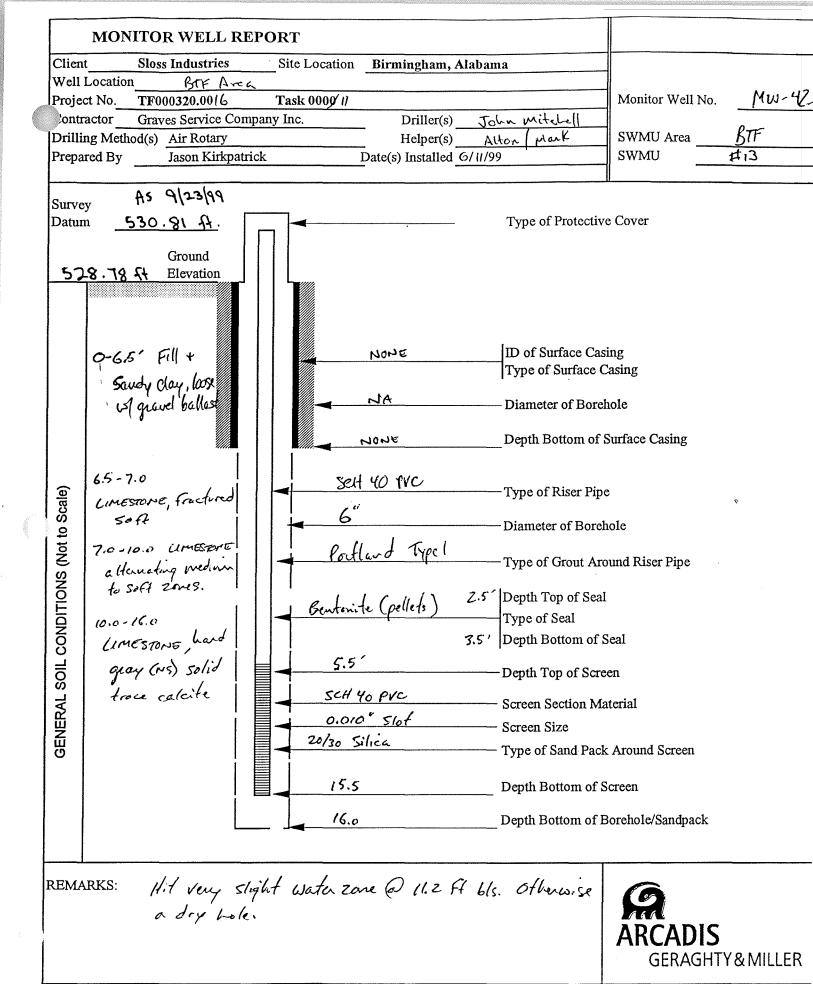
Well Construction Logs

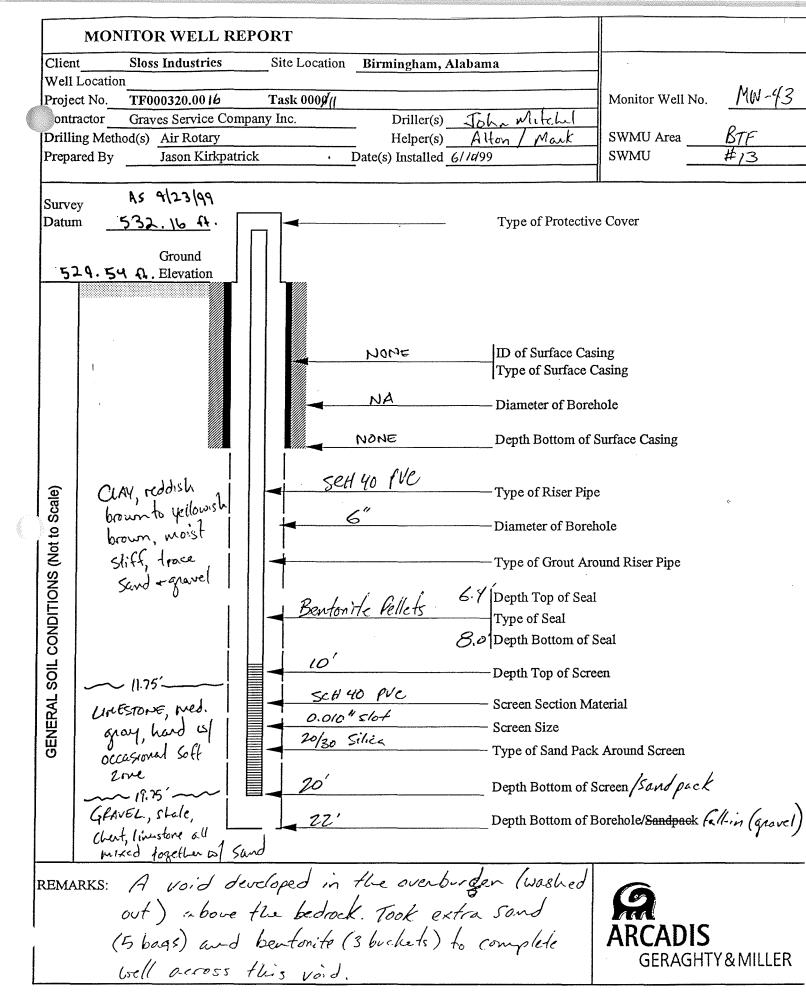


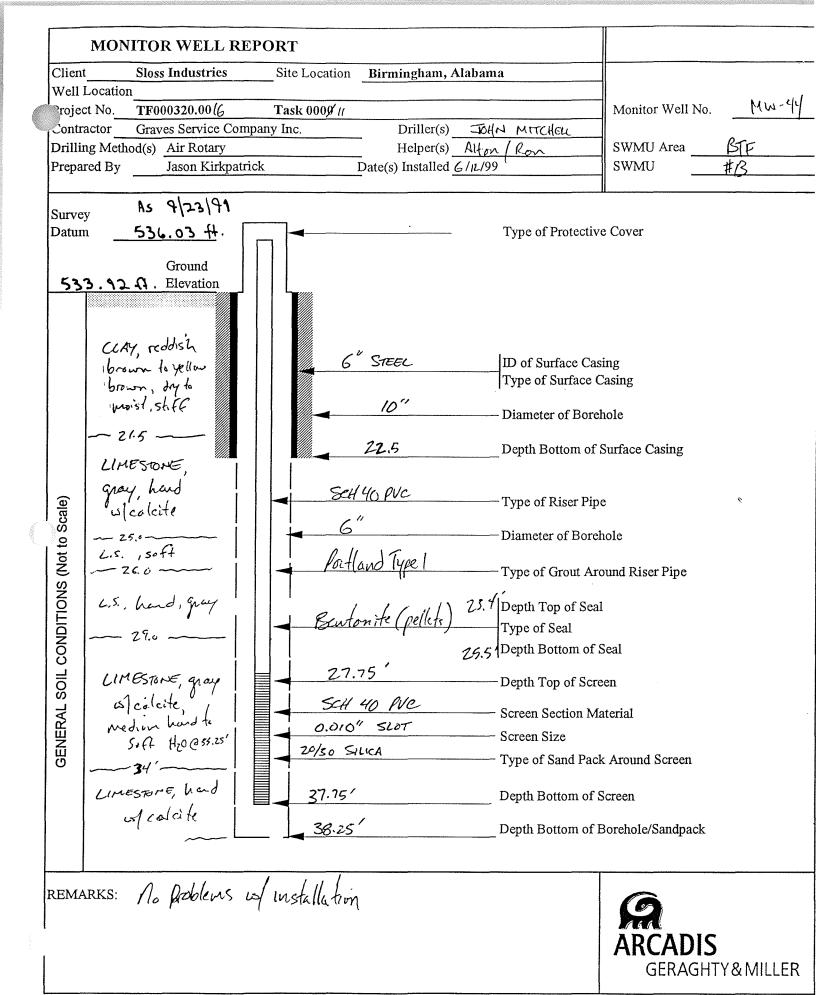












RCRA Facility Investigation BTF and Sewers RFI Addendum

APPENDIX A.3

Well Development Logs



Project Name Project No. Location: Client: Method/Equ			∖\• Ta , Alabama ries		SWMU: Site ID Prepared by:	MW-3 #13 BTF Aaron		
Static DTW		6.25	F	Pumping DTW	<u>~8.1</u>		(ft below MP)	
Pumping Rat	te	[ ±		gpm	Pumping Dura	ition:	. I har	
Specific Cap	acity	P.	od A	.54	gpm/ft			•
Water Remo	ved Duri	ing Developm	ent _	55		gallons		
			Water	Quality and O	bservations			\$- <b>\$</b>
Date Time 6/15/99 131		pH 6.96	sc 1,630	Temperature °C 21 °c	Visual/ Turbidity ≻loo	DO	Gallons Pumped <b>20</b>	
	1328	<u> </u>	1,020		180		35	
	134		1,020	a . A	110	· · · · · · · · · · · · · · · · · · ·	45	
	135		1,020		57		<b>\$</b> 5	
			V 10					
		, , , , , , , , , , , , , , , , , , , ,						
Remarks:								



Project Name/No. Project No. Location: Client: Method/Equipmer		Sloss Indu TF000320. Birmingha Sloss Indu	0016 m, Alaban	Task 000ø'   na	Well: SWMU: Site ID Prepared by:	# 13 # 13 # BTF	438 39	
Method/E	quipment	<b>::</b>						
Static DTV	v	40.11	.25	Pumping DTW	0.91		(ft below	MP)
Pumping F	Rate			_gpm	Pumping Dura	ition:		43 minutes
Specific Ca	apacity	AS +HA		870.	gpm/ft			
Water Ren	noved Du	ring Develop	ment	55		jallons		
			Wate	er Quality and C	bservations			٧
Date	Time	рН	SC	Temperature °C	Visual/ Turbidity	DO		Sallons Sumped
6/15	1142	675	990	230	1200			17
6/15	1153	6.76	970	33.	112		A:	ig 26
6/15	1206	6.76	950	53°	91			36
<u>6/15</u>	1216	6.80	940	230	78			46
4115	1225	6.80	970	230	<u>5</u> 9			55
	· · · · · · · · · · · · · · · · · · ·							
			<del></del>					
Remarks:		*******						



Project Nam Project No. Location: Client:	ne/No.	Sloss Industries TF000320.001 Task 0000 11 Birmingham, Alabama Sloss Industries			Well: SWMU: Site ID Prepared by:	# 17 BT(		n S	
Method/Eq	uipment	:							
Static DTW		9.27	·····	_Pumping DTW	Variable	<u></u>	(ft be		
· Pumping Ra	ate	19	6 <i>w</i> .	_gpm · ·	Pumping Dura	ation: _	9:10-	10:30	-6/15-1
Specific Cap	pacity		<u> </u>	•	gpm/ft		1005 -	1150	-6/16-
 Water Remo	oved Dur	ing Develop	ment			gallons			
	••	· (;	Wate	er Quality and C	) bservations				*
Date	Time \ oろo	pH 6.63	sc 1,100	Temperature °C 23	Visual/ Turbidity	DO		Gallo Pump	
6/18	1116	6.44	1230	240	1200				1.5
As	1150	6.77	1250	23°	1200			27	
Remarks:		ه) اه) إع	115 - Pu 128 - Pu 125 - Pu	mped well  mped well	dry after	<del>(1131</del> 5	times galle s gall	-13 go	Mons total
	•	· Ul	10 - Pu brown,	unped well , silty, turbid	again but ) after ev	ow orign	ler sti	ryd v j:\proj\tf320 Ylans	nf•rn(ligk 35btfwldev.xls



Project No Project No Location: Client:		Sloss Inc TF00032 Birmingh Sloss Inc	0.00\ <b>\</b> nam, Alaban	Task 000Ø11 na	Well: SWMU: Site ID Prepared by:	MW: #13 BTF Aaron		
Method/E	quipmen	t:	<b>t</b> :				3	
Static DT	w	6.45	•	Pumping DTW	٥.٥		(ft below MP)	
Pumping	Rate			gpm	Pumping Dura	ation:	47 minutes	Ihr.
Specific C	apacity			39	gpm/ft			
Water Re	moved Du	ıring Development		Ч	5gallons			
			Wate	er Quality and C	bservations			¢.
Date			sc {50	Temperature °C 22°C	Visual/ Turbidity ムスの	DO	Gallons Pumped	
	1638 7.39 850		2100	45		20		
	1700	7.57	960	22°C	7 200		36	
	1711	7.60	1020	22°C	36		45	
					,			
		<u> </u>						
					<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>			
					***************************************	<del></del>		
Remarks: well funcial d		d dry a	efter 25 g	allons				
			3					



Project Na Project No Location: Client: Method/E	). 	Sloss Indu TF000320. Birmingha Sloss Indu	00\o m, Alaba	Task 000Ø <sub>N</sub> ama	Well: SWMU: Site ID Prepared by:	MW-1 #13 BTF Aaron	Stearns	
Static DTV	٧	7.34		Pumping DTW	8.95	·	(ft below MP)	
Pumping I	Rate	1		-	Pumping Dura	ation:(	1920-0281	
Specific C	apacity			.62	_gpm/ft			
Water Rer	noved Du	uring Development			gallons			
	-		<u>W</u> a	nter Quality and C	<u>Observations</u>			*
Date Time		рН <b>(38</b> %	SC	Temperature °C 21	Visual/ Turbidity	DO	Gallons Pumped スコ	
<u> </u>	0850	6.97	810	21.	20		32	
	0902	6.95	800	210	ч.7		41	
	0913	6.96	810	21.	3,25		52	
				- 1-				
								*******
-								
						·		
Remarks:								
	•						-,	



Project Name/No	o. Slo	oss Indus	tries	•	Well:	mw-	43
Project No.	TF	000320.00	)16 T	ask 000ø <i>ll</i>	SWMU:	#13	
Location:	Bii	rmingham	, Alabam	a	Site ID	BTF	
Client:	Slo	oss Indus	tries		Prepared by:	Aoron	Stearns
Method/Equipm	ent:						
Static DTW		8.95	A STOC	Pumping DTW	(0.8	<u> </u>	(ft below MP)
Pumping Rate		±į		gpm	Pumping Dura	tion:	nr. +10 minutes
Specific Capacity	/ <u></u>	A: 	NA NA	.54	gpm/ft		
Water Removed	During	Developm	ent	55	9		
	<u>w</u>				)bservations		,, ,,
Date Tin		рН	SC	Temperature °C	Visual/ Turbidity	DO	Gallons Pumped
6 15 99 1	450	7.08	1,030	24°c	>200		15
1	560	7.07	990	24°C	7500		25
	517	7. ou	970	24°C	80		35
	525	7.09		0 19°C	> 200		45
	541	7.10	980	14°C	113		55
Ŷ.							
; <del>i</del>							
					<del> </del>		
·	· · · · · · · · · · · · · · · · · · ·						
Remarks:	Suc UP	ged we	11 and	raised pun	up after :	35 gall	long - turbidity wan
					····		



Project Name/No. Project No. Location: Client:	TF000320.0 Birminghan Sloss Indus	0 \	Task 0000 (t na	Well: SWMU: Site ID Prepared by:	MW- #13 BTF Aaron	38 44 Steams	
Method/Equipment	:						
Static DTW	10.75 l	<i>5.1</i> 1	_Pumping DTW	12.5		(ft below MP)	
Pumping Rate		······································	_gpm	Pumping Dura	tion: 12	20 - 1320	
Specific Capacity			<del>ر</del> ي	gpm/ft			
Water Removed Dur	rring Development 55		gallons				
		Wate	er Quality and C	bservations			6
Date Time	e Time pH SC		Temperature °C	Visual/ Turbidity DO いみし		Gallons Pumped \ <b>5</b>	
	1238 1.33 820 23°C.		23°C	65	•	26	
1304	1.29 830		2206	40		39	
1315	158.44 820		23°C	26		50	
	7.28	<u></u>					
		· · · · ·					
Remarks:				·····			

RCRA Facility Investigation BTF and Sewers RFI Addendum

### APPENDIX A.4

Water Level Measurements



## MULTIPLE WELL MEASUREMENTS

Well No.	Well Depth	Date	Time	DTW	DTP	PROD	RMVD	Remarks
MW-01		6/14/99		8.13				
mw-02		\ \		6.05				Bent
Mw-03								DNY65 - NW
MW-04A								ONAPL- NM
mw . 050				10.87				
mw-055				7.75				
mw-06								LNAPL - NM
mw-07				12.07				
80-wm				15.37				
Po-wm				10.60				
mw-10				9.00				
11-wm				11.9				
mw-12				8.69				
mw-130				92.08				
mw-135				5.25				
mw-160				16.99				
mw-165				16.30				
71-wm				25.03				
81-wr				13.89				
mw-19				3.18				
mw-21				14.71				No lock
mw-22				10.22				
mw-23				31.14				
mw-24				13.92				
mw-250				17.09				
mw-255				17.78				
ww-30				86.16				
mw-27A				15.38				No lock
mw-28				15.80				
WM-38				19.13				
mw-300				19.33				
mw-305				19.73				
WM-31		1		21.30				No lock
14M-21	1	<u> </u>					l	NO 10CK

PROJ/FORMS/FIELD/Wimfrm 91



## MULTIPLE WELL MEASUREMENTS

Well No.	Well Depth		Time	DTW	DTP	PROD	RMVD	Remarks
mw-32		66/01/0	•	T8.01				
mw-33				8.08				
mw-340				6.04				
mw-345				15.0				
mw-35				7.43				No lock
mw-36								nu ma
75-wm				4.38				No lock
mw-38				6.18			ļ	
mw-39				17.0				
mw-40				11.42				
mw-41				6.37				
mw-43				7.16	<del></del>			
MW-43				8.58				
mw-44				10.37				
P-03				10.33				
9-08				7.77				· · · · · · · · · · · · · · · · · · ·
9-09				162.07				
9-10				12.87				
P-11				4.88				
P-12				5.07				
P-130				74.85				
P-135				78.8				
P-14				6.54				
P-15		'		3.53				
P-16A				5.03				
17-9				4.85				
6-18				18.01				
9-190			:	4.04				
P-195				4.26				Pad split in half
6-30				34.06				
6-51				18,50				
6-22		V		17.01				

92



### MULTIPLE WELL MEASUREMENTS

	MULTIPLE WELL MEASUREMENTS										
Well No.	Well Depth	Date	Time	DTW	DTP	PROD	RMVD	Remarks			
6-53		6/16/09		16.49							
P-32				16.49							
56-3				13.97							
56-1A 56-2A 56-4				1.30							
56-2A								Damaged by drift wood			
56-4		$\neg V$		0.90				3 3			
			<del></del>								
	<b> </b>										
· ·											
······································								*			
<u> </u>	<del> </del>										
	1										
	<del> </del>										
<del> </del>											
	1										
						-					
						*****					
			·								
***				1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1				
				***************************************							

PROJ/FORMS/FIELD/Wimfrm 93

RCRA Facility Investigation BTF and Sewers RFI Addendum

APPENDIX A.5

Groundwater Sampling Logs



Project Name/Nu	mber Sloss Inc	lustries / TF	000320.00	ار <b>ہ</b> Ta	sk 000ø		_ Page	1.	of	1
Site Location		am, Alaban	na			Site/Well No.	MW-	38 '		
Sample I.D.	NS 21 1906/8- BT-	-13-GW	oo38 Purge	Coded/ Replicate	No. Purge		Time	Date	6/	<b>V</b> / 99
Weather	Surmy 80'	<u>s</u>	Begin	1150	_Ended		_Collect	ed .	1210	
•	Above/Below Lar ed Depth of Wel Depth of Water Water Colu Gallor	nd Surface I Below MP		VACUATION TOC 29.52 6.18 23.34 16 3.73×57	<u>(3)</u> - - - -	MP Elevation Water-Level E Diameter of C Total Purge V Sampling Pur	asing olume np Intake	24 19 ga	llens	
Evacuation Metho	od <u>2</u> *	sum dus	sible pu	ne	with the second				*	
		 S.	AMPLING	DATA/FIE	LD PAR	RAMETERS				
Sampling Method		flon ba	ile:							
Color Specific Conducts (umhos/cm) 94 Turbidity Other	4 . 1	Odor NTUs	<b>no odor</b> pH <b>b.:</b> Eh	<del></del>	1	Stew issolved Oxygen <u>I,40</u>	Tempe		13 23.	<b>5 </b> 32. <b>5</b> ℃ mg/L
		•	CONTAINE	ER DESCR	IPTION					•
Constituents Sam	pled		Lab,	From X or	G&M	·	Preserv	∕ative		
VOCs (8260B) SVOCs (8270C) Cyanide (9010) PP Metals & Barium	n (6010, 7060, 774	<u></u> -	3 40-ml vi 2 1-liter ar 950 ml plas 500 ml HE	mber glass stic			HCL None NaOH HNO3			•
Mercury (7470)			500 ml gla	ass			HNO3			
Remarks Sampling Personn	nel <u>Aaron Stea</u>	ms, Jason I	Kirkpatrick							
GAL./FT.		1-1/4" = 1-1/2" =	0.06 2"	L CASING = 0.16 /2" = 0.26	3" :	= 0.37 4"	= 0.65 = 1 47			



Project Name/	Number	Sloss Indu	stries / TF	-000320	<i>ما</i> د 00.0	Task	0000	11	Pag	e		of	
Site Location		Birminghar	n, Alaban	na				Site/Well No	. MW-	39			
Sample I.D.	9906	21 18 - 61- 13	- Gwc	oo39 Purge		icate N	lo. Purge		Time	D:	ate_		<b>18</b> / 99
Weather	Sun	<u>~ 80's</u>		Begin			Ended	1043	Colle	cted		104	5
Toțal Sou	P Above nded De Dep	e/Below Land epth of Well B th of Water B Water Colum Gallons Gallor	Surface elow MP elow MP		24.	40 17 .23	<u>) 101</u>	MP Elevatio Water-Level Diameter of Total Purge Sampling Pu (feet below I	Elevation Casing Volume Imp Intak	ا _ کر		llons	
Evacuation Me	thod _	2" ج	womers.	ible.	brub			· · · · · · · · · · · · · · · · · · ·				Ŷ	
			s	AMPLII	NG DATA	VFIELI	D PAR	AMETERS					
Sampling Meth	od _	testo.	. baile	<u>,                                     </u>									
Color Specific Condu (umhos/cm) Turbidity Other	ictance,	sellow +10/920			6.63		Dis	Ssolved Oxygen 1.3				3.5 2	3.1   13.5°C _mg/L
				CONTA	INER DE	SCRIP	TION						
Constituents Sa	ampled			Lab		rom	G&M		Prese	rvative	€		
VOCs (8260B)					nl vials		<del>,</del>		HCL				
SVOCs (8270C)			<del></del> .		er amber g	lass .			None				·
Cyanide (9010) PP Metals & Bar	ium (601)	0 7060 7740		950 ml	Plastic. I HDPE			· ·	NaOH				
Mercury (7470)	·····	<del></del>	_ ′ .		l glass	······································			HNO3				
Remarks Sampling Person	Total	Jity mare	used.	10 22	.00 NT	ום פ'נ	nce b	failer wa	•		6c	saux	liny.
GAL./F	Γ.		1-1/4" = 1-1/2" =	0.06		0.16	3" =	ES = 0.37 4" = 0.50 6"	= 0.65 = 1.47				



Project Name/	'NumberS	Sloss Industries / 1	ΓF000320.	0016	Task 0000	/ u	_ Page	<u> </u>	of	1
Site Location	E	Birmingham, Alaba	ıma			_Site/Well No.	MW-	५०		
Sample I.D.	000100	- BT-13 - GW	0040	Coded	i/ ate No.			Date	(a /	18 / 99
oumpio ii	770018	61-13 600	Purge		Purge	}	Time			187 00
Weather	_ Surmy	80's	Begin _	1015			_Collec	ted	.1314	) )
				EVACUA	TAQ NOIT					
Description of	Measuring I	Point (MP)		TOC 1	0/26/28	16B				
		elow Land Surface		1		MP Elevation				·
•		of Well Below Mi		30.3	<u> </u>	Water-Level E		- <del></del>		
1	•	of Water Below M	_	11.4		Diameter of C		24	-	
		nter Column in We		18.8		Total Purge V	_		llons	
		Gallons per Foo	ot –	ما،		Sampling Pum		- <del>3-</del>	10000	·
		Gallons in We	11 _	***************************************	5-15.1	(feet below MF	<del>-</del> )			
Evacuation Me	ethod	2" Submers	رم واران							
E radadion in		z zwana ;	nea pu	wb						
			SAMPLIN	G DATA/	FIELD PAF	RAMETERS				
Sampling Meth	nod	tellon boi	\ec	······································					,	
Color	light b	obO nwo	or o oa	•< A	ppearance	turbid	Tempe	erature	230 7	13° °C
Specific Condu	uctarlice ,	·			D	issolved	_		1	
(umhos/cm)	1160 1	100	_ pH_(	6.20\L	<u>.38</u>	Oxygen 1.98	1.48			_mg/L
Turbidity	72	NTUs	Eh_	<del>editorit</del>	mV		•			
Other										
			CONTAI	NED DEC	CDIDTION					
			CONTAI	rek DES	CRIPTION					
Constituents S	amoled		Lab		or G&M		Preser	vative		
					· · · · · · · · · · · · · · · · · · ·		. 1000.	<b>1</b> 44.10		
VOCs (8260B)			3 40-ml	l vials			HCL			
SVOCs (8270C)			2 1-liter	amber gla	ss		None			
Cyanide (9010)			950 mlp	lastic			NaOH			
	rium (6010, 7	7060, 7740, 7841)		HDPE			НИОЗ			
Mercury (7470)			500 ml	glass			HNO3			
Remarks										
Sampling Pers	onnel Aar	on Steams, Jasor	Kirknatric	·k	<u> </u>					
Camping i old	7.ai	on Otourno, vasor	Tanpane			· · · · · · · · · · · · · · · · · · ·				<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
			WE	ELL CASII	NG VOLUM	MES				
GAL./F	T.	1-1/4"	= 0.06 2				= 0.65			
		1-1/2"	= 0.09 2	2-1/2" = 0	26 3-1/2"	= 0.50 6"	= 1.47			



Project Name/	Number Sloss Ind	ustries / TF00	00320.00\\	Task 000	Уu	Page \	of 1
Site Location	Birmingha	am, Alabama			_Site/Well No.	MW- U	
Sample I.D.	990617-07-	Р	urge	icate No. 99 Purge	9 104	Time	
Weather	P/L 80's	В	Begin <u>しろ</u> よ	Ende	4 (320	Collected	1345
Height of M Total Sou	Gallo	d Surface Below MP Below MP mn in Well s per Foot ons in Well	18.6 6.3 AS 166	5 1 12.28 • • 5= 9.8	MP Elevation Water-Level E Diameter of C Total Purge V Sampling Pun (feet below M	easing 2.5 Volume 10 dans 10 d	allons
Evacuation Me	ethod	2" subm	icrsible pu	<del>~</del>			₹-
		SAM	IPLING DATA	/FIELD PA	RAMETERS		
Sampling Meth	nod →	eflor bail	\az				
					4		23/23/ 00
Specific Condu (umhos/cm) Turbidity	1010/990/1030		7	.37/1.38 mV	Dissolved	Temperature 5 /1.46 / 1.40	mg/L
Other							
		CO	NTAINER DE		i		
Constituents S	ampled	La		rom or G&M		Preservative	
VOCs (8260B)		3	40-ml vials			HCL	
SVOCs (8270C)			1-liter amber g	lass		None	
Cyanide (9010)			0 ml plastic			NaOH	
	rium (6010, 7060, 774	<u> </u>				HNO3	
Mercury (7470)			0 ml glass			HNO3	
Remarks Sampling Pers	Also took onnel Aaron Stear	ms∫mso ns, Jason Kirl	kpatrick				
				ING VOLU			
GAL./F	Т.	1-1/4" = 0.		).16 3"	= 0.37 4"	= 0.65	
		1-1/2 - 0.	09 2-1/2" = 0	1.20 3-1/2	~ 0.50 °	= 1.47	



Project Name/Num	ber Sloss Indust	ries / TFC	000320.00	Tas	sk 000 <b>9</b>	<u>u</u>	_ Page	·	of	1
Site Location	Birmingham	, Alabama				Site/Well No.	MW-	42 1		
Sample I.D. 9	10617 - BT-13 Plc 80's		Purge	oded/ eplicate \$2.0	No. Purge Ended		Time _Collec	_ Date_ ted	6 / 154	) <b>イ</b> / 99
Total Sounded	Dove/Below Land S d Depth of Well Be Depth of Water Be Water Column Gallons p Gallons	elow MP elow MP in Well per Foot in Well		CUATIO TOC 3.21 1.(6 1.6 1.6 1.7 1.7 1.7 1.7	- - - -	MP Elevation Water-Level E Diameter of C Total Purge Vo Sampling Pur (feet below MF	asing olume np Intake	2"	\003	
		SA	MPLING DA	TA/FIEI	_D PAR	AMETERS				
Sampling Method		ion ba	Ner:							
Color Non Specific Conductan (umhos/cm)  Turbidity  Other		Odor_ ) NTUs	None pH_6.73 Eh		arance Di <b>77</b> o	ssolved	_Tempe	_, _	23/1	<u>r3°C</u> _mg/L
	•	С	ONTAINER		PTION					
Constituents Samp	led	Ĺ	.ab X	From or.	G&M		Preser	vative		
VOCs (8260B) SVOCs (8270C) Cyanide (9010) PP Metals & Barium ( Mercury (7470)	6010, 7060, 7740, 7	9 7841) <u>5</u>	40-ml vials 1-liter ambe 50 ml plastic 00 ml HDPE 00 ml glass				HCL None NaOH HNO3 HNO3			
Remarks Sampling Personne GAL./FT.		, Jason K 1-1/4* = (	WELL C	ASING '			= 0.65			
		1-1/2" = 0	0.09 2-1/2"	= 0.26	3-1/2" =	= 0.50 6"	= 1.47			



Project Name/Nu	mber Sloss Industries	/ TF000320.00 \	Task 000% <b>((</b>	Page		of l
Site Location	Birmingham, Al			Vell No. MW-	43	
Sample I.D.	990617 - 87-17	AS Cod - <u>Gwoo</u> 4 <b>3</b> Rep	licate No.	Time	Date	6/17/99
Weather	b/c 80.2	Purge' Begin \\50	Purge Ended \2	Time Collect	ed _	1210
Height of MP Total Sound	easuring Point (MP) Above/Below Land Suri led Depth of Well Below Depth of Water Below Water Column in Gallons per Gallons in	ace — 1	MP E Water Standard MP E Water Total Samp	levation —— -Level Elevation eter of Casing Purge Volume ling Pump Intake below MP)	2"	gallons
Evacuation Metho	od <u>2°5</u>	ubmersible pump				*
		SAMPLING DATA	A/FIELD PARAMET	ERS		
Sampling Method	tesla	, bailer				
Color acam		Odor 🙎	Appearance shah		rature _	20/20 °C
Specific Conduction (umhos/cm)	1,010/1,000	pH_6.82	Dissolve Oxyge	_ 1	46	mg/L
Turbidity	1200 NT	Us Eh	mV			
Other						
		CONTAINER DE				
Constituents Sam	ıpled	Lab X	rom or G&M	_ Preserv	vative	
VOCs (8260B) SVOCs (8270C) Cyanide (9010) PP Metals & Barium Mercury (7470)	n (6010, 7060, 7740, 784	3 40-ml vials 2 1-liter amber of the second	glass	HCL None NaOH HNO3 HNO3	1771 178 1771	
Remarks Sampling Personi	nel Aaron Steams, Ja	son Kirkpatrick				
GAL./FT.			SING VOLUMES 0.16 3" = 0.37 0.26 3-1/2" = 0.50			



Project Name/	Number_	Sloss	Industr	ies / TF	000320	.00 📞	Ta	sk 000 <b>0</b>	<u> </u>	Pag	e <b>I</b>	of <u>1</u>
Site Location		Birmi	ngham,	Alaban	na				Site/Well No	. MW-	ųч	
Sample I.D.	9906	18- B	T- 13-	6wo	<u> </u>		ded/ olicate	No.			Date	<b>h</b> 5 <b>b</b> / <b>j8</b> / 99
Weather			80's		Purge Begin	08	30	Purge Ended	0856	Time Colle	cted	0900
		)				EVACI	IATIC	NDAT	۸ .			
Description of	Measurir	na Point	t (MP)			TN	UATIC	ON DATA	3/20			
Height of M		-		urface		100	<del>()</del>	50 100	MP Elevation	1		
Total Sou	ınded De	pth of V	Nell Bel	ow MP	•	40	3.30	<del></del>	Water-Level	Elevation	n	
·	•		ater Bel		•	١.	5.37		Diameter of	_	2,	
	,		Column				1.93		Total Purge		24 g.	llons
			allons pe				16		Sampling Pu	•	te •	
		(	Gallons	ın vveii		<u>ų.4</u>	445=	24 gallons	(feet below N	лP)		
Evacuation Me	ethod _		2" Sw	bmers	ible p	unp						*
				s	AMPLIN	NG DAT	A/FIE	LD PAR	AMETERS			
Sampling Meth	nod	4	<i><b>e</b>र्म</i> ००	baile	, ,							
Camping wet	_		CTION									. 1 - 0
Color	light	بمالعها		Odor	<u>080</u>	<u> </u>	App	earance .	clear	Temp	erature	22 22 °C
Specific Condu (umhos/cm)		250la	40		·Hq	7.1417.1	15 7.1		ssolved Oxygen <u>1.2</u> 0	00.10	1.05	mg/L
•		•		NTUs	Eh			mV		1		<del></del>
Turbidity	3.6		I	N1 US	<u>⊏</u> !!.	<del></del>						
Other												4
				•	CONTA	INER D	ESCR	IPTION				
							From					
Constituents S	ampled				Lab .	X	or.	G&M	······································	Prese	rvative	*
VOCs (8260B)					3 40-n	nl vials				HCL		
SVOCs (8270C)				•		r amber	glass			None		
Cyanide (9010)					950 ml					NaOH		
PP Metals & Bar	rium (6010	0, 7060,	7740, 78			HDPE				НИОЗ		
Mercury (7470)					500 m	l glass				HNO3		
Remarks												
Sampling Pers	onnel A	Aaron S	steams,	Jason	Kirkpatri	ick						
					1.4	/ELL 01	CINIC	VOLUM	EC			
GAL./F	т		4	I-1/4 <b>"</b> =		ÆLL CA 2" =	0.16		= 0.37 4"	= 0.65		
GAL./F									= 0.57   4 = 0.50   6"	= 0.65 = 1.47		

RCRA Facility Investigation BTF and Sewers RFI Addendum

#### APPENDIX A.6

DNAPL and LNAPL Bail Down Test and Monitoring Logs



## MULTIPLE WELL MEASUREMENTS

		MIUI	4	נידנים אא ה	LIVILLA	SOLUMINI		
	A bTOC				Depth to	I .		
Well No.	Well Depth		Time	Water	Product	Thickness	SU	Remarks
MW-4A	21.8	6 14 99	1610	9.70	16.37		<b> </b>	DNAPL
	•		1720	Startb	ailing po	oduct w/	baile	<b>(</b>
	1		1800	FINIShed	I bailing	product	1	noved 0.8 gallons
	Usk	6/15/99	1040		<del>-13.00</del> -1			
		6/15/91		13.10	21.2			
		6/17/99	1602	<i>-</i>	20.65			Suspect LNAPL at top
		6/19/99		13.60	19.95			of column
		422 19	1350	12,70	19.60			
1								
					,			
				•				
1								
		,						
		/ .						
		-						
<u> </u>								
·								
								ş <sup>i</sup>
NOTES:								

PROJNTF320\BTFDNAPL\\FIELD\WLMFRM.xls

<del>103</del>



## MULTIPLE WELL MEASUREMENTS

		MUL	JIPL	E WEL	L MEA	SUREM	ENT	5
				Depth to	Depth to	Product		
Well No.	Well Depth		Time	Water	Product	Thickness	SU	Remarks
MW-C		6/14/19	1630	8.54	8.27			LNAPL
	pumped pr	pouret at		•				
		6 14 99	1640	8.77				No product
		1	1650	8.47	8.47			Thin lens-
			1700.	8.36	8.36			٠
		V	1714	8.33	8.32	, 0.01'		Thin lens
		6/15/99	1519	8.26	8.25	(K-09 0.0	1'	Thin P. O
		6/17/49	1554	8.23				He product but 1
ì		619199	1435	9.38				product on probe
ŀ		6/22/49	1900	8.58				
								,
		;			្រ			
NOTES:	<u> </u>	<b>.</b>	J.			L		

PROJ/TF320/BTFDNAPL/VFIELD/WLMFRM.xis

<del>104</del>



## MULTIPLE WELL MEASUREMENTS

		MUL	TIPLI	飞 WELI	L MEA	SUREMI	FILE	5	
				Depth to	Depth to	Product			
Well No.	Well Depth	Date	Time	Water	Product	1	SU	Remarks	
mw-1	30,38		<i>l</i>	8.48			たF	NP	
mw-40	30.46	8/26/99		11.46			f+	NP	
mw-41	18.84	8/26/99	4	7.49			ft	NP	
mw-42	18.41	8/26/99		7.78			£4 £4	NP	
mw-43	23.45	8/26/99		9,10	<u> </u>			NP	
mw-6	Nm	8/26/99		8.64	8,63	0.01	f+	LNAPL	
			<del> </del>		<u> </u>				
1	1100	0/2/100	<del></del>	8.82	<u> </u>		<u> </u>	NP	
		8/26/99	<del></del>	13.84	18.04	-	ft ft	DNAPL.	TD- 2/8
mw-4A	Nm	0/06/11		15.01	10.07		1++	PINAL	TD= 21.8
mw-3	47.52	7/23/99		7.81			A.	NP RD	10/11/29
71100	- 10-	1160//					+		
	ļ			1	<u> </u>		<u> </u>		
ļ			<b></b>				<u> </u>		
	ļ		<del> </del>		<u> </u>				
	<u>'</u>	<b></b>	<del></del>	<u> </u>	<b> </b>	<u> </u>	-		
	<u> </u>		-	1	<u> </u>				
			<del> </del>	<u> </u>	<del> </del>				
				-	<del>  </del>				
				<del>                                     </del>			<del> </del>		
		-		<del>                                     </del>					
				-					
				1					
10TES:	Nm >	Not V	necou	red					
•						***************************************			

NP = No Product in Well

Kch Tho/man

ARCADIS GERAGHTY&MILLER

RCRA Facility Investigation BTF and Sewers RFI Addendum

APPENDIX B

Analytical Data

#### SAMPLE DESIGNATION

A sample identification system has been developed to enable the field sampling personnel to establish unique and appropriate identifications for each sample collected. This system incorporates identifiers for the type of investigation, SWMU (when applicable), sample matrix, and the sample location. The identification number will consist of a date code, investigation code, SWMU code, sample matrix code, and sample number. Each of these codes is described below.

<u>Date Code</u>. The date code will consist of a six-digit number. The first two digits refer to the year, the second two digits refer to the month, and the last two digits refer to the day.

<u>Investigation Code</u>. The investigation code will consist of a two-character alpha code. The investigation codes for all samples collected throughout the five-year project are defined as follows.

Facility-Wide	FW
Coke Manufacturing	CO
Land Disposal Areas	LD
Chemical Manufacturing Plant	CM
Biological Treatment Facility	BT

<u>SWMU Code</u>. The SWMU code is a location code. This code will be a number, e.g., "21" for SWMU No. 21, "IW" for investigation-derived waste, or "00" for other samples without a specific location designation (i.e., for background samples) collected during the Facility-Wide Investigation.

<u>Sample Matrix Code</u>. This code includes field QC samples. The sample matrix code will be a two-character alpha code that describes the type of sample matrix. The following codes will be used:

Soil:	SL
Sediment:	SD
Surface Water:	SW
Groundwater (piezometer or monitor well):	GW
Ambient Air:	AA
Waste, Sludge, Landfills, Waste Piles:	SM
Field Blank (Water):	FB
Equipment Blank:	EB
Trip Blank:	TB
Process Water	PW

<u>Sample Number Code</u>. The sample number code will be a four-digit number starting with 0001, proceeding sequentially with 0002, 0003, through 0999. This allows for potentially 999 samples from any matrix at any SWMU.

<u>Field Replicate (Duplicate) Samples</u>. Field replicate samples will be uniquely identified with a "9" immediately following the matrix code. Specific notation of this number and the sample number of its mate shall be noted, with clarity, in the field logs. The Quality Assurance (QA) Officer shall be provided with these notes so that replicate analyses can be identified during data validation procedures.

<u>Examples</u>. The following numbers are provided as examples to illustrate how the sample coding will work for each matrix. Assume the field samples and the QC samples were collected during the Chemical Manufacturing Plant and BTF DNAPL and LMAPL investigation on June 7 through July 2, 1999.

Investigation-derived Soil

Samples from Monitor Well 21: 990612-CM-IW-SL0040

Soil Samples from one interval

at SWMU 26 location 1: 990617-CM-26-0001(0-1)

Sludge Sample from

Location 1 at SWMU 13: 990617-BT-13-SM0001

Groundwater Sample from SWMU

13 at Monitor Well 13: 990619-BT-13-GW0040

Field Replicate of Soil from one

interval at SWUM 26 Location 1: 990617-CM-26-SL9001

Field Blank associated with

Soil Sampling at SWMU 27: 990617-CM-27-FB0001

Field Blank associated with

groundwater sampling at SWMU 13: 990619-BT-13-FB0002

Equipment Blank associated

with soil sampling at SWMU 29: 990612-CM-29-SLEB02

Trip Blank associated with SWMU 26: 990618-CM-26-TB0001

Note that the equipment blank identifier has the type of equipment designated before the "EB" designation. This is to allow for database sorting of samples by matrix and associated equipment blanks.

G:\proj\tf320birminghamqc\sampIDLD.doc

#### DATA VALIDATION CHECKLIST

Sample	ASI Report No. 109373	ASI Report No. 109428
Identification(s):	990617-BT-13-GW0041 MS/MSD	990621-BT-13-GW0038
	990617-BT-13-GW9041 field dup	990621-BT-13-GW0039
	990617-BT-13-GW0042	990621-BT-13-GW0044
	990617-BT-13-GW0043	990621-BT-13-TB0004
	990617-BT-13-FB0001	
	990617-BT-13-GWEB01	
	990617-BT-13-TB001	•
	ASI Report No. 109390	
	990618-BT-13-GW0040	
	990618-CM-00-GW00P13D	
	990618-CM-00-GW00P13S	
	990618-LD-39-GW0034D	
	990618-LD-39-GW0034S	
	990618-BT-13-TB0002	
	990619-LD-39-GW0032	
	990619-LD-38-GW0026	
	990619-FW-00-GW00P15	
	990619-LD-38-TB0003	
Sample Date(s):	6/17/99, 6/18/99, and 6/21/99	
Sample Team:	ARCADIS Geraghty & Miller, Inc	K. Thalman, A. Stern
Sample Matrix:	Liquid	·
Analyzing Laboratory:	ASI, Norcross, GA - Contact Jill Wa	mer
Analyses:	VOC/8260 Total Cyanide	
•	SVOC/8270 Metals:Sb.As	,Ba,Be,Cd,Cr,Cu,Pb,Hg,Ni,Se,Ag,Tl,Zn
QA Reporting Level:	ARCADIS Geraghty & Miller, Inc.	
Laboratory Report No.	109373, 109390, 109428	50101 M
Lawiatory Report 140.	107373, 107370, 107420	

ARCADIS Geraghty & Miller, Inc. 14497 North Dale Mabry Hwy, Suite 115 Tampa, Florida 33618 Tel 813 961 1921 Fax 813 961 5299

#### Environmental

Project: Sloss Industries June 1999 Groundwater Sampling

Project Number: TF000320.0017 Task 0003

## FIELD DATA PACKAGE DOCUMENTATION

			Perfor	mance	
	Rep	orted	Acce	ptable	Not
Field Sampling Logs: *	No	Yes	No	Yes	Required
Sampling dates noted		X		X	
2. Sampling team indicated		X		X	
3. Sampling identification traceable to location collected		X		X	
4. Sample location		X		X	
5. Sample depth for soils		X		X	
6. Collection technique (bailer, pump, etc.)		X		X	
7. Field sample preparation techniques		X		X	
8. Sample type (grab, composite)		X		X	
9. Sample container type		X		X	
10. Preservation methods		X		X	
11. Chain-of-custody form completed		X		X	
12. Required analytical methods requested		X		X	
13. Field (water and soil) sample logs completed properly and signed		X		X	
14. Number and type of field QC samples collected (blanks, replicates, splits, etc.)		X		X	
15. Field equipment calibration		X		X	
16. Field equipment decontamination		X		X	
17. Sample shipping		X		X	
18. Laboratory task order		X		X	

#### FIELD DATA PACKAGE DOCUMENTATION

\*Field sampling logs = water and/or soil/sediment sampling logs QC - quality control

<u>Comments:</u> This section was completed after the review of field sampling logs and field notes.

- 14. The following field QC samples were collected in association with the June 1999, Sloss Industries groundwater sampling event. It should be noted that field QC samples (Field blanks, equipment blanks, field duplicates, MS/MSD), were collected at a frequency of 5% (1 per 20 field samples). Trip blanks were submitted for VOC analysis on each day VOC field samples were submitted to the laboratory.
- Field QC samples collected June 17, 1999 ASI Report No. 109373

MS/MSD 990617-BT-13-GW0041

Field duplicate pair ID 990617-BT-13-GW0041 and 990617-BT-13-GW9041

Equipment Blank - 990617-BT-13-GWEB01

Field Blank - 990617-BT-13-FB0001

Trip Blank - 990617-BT-13-TB001

• Field QC samples collected June 18, 1999 - ASI Report No. 109390

Trip Blank - 990618-BT-13-TB0002

Trip Blank - 990619-LD-38-TB0003

• Field QC samples collected June 21, 1999 - ASI Report No. 109428 Trip Blank - 990621-BT-13-TB0004

It should be noted that Field and Equipment Blanks were analyzed for the same parameters as the field samples (full list). Trip Blanks were analyzed for VOC/Method 8260 analysis only.

## ANALYTICAL DATA PACKAGE DOCUMENTATION **GENERAL INFORMATION**

	Reported		Performance Acceptable		Not
	No	Yes	No	Yes	Required
1. Sample results		X		X	
2. Parameters analyzed	•	X		X	
3. Method of analysis		X		X	
4. Reporting limits of analysis		X		X	
5. Master tracking list		X		X	
6. Sample collection date		X		X	
7. Laboratory sample received date		X		X	
8. Sample preparation/extraction date		X		X	
9. Sample analysis date		X		X	
<ol> <li>Copy of chain-of-custody form signed by lab sample custodian</li> </ol>		X		X	
11. Narrative summary of QA or sample problems provided		X		X	

QA - quality assurance

#### Comments:

It is important to note that this validation is inclusive of the review of all Sloss groundwater samples collected during the June 1999 sampling event

# INORGANIC ANALYSES TOTAL METALS

			Perfor	mance	
	Reported		Acceptable		Not
	No	Yes	No	Yes	Required
1. Holding times		X		X	
2. Reporting limits	•	X		X	
3. Calibration curve standards	X				X
4. Initial calibration verification %R	X				X
5. Continuing calibration verification %R	X				X
6. Blanks					
A. Preparation and calibration blanks		X		X	
B. Equipment rinsate blanks		X		X	
C. Field blanks		X		X	•
7. Interference check sample %R (ICP only)	X				X
8. Serial dilution check %D (ICP only)	X				X
9. Reagent water spike (LCS) %R					
10. Reagent water spike duplicate (LCSD) RPD		X		X	
11. Matrix spike (MS) %R		X		X	
12. MS duplicate %R and MS/MSD RPD		X		X	
13. Laboratory duplicate RPD	X				X
14. Post-digestion analytical spike (FAA only)	•	X		X	
15. Field duplicate comparison	X			X	
16. Total and dissolved metals comparison	X				X

%R - percent recovery

%D - percent difference

RPD - relative percent difference

MSD - matrix spike duplicate

NA - not applicable or not analyzed

FAA - furnace atomic absorption ICP - inductively coupled plasma atomic emission spectroscopy

<u>Comments</u>: This section was completed for the review of the following inorganic metals and cyanide. Performance was acceptable, with the following exceptions and notes:

- 6a. Method Blank (MB) A MB was analyzed with each sample batch. No target analytes were detected in the associated method blanks.
- 6b. Equipment Blank (EQ Blk) One EQ Blk was collected in association with the Sloss groundwater samples during the June 1999 sampling event.

ASI Report Sample ID Analyte detected mg/L 109373 990617-BT-13-GWEB01 Zn 0.09

6c. Field Blank (Fld. Blk) - One Fld. Blk was collected in association with the Sloss groundwater samples during the June 1999 sampling event.

 ASI Report
 Sample ID
 Analyte detected
 mg/L

 109373
 990617-BT-13-FB0001
 Zn
 0.08

In accordance with the USEPA National Functional Guidelines, the highest concentration detected in the associated blank is applied to the field sample data. As shown above, Field Blank 990617-BT-13-GWEB01 concentration 0.09 mg/L  $\times$  5 => 45 mg/L was applied to all associated field sample Zn concentrations. All data values < 45 mg/L were qualified as "U/Not detected."

- 9-10. An LCS/LCSD was analyzed with each sample batch. All recoveries and Relative Percent Difference (RPD) were acceptable.
- 11-12.Additional volume of field sample 990617-BT-13-GW0041 was collected for MS/MSD analysis.

The following ASI field sample IDs were qualified due to MS/MSD (76-124% acceptance) Batch QC deficiencies:

ASI Report	Analytes	ASI Sample ID
109373	П(74/53)	Associated with ALL Sloss groundwater samples in
		reports 109373, 109390, 109428
		Tl Non detected values qualified "UJ"
It should be noted th	nat ALL Thallium results were BD	DL and the SMSD RPD 33% also failed the control limit (0-20)

## **INORGANIC ANALYSES (Continued)**

- 14. It should be noted that analytes listed in the table above (with the exception of Ag and Hg) did not meet the required recovery limit and Post Digested Spike (PDS) analysis was performed to further evaluate the sample matrix. All PDS recoveries were reviewed however, in accordance with the NFG no data are qualified based on PDS recoveries. All PDS recoveries met the 76-124% acceptance criteria.
- 15. Blind field duplicates were submitted to the laboratory at a frequency of 5% (1 every 20 primary field samples). Field duplicates were assessed using 20%RPD for liquid matrices greater than 5X the reporting limit and 35%RPD for solid matrices greater than 5X the reporting limit. One field duplicate was collected in association with Sloss groundwater sampling in June 1999. All results were comparable.

ASI Report Primary Field Sample Field Duplicate

109393 990617-BT-13-GW0041 990617-BT-13-GW9041 \*comparable

#### ORGANIC ANALYSES **VOLATILE ORGANIC COMPOUNDS**

			Perfor	mance	Not	
	Rep	orted	Acce	Acceptable		
	No	Yes	No	Yes	Required	
GAS CHROMATOGRAPHY/MASS SPECTRON	METRY (GC	C/MS)				
1. Holding times		X		X		
2. Reporting limits		X		X	:	
3. Blanks				•		
A. Water blanks (VOCs)		X		X		
B. Equipment rinsate blanks		X		X		
C. Field Blanks		X		X		
D. Trip blanks		X		X	٠	
4. Instrument tune and performance check	X				X	
5. Initial calibration RRFs and %RSDs	X				X	
6. Continuing calibration RRFs and %Ds	X				X	
7. Matrix spike (MS) %R		X		X		
8. Matrix spike duplicate (MSD) %R		X		X		
9. MS/MSD precision (RPD)		X		X		
10. Laboratory duplicate precision (optional)	X				X	
11. Reagent water spike (LCS)		X		X		
12. Reagent water spike duplicate (LCSD)		X		X		
13. LCS/LCSD precision (RPD)		X		X		
14. Surrogate spike recoveries		X		X		
15. Internal standard retention times and areas	X				X	
16. Compound identification and quantitation						
A. Reconstructed ion chromatograms	X				X	
B. Quantitation reports	X				X	
17. TIC search (optional)	X				X	
18. Field duplicate comparison	X			X		

VOCs - volatile organic compounds RRF - relative response factor

%D - percent drift

%R - percent recovery

LCS - blank spike LCSD - blank spike duplicate

% RSD - percent relative standard deviation

RPD - relative percent difference

TIC - tentatively identified compound

#### Comments:

This section was completed for the review of VOC by Method 8260. Performance was acceptable, with the following exceptions and notes:

- 3. a) Method Blanks (MB) Method blank was analyzed with each analytical batch and on each day of sample analysis. All method blanks were free of contamination.
  - b) Equipment Blanks (EQ Blk) One EQ Blk (990617-BT-13-GWEB01) was collected in association with the Sloss groundwater samples during the June 1999 sampling event. No target analytes were detected in the EQ Blk.
  - c) Field Blank (Fld. Blk) One Fld. Blk (990617-BT-13-FB0001) was collected in association with the Sloss groundwater samples during the June 1999 sampling event. No target analytes were detected in the Fld. Blk.
  - d) Trip Blanks Four Trip blanks were submitted with the Sloss groundwater June 1999 sampling. All trip blanks were free of contamination.
- 7-9. Additional volume of field sample 990617-BT-13-GW0041 was collected for MS/MSD analysis.

# ORGANIC ANALYSES VOLATILE ORGANIC COMPOUNDS (Continued)

#### 7-9. ASI Report 109373

It should be noted that two VOC analytical batches were associated with this report. Sloss field sample 990617-BT-13-GW0041 was used for one batch, all recoveries were acceptable and the Sloss equipment blank was used for the other batch MS/MSD. The laboratory has been notified of the Sloss field identification of equipment blanks. No qualification was necessary.

#### ASI Report 109390

Sloss field sample 990617-BT-13-GW0041 was collected for MS/MSD analysis. All recoveries and RPD values were acceptable.

#### ASI Report 109428

Sloss field sample 990617-BT-13-GWEB01 was selected by the laboratory for MS/MSD analysis. See note above in ASI Report 109373 with regards to the EQ Blk. Being used.

- 11-13. An LCS/LCSD was analyzed with each sample batch. All recoveries and Relative Percent Difference (RPD) were acceptable.
  - 14. Surrogate recoveries were reviewed for each analytical run. All surrogate recoveries were acceptable.
  - 18. Blind field duplicates were submitted to the laboratory at a frequency of 5% (1 every 20 primary field samples). Field duplicates were assessed using 20%RPD for liquid matrices greater than 5X the reporting limit and 35%RPD for solid matrices greater than 5X the reporting limit. One field duplicate was collected in association with the Sloss groundwater sampling in June 1999.

ASI Report	Primary Field Sample	Field Duplicate
109373	990617-BT-13-GW0041	990617-BT-13-GW9041 *comparable

#### ORGANIC ANALYSES SEMIVOLATILE ORGANIC COMPOUNDS

	Reported		Performance Acceptable		Not	
-	No	Yes	No	Yes	Required	
GAS CHROMATOGRAPHY/MASS SPECTROM	ETRY (G	C/MS)				
1. Holding times						
A. Extraction holding time		X		X		
B. Analysis holding time		X		X		
2. Reporting limits		X		X		
3. Blanks						
A. Extraction blanks		X		X		
B. Equipment rinsate blanks		X		X		
C. Field Blanks		X		X		
4. Instrument tune and performance check	X				X	
5. Initial calibration RRFs and %RSDs	X				X	
6. Continuing calibration RRFs and %Ds	X				X	
7. Matrix spike (MS) %R		X		X		
8. Matrix spike duplicate (MSD) %R		X		X		
9. MS/MSD precision (RPD)		X		X		
10. Laboratory duplicate precision (optional)	X				X	
11. Laboratory control sample (LCS)		X		X		
12. LCS duplicate (LCSD)		X		X		
13. LCS/LCSD precision (RPD)		X		X		
14. Surrogate spike recoveries		X		X		
15. Internal standard retention times and areas	X				X	
16. Compound identification and quantitation						
A. Reconstructed ion chromatograms	X				X	
B. Quantitation reports	X				X	
17. TIC search (optional)	X				X	
18. Field duplicate comparison	X			X		

SVOCs - semivolatile organic compounds RRF - relative response factor

%D - percent drift

LCS - blank spike

% RSD - percent relative standard deviation

%R - percent recovery

LCSD - blank spike duplicate RPD - relative percent difference

TIC - tentatively identified compound

Comments: This section was reviewed and completed for semivolatile (SVOC) analysis by Method 8270. Performance was acceptable, with the following exceptions and notes:

- 1. All Sloss field samples were extracted and analyzed within the method specified hold time criteria.
- 2. All reporting limits were appropriately elevated to present the lowest possible limit of detection. It should be noted that all of the field samples in ASI Report 109373 produced emulsions, and that 990621-BT-13-GW0038 required a dilution of 10X due to high concentrations of naphthalene (420 ug/L).
- a) Extraction Blanks or Method Blanks (MB) Method blank was analyzed with each analytical batch and on each day of sample analysis. All method blanks were free of contamination.
  - b) Equipment Blanks (EQ Blk) One EQ Blk (990617-BT-13-GWEB01) was collected in association with the Sloss groundwater samples during the June 1999 sampling event. No target analytes were detected in the EQ Blk.

# ORGANIC ANALYSES SEMIVOLATILE ORGANIC COMPOUNDS (Continued)

- 3. c) Field Blank (Fld. Blk) One Fld. Blk (990617-BT-13-FB0001) was collected in association with the Sloss groundwater samples during the June 1999 sampling event. No target analytes were detected in the Fld. Blk.
- 7-9. Additional volume of field sample 990617-BT-13-GW0041 was collected for MS/MSD analysis. All MS/SD recoveries and RPD values were acceptable with the exception of phenol (51/29% Rec and 54% RPD) which did not meet the laboratory established RPD control limit criteria of (0-32). It should be noted that this sample was associated with all of the Sloss groundwater SVOC samples
- 11-13. An LCS/LCSD was analyzed with each sample batch. All recoveries and Relative Percent Difference (RPD) were acceptable.
- 14. Surrogate spike recoveries were reviewed for all analysis (initial and reanalysis/dilutions). All surrogates recoveries were acceptable.
- 18. Blind field duplicates were submitted to the laboratory at a frequency of 5% (1 every 20 primary field samples). Field duplicates were assessed using 20%RPD for liquid matrices greater than 5X the reporting limit and 35%RPD for solid matrices greater than 5X the reporting limit. One field duplicate was collected in association with the Sloss groundwater sampling in June 1999.

ASI Report	Primary Field Sample 990617-BT-13-GW0041		Field Duplicate			
108995			990617-BT-13-GW9041			
Analyte	Primary(P)	Qualifier(P)	Field Dup(FD)	Qualifier(FD)	RPD	
Naphthalene	84	J	65	J	26	

#### Validation Summary

All analytical data contained in the referenced ASI data packages for groundwater were reviewed in accordance with the USEPA National Functional Guidelines for the Review of Inorganic and Organic Data, dated February 1994, the method specific criteria, and professional judgement were applicable. A summary of qualified groundwater data are presented in the attached table titled "Sloss Industries-June 1999, Summary of Qualified Groundwater Data." All qualified analytical results are classified as qualitative. A detailed explanation of qualification is presented in the corresponding data section. All other data are classified as quantitative.

(moy (lenot) 10/26/99

VALIDATION PERFORMED BY SIGNATURE:

DATE:



## Sloss Industries - June 1999 Summary of Qualified Groundwater Data

G & M		Concentration		
Sample I.D.	Analyte	Detected	Qualifier	Reasons for Qualification
ASI Laboratory Report No 109373				
990617-BT-13-GW0041	Thallium	BDL	UJ	MS/MSD Rec.
	Zinc	0.17 mg/L	U	Blank Contamination
	Naphthalene	84 ug/L	J	Field Dup. RPD >20 %
990617-BT-13-GW9041	Thallium	BDL	UJ	MS/MSD Rec.
	Zinc	0.12 mg/L	U	Blank Contamination
	Naphthalene	65 ug/L	J	Field Dup. RPD >20 %
990617-BT-13-GW0042	Thallium	BDL	UJ	MS/MSD Rec.
	Zinc	0.10 mg/L	U	Blank Contamination
990617-BT-13-GW0043	Thallium	BDL	UJ	MS/MSD Rec.
	Zinc	0.07 mg/L	U	Blank Contamination
ASI Laboratory Report No 109390				·
990618-LD-39-GW0040	Thallium	BDL	UJ	MS/MSD Rec.
	Zinc	0.09 mg/L	U	Blank Contamination
ASI Laboratory Report No 109428				
990621-BT-13-GW0038	Thallium	BDL	UJ	MS/MSD Rec.
	Zinc	0.32 mg/L	U	Blank Contamination
990621-BT-13-GW0039	Thallium	BDL	UJ	MS/MSD Rec.
	Zinc	0.24 mg/L	U	Blank Contamination
990621-BT-13-GW0044	Thallium	BDL	UJ	MS/MSD Rec.
	Zinc	0.07 mg/L	U	Blank Contamination

Notes:

UJ - Non detected estimated

J - Estimated

R - Rejected (unusable data)

MS - Matrix spike

MSD - Matrix spike duplicate

RPD - Relative percent difference

PDS - Post digested spike

BDL - Below detection limit

ug/L - microgram/litre (ppb)

mg/L - milligram/litre (ppm)

119



# ENVIRONMENTAL MONITORING & LABORATORY ANALYSIS

110 TECHNOLOGY PARKWAY • NORCROSS, GA 30092 (770) 734-4200 • FAX (770) 734-4201

ARCADIS Geraghty & Miller, Inc Project Name: Sloss Industries Project Number: TF0003200016 ASI Report #109390

ASI Sample ID	ARCADIS Sample ID:	Analysis	Notes
109390-1	990618-BT-13-GW0040	CN, Metals, 8260, 8270	
109390-2	990618-CM-00-GW00P13D	8260	
109390-3	990618-CM-00-GW00P13S	8260	
109390-4	990618-LD-39-GW0034D	8260	
109390-5	990618-LD-39-GW0034	CN ·	
109390-6	990618-BT-13-TB0002	8260	
109390-7	990619-LD-39-GW0032	CN	
109390-8	990619-LD-38-GW0026	8260	
109390-9	990619-FW-00-GW00P15	8260	
109390-10	990619-LD-38-TB0003	8260	



#### ENVIRONMENTAL MONITORING & LABORATORY ANALYSIS

110 TECHNOLOGY PARKWAY • NORCROSS GA 30092 (770) 734-4200 • (770) 734-4201 FAX

6 July, 1999

Case Narrative ASI Sample 109390

Ten aqueous samples were collected on 18 June, 1999 and arrived at ASI on 19 June, 1999. The sample cooler temperature blank was 1°C upon arrival at ASI as indicated on the Chain of Custody. The samples were logged into LIMS as ASI sample 109390 for aqueous analysis of BNA, VOC, metals, and cyanide. All holding times were met.

Base neutrals/acids were analyzed in batch 49282 using EPA method 8270. The MS RPD for phenol was high. All other measurement quality objectives were met.

Volatile organics were analyzed in batch 49357 using EPA method 8260. All measurement quality objectives were met.

Mercury was analyzed in batch 49103 using EPA method 7470. The sample duplicate RPD was slightly high. All other measurement quality objectives for mercury were met. Thallium, arsenic, and selenium were analyzed in batch 48711 using EPA methods 7841, 7060, 7740, respectively. The MS RPD for thallium was low due to a low MSD recovery. All other measurement quality objectives were met. ICP metals were analyzed in batch 48723 using EPA method 6010. All samples were redigested and reanalyzed. All other measurement quality objectives were met.

Cyanide was analyzed in batch 49543 using EPA method 9014. All measurement quality objectives were met.

Jon Neuhaus

Quality Assurance

Respectfully you



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

# **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109390-1

August 4, 1999

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990618-BT-13-GW0040, 06/18/99, 13:15, received 06/19/99

			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
i t		General Cher	• .			
57125	Total Cyanide	BDL	0.02	mg/L	1	EPA 9014
		Priority Pollutan	it Metals			
		Metals				
7440360	Total Antimony	BDL	0.006	mg/L	1	EPA 6010A
7440382	Total Arsenic	BDL	0.01	mg/L	1	EPA 7060A
7440393	Total Barium	0.09	0.01	mg/L	1	EPA 6010A
7440417	Total Beryllium	BDL	0.004	mg/L	1	EPA 6010A
7440439	Total Cadmium	BDL	0.005	mg/L	1	EPA 6010A
7440473	Total Chromium	BDL	0.01	mg/L	1	EPA 6010A
7440508	Total Copper	BDL	0.02	mg/L	1	EPA 6010A
7439921	Total Lead	BDL	0.015	mg/L	1	EPA 6010A
7439976	Total Mercury	BDL	0.0005	mg/L	1	EPA 7470
7440020	Total Nickel	BDL	0.02	mg/L	1	EPA 6010A
7782492	Total Selenium	BDL	0.04	mg/L	1	EPA 7740
7440224	Total Silver	BDL	0.01	mg/L	1	EPA 6010A
7440280	Total Thallium	BDL	0.002	mg/L	1	EPA 7841
7440666	Total Zinc	0.09	0.02	mg/L	1	EPA 6010A
		Volatile Organics (E	EPA 8260B)			
67641	Acetone	BDL	50	ug/L	1	EPA 8260B
107028	Acrolein	BDL	50	ug/L	1	EPA 8260B
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 8260B
71432	Benzene	16	5	ug/L	1	EPA 8260B
75274	Bromodichloromethane	BDL	5	ug/L	1	EPA 8260B
75252	Bromoform	BDL	5	ug/L	1	EPA 8260B
74839	Bromomethane	BDL	10	ug/L	1	EPA 8260B
75150	Carbon disulfide	BDL	5	ug/L	1	EPA 8260B
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 8260B
108907	Chlorobenzene	19	5	ug/L	1	EPA 8260B
75003	Chloroethane	BDL	5	ug/L	1	EPA 8260B
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260B
67663	Chloroform	BDL	5	ug/L	1	EPA 8260B
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260B

# Sample Description

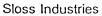
Sloss Industries

Water, Birmingham, Project #TF0003200016, 990618-BT-13-GW0040, 06/18/99, 13:15, received 06/19/99

			D. 4		Dilution	Analytical
	A se a baka	D 14	Detection	Units	Factor	Analytical Method
CAS#	Analyte	Result	Limit	Units	ractor	Wethod
124481	Dibromochloromethane	BDL	5	ug/L	1	EPA 8260B
106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 8260B
74953	Dibromomethane	BDL	2	ug/L	1	EPA 8260B
14953 110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 8260B
75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 8260B
	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
75343	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
107062	trans-1,2-Dichloroethene	BDL	5	ug/L ug/L	1	EPA 8260B
156605		BDL	5 5		,	EPA 8260B
75354	1,1-Dichloroethene			ug/L	1	EPA 8260B
75092	Methylene chloride	BDL	5	ug/L	1	EPA 8260B
78875	1,2-Dichloropropane	BDL	5	ug/L	1	
10061015	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
10061026	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
100414	Ethylbenzene	BDL	5	ug/L	1	EPA 8260B
97632	Ethyl methacrylate	BDL	5	ug/L	1	EPA 8260B
591786	2-Hexanone	BDL	50	ug/L	1	EPA 8260B
74884	lodomethane	BDL	5	ug/L	1	EPA 8260B
78933	2-Butanone	BDL	50	ug/L	1	EPA 8260B
108101	4-Methyl-2-pentanone	BDL	50	ug/L	1	EPA 8260B
100425	Styrene	BDL	5	ug/L	1	EPA 8260B
79345	1,1,2,2-Tetrachloroethane	BDL.	5	ug/L	1	EPA 8260B
127184	Tetrachloroethene	BDL	5	ug/L	1	EPA 8260B
108883	Toluene	12	2	ug/L	1	EPA 8260B
71556	1,1,1-Trichloroethane	BDL	2	ug/L	1	EPA 8260B
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 8260B
79016	Trichloroethene	BDL	2	ug/L	1	EPA 8260B
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 8260B
96184	1,2,3-Trichloropropane	BDL	2	ug/L	1	EPA 8260B
108054	Vinyl acetate	BDL	10	ug/L	1	EPA 8260B
75014	Vinyl chloride	BDL	1	ug/L	1	EPA 8260B
1330207	Xylenes	BDL	5	ug/L	1	EPA 8260B
		Extractable Organic	cs (EPA 8270C			
59507	4-Chloro-3-methylphenol	BDL	10	ug/L	1	EPA 8270C
95578	2-Chlorophenol	BDL	10	ug/L	1	EPA 8270C
120832	2,4-Dichlorophenol	BDL	10	ug/L	1	EPA 8270C
87650	2,6-Dichlorophenol	BDL	10	ug/L	1	EPA 8270C
105679	2,4-Dimethylphenol	BDL	10	ug/L	1	EPA 8270C
534521	2-Methyl-4,6-dinitrophenol	BDL	50	ug/L	1	EPA 8270C
51285	2,4-Dinitrophenol	BDL.	50	ug/L	1	EPA 8270C
95487	2-Methylphenol	BDL	10	ug/L	1	EPA 8270C
108394	3-Methylphenol	BDL	10	ug/L	1	EPA 8270C
106445	4-Methylphenol	BDL	10	ug/L	1	EPA 8270C
88755	2-Nitrophenol	BDL	10	ug/L	1	EPA 8270C
100027	4-Nitrophenol	BDL	50	ug/L	1	EPA 8270C
87865	Pentachlorophenol	BDL	10	ug/L	1	EPA 8270C
	·			_		
108952	Phenol	BDL	10	ug/L	1	EPA 8270C

Report No.: 109390-1

## Sample Description





Water, Birmingham, Project #TF0003200016, 990618-BT-13-GW0040, 06/18/99, 13:15, received 06/19/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
<u> </u>	Analyte	Result	Lilling			
95954	2,4,5-Trichlorophenol	BDL	10	ug/L	1	EPA 8270C
88062	2,4,6-Trichlorophenol	BDL	10	ug/L	1	EPA 8270C
58902	2,3,4,6-Tetrachlorophenol	BDL	10	ug/L	1	EPA 8270C
	Base/Neutra	al Extractable Org	anics (EPA 82	270C)		
83329	Acenaphthene	15	10	ug/L	1	EPA 8270C
208968	Acenaphthylene	BDL	10	ug/L	1	EPA 8270C
120127	Anthracene	BDL	10	ug/L	1	EPA 8270C
56553	Benzo(a)anthracene	BDL	10	ug/L	1	EPA 8270C
205992	Benzo(b)fluoranthene	BDL	10	ug/L	1	EPA 8270C
207089	Benzo(k)fluoranthene	BDL	10	ug/L	1	EPA 8270C
91242	Benzo(g,h,i)perylene	BDL	10	ug/L	1	EPA 8270C
0328	Benzo(a)pyrene	BDL	10	ug/L	1	EPA 82700
00516	Benzyl Alcohol	BDL	10	ug/L	1	EPA 8270C
11911	Bis(2-chloroethoxy)methane	BDL	10	ug/L	1	EPA 8270C
11444	Bis(2-chloroethyl)ether	BDL	10	ug/L	1	EPA 82700
39638329	Bis(2-chloroisopropyl)ether	BDL	10	ug/L	1	EPA 82700
17817	Bis(2-ethylhexyl)phthalate	BDL	10	ug/L	1	EPA 82700
01553	4-Bromophenyl phenyl ether	BDL	10	ug/L	1	EPA 82700
06478	p-Chloroaniline	BDL	10	ug/L	1	EPA 82700
1587	2-Chloronaphthalene	BDL	10	ug/L	1	EPA 82700
005723	4-Chlorophenyl phenyl ether	BDL ·	` 10	· ug/L	1	EPA 82700
218019 °	Chrysene	BDL	10	ug/L	1	EPA 82700
3703	Dibenz(a,h)anthracene	BDL	10	ug/L	1	EPA 82700
32649	Dibenzofuran	BDL	10	ug/L	1	EPA 82700
4742	Di-n-butylphthalate	BDL	10	ug/L	1	EPA 82700
41731	1,3-Dichlorobenzene	BDL	10	ug/L	1	EPA 82700
06467	1,4-Dichlorobenzene	BDL	10	ug/L	1	EPA 82700
5501	1,2-Dichlorobenzene	BDL	10	ug/L	1	EPA 82700
19937	3,3'-Dimethylbenzidine	BDL	100	ug/L	1	EPA 82700
4662	Diethylphthalate	BDL	10	ug/L	1	EPA 82700
31113	Dimethylphthalate	BDL	10	ug/L	1	EPA 82700
21142	2,4-Dinitrotoluene	BDL	10	ug/L	1	EPA 82700
06202	2,6-Dinitrotoluene	BDL	10	ug/L	1	EPA 82700
17840	Di-n-octylphthalate	BDL	10	ug/L	1	EPA 82700
06440	Fluoranthene	11	10	ug/L	1	EPA 82700
6737	Fluorene	10	10	ug/L	1	EPA 82700
18741	Hexachlorobenzene	BDL	10	ug/L	1	EPA 8270C
7683	Hexachlorobutadiene	BDL	10	ug/L	1	EPA 82700
7474	Hexachlorocyclopentadiene	BDL	10	ug/L	1	EPA 8270C
7721	Hexachloroethane	BDL	2	ug/L	1	EPA 8270C
93395	Indeno(1,2,3-cd)pyrene	BDL	10	ug/L	1	EPA 82700
8591	Isophorone	BDL	10	ug/L	1	EPA 82700
1576	2-Methylnaphthalene	15	10	ug/L	1	EPA 82700
1203	Naphthalene	98	10	ug/L ug/L	1	EPA 8270C
8744	2-Nitroaniline	BDL	10	ug/L	1	EPA 8270C
9092	3-Nitroaniline	BDL	10	ug/L	1	EPA 8270C

## **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990618-BT-13-GW0040, 06/18/99, 13:15, received 06/19/99

CAS#			Dilution	Analytica		
	Analyte	Result	Limit	Units	Factor	Method
100016	4-Nitroaniline	BDL	10	ug/L	1	EPA 8270
98953	Nitrobenzene	BDL	10	ug/L	1	EPA 8270
62759	N-Nitrosodimethylamine	BDL	10	ug/L	1	EPA 8270
621647	N-Nitrosodi-n-propylamine	BDL	10	ug/L	1	EPA 8270
85018	Phenanthrene	23	10	ug/L	1	EPA 8270
129000	Pyrene	BDL	10	ug/L	1	EPA 8270
110861	Pyridine	BDL	10	ug/L	1	EPA 8270
120821	1,2,4-Trichlorobenzene	12	10	ug/L	. 1	EPA 8270

Respectfully submitted,

Project Manager



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

# **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109390-2

August 4, 199

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990618-CM-00-GW00P13D, 06/18/99, 15:30, received 06/19/99

		•	·			
	•		Detection		Dilution	Analytica
CAS#	Analyte	Result	Limit	Units	Factor	Method
		Volatile Organics (I	EPA 8260B)			
67641	Acetone	BDL	50	ug/L	1	EPA 8260
107028	Acrolein	BDL	50	ug/L	1	EPA 8260
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 82608
71432	Benzene	BDL	5	ug/L	1	EPA 8260
75274	Bromodichloromethane	BDL	5	ug/L	1	*EPA 8260
75252	Bromoform	BDL	5	ug/L	1	EPA 8260
74839	Bromomethane	BDL ·	10	ug/L	. 1	EPA 8260
75150	Carbon disulfide	BDL	5	ug/L	1	EPA 8260
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 82601
108907	Chlorobenzene	BDL	5	ug/L	1	EPA 82601
75003	Chloroethane	BDL	5	ug/L	1	EPA 8260
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260
67663	Chloroform	BDL	5	ug/L	1	EPA 8260
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260
124481	Dibromochloromethane	BDL	5	ug/L	1	EPA 8260
106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 8260
74953	Dibromomethane	BDL	2	ug/L	1	EPA 8260
110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 8260
75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 8260
75343	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 8260
107062	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 8260
156605	trans-1,2-Dichloroethene	BDL	5	ug/L	· 1	EPA 8260
75354	1,1-Dichloroethene	BDL	5	ug/L	1	EPA 8260
75092	Methylene chloride	BDL	5	ug/L	1	EPA 8260
78875	1,2-Dichloropropane	BDL	5	ug/L	1	EPA 8260
10061015	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260
10061026	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 826(
100414	Ethylbenzene	BDL	5	ug/L	1	EPA 826(
97632	Ethyl methacrylate	BDL	5	ug/L	1	EPA 826(
591786	2-Hexanone	BDL	50 .	ug/L	1	EPA 826(
74884	lodomethane	BDL	5	ug/L	1	EPA 826(
78933	2-Butanone	BDL	50	ug/L	1	EPA 8261

127

109390-2

August 4, 199

## **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990618-CM-00-GW00P13D, 06/18/99, 15:30, received 06/19/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytica Method
OAO II	71111/10				. 40101	Wethou
108101	4-Methyl-2-pentanone	BDL	50	ug/L	1	EPA 8260
100425	Styrene	BDL	5	ug/L	1	EPA 82608
79345	1,1,2,2-Tetrachloroethane	BDL	5	ug/L	1	EPA 8260
127184	Tetrachloroethene	BDL	5	ug/L	1	EPA 82608
108883	Toluene	3	2	ug/L	1	EPA 8260
71556	1,1,1-Trichloroethane	BDL	2	ug/L	1	EPA 82608
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 8260
79016	Trichloroethene	BDL	2	ug/L	1	EPA 82601
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 8260
96184	1,2,3-Trichloropropane	BDL	2	ug/L	1	EPA 8260
108054	Vinyl acetate	BDL	10	ug/L	1	EPA 82601
75014	Vinyl chloride	18	1	ug/L	1	EPA 8260
1330207	Xylenes	BDL	5	ug/L	- 1	EPA 8260

Respectfully submitted,

Project Manager



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

# **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109390-3

August 4, 1999

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990618-CM-00-GW00P13S, 06/18/99, 15:50, received 06/19/99

<u>.</u> 1			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
i		Volatile Organics (I	EDA 8260B)			
67641	Acetone	BDL BDL	50	ug/L	1	EPA 8260E
107028	Acrolein	BDL	50	ug/L	1	EPA 8260E
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 8260E
71432	Benzene	120	5	ug/L	1	EPA 8260E
75274	Bromodichloromethane	BDL	5	ug/L	1	*EPA 8260E
75252	Bromoform	BDL	5	ug/L	1	EPA 8260E
74839	Bromomethane		·· 10	ug/L	1	EPA 8260E
75150	Carbon disulfide	BDL	5	ug/L	1	EPA 8260E
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 8260E
108907	Chlorobenzene	BDL	5	ug/L	1	EPA 8260E
75003	Chloroethane	BDL	5	ug/L	1	EPA 8260E
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260E
67663	Chloroform	BDL	5	ug/L	1	EPA 8260E
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260E
124481	Dibromochloromethane	BDL	5	ug/L	1	EPA 8260E
106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 8260E
74953	Dibromomethane	BDL	2	ug/L	1	EPA 8260E
110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 8260E
75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 8260E
75343	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 8260E
107062	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 8260E
156605	trans-1,2-Dichloroethene	BDL	5	ug/L	1	EPA 8260E
75354	1,1-Dichloroethene	BDL	5	ug/L	1	EPA 8260E
75092	Methylene chloride	BDL	5	ug/L	1	EPA 8260E
78875	1,2-Dichloropropane	BDL	5	ug/L	1	EPA 8260E
10061015	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260E
10061026	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260E
100414	Ethylbenzene	BDL	5	ug/L	1	EPA 82605
97632	Ethyl methacrylate	BDL	5	ug/L	1	EPA 8260
591786	2-Hexanone	BDL	50	ug/L	1	EPA 82601
74884	Iodomethane	BDL	5	ug/L	1	EPA 82601
78933	2-Butanone	BDL	50	ug/L	1	EPA 82601

## **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990618-CM-00-GW00P13S, 06/18/99, 15:50, received 06/19/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytica Method
108101	4-Methyl-2-pentanone	BDL	50	ug/L	1	EPA 82601
100425	Styrene	BDL	5	ug/L	1	EPA 82601
79345	1,1,2,2-Tetrachloroethane	· BDL	5	ug/L	1	EPA 82601
127184	Tetrachloroethene	BDL	5	ug/L	1	EPA 82601
108883	Toluene	BDL	2	ug/L	1	EPA 8260
71556	1,1,1-Trichloroethane	BDL	2	ug/L	1	EPA 8260
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 82601
79016	Trichloroethene	BDL	2	ug/L	1	EPA 82601
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 8260
96184	1,2,3-Trichloropropane	BDL	2	ug/L	1	EPA 8260
108054	Vinyl acetate	BDL	10	ug/L	1	EPA 82601
75014	Vinyl chloride	41	1	ug/L	1	EPA 8260
1330207,	Xylenes	BDL	5	ug/L	1	EPA 8260

Respectfully submitted,

Project Manager 、



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

# **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109390-4

August 4, 199

### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990618-LD-39-GW0034D, 06/18/99, 17:00, received 06/19/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
i		Volatile Organics (	EDA 8260B)			
67641	Acetone	BDL	50	ug/L	1	EPA 8260E
107028	Acrolein	BDL	50 50	ug/L ug/L	1	EPA 8260E
107020	Acrylonitrile	BDL	50 50	ug/L ug/L	1	EPA 8260E
71432	Benzene	BDL	5	ug/L	1	EPA 8260E
75274	Bromodichloromethane	BDL	5	ug/L	1	EPA 8260E
75252	Bromoform	BDL	5	ug/L ug/L	1	EPA 8260E
74839	Bromomethane	BDL -	10	ug/L ug/L	1	EPA 8260E
75150	Carbon disulfide	BDL	5	-	1	EPA 8260E
56235	Carbon tetrachloride	BDL	5 5	ug/L	1	EPA 8260E
108907	Chlorobenzene			ug/L	1	
	Chloroethane	BDL	5	ug/L	•	EPA 8260E
75003 110758		BDL	5	ug/L	1	EPA 8260E
	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260E
67663	Chloroform	BDL	5	ug/L	1	EPA 8260E
74873	Chloromethane	BDL	10	ug/L	1 (	EPA 8260E
124481	Dibromochloromethane	BDL	5	ug/L	1 .	EPA 8260E
106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 8260E
74953	Dibromomethane	BDL	2	ug/L 	1	EPA 8260E
110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 8260E
75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 8260E
75343	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 8260E
107062	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 8260E
156605	trans-1,2-Dichloroethene	BDL	5	ug/L	1	EPA 8260E
75354	1,1-Dichloroethene	BDL	5	ug/L	1	EPA 8260E
75092	Methylene chloride	BDL	5	ug/L	1	EPA 8260E
78875	1,2-Dichloropropane	BDL	5	ug/L	1	EPA 8260
10061015	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260
10061026	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260
100414	Ethylbenzene	BDL	5	ug/L	1	EPA 8260
97632	Ethyl methacrylate	BDL	5	ug/L	1	EPA 82601
591786	2-Hexanone	BDL	50	ug/L	1	EPA 82601
74884	Iodomethane	BDL	5	ug/L	1	EPA 82601
78933	2-Butanone	BDL	50	ug/L	1	EPA 8260

## Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990618-LD-39-GW0034D, 06/18/99, 17:00, received 06/19/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytic Metho
108101	4-Methyl-2-pentanone	BDL	50	ug/L	1	EPA 826
100425	Styrene	. BDL	5	ug/L	1	EPA 826
79345	1,1,2,2-Tetrachloroethane	BDL	5	ug/L	1	EPA 826
127184	Tetrachloroethene	BDL	5	ug/L	1	EPA 826
108883	Toluene	BDL	2	ug/L	1	EPA 826
71556	1,1,1-Trichloroethane	BDL	2	ug/L	1	EPA 826
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 826
79016	Trichloroethene	BDL	2	ug/L	1	EPA 826
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 826
96184	1,2,3-Trichloropropane	BDL	2	ug/L	1	EPA 826
108054	Vinyl acetate	BDL	10	ug/L	1	EPA 826
75014	Vinyl chloride	BDL	1	ug/L	1	EPA 826
1330207	Xylenes	BDL	5	ug/L	1	EPA 826

Respectfully submitted,

Project Manager •



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

# **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109390-5

August 4, 19

**Sample Description** 

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990618-LD-39-GW0034S, 06/18/99, 17:00, received 06/19/99

i			Detection		Dilution	Analytica
CAS#,	Analyte	Result	Limit	Units	Factor	Method
		General Chem	istry			
57125	Total Cyanide	0.17	0.02	mg/L	1	EPA 901

Respectfully submitted,

Project Manager



Environmental Monitoring & Laboratory Analysis
110 Technology Parkway Norcross, GA 30092
(770) 734-4200 FAX (770) 734-4201

# **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109390-6

August 4, 1999

## **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990618-BT-13-TB0002, 06/18/99, received 06/19/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
<del>0/10 //</del>	,y.to					
		Volatile Organics (E	PA 8260B)			
67641	Acetone	BDL	50	ug/L	1	EPA 8260B
107028	Acrolein	BDL	50	ug/L	1	EPA 8260B
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 8260B
71432	Benzene	BDL	5	ug/L	1	EPA 8260B
75274	Bromodichloromethane	BDL	5	ug/L	1	EPA 8260B
<sup>7</sup> 5252	Bromoform	·BDL	5	ug/L	1	EPA 8260B
74839	Bromomethane	BDL	10	ug/L	J. 1	EPA 8260B
75150 ❖	Carbon disulfide	BDL	5	ug/L	1	EPA-8260B
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 8260B
108907	Chlorobenzene	BDL	5	ug/L	1	<b>EPA</b> 8260B
75003	Chloroethane	BDL	5	ug/L	1	EPA 8260B
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260B
67663	Chloroform	BDL	5	ug/L	1	EPA 8260B
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260B
124481	Dibromochloromethane	BDL	5	ug/L	1	, EPA 8260B
106934	1,2-Dibromoethane	BDL	1	ug/L	1	<sub>I</sub> EPA 8260B
74953	Dibromomethane	BDL	2	ug/L	1	EPA 8260B
110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 8260B
75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 8260B
75343	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
107062	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
156605	trans-1,2-Dichloroethene	BDL	5	ug/L	1	EPA 8260B
75354	1,1-Dichloroethene	BDL	5	ug/L	1	EPA 8260B
75092	Methylene chloride	BDL	5	ug/L	1	EPA 8260B
78875	1,2-Dichloropropane	BDL	5	ug/L	1	EPA 8260B
10061015	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
10061026	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
100414	Ethylbenzene	BDL	5	ug/L	1	EPA 8260B
97632	Ethyl methacrylate	BDL.	5	ug/L	1	EPA 8260B
591786	2-Hexanone	BDL	50	ug/L	1	EPA 8260B
74884	lodomethane	BDL	5	ug/L	1	EPA 8260B
78933	2-Butanone	BDL	50	ug/L	1	EPA 8260B

Report No.:

109390-6

August 4, 19

# **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990618-BT-13-TB0002, 06/18/99, received 06/19/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytic: Method
108101	4-Methyl-2-pentanone	BDL	50	ug/L	1	EPA 8260
100425	Styrene	- BDL	5	ug/L	1.	EPA 8260
79345	1,1,2,2-Tetrachloroethane	BDL	5	ug/L	1	EPA 8260
127184	Tetrachloroethene	BDL	5	ug/L	1	EPA 8260
108883	Toluene	BDL	2	ug/L	1	EPA 8260
71556	1,1,1-Trichloroethane	BDL	2	ug/L	1	EPA 8260
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 8260
79016	Trichloroethene	BDL	2	ug/L	1	EPA 8260
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 8260
96184	1,2,3-Trichloropropane	BDL	2	ug/L	1	EPA 8260
108054	Vinyl acetate	BDL	10	ug/L	1	EPA 8260
75014	Vinyl chloride	BDL	1	ug/L	1	EPA 8260
1330207	Xylenes	BDL	5	ug/L	1	EPA 8260

Respectfully submitted,

Project Manager



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

# **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109390-7

August 4, 19

Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990619-LD-39-GW0032, 06/19/99, 12:35, received 06/19/99

			Detection		Dilution	Analytic
CAS#	Analyte	Result	Limit	Units	Factor	Method
		General Chem	istry			
57125	Total Cyanide	0.36	0.02	mg/L	1	EPA 901

Respectfully submitted,

Project Manager



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

# **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109390-8

August 4, 1999

## Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990619-LD-38-GW0026, 06/19/99, 12:50, received 06/19/99

1			Detection		Dilution	Analytical			
CAS#	Analyte	Result	Limit	Units	Factor	Method			
Volatile Organics (EPA 8260B)									
67641	Acetone	BDL	50	ug/L	1	EPA 8260B			
107028	Acrolein	BDL	50	ug/L	1	EPA 8260B			
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 8260B			
71432	Benzene	14	5	ug/L	1	EPA 8260B			
75274	Bromodichloromethane	BDL	5	ug/L	1	EPA 8260B			
5252	Bromoform	BDL	5	ug/L	1	EPA 8260B			
	Bromomethane	BDL ·	10	ug/L	1	EPA 8260B			
75150 ×	Carbon disulfide	BDL	5	ug/L	1	EPA 8260B			
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 8260B			
108907	Chlorobenzene	BDL	5	ug/L	1	EPA 8260B			
75003	Chloroethane	BDL	5	ug/L	1	EPA 8260B			
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260B			
67663	Chloroform	BDL	5	ug/L	1	EPA 8260B			
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260B			
124481	Dibromochloromethane	BDL	5	ug/L	1	EPA 8260B			
106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 8260B			
74953	Dibromomethane	BDL	2	ug/L	1	<b>EPA</b> 8260B			
110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 8260B			
75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 8260B			
75343	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 8260B			
107062	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 8260B			
156605	trans-1,2-Dichloroethene	BDL	5	ug/L	1	EPA 8260B			
75354	1,1-Dichloroethene	BDL	5	ug/L	1	EPA 8260B			
75092	Methylene chloride	BDL	5	ug/L	1	EPA 8260B			
78875	1,2-Dichloropropane	BDL.	5	ug/L	1	EPA 8260B			
10061015	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B			
10061026	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B			
100414	Ethylbenzene	5	5	ug/L	1	EPA 8260E			
97632	Ethyl methacrylate	BDL	5	ug/L	1	EPA 8260B			
591786	2-Hexanone	BDL	50	ug/L	1	EPA 8260₿			
74884	lodomethane	BDL	5	ug/L	1	EPA 8260B			
78933	2-Butanone	BDL	50	ug/L	1	EPA 8260 <b>B</b>			

# **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990619-LD-38-GW0026, 06/19/99, 12:50, received 06/19/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytica Method
108101	4-Methyl-2-pentanone	BDL	50	ug/L	1	EPA 8260
100425	Styrene	BDL	5	ug/L	1	EPA 8260
79345	1,1,2,2-Tetrachloroethane	BDL	5	ug/L	1	EPA 8260
127184	Tetrachloroethene	BDL	5	ug/L	1	EPA 8260
108883	Toluene	26	2	ug/L	1	EPA 8260
71556	1,1,1-Trichloroethane	BDL	2	ug/L	1	EPA 8260
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 8260
79016	Trichloroethene	BDL	2	ug/L	1	EPA 8260
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 8260
96184	1,2,3-Trichloropropane	BDL	2	ug/L	1	EPA 8260
108054	Vinyl acetate	BDL	10	ug/L	. 1	EPA 8260
75014	Vinyl chloride	BDL	1	ug/L	1 .	EPA 8260
1330207	Xylenes	29	5	ug/L	1	EPA 8260

Respectfully submitted,

Project Manager "



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

# **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109390-9

August 4, 1999

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990619-FW-00-GW00P15, 06/19/99, 13:25, received 06/19/99

. 1			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
•		Volatile Organics	(FPΔ 8260B)			
67641	Acetone	BDL	50	ug/L	1	EPA 8260B
107028	Acrolein	BDL	50	ug/L	1	EPA 8260B
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 8260B
71432	Benzene	BDL	5	ug/L	1	EPA 8260B
75274	Bromodichloromethane	BDL	5	ug/L	1	EPA 8260B
75252	Bromoform	BDL	5	ug/L	1	EPA 8260B
74839	Bromomethane	BDL	- 10	ug/L	1	EPA 8260B
75150 ◊	Carbon disulfide	BDL	5	ug/L	1	EPA-8260B
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 8260B
108907	Chlorobenzene	BDL	5	ug/L	1	EPA 8260B
75003	Chloroethane	BDL	5	ug/L	1	EPA 8260B
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260B
67663	Chloroform	BDL	5	ug/L	1	EPA 8260B
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260B
124481	Dibromochloromethane	BDL	5	ug/L	1	EPA 8260B
106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 8260B
74953	Dibromomethane	BDL	2	ug/L	1	EPA 8260B
110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 8260B
75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 8260B
75343	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
107062	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
156605	trans-1,2-Dichloroethene	BDL	5	ug/L	1	EPA 8260B
75354	1,1-Dichloroethene	BDL	5	ug/L	1	EPA 8260B
75092	Methylene chloride	BDL	5	ug/L	1	EPA 8260P
78875	1,2-Dichloropropane	BDL	5	ug/L	1	EPA 8260E
10061015	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260€
10061026	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260É
100414	Ethylbenzene	BDL	5	ug/L	1	EPA 8260€
97632	Ethyl methacrylate	BDL	5	ug/L	1	EPA 8260E
591786	2-Hexanone	BDL ·	50	ug/L	1	EPA 8260 <b>E</b>
74884	lodomethane	BDL	5	ug/L	1	EPA 8260 <b>£</b>
78933	2-Butanone	BDL	50	ug/L	1	EPA 8260£

# Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990619-FW-00-GW00P15, 06/19/99, 13:25, received 06/19/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analyti
CAS #	Allalyte	Nesuit	LIIIIC	013	1 40101	Metho
108101	4-Methyl-2-pentanone	BDL	50	ug/L	1	EPA 826
100425	Styrene	. BDL	5	ug/L	1	EPA 826
79345	1,1,2,2-Tetrachloroethane	BDL	5	ug/L	1	EPA 826
127184	Tetrachloroethene	BDL	5	ug/L	1	EPA 826
108883	Toluene	BDL	2	ug/L	1	EPA 826
71556	1,1,1-Trichloroethane	BDL	2	ug/L	1	EPA 826
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 826
79016	Trichloroethene	BDL	2	ug/L	1	EPA 826
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 826
96184	1,2,3-Trichloropropane	BDL	2	ug/L	1	EPA 826
108054	Vinyl acetate	BDL	10	ug/L	1	EPA 826
75014	Vinyl chloride	BDL	1	ug/L	1	EPA 826
1330207	Xylenes	BDL	5	ug/L	1	EPA 826

Respectfully submitted,

Project Manager



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

# **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109390-10

August 4, 1999

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990619-LD-38-TB0003, 06/18/99, received 06/19/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
,		Volatile Organics (E	PA 8260B)			
67641	Acetone	BDL	50	ug/L	1	EPA 8260B
107028	Acrolein	BDL	50	ug/L	1	EPA 8260B
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 8260B
71432	Benzene	BDL	5	ug/L	1	EPA 8260B
75274	Bromodichloromethane	BDL	5	ug/L	1	EPA 8260B
<i>3</i> 252	Bromoform	BDL	5	ug/L	1	EPA 8260B
74839	Bromomethane	BDL ·	10	ug/L	. 1	EPA 8260B
75150 ×	Carbon disulfide	BDL	5	ug/L	1	EPA 8260B
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 8260B
108907	Chlorobenzene	BDL	5	ug/L	1	EPA 8260B
75003	Chloroethane	BDL	5	ug/L	1	EPA 8260B
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260B
67663	Chloroform	BDL	5	ug/L	1	EPA 8260B
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260B
124481	Dibromochloromethane	BDL	5	ug/L	1	EPA 8260B
106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 8260B
74953	Dibromomethane	BDL	2	ug/L	1	EPA 8260B
110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 8260B
. 75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 8260B
75343	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
107062	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
156605	trans-1,2-Dichloroethene	BDL	5	ug/L	1	EPA 8260B
75354	1,1-Dichloroethene	BDL	5	ug/L	1	EPA 8260B
75092	Methylene chloride	BDL	5	ug/L	1	EPA 8260B
78875	1,2-Dichloropropane	BDL	5	ug/L	1	EPA 8260E
10061015	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
10061026	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260 <b>B</b>
100414	Ethylbenzene	BDL	5	ug/L	1	EPA 8260 <b>8</b>
97632	Ethyl methacrylate	BDL	5	ug/L	1	EPA 8260₿
591786	2-Hexanone	BDL	50	ug/L	1	EPA 8260 <b>8</b>
74884	lodomethane	BDL	5	ug/L	1	EPA 8260 <b>B</b>
78933	2-Butanone	BDL	50	ug/L	1	EPA 8260 <b>B</b>
				-		(KB) .

Report No.:

109390-10

August 4, 19

# Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990619-LD-38-TB0003, 06/18/99, received 06/19/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytica Method
108101	4-Methyl-2-pentanone	BDL	50	ug/L	1	EPA 8260
100425	Styrene	BDL	5	ug/L	1	EPA 8260
79345	1,1,2,2-Tetrachloroethane	BDL	5	ug/L	1	EPA 8260
127184	Tetrachloroethene	BDL	5	ug/L	1	EPA 8260
108883	Toluene	BDL	2	ug/L	1	EPA 8260
71556	1,1,1-Trichloroethane	BDL	2	ug/L	1	EPA 8260
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 8260
79016	Trichloroethene	BDL	2	ug/L	1	EPA 8260
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 8260
96184 (	1,2,3-Trichloropropane	BDL	2	ug/L	1	EPA 8260
108054	Vinyl acetate	BDL	10	ug/L	1	EPA 8260
75014	Vinyl chloride	BDL	1	ug/L	1	EPA 8260
1330207	Xylenes	BDL	. 5	ug/L	1	EPA 8260

Respectfully submitted,

Project Manager "

# Analytical Services Inc. Batch QC For Report Number :109390 Base Neutrals / Acids

Matrix : Aqueous

Batch # 49282

Method: EPA 8270

Lab Control Information	LC	LCD	LC	%Recovery	RPD
Analyte	%Rec	%Rec	RPD	Range	Range
Phenol	29	27	5	12 - 89	0 - 42
2-Chlorophenol	67	56	17	27 - 123	0 - 40
1,4-Dichlorobenzene	51	39	2 <i>7</i>	36 - 97	0 - 28
N-Nitrosodipropylamine	88	71	21	41 - 116	0 - 38
1,2,4-Trichlorobenzene	64	49	27	44 - 142	0 - 28
4-Chloro-3-methylphenol	87	78	11	23 - 97	0 - 42
Acenaphthene	84	67	23	46 - 118	0 - 31
2,4-Dinitrotoluene	80	74	7	24 - 96	0 - 38
4-Nitrophenol	25	24	2	10 - 80	0 - 50
Pentachlorophenol	95	83	14	9 - 103	0 - 50
Pyrene	103	93	10	26 - 127	0 - 31
Matrix Spike Information	MS	MSD	MS	%Recovery	RPD
Analyte	%Rec	%Rec	RPD	Range	Range
72 . 1		. 00	F* A	3.5	, , , , , , , ,
Phenol	51	29	54	15 - 64	0 - 32
2-Chlorophenol	· 75	54	32	36 - 87	0 - 35 0 - 31
1,4-Dichlorobenzene	59 92	· 47 78	23 17	31 - 83 42 - 108	0 - 31 0 - 33
N-Nitrosodipropylamine 1,2,4-Trichlorobenzene	92 72	63	13	35 - 96	0 - 33
	12	6.5	7.2	33 - 30	0 - 33
		76	7.0	25 00	0 - 26
4-Chloro-3-methylphenol	92	76	19	35 - 99 47 - 112	0 - 26
4-Chloro-3-methylphenol Acenaphthene	92 91	77	17	47 - 113	0 - 28
4-Chloro-3-methylphenol Acenaphthene 2,4-Dinitrotoluene	92 91 85	77 77	17 9	47 - 113 34 - 109	0 - 28 0 - 30
4-Chloro-3-methylphenol Acenaphthene 2,4-Dinitrotoluene 4-Nitrophenol	92 91 85 54	77 77 37	17 9 37	47 - 113 34 - 109 6 - 69	0 - 28 0 - 30 0 - 44
4-Chloro-3-methylphenol Acenaphthene 2,4-Dinitrotoluene	92 91 85	77 77	17 9	47 - 113 34 - 109	0 - 2 0 - 3

# Analytical Services Inc. Batch QC Surrogate Recovery Base Neutrals / Acids Batch # 49282 Met

Matrix : Aqueous

Method: EPA 8270

## % Recovery Objectives

							···		
S1 S2 S3 S4 S5 S6			2-Fluorophenol Phenol-d5 Nitrobenzene-d5 2-Fluorobiphenyl 2,4,6-Tribromophenol Terphenyl-d14			21 - 100 10 - 94 35 - 114 43 - 116 10 - 123 33 - 141			
1	Sample	File		S1	S2	S3	S4	S5	S6
1	49282BLK 49282LCSD 109119-10MS 109119-10 109119-11 108995-14 108995-15 109373-3DUP 109373-3 109373-5 109373-6 109373-6 109373-7 109373-8 109428-1 109428-2 109428-3 109428-3 109428-2D ^Note: 1:10	B3118 B3119 B3120 B3121 B3122 B3123 B3124 B3125 B3126 B3347 B3351 B3350 B3352 B3353 B3354 B3355 B3356 B3357 B3358 B3356 B3357		30 37 39 64 38 40 41 31 32 36 30 32 36 30 38 33 28 30 39 38 27	19 27 26 50 28 28 25 21 24 22 23 25 23 29 20 24 21	62 78 63 75 76 71 77 73 73 75 75 75 75 75 75 75 75 75 75 75 75 75	62 81 62 88 74 80 73 71 72 67 88 61 72 64 53 67 68 74	83 106 96 111 98 101 88 73 84 121 91 88 96 83 93 101 111 81	86 97 88 98 98 98 87 77 77 99 77 91
	109373-1 109373-2 DAYBL06/23 DAYBL06/14 DAYBL06/01 DAYBL06/22 109373-5MS 109373-6MSD 109373-5MSRR	B3348 B3349 A8099 B3053 A7770 A8076 A8209 A8210 A8219		29 34 50 66 35 38 34 28 35	22 23 33 50 26 25 25 23 26	68 76 78 81 70 70 64 56 67	61 74 86 82 67 73 69 68 76	88 113 78 89 66 77 72 82 80	62 79 76 94 89 82 59 77

Blank Results Information Base Neutrals / Acids Method : EPA 8270

		Blank	Detection
	Analyte	Result	Limit
	4-Chloro-3-methylphenol	BDL	10
	2-Chlorophenol	BDL	10
	2,4-Dichlorophenol	BDL	10
	2,6-Dichlorophenol	BDL	10
	2,4-Dimethylphenol	BDL	10
	2-Methyl-4,6-dinitrophenol	BDL	50
	2,4-Dinitrophenol	BDL	50
	2-Methylphenol	BDL	10
	3-Methylphenol	BDL	10
	4-Methylphenol	BDL	10
	2-Nitrophenol	BDL	10
	4-Nitrophenol	BDL	50
	Pentachlorophenol	BDL	10
	Phenol	BDL	10
	2,4,5-Trichlorophenol	BDL	10
	2,4,6-Trichlorophenol	BDL	10
	2,3,4,6-Tetrachlorophenol	BDL	10
*	Acenaphthene	BDL	10
	Acenaphthylene	BDL	10
	Anthracene	BDL	10
	Benzo (a) anthracene	BDL	10
	Benzo(b) fluoranthene	BDL	10
	Benzo(k) fluoranthene	BDL	10
	Benzo(g,h,i)perylene	BDL	10
	Benzo(a) pyrene	BDL	10
	Benzyl Alcohol	BDL	10
	Bis(2-chloroethoxy) methane	BDL	10
	Bis(2-chloroethyl)ether	BDL	10
	Bis(2-chloroisopropyl)ether	BDL	10
	Bis(2-ethylhexyl)phthalate	BDL	10
	4-Bromophenyl phenyl ether	BDL	10
	p-Chloroaniline	BDL	10
	2-Chloronaphthalene	BDL	10
	4-Chlorophenyl phenyl ether	BDL	10
	Chrysene	BDL	10
	Dibenz(a,h)anthracene	BDL	10
	Dibenzofuran	BDL	10
	Di-n-butylphthalate	BDL	10
	1,3-Dichlorobenzene	BDL	10
	1,4-Dichlorobenzene	BDL	10
	1,2-Dichlorobenzene	BDL	10
	3,3'-Dimethylbenzidine	BDL	100
	Diethylphthalate	BDL	10
	Dimethylphthalate	BDL	10
	2,4-Dinitrotoluene	BDL	10
	2,6-Dinitrotoluene	BDL	10
	Di-n-octylphthalate	BDL	10
	Fluoranthene	BDL	10
	Fluorene		1 <b>145</b>

Page 4
Q.C. Information for Batch # 49282 Printed: 08/04/99 19:24:57

Blank Results Information Base Neutrals / Acids Method: EPA 8270

	Blank	Detection
Analyte	Result	Limit
Hexachlorobenzene	BDL	10
Hexachlorobutadiene	BDL	10
Hexachlorocyclopentadiene	BDL	10
Hexachloroethane	BDL	2
Indeno(1,2,3-cd)pyrene	BDL	10
Isophorone	BDL	10
2-Methylnaphthalene	BDL	10
Naphthalene	BDL	10
2-Nitroaniline	BDL	10
3-Nitroaniline	BDL	10
4-Nitroaniline	BDL	. 10
Nitrobenzene	BDL	10
N-Nitrosodimethylamine	BDL	10
N-Nitrosodi-n-propylamine	BDL	10
Phenanthrene	BDL	10
Pyrene	BDL	10
Pyridine	BDL	10
1,2,4-Trichlorobenzene	BDL	10

Page 5
Q.C. Information for Batch # 49282 Printed: 08/04/99 19:24:57

Sample Batch Information
Base Neutrals / Acids Method: EPA 8270

	Prepai	ration	<u> </u>	Pre	paration	Ana	lysis		
Sample ID	Date	Time		Note		Date	Time	By	Ins
							1.608		
49282BLK	06/15/99					06/16/99			597
49282LCS	06/15/99					06/16/99			597
49282LCSD	06/15/99					06/16/99			597
109119-10	06/15/99		SVOA			06/16/99			597
109119-10MS	06/15/99		SVOA	QC		06/16/99			597
109119-10MSD	06/15/99		SVOA	QC.		06/16/99			597
109119-11	06/15/99		SVOA			06/16/99		RAC	597
108995-14	06/14/99					06/16/99		RAC	597
108995-15	06/14/99					06/16/99		RAC	597
DAYBL06/14	06/14/99		SVOA			06/14/99		TAS	597
DAYBL06/22	06/22/99		SVOA			06/28/99	1839	RAC	597
109390-1	06/22/99		SVOA			06/26/99	0407	RAC	597
DAYBL06/23	06/23/99	1100	SVOA			06/29/99	1942	RAC	5 <b>9</b> 7
109373-3DUP	06/23/99	1100	SVOA	BAD	EMULSIONS	06/26/99	0440	RAC	597
109373-1	06/23/99	1100	SVOA	BAD	EMULSIONS	06/26/99	0513	TAS	597
109373-2	06/23/99	1100	SVOA	BAD	EMULSIONS	06/26/99	0545	TAS	597
109373-3	06/23/99	1100	SVOA	BAD	EMULSIONS		0618	RAC	597
109373-4	06/23/99	1100	SVOA	BAD	EMULSIONS	06/26/99	0651	RAC "	597
109373-5	06/23/99		SVOA	BAD	EMULSIONS	06/26/99			597
109373-6	06/23/99		SVOA	BAD	EMULSIONS	06/26/99	0756	RAC	597
109373-7	06/23/99		SVOA		,	06/26/99		RAC	597
109373-8	06/23/99		SVOA			06/26/99	0902	RAC	597
109428-1	06/23/99		SVOA		•	06/26/99	0935	RAC	597
109428-2	06/23/99					06/26/99	1007	RAC	597
109428-3	06/23/99					06/26/99	1040	RAC	597
109373-11	/ /					06/26/99	0513	RAC	597
109373-12	, ,					06/26/99		RAC	597
109428-2D	// //					06/28/99		RAC	59°.
DAYBL06/01	1 1					06/04/99	1146		591
DAYBL07/06	07/06/99	1430	40V2			/ /	1140	1410	٠
109373-5MS	07/06/99	1430				07/08/99	0300	TAS	59°
109373-5MS 109373-6MSD	07/06/99	1430				07/08/99	0300	TAS	59°
109373-6MSD 109373-5MSRR									59°
1022/2-2M2KK	07/07/99	1/30	SVUA			07/08/99	0832	TAS	59

#### Analytical Services Inc. Batch QC For Report Number :109390 Volatile Organics

Matrix : Aqueous

Batch # 49357

Method: EPA 8260

Lab Control Information	LC	LCD	LC	%Recovery	RPD
Analyte	%Rec	%Rec	RPD	Range	Range
1,1-Dichloroethene	88	83	6	72 - 119	0 - 18
Trichloroethene	103	98	5	76 - 114	0 - 18
Benzene	106	99	7	79 - 113	0 - 16
Toluene	103	95	8	73 - 115	0 - 17
Chlorobenzene	111	101	9	76 - 115	0 - 18
Matrix Spike Information	MS	MSD	MS	%Recovery	מממ
Analyte	%Rec	%Rec	RPD	Range	RPD
Anaryce	TREC	*REC	RPD	Range	Range
1,1-Dichloroethene	78	91	15	61 - 122	0 - 25
1,1-Dichloroethene Trichloroethene	78 93	91 101	8	61 - 122 72 - 136	0 - 16
Trichloroethene Benzene					
Trichloroethene Benzene Toluene	93	101	8	72 - 136	0 - 16
Trichloroethene Benzene	93 105	101 113	8 7	72 - 136 83 - 126	0 - 16 0 - 15

# Analytical Services Inc. Batch QC Surrogate Recovery Volatile Organics Batch # 49357 Method: EPA 8260

Matrix : Aqueous

% Recovery Objecti	ves
--------------------	-----

		_	_					
	S1 S2 S3 S4	Dibromofluo 1,2-Dichlor Toluen 4-Bromofluo	oetha e-d8	ane-d	1	78 - 12 82 - 12 85 - 11 82 - 11	.9 .2	
Sample	File	S	1	S2 ·	S3	S4	S5	· S6
49357BLK	B4720	1	01	102	94	88		
49357LCS	B4716	1	01	104	96	89		
49357LCSD	B4717	1	02	105	96	89		
108995-16	B4724	1	02	105	94	87		
108995-14	B4725	1	02	106	95	88		
108995-15	B4726	1	03	105	95	89		
109054-10	B4727	1	02	103	96	90		
109119-10	B4728	1	02	103	95	89		
109119-11	B4729	1	03	106	95	90		
109119-12	B4730	1	03	106	96	88		"
DAYBL 06/26	B4881	1	03	108	97	99		
109390-8	B4882	1	02	108	101	100		
109390-1	B4883	1	02	108	98	100.		
109390-2	B4884	1	04	109	99	97		
109390-3	B4885	1	03	111	99	97		
109390-4	B4886	1	03	111	97	98		
109390-6	B4887	1	05	111	97	95		
109390-9	B4888	1	04	111	97	94		
109390-10	B4889	1	05	109	96	95		
109373-1	B4890	1	06	110	96	93		
109373-2	B4891	1	06	112	95	93		
109373-3	B4892	1	06	114	94	92		
109373-4	B4893	1	06	111	95	92		
109373-5MS	B4894	1	04	109	97	92		
109373-6MSD	B4895	1	04	110	96	94		
109373-7	B4896	1	05	109	96	91		

# Blank Results Information Volatile Organics Method: EPA 8260

	Blank	Detection
Analyte	Result	Limit
Acetone	BDL	50
Acrolein	$\mathtt{BDL}$	50
Acrylonitrile	$\mathtt{BDL}$	50
Benzene	$\mathtt{BDL}$	5
Bromodichloromethane	BDL	5
Bromoform	BDL	5
Bromomethane	BDL	10
Carbon disulfide	BDL	5
Carbon tetrachloride	BDL	5
Chlorobenzene	BDL	5 5
Chloroethane	BDL	5
2-Chloroethyl vinyl ether	BDL	10
Chloroform	BDL	5
Chloromethane	BDL	10
Dibromochloromethane	BDL	5
1,2-Dibromoethane	BDL	1
Dibromomethane	BDL	2
trans-1,4-Dichloro-2-butene	BDL	. 10 * .
Dichlorodifluoromethane		
	BDL	5
1,1-Dichloroethane	BDL	5
1,2-Dichloroethane	BDL	5 5 5
trans-1,2-Dichloroethene	BDL	5
1,1-Dichloroethene	BDL	5
Methylene chloride	BDL	5
1,2-Dichloropropane	BDL	5
cis-1,3-Dichloropropene	BDL	5
trans-1,3-Dichloropropene	BDL	5
Ethylbenzene	BDL	5
Ethyl methacrylate	BDL	5
2-Hexanone	BDL	50
Iodomethane	BDL	5
2-Butanone	BDL	50
4-Methyl-2-pentanone	BDL	50
Styrene	$\mathtt{BDL}$	5
1,1,2,2-Tetrachloroethane	BDL	5
Tetrachloroethene	BDL	5
Toluene	BDL	2
1,1,1-Trichloroethane	BDL	2
1,1,2-Trichloroethane	BDL	2
Trichloroethene	BDL	2
Trichlorofluoromethane	BDL	5
1,2,3-Trichloropropane	BDL	2
Vinyl acetate	BDL	10
Vinyl chloride	BDL	1
Xylenes .	BDT ·	5

Sample Batch Information
Volatile Organics Method: EPA 8260

	Prepa	aration	Prepa	ration	Ana	lysis			
Sample ID	Date	Time By	Notes		Date	Time	Ву		Ins
49357BLK			•		06/18/99	1709	REG		VOF
49357LCS	/ /				06/18/99				VO
49357LCSD	/ /				06/18/99				VOF
108995-16	/ /		•		06/18/99				VOF
108995-14	/ /				06/18/99	1945	REG		VOA
108995-15	/ /				06/18/99	2016	REG		VOZ
109054-10	/ /				06/18/99	2047	REG		VOA
109119-10	/ /				06/18/99	2118	REG		VOA
109119-11	/ /				06/18/99	2150	REG		VOA
109119-12	/ /				06/18/99	2221	REG		VOA
DAYBL 06/26	/ /				06/26/99	2127	LLP		VOA
109390-8	/ /				06/26/99	2158	LLP		VOA
109390-1	/ /				06/26/99	2230	LLP		VOA
109390-2	/ /				06/26/99	2301	LLP		VOA
109390-3	/ /				06/26/99	2332	LLP		VOA
109390-4	/ /				06/27/99	0003	LLP		VOA
109390-6	/ /				06/27/99	0035	LLP		VOA
109390-9	/ /				06/27/99	0106	LLP		VOA
109390-10	/ /				06/27/99	0137	LLP	•	VOA
109373-1.	/ /				06/27/99	0209	LLP		VOA
109373-2	1 /				06/27/99	0240	LLP		VOA
109373-3	/ /				06/27/99	0311	LLP		VOA
109373-4	/ /				06/27/99	0342	LLP		VOA
109373-5MS	/ /		AKA 1	09373-4	06/27/99	0414	LLP		VOA
109373-6MSD	/ /		AKA 1	09373-4	06/27/99				VOA
109373-7	/ /	•			06/27/99				NOA.

#### Analytical Services Inc. Batch QC For Report Number :109390

QC Batch	General Info					
Batch	<b>7</b> 7	Analysis			Blank	Pre
Number	Analyte	Method	Matri	×.	Result	Metho
48711	Tl	EPA 7841	Aqueous	3 <	0.0010	
48711	As	EPA 7060	Aqueous		0.0050	
48711	Se	EPA 7740	Aqueous		0.0300	
48723	Ag	EPA 6010	Aqueous	<b>S</b> <	0.0100	
48723	Ba	EPA 6010	Aqueous	5 <	0.0100	•
48723	Be	EPA 6010	Aqueous	5 <	0.0030	
48723	Cd	EPA 6010	Aqueous	5 <	0.0050	
48723	Cr	EPA 6010	Aqueòus	5 <	0.0100	
48723	Cu	EPA 6010	Aqueous	5 <	0.0200	
4872 <sup>1</sup> 3	Ni	· EPA 6010	Aqueous		0.0200	
48723	Pb	EPA 6010	Aqueous		0.0050	
48723	Sb	EPA 6010	Aqueous		0.0060	
48723	Zn	EPA 6010	Aqueous		0.0200	
49103	Hg	EPA 7470	Aqueous		0.0005	
49543	CN	EPA 9014	Aq/Sol:	id <	0.0200	
	30					
Lab Contr	ol Informati	ion				1) Tr
Lab Contr Batch	ol Informati	ion	LC L(	D LC	%Recovery	* RPD
	ol Informati Analyte	ion Method	LC LC %Rec %Re		%Recovery Range	
Batch Number	Analyte	Method	%Rec %Re	ec RPD	Range	Range
Batch Number			%Rec %Re	ec RPD	Range	Range
Batch Number 48711	Analyte Tl	Method EPA 7841	%Rec %Rec 102 10 90 8	22 0 39 1	Range 76 - 124	Range  0 - 2
Batch Number 18711 18711 18711	Analyte Tl As Se	Method EPA 7841 EPA 7060	%Rec %Rec 102 10 90 8 98 8	02 0 39 1 33 17	Range 76 - 124 76 - 124	0 - 2 0 - 2
Batch Number 18711 18711 18711 18723	Analyte Tl As	Method  EPA 7841  EPA 7060  EPA 7740	\$Rec \$Rec 102 10 90 8 98 8 100 10	02 0 39 1 33 17 00 0	Range  76 - 124  76 - 124  76 - 124	0 - 2 0 - 2 0 - 2 0 - 2
Batch Number 48711 48711 48711 48723 48723	Analyte Tl As Se Ag	Method  EPA 7841  EPA 7060  EPA 7740  EPA 6010	\$Rec \$Rec \$Rec \$Rec \$Rec \$Rec \$Rec \$Rec	02 0 39 1 33 17	Range  76 - 124  76 - 124  76 - 124  76 - 124	0 - 2 0 - 2 0 - 2 0 - 2 0 - 2
Batch Number 48711 48711 48711 48723 48723 48723	Analyte Tl As Se Ag Ba	Method  EPA 7841  EPA 7060  EPA 7740  EPA 6010  EPA 6010	\$Rec \$Rec \$Rec \$Rec \$Rec \$Rec \$Rec \$Rec	02 0 39 1 33 17 00 0 96 2	Range  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124	0 - 2 0 - 2 0 - 2 0 - 2 0 - 2
Batch	Analyte Tl As Se Ag Ba Be	Method  EPA 7841 EPA 7060 EPA 7740 EPA 6010 EPA 6010 EPA 6010	\$Rec \$Rec \$Rec \$Rec \$Rec \$Rec \$Rec \$Rec	02 0 39 1 33 17 00 0 96 2 97 1	Range  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124	0 - 2 0 - 2 0 - 2 0 - 2 0 - 2
Batch Number 48711 48711 48711 48723 48723 48723 48723	Analyte Tl As Se Ag Ba Be Cd	Method  EPA 7841 EPA 7060 EPA 7740 EPA 6010 EPA 6010 EPA 6010 EPA 6010	\$Rec \$Rec \$Rec \$Rec \$Rec \$Rec \$Rec \$Rec	02 0 39 1 33 17 00 0 96 2 97 1	Range  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124	Range 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2
Batch Number 48711 48711 48711 48723 48723 48723 48723 48723 48723 48723 48723	Analyte Tl As Se Ag Ba Be Cd Cr Cu Ni	Method  EPA 7841  EPA 7060  EPA 7740  EPA 6010  EPA 6010  EPA 6010  EPA 6010  EPA 6010	\$Rec \$Rec \$Rec \$Rec \$Rec \$Rec \$Rec \$Rec	02 0 39 1 33 17 00 0 96 2 97 1 97 2	Range  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124	Range 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2
Batch Number 18711 18711 18711 18723 18723 18723 18723 18723 18723 18723 18723	Analyte Tl As Se Ag Ba Be Cd Cr Cu Ni Pb	Method  EPA 7841  EPA 7060  EPA 7740  EPA 6010  EPA 6010  EPA 6010  EPA 6010  EPA 6010  EPA 6010	\$Rec \$Rec \$Rec \$Rec \$Rec \$Rec \$Rec \$Rec	02 0 39 1 33 17 00 0 96 2 97 1 97 2 00 0 98 2	Range  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124  76 - 124	Range 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2
Batch Number 18711 18711 18711 18723 18723 18723 18723 18723 18723 18723 18723 18723	Analyte Tl As Se Ag Ba Be Cd Cr Cu Ni Pb Sb	Method  EPA 7841 EPA 7060 EPA 7740 EPA 6010	%Rec %Rec %Rec %Rec %Rec %Rec %Rec %Rec	02 0 39 1 33 17 00 0 96 2 97 1 97 2 00 0 98 2 96 2	Range  76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124	Range 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2 0 - 2
Batch Number 48711 48711 48711 48723 48723 48723 48723 48723 48723 48723 48723 48723 48723 48723	Analyte Tl As Se Ag Ba Be Cd Cr Cu Ni Pb Sb Zn	Method  EPA 7841 EPA 7060 EPA 7740 EPA 6010	%Rec %Rec %Rec %Rec %Rec %Rec %Rec %Rec	02 0 39 1 33 17 00 0 96 2 97 1 97 2 00 0 98 2 96 2 90 0 99 1	Range  76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124	Range  0 - 2  0 - 3  0
Batch Number 48711 48711 48711 48723 48723 48723 48723 48723 48723 48723 48723 48723	Analyte Tl As Se Ag Ba Be Cd Cr Cu Ni Pb Sb	Method  EPA 7841 EPA 7060 EPA 7740 EPA 6010	%Rec %Rec %Rec %Rec %Rec %Rec %Rec %Rec	02 0 39 1 33 17 00 0 66 2 97 1 97 2 00 0 98 2 96 2 90 0	Range  76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124 76 - 124	Range 0 - : 0 - : 0 - : 0 - : 0 - : 0 - : 0 - : 0 - : 0 - : 0 - : 0 - : 0 - : 0 - :

#### Analytical Services Inc. Batch QC For Report Number :109390

Batch	ike Informat	21011	MS	MSD	MS	%Recovery	RPD
Number	Analyte	Method	%Rec	%Rec	RPD	Range	Range
18711	Tl	EPA 7841	74	53	33	65 - 121	0 - 2
18711	As	EPA 7060	63	59	7	25 - 140	0 - 2
18711	Se	EPA 7740	39	44	12	10 - 136	0 - 3
18723	Ag	EPA 6010	95	97	2	56 - 132	0 - 8
18723	Ba	EPA 6010	89	91	2	84 - 103	0 - 7
18723	Be	EPA 6010	88	90	2	85 - 103	0 - 9
18723	Cd	EPA 6010	88	90	2	84 - 102	0 - 8
18723	Cr '	EPA 6010	92	94	2	86 - 103	0 - 8
18723	Cu	EPA 6010	92 9.6	95	3	81 - 101	0 - 8
18723	Ni Ph	EPA 6010	86	88	2	86 - 101	0 - 7
18723	Pb Ch	EPA 6010	91	93	2	89 - 103	0 - 8
18723	Sb	EPA 6010	83	83	0	83 - 110	0 - 7
18723	Zn	EPA 6010	88	93	6	81 - 107	0 - 1
19103	Hg	EPA 7470	79	87 86	10 3	73 - 119 61 - 118	0 - 1
19543	CN	EPA 9014	89	80	ی	61 - 118	0 - 1
	stion Spike	Information					· »
Batch	<u>-</u> .		PDS			%Recovery	
Number	Analyte	Method	%Rec			Range	
18711	Tl	EPA 7841	95			76 - 124	
18711	As	EPA 7060	97			76 - 124	
18711	Se	EPA 7740	116			76 - 124	
18723	Ag	EPA 6010	110			76 - 124	
18723	Ba	EPA 6010	100			76 - 124	
18723	Be	EPA 6010	100			76 - 124	
18723	Cd	EPA 6010	100			76 - 124	
18723	Cr	EPA 6010	110			76 - 124	
18723	Cu	EPA 6010	100			76 - 124	
18723	Ni	EPA 6010	100			76 - 124	
18723	Pb	EPA 6010	100			76 - 124	
18723	Sb	EPA 6010	100			76 - 124	
18723	Zn	EPA 6010	120			76 - 124	
Ineni kad	Cample Dunl	icate Information					
Batch	pampre papra	icate information	Sample	<b>.</b> 1	Sampl	~ ?	RPD
Number	Analyte	Method	RPD		RPD	e 2	Range
9103	Hg .	EPA 7470	20				0 - :
19543	CN	EPA 9014	5				0 - 3

# Sample Batch Information Analysis : Tl, As, Se

Sample ID         Tag Date         Time By         Preparation Notes         Analysis Date         Time By           48711BLANK         Tl 06/24/99 0905 ELK         GFAA         06/25/99 1222 DCF           48711LCS         Tl 06/24/99 0905 ELK         GFAA         06/25/99 1222 DCF           48711LCSD         Tl 06/24/99 0905 ELK         GFAA         06/25/99 1222 DCF           109373-5MS         Tl 06/24/99 0905 ELK         AKA 109373-1         06/25/99 1222 DCF           109428-2PDS         Tl 06/24/99 0905 ELK         GFAA         06/25/99 1222 DCF           109428-2PDS         Tl 06/24/99 0905 ELK         GFAA         06/25/99 1222 DCF           109373-1         Tl 06/24/99 0905 ELK         GFAA         06/25/99 1222 DCF           109373-2         Tl 06/24/99 0905 ELK         GFAA         06/25/99 1222 DCF           109373-3         Tl 06/24/99 0905 ELK         GFAA         06/25/99 1222 DCF           109373-4         Tl 06/24/99 0905 ELK         GFAA         06/25/99 1222 DCF           109373-7         Tl 06/24/99 0905 ELK         GFAA         06/25/99 1222 DCF           109329-1         Tl 06/24/99 0905 ELK         GFAA         06/25/99 1222 DCF           109428-1         Tl 06/24/99 0905 ELK         GFAA         06/25/99 1222 DCF	
APTILICS	I
### ### ### ### ### ### ### ### ### ##	A
109373-5MS 11 06/24/99 0905 ELK AKA 109373-1 06/25/99 1222 DCF 109428-2DDS 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-2DUP 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-1 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-2 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-4 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-7 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-7 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-8 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-7 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-7 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-8 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-1 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-2 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 10 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 10 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-2DDB Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-5MS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se	A
109428-2PDS T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-2DUP T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-1 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-2 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-4 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-7 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-8 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-8 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-8 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-1 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-2 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-2 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 1094373-5MS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-6MSD Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-6MSD Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-4 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 1094	A
109428-2PDS T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-1 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-2 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-4 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-7 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-8 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109390-1 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-1 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-2 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-2DDF 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-5MS SC 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-6MSD SC 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2DUP SC 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2DUP SC 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 SC 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 SC 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 SC 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 SC 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 SC 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 SC 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 SC 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 SC 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 SC 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 SC 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 SC 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 SC 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 SC 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 SC 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-1 SC 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-1 SC 06/24/	A.
109428-2DUP T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-1 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-2 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-7 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-7 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-8 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-8 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-8 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-1 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-2 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 48711LCS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-5MS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-5MS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2DUF Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2DUF Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-4 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/9	$\mathbf{A}$
109373-1 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-2 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-4 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-7 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-8 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109390-1 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109390-1 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-1 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-2 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 0927 RCP 109373-5MS Sc 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2DDS Sc 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2DDF Sc 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2DDF Sc 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Sc 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-2 Sc 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Sc 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Sc 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Sc 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Sc 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2 DCF 1094	A
109373-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-4 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-4 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-7 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-8 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-8 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109390-1 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-1 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-2 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 10 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-5MS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-6MSD Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2DUP Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2DUP Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP Se	A.
109373-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-4 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-8 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-8 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-8 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109390-1 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-1 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-2 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-5MS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-6MSD Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-6MSD Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2PDS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2PDS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2DUP Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109323-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109323-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109323-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109323-7 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/	A
109373-4 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-8 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109390-1 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-1 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-2 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-2 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 48711BLANK Se 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 48711LCS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 48711LCS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-5MS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-6MSD Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-6MSD Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2DUP Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-4 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/9	A
109373-8 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109373-8 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-1 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-2 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-5MS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-5MS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-6MSD Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2DUP Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2DUP Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-4 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/9	$\mathbf{A}$
109373-8 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109390-1 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-1 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-2 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-5MS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-5MS Se 06/24/99 0905 ELK AKA 109373-1 06/28/99 0927 RCP 109373-6MSD Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2DUP Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2DUP Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 10938-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109390-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109390-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109390-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se	A
109390-1 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-1 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 48711BLANK Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 48711LCSD Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-5MS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-6MSD Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-6MSD Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-6 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99	$\mathbf{A}$
109428-1 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-2 T1 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 48711BLANK Se 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 48711BLANK Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 48711LCS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 48711LCSD Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-5MS Se 06/24/99 0905 ELK AKA 109373-1 06/28/99 0927 RCP 109373-6MSD Se 06/24/99 0905 ELK AKA 109373-1 06/28/99 0927 RCP 109373-6MSD Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2PDS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2DUP Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109328-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 48711LCS As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 48711LCS As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-5MS As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-5MS As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-5MS As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-6MSD As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DDP As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DDP As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DDP As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DDP As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DDP As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DDP As 06/24/99 09	$\mathbf{A}$
109428-2 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 109428-3 11 06/24/99 0905 ELK GFAA 06/25/99 1222 DCF 48711BLANK Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 48711LCSD Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-5MS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-6MSD Se 06/24/99 0905 ELK AKA 109373-1 06/28/99 0927 RCP 109428-2PDS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2DUP Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-6MSD As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-6MSD As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-6MSD As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-6MSD As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-1 As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-1 As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP	$\mathbf{A}$
109428-3 T1 06/24/99 0905 ELK GFAA 06/28/99 0227 RCP 48711BLANK Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 48711LCS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-5MS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-5MS Se 06/24/99 0905 ELK AKA 109373-1 06/28/99 0927 RCP 109373-6MSD Se 06/24/99 0905 ELK AKA 109373-1 06/28/99 0927 RCP 109428-2PDS Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2DUP Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-4 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109390-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 48711LCS AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-5MS AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-5MS AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-5MS AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-5MS AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-5MS AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-5MS AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-5MS AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-1 AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-1 AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-1 AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-1 AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-1 AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-1 AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-1 AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-1 AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-1 AS 06/24/99 0905 ELK GFAA 06/28	A.
48711BLANK         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           48711LCS         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           48711LCSD         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-5MS         Se         06/24/99         0905         ELK         AKA 109373-1         06/28/99         0927         RCP           109373-6MSD         Se         06/24/99         0905         ELK         AKA 109373-1         06/28/99         0927         RCP           109428-2DUP         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-1         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-3         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-7         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP	A
48711BLANK         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           48711LCS         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           48711LCSD         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-5MS         Se         06/24/99         0905         ELK         AKA 109373-1         06/28/99         0927         RCP           109373-6MSD         Se         06/24/99         0905         ELK         AKA 109373-1         06/28/99         0927         RCP           109428-2DUP         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-1         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-3         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-7         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP	A
48711LCSD         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-5MS         Se         06/24/99         0905         ELK         AKA         109373-1         06/28/99         0927         RCP           109373-6MSD         Se         06/24/99         0905         ELK         AKA         109373-1         06/28/99         0927         RCP           109428-2DUP         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-1         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-2         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-4         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-8         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109428-1         Se         06/24/99         0905         ELK         GFAA         06/28/99         0	$\mathbf{A}$
48711LCSD         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-5MS         Se         06/24/99         0905         ELK         AKA         109373-1         06/28/99         0927         RCP           109373-6MSD         Se         06/24/99         0905         ELK         AKA         109373-1         06/28/99         0927         RCP           109428-2DUP         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-1         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-2         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-4         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-8         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109428-1         Se         06/24/99         0905         ELK         GFAA         06/28/99         0	A.
109373-5MS         Se 06/24/99 0905 ELK         AKA 109373-1         06/28/99 0927 RCP           109373-6MSD         Se 06/24/99 0905 ELK         AKA 109373-1         06/28/99 0927 RCP           109428-2PDS         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109428-2DUP         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109373-1         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109373-2         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109373-3         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109373-7         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109370-1         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109390-1         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109428-1         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109428-3         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           48711LCSD         As 06/24/99 0905 ELK         GFAA         06/28/99 1308 RCP           48711LCSD         As 06/24/99 0905 ELK         GFAA         06/28/99 1308 RCP           109373-6MSD         As 06	Ā
109373-6MSD         Se 06/24/99 0905 ELK         AKA 109373-1         06/28/99 0927 RCP           109428-2PDS         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109428-2DUP         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109373-1         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109373-2         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109373-3         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109373-7         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109373-8         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109390-1         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109428-1         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109428-2         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           48711BLANK         As 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           48711LCSD         As 06/24/99 0905 ELK         GFAA         06/28/99 1308 RCP           109373-6MSD         As 06/24/99 0905 ELK         AKA 109373-1         06/28/99 1308 RCP           109428-2PDS         As	$A_{\cdot}$
109428-2PDS         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109428-2DUP         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-1         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-2         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-4         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-8         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-8         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109428-1         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109428-3         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP	$\mathcal{A}_{\mathcal{A}}$
109428-2DUP         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-1         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-2         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-3         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-4         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109373-8         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109390-1         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           109428-1         Se         06/24/99         0905         ELK         GFAA         06/28/99         0927         RCP           48711LCS         As         06/24/99         0905         ELK         GFAA         06/28/99         1308         RCP	$\mathbf{A}_{\mathbf{I}}$
109373-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-4 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-7 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109373-8 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109390-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-1 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-2 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 109428-3 Se 06/24/99 0905 ELK GFAA 06/28/99 0927 RCP 48711BLANK AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 48711LCS AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-5MS AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-6MSD AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-6MSD AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2PDS AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2PDS AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2PDS AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2PDS AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2PDS AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2PDS AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2DUP AS 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109428-2D	A
109373-2       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109373-3       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109373-4       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109373-7       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109373-8       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109390-1       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109428-1       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109428-3       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         48711BLANK       As 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         48711LCS       As 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         48711LCSD       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-5MS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109428-2PDS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109428-2DUP       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-1       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP	A.
109373-4         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109373-7         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109373-8         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109390-1         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109428-1         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109428-2         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109428-3         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           48711BLANK         As 06/24/99 0905 ELK         GFAA         06/28/99 1308 RCP           48711LCS         As 06/24/99 0905 ELK         GFAA         06/28/99 1308 RCP           109373-5MS         As 06/24/99 0905 ELK         AKA 109373-1         06/28/99 1308 RCP           109373-6MSD         As 06/24/99 0905 ELK         GFAA         06/28/99 1308 RCP           109428-2PDS         As 06/24/99 0905 ELK         GFAA         06/28/99 1308 RCP           109428-2DUP         As 06/24/99 0905 ELK         GFAA         06/28/99 1308 RCP           109373-1         As 06/24/99 0905 ELK         GFAA         06/28/99 1308 RCP	A.
109373-4         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109373-7         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109373-8         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109390-1         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109428-1         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109428-2         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           109428-3         Se 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           48711BLANK         As 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           48711LCS         As 06/24/99 0905 ELK         GFAA         06/28/99 0927 RCP           48711LCSD         As 06/24/99 0905 ELK         GFAA         06/28/99 1308 RCP           109373-5MS         As 06/24/99 0905 ELK         AKA 109373-1         06/28/99 1308 RCP           109428-2PDS         As 06/24/99 0905 ELK         GFAA         06/28/99 1308 RCP           109428-2DUP         As 06/24/99 0905 ELK         GFAA         06/28/99 1308 RCP           109373-1         As 06/24/99 0905 ELK         GFAA         06/28/99 1308 RCP	A
109373-8       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109390-1       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109428-1       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109428-2       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109428-3       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         48711BLANK       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         48711LCSD       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-5MS       As 06/24/99 0905 ELK       AKA 109373-1       06/28/99 1308 RCP         109373-6MSD       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109428-2PDS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109428-2DUP       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-1       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP	A
109373-8       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109390-1       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109428-1       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109428-2       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109428-3       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         48711BLANK       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         48711LCS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         48711LCSD       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-5MS       As 06/24/99 0905 ELK       AKA 109373-1       06/28/99 1308 RCP         109428-2PDS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109428-2DUP       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-1       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP	A
109390-1       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109428-1       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109428-2       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109428-3       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         48711BLANK       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         48711LCS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         48711LCSD       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-5MS       As 06/24/99 0905 ELK       AKA 109373-1       06/28/99 1308 RCP         109373-6MSD       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109428-2PDS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109428-2DUP       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-1       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP	Ą
109428-1       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109428-2       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109428-3       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         48711BLANK       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         48711LCS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         48711LCSD       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-5MS       As 06/24/99 0905 ELK       AKA 109373-1       06/28/99 1308 RCP         109373-6MSD       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109428-2PDS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109428-2DUP       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-1       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP	A
109428-2       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         109428-3       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         48711BLANK       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         48711LCS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         48711LCSD       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-5MS       As 06/24/99 0905 ELK       AKA 109373-1       06/28/99 1308 RCP         109373-6MSD       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109428-2PDS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109428-2DUP       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-1       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP	A
109428-3       Se 06/24/99 0905 ELK       GFAA       06/28/99 0927 RCP         48711BLANK       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         48711LCS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         48711LCSD       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-5MS       As 06/24/99 0905 ELK       AKA 109373-1       06/28/99 1308 RCP         109373-6MSD       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109428-2PDS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-1       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-1       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP	A
48711BLANK       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         48711LCS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         48711LCSD       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-5MS       As 06/24/99 0905 ELK       AKA 109373-1       06/28/99 1308 RCP         109373-6MSD       As 06/24/99 0905 ELK       AKA 109373-1       06/28/99 1308 RCP         109428-2PDS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-1       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-1       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP	A
48711LCS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         48711LCSD       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-5MS       As 06/24/99 0905 ELK       AKA 109373-1       06/28/99 1308 RCP         109373-6MSD       As 06/24/99 0905 ELK       AKA 109373-1       06/28/99 1308 RCP         109428-2PDS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109428-2DUP       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-1       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP	Ą
48711LCSD       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-5MS       As 06/24/99 0905 ELK       AKA 109373-1       06/28/99 1308 RCP         109373-6MSD       As 06/24/99 0905 ELK       AKA 109373-1       06/28/99 1308 RCP         109428-2PDS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109428-2DUP       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-1       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP	A
109373-5MS       As 06/24/99 0905 ELK       AKA 109373-1       06/28/99 1308 RCP         109373-6MSD       As 06/24/99 0905 ELK       AKA 109373-1       06/28/99 1308 RCP         109428-2PDS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109428-2DUP       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-1       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP	A
109373-6MSD       As 06/24/99 0905 ELK       AKA 109373-1       06/28/99 1308 RCP         109428-2PDS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109428-2DUP       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-1       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP	A
109428-2PDS       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109428-2DUP       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP         109373-1       As 06/24/99 0905 ELK       GFAA       06/28/99 1308 RCP	A
109428-2DUP As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP 109373-1 As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP	A
109373-1 As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP	A
	$\mathbf{A}$
109373-2 As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP	A
109373-3 As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP	P
109373-4 As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP	P
109373-7 As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP	7
109373-8 As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP	7
109390-1 As 06/24/99 0905 ELK GFAA 06/28/99 1308 RCP	7
154	-

Page 13 For Report Number :109390

# Sample Batch Information Analysis : Tl, As, Se

	Preparation	Preparation	Analysis	
Sample ID	Tag Date Time By	Notes	Date Time By	II
109428-1 109428-2 109428-3	As 06/24/99 0905 ELK As 06/24/99 0905 ELK As 06/24/99 0905 ELK	GFAA GFAA GFAA	06/28/99 1308 RCP 06/28/99 1308 RCP 06/28/99 1308 RCP	AA AA

Sample Batch Information
Analysis : Ag, Ba, Be, Cd, Cr, Cu, Ni, Pb, Sb, Zn

	Preparati	on	Preparation	Ana.	lysis	
Sample ID	Tag Date Tim	ne By	Notes	Date	Time By	In
48723BLANK	06/25/99 130		TRACE	06/28/99		B IC
48723LCS	06/25/99 130		TRACE	06/28/99		В то
48723LCSD	06/25/99 130		TRACE	06/28/99		B IC
109373-5MS	06/25/99 130		AKA 109373-1	06/28/99		
109373-6MSD	06/25/99 130		AKA 109373-1	06/28/99		B IC
109373-7PDS	06/25/99 130		TRACE	06/28/99		B IC
109373-8DUP	06/25/99 130		TRACE	06/28/99		B IC
109373-1RR	06/25/99 130	0 ELK	TRACE	06/28/99		B IC
109373-2RR	06/25/99 130	O ELK	TRACE	06/28/99		B IC
109373-3RR	06/25/99 130		TRACE	06/28/99	1656 MA	B IC
109373-4RR	06/25/99 130	0 ELK	TRACE	05/28/99	1701 MA	B IC
109373-7RR	06/25/99 130	0 ELK	TRACE	06/28/99	1705 MA	B IC
109373-8RR	06/25/99 130	0 ELK	TRACE	06/28/99	1709 MA	B IC
109390-1RR	06/25/99 130	0 ELK	TRACE	06/28/99	1744 MA	B IC
109428-1RR	06/25/99 130	0 ELK	TRACE	06/28/99	1749 MA	B IC
109428-2RR	06/25/99 130	0 ELK	TRACE	06/28/99	1753 MAI	B IC
109428-3RR	06/25/99 130	0 ELK	TRACE	06/28/99	1758 MAJ	B IC
				•	`	_

# Sample Batch Information Analysis : Hg

	Prepa	ration	Preparation	Ana	lysis	
Sample ID	Tag Date	Time By	Notes	Date	Time E	By In
49103BLANK	Hg 06/25/99	0935 MLR	AQU	06/25/99	1359 M	ILR HG
49103LCS	Hg 06/25/99	0935 MLR	AQU			ILR HG
49103LCSD	Hg 06/25/99	0935 MLR	AQU	06/25/99	1404 M	ILR HG
109373-5MS	Hg 06/25/99	0935 MLR	AKA 109373-1	06/25/99	1407 M	ILR HG
109373-6MSD	Hg 06/25/99	0935 MLR	AKA 109373-1	06/25/99		ILR HG
109373-6DUP	Hg 06/25/99		AKA 109373-1	06/25/99	1412 M	ilr HG
109373-1	Hg 06/25/99	0935 MLR	AQU	06/25/99	1414 M	ILR HG
109373-2	Hg 06/25/99	0935 MLR	AQU	06/25/99	1417 M	ILR HG
109373-3	Hg 06/25/99	0935 MLR	AQU	06/25/99	1419 M	ILR HG
109373-4	Hg 06/25/99	0935 MLR	AQU	06/25/99	1422 M	ILR HG
109373-5	Hg 06/25/99	0935 MLR	AQU	06/25/99		
109373-6	Hg 06/25/99	0935 MLR	AQU	06/25/99	1432 M	ILR HG
109373-7	Hg 06/25/99	0935 MLR	AQU	06/25/99		
109373-8	Hg 06/25/99	0935 MLR	AQU	06/25/99	1437 M	ILR HG
109390-1	Hg 06/25/99	0935 MLR	AQU	06/25/99		
109428-2	Hg 06/25/99	0935 MLR	AQU	06/25/99	1444 M	ILR HG
109428-3	Hg 06/25/99	0935 MLR	AQÚ	06/25/99	1447 M	ILR HG
109428-1	Hg 06/25/99	0935 MLR	AQU	06/25/99		

Page 16 For Report Number :109390

# Sample Batch Information Analysis : CN

	Prepara	tion	Preparation	Anal	ysis	
Sample ID	~		Notes		Time ]	∃y Ins
49543BLK	06/25/99 1	010 HH	MIDI-DIST	06/25/99	1010 1	HH GE1
49543LCS	06/25/99 1	010 HH	MIDI-DIST	06/25/99	1010 I	H GEI
49543LCSD	06/25/99 1	010 HH	MIDI-DIST	06/25/99	1010 I	
109390-1	06/25/99 1	010 HH	MIDI-DIST	06/25/99	1010 I	
109390-5	06/25/99 1	010 HH	MIDI-DIST	06/25/99	1010 H	
109390-7	06/25/99 1	010 HH	MIDI-DIST	06/25/99	1010 H	
109390-7DUP	06/25/99 1			06/25/99		
109390-1MS	06/25/99 1			06/26/99		
109390-1MSD	06/25/99 1			06/26/99		

GERAGHTY ASTIT 10939	90 V 6	5.5 CI		<i>,</i>	
GERAGHTY  S MILLER, INC.  Environment and Infrastructure a heidemij company  Laboratory	Task Order No. 09619	CHAIN-	OF-CUSTODY REC	ORD Page	_ of
Project NumberF60032000/6		∂ <sup>Q</sup> SAMPL	E BOTTLE / CONTAINER D	ESCRIPTION	
Project Location SLOSS INDUSTRIES	BHAM IS ON				
Laboratory ASI		" 27.00 Kr 10/1			
Sampler(s)/Affiliation <u>JASON KIRKPETRI</u> AARON STEARNS					
Date/Time SAMPLE IDENTITY Code Sampled Lab ID	10 2 / 12 / 12 / 12 / 12 / 12 / 12 / 12	12°00 3 60 110 3	X 76 3	/ / / т	OTAL
616-CT-13-GW0040 L 6/14/79 1315	3 2	1 /	/	-1 41/ 8	3
648-CH-00-CH 1276				72/1619	1-77
618-CM-00-GW00P13D 1530	3			1-2 B	<u> </u>
618-CM-00-GWOOP135 1550	3 3			-3 -4 3	3
618-LD-39-GWOC34D 1700	3	<u>.</u>		-45 3	<u> </u>
614-LD-37-GW0034S \$ 1710		/		-5 fb 1	
618-BT-13-TB002 -	2			1-6 1 2	
TEMP					
	·				
1					
M / //					
Sample Code: La Liquid; Sample Code: A	=/Air	1 1	-11	Total No. of Bottles/ Containers	-7
Relinquished by: A Market Received by:	Organization: ARCA Organization: ASI	DIS Generality	Date 6   18   90	\	al Intact? No N/A
Relinquished by:	Organization:	. , , , , ,	Date//	i i	I Intact?
Received by:					
	Organization:		Date/	Time Yes	No N/A



# ASI # 109390 V 6 5.3 CI

### Laboratory Task Order No. 09619 CHAIN-OF-CUSTODY RECORD

Page	1	1	٥f	1	İ
rage		<u> </u>	10		

a heidemij c	ompany																	
Project Number _	TFO	00320	0.0016					SAM	PLE BOTT	LE / CONT.	AINER DE	SCRIPTION	١					
Project Location _	Sloss	Indus	strics	B-HAM						/ .				7 7				
Laboratory AS	١						· /		/	/	′ /		8 /	′ /				
Sampler(s)/Affiliati	on	Aoron Jason	Stear	<u>,s</u>	\$ 25.	1 1 2 1 2 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2	12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						Mar Blank					
				KIIICK	, 5 ~	£ \\ \frac{1}{2}\right\r	NOW.					/ 8	. /					
SAMPLE IDENTITY	Code	Date/T Sampl	ed l	_ab ID	5 % =	7/3/3/	3 <sup>4</sup> /					/		TOTAL				
LD-39-600032		Chapa	1235			1						~7	-8 v	<u> </u>				
10-38-Gwoo26	L	1 1	250		3*							-8	-4 8	4473				
FW-00-GW00P15	L	'	325		3							-9	-/8	3				
- LD-38-TB0003	<u>L.</u>	<b>*</b>	_		_2_							-10	411	2_				
	····					* Nia 1			1.	<del>                                     </del>	•	<u> </u>						
						, (40 H	CC for	presezv	ative -	had to r								
		<u> </u>								<u> </u>								
Tenp. Black														1				
										-								
	· · · · · · · · · · · · · · · · · · ·																	
Sample Code: L	= Liqu	uid; S	= Solid	; A =	Air .							Total No.	of Bottles/ Containers	10				
Relinquished by:		m/Bro	o		_ Organiz _ Organiz	ation: <u>ARC</u> ation:	ADIS Gera	ghly + C	<u> </u>	Date <u>6 / 1</u>	9 1 99	Time\	500	Seal Intact? Yes No N/A				
Relinquished by:	7				Organiz _ Organiz	ation:			C	)ate/_		Time		Seal Intact?				
Received by: Special Instructions/i	Remar	ks:			_ Organiz	auuii				valt/_				Yes No N/A				
Please note:	770	617-62	>-38-	GW007	-C Do	ES NOT	- Have	HCL R	ir prese	ruo-five	= 7.D	AY HOL	D TIME	<del>-/</del>				



#### **ENVIRONMENTAL MONITORING & LABORATORY ANALYSIS**

110 TECHNOLOGY PARKWAY • NORCROSS, GA 30092 (770) 734-4200 • FAX (770) 734-4201

ARCADIS Geraghty & Miller, Inc. Project Name: Sloss Industries Project Number: TF0003200016 ASI Report #109373

ASI Sample ID	ARCADIS Sample ID	Analysis	Notes
109373-1	990617-BT-13-GW0041	CN, Metals, 8260, 8270	
109373-2	990617-BT-13-GW0042	CN, Metals, 8260, 8270	
109373-3	990617-BT-13-GW0043	CN, Metals, 8260, 8270	
109373-4	990617-BT-13-GW9041	CN, Metals, 8260, 8270	
109373-5	990617-BT-13-GW0041MS	CN, Metals, 8260, 8270	Lab QA Sample
109373-6	990617-BT-13-GW0041MSD	CN, Metals, 8260, 8270	Lab QA Sample
109373-7	990617-BT-13-FB0001	CN, Metals, 8260, 8270	
109373-8	990617-BT-13-GWEB01	CN, Metals, 8260, 8270	
109373-9	990617-BT-13-TB001	8260	-



#### ENVIRONMENTAL MONITORING & LABORATORY ANALYSIS

110 TECHNOLOGY PARKWAY • NORCROSS GA 30092 (770) 734-4200 • (770) 734-4201 FAX

6 July, 1999

Case Narrative ASI Sample 109373

Nine aqueous samples were collected on 17 June, 1999 and arrived at ASI on 18 June, 1999. All conditions for proper preservation and shipment were met. The samples were logged into LIMS as ASI sample 109373 for aqueous analysis of BNA, VOC, metals, and cyanide. Sample 109373-5MS and 109373-6MSD are also known as 109373-4. All holding times were met.

Base neutrals/acids were analyzed in batch 49282 using EPA method 8270. The MS RPD for phenol was high. Sample 109373-5MS was reextracted and reanalyzed due analyst oversight. All other measurement quality objectives were met.

Volatile organics were analyzed in batches 49357/49546 using EPA method 8260. "All measurement quality objectives were met in both batches.

Mercury was analyzed in batch 49103 using EPA method 7470. The sample duplicate RPD was slightly high. All other measurement quality objectives for mercury were met. Thallium, arsenic, and selenium were analyzed in batch 48711 using EPA methods 7841, 7060, 7740, respectively. The MS RPD for thallium was low due to a low MSD recovery. All other measurement quality objectives were met. ICP metals were analyzed in batch 48723 using EPA method 6010. All measurement quality objectives were met.

Cyanide was analyzed in batch 49540 using EPA method 9014. All measurement quality objectives were met.

Respectfully yours,

Jon Neuhaus

Quality Assurance



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### Laboratory Report

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109373-1

August 4, 199

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW0041, 06/17/99, 13:45, received 06/18/99

			Detection		Dilution	Analytica
CAS#	Analyte	Result	Limit	Units	Factor	Method
		General Chen	nistry			
57125	Total Cyanide	0.26	0.02	mg/L	1	EPA 9014
		Priority Pollutan	t Metals			
		Metals				
7440360	Total Antimony	BDL	0.006	mg/L	1	EPA 6010.
7440382	Total Arsenic	BDL	0.01	mg/L	1	* "EPA 7060.
7440393	Total Barium	0.20	0.01	mg/L	1	EPA 6010
7440417	Total Beryllium	BDL	0.004 -	mg/L	1	EPA 6010.
7440439	Total Cadmium	BDL	0.005	mg/L	· 1	EPA 6010
7440473	Total Chromium	BDL	0.01	mg/L	1	EPA 6010
7440508	Total Copper	0.02	0.02	mg/L	1	EPA 6010
7439921	Total Lead	0.028	0.015	mg/L	1	EPA 6010.
7439976	Total Mercury	0.002	0.0005	mg/L	1	EPA 7470
7440020	Total Nickel	BDL	0.02	mg/L	1	EPA 6010
7782492	Total Selenium	BDL	0.04	mg/L	1	EPA 7740
7440224	Total Silver	BDL	0.01	mg/L	1	EPA 6010
7440280	Total Thallium	BDL	0.002	mg/L	1	EPA 7841
7440666	Total Zinc	0.17	0.02	mg/L	1	EPA 6010.
		Volatile Organics (E	EPA 8260B)	J		
67641	Acetone	BDL	50 ·	ug/L	1	EPA 8260
107028	Acrolein	BDL	50	ug/L	1	EPA 8260
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 8260
71432	Benzene	BDL	5	ug/L	1	EPA 8260
75274	Bromodichloromethane	BDL	5	ug/L	1	EPA 8260
75252	Bromoform	BDL	5	ug/L	1	EPA 8260
74839	Bromomethane	BDL	10	ug/L	1	EPA 8260
75150	Carbon disulfide	BDL	5	ug/L	1	EPA 8260
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 8260
108907	Chlorobenzene	BDL	5	ug/L	1	EPA 8260
75003	Chloroethane	BDL	5	ug/L	1	EPA 8260
110758	2-Chloroethyl vinyl ether	BDL.	10	ug/L	1	EPA 8260
67663	Chloroform	BDL	5	ug/L	1	EPA 8260
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260

Report No.: 109373-1

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW0041, 06/17/99, 13:45, received 06/18/99

					Dilatina	A 1 41 1
			Detection	11:4	Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
<b>1</b> 24481	Dibromochloromethane	BDL	5	ug/L	1	EPA 8260B
106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 8260B
74953	Dibromomethane	BDL	2	ug/L	1	EPA 8260B
110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 8260B
75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 8260B
75343	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
107062	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
156605	trans-1,2-Dichloroethene	BDL	5	ug/L	1	EPA 8260B
75354	1,1-Dichloroethene	. BDL	5	ug/L	1	EPA 8260B
75092	Methylene chloride	BDL	5	ug/L	1	EPA 8260B
78875	1,2-Dichloropropane	BDL	5	ug/L	1	EPA 8260B
	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
10061015	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
10061026	Ethylbenzene	BDL	5	ug/L	1	EPA 8260B
100414	•	BDL	5	ug/L	1	EPA 8260B
97632	Ethyl methacrylate 2-Hexanone	BDL	50	ug/L ug/L	1	EPA 8260B
591786		BDL	50 5	_	1	EPA 8260B
74884	lodomethane			ug/L	1	EPA 8260B
78933	2-Butanone	BDL	50 50	ug/L	1	EPA 8260B
198101	4-Methyl-2-pentanone	BDL	50	ug/L		EPA 8260B
J0425	Styrene	BDL	5	ug/L	1	EPA 8260B
79345	1,1,2,2-Tetrachloroethane	BDL	. 5	ug/L	1	EPA 8260B
127184 *	Tetrachloroethene	BDL	5	ug/L	1	EPA 8260B
108883	Toluene	BDL	2	ug/L	1	
71556	1,1,1-Trichloroethane	BDL	2	ug/L	1	EPA 8260B
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 8260B
79016	Trichloroethene	BDL	2	ug/L	1	EPA 8260B
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 8260B
96184	1,2,3-Trichloropropane	BDL	2	ug/L 	1	EPA 8260B
108054	Vinyl acetate	BDL	10	ug/L	1	EPA 8260B
75014	Vinyl chloride	BDL	1	ug/L 	1	EPA 8260B
1330207	Xylenes	BDL	5	ug/L	1	EPA 8260B
		xtractable Organic	-	•	_	EDA 0070C
59507	4-Chloro-3-methylphenol	BDL	10	ug/L 	1	EPA 8270C
95578	2-Chlorophenol	BDL	10	ug/L	1	EPA 8270C
120832	2,4-Dichlorophenoi	BDL	10	ug/L	1	EPA 8270C
87650	2,6-Dichlorophenol	BDL	10	ug/L	1	EPA 8270C
105679	2,4-Dimethylphenol	BDL	10	ug/L	1	EPA 8270C
534521	2-Methyl-4,6-dinitrophenol	BDL	50	ug/L	1	EPA 8270C
51285	2,4-Dinitrophenol	BDL	50	ug/L	1	EPA 8270C
95487	2-Methylphenol	BDL	10	ug/L	1	EPA 8270C
108394	3-Methylphenol	BDL	10	ug/L	1	EPA 8270C
106445	4-Methylphenol	BDL	10	ug/L	1	EPA 8270C
38755	2-Nitrophenol	BDL	10	ug/L	1	EPA 8270C
100027	4-Nitrophenol	BDL	50	ug/L	1	EPA 8270C
87865	Pentachlorophenol	BDL	10	ug/L	1	EPA 8270C
108952	Phenol	BDL	10	ug/L	1	EPA 8270C

Report No.: 109373-1

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW0041, 06/17/99, 13:45, received 06/18/99

******			Detection		Dilution	Analytical
	A 1 A .	D =14		Units	Factor	Analytical
CAS#	Analyte	Result	Limit	Units	racioi	Method
95954	2,4,5-Trichlorophenol	BDL	10	ug/L	1	EPA 8270C
	2,4,6-Trichlorophenol	BDL	10	ug/L	1	EPA 8270C
88062	· · ·	BDL	10	ug/L ug/L	1	EPA 8270C
58902	2,3,4,6-Tetrachlorophenol			-	•	EFA 02/00
00000		al Extractable Org 39	10	ug/L	1	EPA 8270C
83329	Acenaphthene		10		1	EPA 8270C
208968	Acenaphthylene	BDL		ug/L	1	EPA 8270C
120127	Anthracene	25	10	ug/L	1	EPA 8270C
56553	Benzo(a)anthracene	23	10	ug/L		
205992	Benzo(b)fluoranthene	23	10	ug/L	1	EPA 8270C
207089	Benzo(k)fluoranthene	21	10	ug/L	1	EPA 8270C
191242	Benzo(g,h,i)perylene	13	10	ug/L	1	EPA 8270C
50328	Benzo(a)pyrene	29	10	ug/L	1	EPA 8270C
100516	Benzyl Alcohol	BDL	10	ug/L	1	EPA 8270C
111911	Bis(2-chloroethoxy)methane	BDL	10	ug/L	1	EPA 8270C
111444	Bis(2-chloroethyl)ether	BDL	10	ug/L	1	EPA 8270C
39638329	Bis(2-chloroisopropyl)ether	BDL	10	ug/L	1	EPA 8270C
117817	Bis(2-ethylhexyl)phthalate	BDL	10	ug/L	1	EPA 8270C
101553	4-Bromophenyl phenyl ether	BDL	10	ug/L	1	EPA 8270C
06478	p-Chloroaniline	BDL	10	ug/L	1	EPA 8270C
91587	2-Chloronaphthalene	BDL	10	ug/L	1	EPA 8270C
7005723	4-Chlorophenyl phenyl ether	BDL .	- 10	ug/L	·· 1	EPA 8270C
218019	Chrysene	26	10	ug/L	1	EPA 8270C
53703	Dibenz(a,h)anthracene	BDL	10	ug/L	1	EPA 8270C
132649	Dibenzofuran	17	10	ug/L	1	EPA 8270C
84742	Di-n-butylphthalate	BDL	10	ug/L	1	EPA 8270C
541731	1,3-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270C
106467	1,4-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270C
95501	1,2-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270C
119937	3,3'-Dimethylbenzidine	BDL	100	ug/L	1	EPA 8270C
84662	Diethylphthalate	BDL	10	ug/L	1	<sup>1</sup> EPA 8270C
131113	Dimethylphthalate	BDL	10	ug/L	1	EPA 8270C
121142	2,4-Dinitrotoluene	BDL	10	ug/L	1	EPA 8270C
606202	2,6-Dinitrotoluene	BDL	10	ug/L	1	EPA 8270C
117840	Di-n-octylphthalate	BDL	10	ug/L	1	EPA 8270C
206440	Fluoranthene	140	10	ug/L	1	EPA 8270C
86737	Fluorene	31	10	ug/L	1	EPA 8270C
118741	Hexachlorobenzene	BDL	10	ug/L	1	EPA 8270C
87683	Hexachlorobutadiene	BDL	10	ug/L	1	EPA 8270C
77474	Hexachlorocyclopentadiene	BDL	10	ug/L	1	EPA 8270C
67721	Hexachloroethane	BDL	2	ug/L	1	EPA 8270C
193395	Indeno(1,2,3-cd)pyrene	15	10	ug/L	1	EPA 8270C
78591	Isophorone	BDL	10	ug/L	1	EPA 8270C
91576	2-Methylnaphthalene	33	10	ug/L	1	EPA 8270C
91203	Naphthalene	84	10	ug/L	1	EPA 82700
88744	2-Nitroaniline	BDL	10	ug/L	1	EPA 82700
99092	3-Nitroaniline	BDL	10	ug/L	1	EPA 82700
			· •	- 5	•	•

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW0041, 06/17/99, 13:45, received 06/18/99

			Dilution	Analytic		
CAS#	Analyte	Result	Limit	Units	Factor	Method
100016	4-Nitroaniline	BDL	10	ug/L	1	EPA 827
98953	Nitrobenzene	BDL	10	ug/L	1	EPA 827
62759	N-Nitrosodimethylamine	· BDL	10	ug/L	1	EPA 827
621647	N-Nitrosodi-n-propylamine	BDL	10	ug/L	1	EPA 827
85018	Phenanthrene	120	10	ug/L	1	EPA 827
129000	Pyrene	69	10	ug/L	1	EPA 827
110861	Pyridine	BDL	10	ug/L	1	EPA 827
120821	1,2,4-Trichlorobenzene	BDL	10	ug/L	1	EPA 827

Respectfully submitted,

Project Manager

Quality Assurance



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109373-2

August 4, 1999

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW0042, 06/17/99, 15:40, received 06/18/99

1			D. A. atta		Dilation	Amaludiaal
CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
<u> </u>	7.11.0.510		64311116	Ointo		
		General Chen	nistry			
57125	Total Cyanide	0.12	0.02	mg/L	1	EPA 9014
		Priority Pollutan	t Metals			
		Metals				
7440360	Total Antimony	BDL	0.006	mg/L	1	EPA 6010A
7440382	Total Arsenic	0.01	0.01	mg/L	1	EPA 7060A
440393	Total Barium	0.22	0.01	mg/L	1	EPA 6010A
7440417	Total Beryllium	BDL	0.004	mg/L	1	EPA 6010A
7440439	Total Cadmium	BDL	0.005	mg/L	1	EPA 6010A
7440473	Total Chromium	BDL	0.01	mig/L	1	EPA 6010A
7440508	Total Copper	0.02	0.02	mg/L	1	EPA 6010A
7439921	Total Lead	BDL	0.015	mg/L	1	EPA 6010A
7439976	Total Mercury	BDL	0.0005	mg/L	1	EPA 7470
7440020	Total Nickel	BDL	0.02	mg/L	1	EPA 6010A
7782492	Total Selenium	BDL	0.04	mg/L	1	EPA 7740
7440224	Total Silver	BDL	0.01	mg/L	1	, EPA 6010A
7440280	Total Thallium	BDL	0.002	mg/L	1	EPA 7841
7440666	Total Zinc	0.10	0.02	mg/L	1	EPA 6010A
		Volatile Organics (E	PA 8260B)	_		
67641	Acetone	BDL	50	ug/L	1	EPA 8260B
107028	Acrolein	BDL	50	ug/L	1	EPA 8260B
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 8260B
71432	Benzene	BDL	5	ug/L	1	EPA 8260B
75274	Bromodichloromethane	BDL	5	ug/L	1	EPA 8260B
75252	Bromoform	BDL	5	ug/L	1	EPA 8260B
74839	Bromomethane	BDL	10 .	ug/L	1	EPA 8260B
75150	Carbon disulfide	BDL	5	ug/L	1	EPA 8260B
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 8260E
108907	Chlorobenzene	BDL	5	ug/L	1	EPA 8260E
75003	Chloroethane	BDL	5	ug/L	1	EPA 8260E
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260E
67663	Chloroform	BDL	5	ug/L	1	EPA 8260E
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260E

Report No.: 109373-2

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW0042, 06/17/99, 15:40, received 06/18/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
124481	Dibromochloromethane	BDL	5	ug/L	1	EPA 8260B
106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 8260B
74953	Dibromomethane	BDL	2	ug/L	1	EPA 8260B
110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 8260B
75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 8260B
75343	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
107062	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
156605	trans-1,2-Dichloroethene	BDL	5	ug/L	1	EPA 8260B
75354	1,1-Dichloroethene	BDL	5	ug/L	1	EPA 8260B
75092	Methylene chloride	BDL	5	ug/L	1	EPA 8260B
78875	1,2-Dichloropropane	BDL	5	ug/L	1	EPA 8260B
10061015	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
10061026		BDL	5	ug/L	1	EPA 8260B
100414	Ethylbenzene	BDL	5	ug/L	1	EPA 8260B
97632	Ethyl methacrylate	BDL	50 50	-	1	EPA 8260B
591786	2-Hexanone	BDL.		ug/L	, 1	EPA 8260B
74884	lodomethane		5 50	ug/L	1	EPA 8260B
78933	2-Butanone	BDL		ug/L	1	ÈPA 8260B
108101	4-Methyl-2-pentanone	BDL	50	ug/L	1	EPA 8260B
100425	Styrene	BDL	5	ug/L	1	EPA 8260B
79345	1,1,2,2-Tetrachloroethane	BDL	5	ug/L	1	
127184 <sup>*</sup>	Tetrachloroethene	BDL	5	ug/L	1	EPA 8260B
108883	Toluene	BDL	2	ug/L	1	EPA 8260B
71556	1,1,1-Trichloroethane	BDL	2	ug/L	1	EPA 8260B
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 8260B
79016	Trichloroethene	BDL	2	ug/L	1	EPA 8260B
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 8260B
96184	1,2,3-Trichloropropane	BDL	2	ug/L	1	EPA 8260B
108054	Vinyl acetate	BDL	10	ug/L	1	EPA 8260B
75014	Vinyl chloride	BDL	1	ug/L	1	EPA 8260B
1330207	Xylenes	BDL	5	ug/L	1	EPA 8260B
		xtractable Organi	cs (EPA 8270C)	•		
59507	4-Chloro-3-methylphenol	BDL	10	ug/L	1	EPA 8270C
95578	2-Chlorophenol	BDL	10	ug/L	1	EPA 8270C
120832	2,4-Dichlorophenol	BDL	10	ug/L	1	EPA 8270C
87650	2,6-Dichlorophenol	BDL	10	ug/L	1	EPA 8270C
105679	2,4-Dimethylphenol	BDL	10	ug/L	1	EPA 8270C
534521	2-Methyl-4,6-dinitrophenol	BDL	50	ug/L	1	EPA 8270C
51285	2,4-Dinitrophenol	BDL	50	ug/L	1	EPA 8270C
95487	2-Methylphenol	BDL	10	ug/L	1	EPA 8270C
108394	3-Methylphenol	BDL	10	ug/L	1	EPA 8270C
106445	4-Methylphenol	BDL	10	ug/L	1	EPA 8270C
88755	2-Nitrophenol	BDL	10	ug/L	1	EPA 8270C
100027	4-Nitrophenol	BDL	50	ug/L	1	EPA 8270C
87865	Pentachlorophenol	BDL	10	ug/L	1	EPA 8270C
108952	Phenol	BDL	10	ug/L	1	EPA 8270C
100002	1 110:101		• •	~ <del>_</del>	•	

Report No.: 109373-2

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW0042, 06/17/99, 15:40, received 06/18/99

CAC #	Analyto	Result	Detection Limit	Units	Dilution Factor	Analytical Method
CAS#	Analyte	Result	LIMIL	Offics	1 actor	Metriou
95954	2,4,5-Trichlorophenol	BDL	10	ug/L	1	EPA 8270C
88062	2,4,6-Trichlorophenol	BDL	10	ug/L	1	EPA 8270C
58902	2,3,4,6-Tetrachlorophenol	BDL	10	ug/L	1	EPA 82700
30302		al Extractable Or		=	•	
83329	Acenaphthene	BDL	10	ug/L	1	EPA 8270C
208968	Acenaphthylene	BDL	10	ug/L	1	EPA 82700
120127	Anthracene	BDL	10	ug/L	1	EPA 82700
56553	Benzo(a)anthracene	BDL	10	ug/L	1	EPA 82700
205992	Benzo(b)fluoranthene	BDL	10	ug/L	1	EPA 82700
203992	Benzo(k)fluoranthene	BDL	10	ug/L	1	EPA 82700
191242	Benzo(g,h,i)perylene	BDL	10	ug/L	1	EPA 82700
50328	Benzo(a)pyrene	BDL	10	ug/L	1	EPA 82700
100516	Benzyl Alcohol	BDL	10	ug/L	1	EPA 82700
111911	Bis(2-chloroethoxy)methane	BDL	10	ug/L	1	EPA 82700
	•	BDL .	10	ug/L	1	EPA 82700
111444	Bis(2-chloroethyl)ether	BDL	10	ug/L ug/L	1	EPA 82700
39638329	Bis(2-chloroisopropyl)ether	BDL			1	EPA 82700
117817	Bis(2-ethylhexyl)phthalate		10	ug/L	1	EPA 82700
101553	4-Bromophenyl phenyl ether	BDL	10	ug/L	1	EPA 82700
106478	p-Chloroaniline	BDL	10	ug/L		EPA 82700
91587	2-Chloronaphthalene	BDL	10	ug/L	1	
7005723	4-Chlorophenyl phenyl ether	BDL	10	ug/L	1	EPA 82700
218019	Chrysene	BDL	10	ug/L	1	EPA 82700
53703	Dibenz(a,h)anthracene	BDL	10	ug/L	1	EPA 82700
132649	Dibenzofuran	BDL	10	ug/L	1	EPA 82700
84742	Di-n-butylphthalate	BDL	10	ug/L	1	EPA 82700
541731	1,3-Dichlorobenzene	BDL	10	ug/L	1	EPA 82700
106467	1,4-Dichlorobenzene	BDL	10	ug/L	1	EPA 82700
95501	1,2-Dichlorobenzene	BDL	10	ug/L	1	EPA 82700
119937	3,3'-Dimethylbenzidine	BDL	100	ug/L	1	EPA 82700
84662	Diethylphthalate	BDL	10	ug/L	1	EPA 82700
131113	Dimethylphthalate	BDL	10	ug/L	1	EPA 82700
121142	2,4-Dinitrotoluene	BDL	10	ug/L	1	EPA 82700
606202	2,6-Dinitrotoluene	BDL	10	ug/L	1	EPA 82700
117840	Di-n-octylphthalate	BDL	10	ug/L	1	EPA 82700
206440	Fluoranthene	BDL	10	ug/L	1	EPA 82700
86737	Fluorene	BDL	10	ug/L	1	EPA 82700
118741	Hexachlorobenzene	BDL	10	ug/L	1	EPA 82700
87683	Hexachlorobutadiene	BDL	10	ug/L	1	EPA 82700
77474	Hexachlorocyclopentadiene	BDL	10	ug/L	- 1	EPA 82700
67721	Hexachloroethane	BDL	2	ug/L	1	EPA 82700
193395	Indeno(1,2,3-cd)pyrene	BDL	10	ug/ <b>L</b>	1	EPA 82700
78591	Isophorone	BDL	10	ug/L	1	EPA 82700
91576	2-Methylnaphthalene	BDL	10	ug/L	1	EPA 82700
91203	Naphthalene	BDL	10	ug/L	1	EPA 82700
88744	2-Nitroaniline	BDL	10	ug/L	1	EPA 8270
99092	3-Nitroaniline	BDL	10	ug/L	1	EPA 8270

August 4, 1999

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW0042, 06/17/99, 15:40, received 06/18/99

				Dilution	Analytical	
CAS#	Analyte	Result	Limit	Units	Factor	Method
100016	4-Nitroaniline	BDL	10	ug/L	1	EPA 82700
98953	Nitrobenzene	BDL	10	ug/L	1	EPA 82700
62759	N-Nitrosodimethylamine	·BDL	10	ug/L	1	EPA 82700
621647	N-Nitrosodi-n-propylamine	BDL	10	ug/L	1	EPA 82700
85018	Phenanthrene	BDL	10	ug/L	1	EPA 82700
129000	Pyrene	BDL	10	ug/L	1	EPA 82700
110861	Pyridine	BDL	10	ug/L	1	EPA 82700
120821	1,2,4-Trichlorobenzene	BDL	10	ug/L	1	EPA 82700

Respectfully submitted,

Project Manager

Quality Assurance



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109373-3

August 4, 199

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW0043, 06/17/99, 12:10, received 06/18/99

١			Detection		Dilution	Analytica
CAS#	Analyte	Result	Limit	Units	Factor	Method
		General Chem	nistry			
57125	Total Cyanide	BDL	0.02	mg/L	1	EPA 9014
		Priority Pollutan	t Metals			
		Metals				
7440360	Total Antimony	BDL	0.006	mg/L	1	EPA 6010
7440382	Total Arsenic	0.01	0.01	mg/L	1	*,EPA 7060.
7440393	Total Barium	0.12	0.01	mg/L	1	EPA 6010.
7440417	Total Beryllium	BDL	0.004	mg/L	1	EPA 6010
7440439	Total Cadmium	BDL	0.005	mg/L	1	EPA 6010.
7440473	Total Chromium	BDL	0.01	mg/L	1	EPA 6010
7440508	Total Copper	BDL	0.02	mg/L	1	EPA 6010
7439921	Total Lead	BDL	0.015	mg/L	1	EPA 6010
7439976	Total Mercury	BDL	0.0005	mg/L	1	EPA 7470
7440020	Total Nickel	BDL	0.02	mg/L	1	EPA 6010.
7782492	Total Selenium	BDL	0.04	mg/L	1	EPA 7740
7440224	Total Silver	BDL	0.01	mg/L	1	EPA 6010
7440280	Total Thallium	BDL	0.002	mg/L	1	EPA 7841
7440666	Total Zinc	0.07	0.02	mg/L	1	EPA 6010.
		Volatile Organics (E	PA 8260B)			
67641	Acetone	BDL	50	ug/L	1	EPA 8260
107028	Acrolein	BDL	50	ug/L	1	EPA 8260
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 8260
71432	Benzene .	BDL	5	ug/L	1	EPA 8260
75274	Bromodichloromethane	BDL	5	ug/L	1	EPA 8260
75252	Bromoform	BDL	5	ug/L	1	EPA 8260
74839	Bromomethane	BDL	10	ug/L	1	EPA 8260
75150	Carbon disulfide	BDL	5	ug/L	1	EPA 8260
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 8260
108907	Chlorobenzene	BDL	5	ug/L	1	EPA 8260
75003	Chloroethane	BDL	5	ug/L	1	EPA 8260
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260
67663	Chloroform	BDL	5	ug/L	1	EPA 8260
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260
				-		

Report No.: 109373-3

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW0043, 06/17/99, 12:10, received 06/18/99

	Amalista	D14	Detection	Units	Dilution Factor	Analytica
CAS#	Analyte	Result	Limit	UIIIIS	ractor	Method
124481	Dibromochloromethane	BDL	5	ug/L	1	EPA 8260
106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 8260
74953	Dibromomethane	· BDL	2	ug/L	1	EPA 8260
110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 8260
75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 8260
75343	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 8260
107062	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 8260
156605	trans-1,2-Dichloroethene	BDL	5	ug/L	1	EPA 8260
75354	1,1-Dichloroethene	BDL	5	ug/L	1	EPA 8260
75092	Methylene chloride	BDL	5	ug/L	1	EPA 8260
78875	1,2-Dichloropropane	BDL	5	ug/L	1	EPA 8260
10061015	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260
10061016	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260
10001020	Ethylbenzene	BDL	5	ug/L	1	EPA 8260
97632	Ethyl methacrylate	BDL	5	ug/L	1	EPA 8260
591786	2-Hexanone	BDL	50	ug/L	1	EPA 8260
74884	Iodomethane	BDL	5	ug/L	1	EPA 8260
74004 78933	2-Butanone	BDL	50	ug/L	1	EPA 8260
78933 108101	4-Methyl-2-pentanone	BDL	50	ug/L ug/L	1	* EPA 8260
108101	• •	BDL	5	ug/L ug/L	1.	EPA 8260
	Styrene	BDL	5 5	ug/L ug/L ·	1	EPA 8260
79345 "	1,1,2,2-Tetrachloroethane	BDL	5 5	-	1	EPA 8260
127184	Tetrachloroethene			ug/L	1	EPA 8260
108883	Toluene	BDL	2	ug/L	1	EPA 8260
71556	1,1,1-Trichloroethane	BDL	2	ug/L	•	EPA 8260
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	
79016	Trichloroethene	BDL	2	ug/L	1	EPA 8260
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 8260
96184	1,2,3-Trichloropropane	BDL	2	ug/L	1	EPA 8260
108054	Vinyl acetate	BDL	10	ug/L "	1	EPA 8260
75014	Vinyl chloride	BDL	1	ug/L 	1	EPA 8260
1330207	Xylenes	BDL	5	ug/L	1	EPA 8260
		xtractable Organi				ED 4 00=0
59507	4-Chloro-3-methylphenol	BDL	10	ug/L 	1	EPA 8270
95578	2-Chlorophenol	BDL	10	ug/L	1	EPA 8270
120832	2,4-Dichlorophenol	BDL	10	ug/L	1	EPA 8270
87650	2,6-Dichlorophenol	BDL	10	ug/L	1	EPA 8270
105679	2,4-Dimethylphenol	BDL	10	ug/L	1	EPA 8270
534521	2-Methyl-4,6-dinitrophenol	BDL	50	ug/L	1	EPA 8270
51285	2,4-Dinitrophenol	BDL	50	ug/L	. 1	EPA 8270
95487	2-Methylphenol	BDL	10	ug/L	1	EPA 8270
108394	3-Methylphenol	BDL	10	ug/L	1	EPA 8270
106445	4-Methylphenol	BDL	10	ug/L	1	EPA 8270
88755	2-Nitrophenol ,	BDL	10	ug/L	1	EPA 8270
100027	4-Nitrophenol	BDL	50	ug/L	1	EPA 8270
87865	Pentachlorophenol	BDL	10	ug/L	1	EPA 8270
108952	Phenol	BDL	10	ug/L	1	EPA 8270

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW0043, 06/17/99, 12:10, received 06/18/99

			Detection		Dilution	Analytica
CAS#	Analyte	Result	Limit	Units	Factor	Method
95954	2,4,5-Trichlorophenol	BDL	10	ug/L	1	EPA 8270
88062	2,4,6-Trichlorophenol	BDL	10	ug/L	1	EPA 8270
	2,3,4,6-Tetrachlorophenol	· BDL	10	ug/L	1	EPA 8270
58902	· · · · ·	al Extractable Or		_	•	LI A 0270
00000		BDL	10	ug/L	1	EPA 8270
83329	Acenaphthylana	BDL	10	ug/L	1	EPA 8270
208968	Acenaphthylene	BDL	10	ug/L ug/L	1	EPA 8270
120127	Anthracene	BDL	10	ug/L ug/L	1	EPA 8270
56553	Benzo(a)anthracene			_	1	EPA 8270
205992	Benzo(b)fluoranthene	BDL	10	ug/L		
207089	Benzo(k)fluoranthene	BDL	10	ug/L	1	EPA 8270
191242	Benzo(g,h,i)perylene	BDL	10	ug/L	1	EPA 8270
50328	Benzo(a)pyrene	BDL	10	ug/L	1	EPA 8270
100516	Benzyl Alcohol	BDL	10	ug/L	1	EPA 8270
111911	Bis(2-chloroethoxy)methane	BDL	10	ug/L	1	EPA 8270
111444	Bis(2-chloroethyl)ether	BDL	10	ug/L	1	EPA 8270
39638329	Bis(2-chloroisopropyl)ether	BDL	10	ug/L	1	EPA 8270
117817	Bis(2-ethylhexyl)phthalate	BDL	10	ug/L	1	EPA 8270
101553	4-Bromophenyl phenyl ether	BDL	. 10	ug/L	1	EPA 8270
106478	p-Chloroaniline	BDL	10	ug/L	1	* "EPA 8270
91587	2-Chloronaphthalene	BDL	10	ug/L	1	EPA 8270
7005723	4-Chlorophenyl phenyl ether	BDL	10	ug/L	1	EPA 8270
218019	Chrysene	BDL	10	ug/L	1	EPA 8270
53703	Dibenz(a,h)anthracene	BDL	10	ug/L	1	EPA 8270
132649	Dibenzofuran	BDL	10	ug/L	1	EPA 8270
84742	Di-n-butylphthalate	BDL	10	ug/L	1	EPA 8270
541731	1,3-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270
106467	1,4-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270
95501	1,2-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270
119937	3,3'-Dimethylbenzidine	BDL	100	ug/L	1	EPA 8270
84662	Diethylphthalate	BDL	10	ug/L	1	EPA 8270
131113	Dimethylphthalate	BDL	10	ug/L	1	EPA 8270
121142	2,4-Dinitrotoluene	BDL	10	ug/L	1	EPA 8270
606202	2,6-Dinitrotoluene	BDL	10	ug/L	1	EPA 8270
117840	Di-n-octylphthalate	BDL	10	ug/L	1	EPA 8270
206440	Fluoranthene	BDL	10	ug/L	1	EPA 8270
86737	Fluorene	BDL	10	ug/L	1	EPA 8270
118741	Hexachlorobenzene	BDL	10	ug/L	1	EPA 8270
87683	Hexachlorobutadiene	BDL	10	ug/L	1	EPA 8270
77474	Hexachlorocyclopentadiene	BDL	10	ug/L	1	EPA 8270
67721	Hexachloroethane	BDL	2	ug/L ug/L	1	EPA 8270
193395	Indeno(1,2,3-cd)pyrene	BDL	10	_	1	EPA 8270
78591	* * *	BDL		ug/L	1	EPA 8270
	Isophorone		10	ug/L	1	
91576	2-Methylnaphthalene	BDL	10	ug/L	1	EPA 8270
91203	Naphthalene	BDL	10	ug/L	1	EPA 8270
88744	2-Nitroaniline	BDL	10	ug/L	1	EPA 8270
99092	3-Nitroaniline	BDL	10	ug/L	1	EPA 8270

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW0043, 06/17/99, 12:10, received 06/18/99

		Detection		Dilution	Analytical
Analyte	Result	Limit	Units	Factor	Method
4-Nitroaniline	BDL	10	ug/L	1	EPA 8270C
Nitrobenzene	BDL	10	ug/L	1	EPA 8270C
N-Nitrosodimethylamine	·BDL	10	ug/L	1	EPA 8270C
•	BDL	10	ug/L	1	EPA 8270C
Phenanthrene	BDL	10	ug/L	1	EPA 8270C
Pyrene	BDL.	10	ug/L	1	EPA 8270C
Pyridine	BDL	10 ·	ug/L	1	EPA 8270C
1,2,4-Trichlorobenzene	BDL	10	ug/L	1	EPA 8270C
	4-Nitroaniline Nitrobenzene N-Nitrosodimethylamine N-Nitrosodi-n-propylamine Phenanthrene Pyrene Pyridine	4-Nitroaniline BDL Nitrobenzene BDL N-Nitrosodimethylamine BDL N-Nitrosodi-n-propylamine BDL Phenanthrene BDL Pyrene BDL Pyridine BDL	Analyte Result Limit  4-Nitroaniline BDL 10 Nitrobenzene BDL 10 N-Nitrosodimethylamine BDL 10 N-Nitrosodi-n-propylamine BDL 10 Phenanthrene BDL 10 Pyrene BDL 10 Pyridine BDL 10	Analyte Result Limit Units  4-Nitroaniline BDL 10 ug/L Nitrobenzene BDL 10 ug/L N-Nitrosodimethylamine BDL 10 ug/L N-Nitrosodi-n-propylamine BDL 10 ug/L Phenanthrene BDL 10 ug/L Pyrene BDL 10 ug/L Pyridine BDL 10 ug/L	Analyte         Result         Limit         Units         Factor           4-Nitroaniline         BDL         10         ug/L         1           Nitrobenzene         BDL         10         ug/L         1           N-Nitrosodimethylamine         BDL         10         ug/L         1           N-Nitrosodi-n-propylamine         BDL         10         ug/L         1           Phenanthrene         BDL         10         ug/L         1           Pyrene         BDL         10         ug/L         1           Pyridine         BDL         10         ug/L         1

Respectfully submitted,

Project Manager

Quality Assurance



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109373-4

August 4, 199

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW9041, 06/17/99,, received 06/18/99

1			Detection		Dilution	Analytica
CAS#	Analyte	Result	Limit	Units	Factor	Method
1		General Chem	nictry			
57125	Total Cyanide	0.25	0.02	mg/L	1	EPA 9014
07 120	Total Cyanide	Priority Pollutan		mg/L	ı	Li A 3014
		Metals	. motars			
7440360	Total Antimony	BDL	0.006	mg/L	1	EPA 6010
7440382	Total Arsenic	BDL	0.01	mg/L	1	* EPA 7060
7440393	Total Barium	0.19	0.01	mg/L	1	EPA 6010
7440417	Total Beryllium	BDL	0.004	mg/L	1	EPA 6010
7440439	Total Cadmium	BDL	0.005	mg/L	1	EPA 6010
7440473	Total Chromium	BDL	0.01	mg/L	1	EPA 6010
7440508	Total Copper	BDL	0.02	mg/L	1	EPA 6010
7439921	Total Lead	0.023	0.015	mg/L	1	EPA 6010
7439976	Total Mercury	0.001	0.0005	mg/L	1	EPA 7470
7440020	Total Nickel	BDL	0.02	mg/L	1	EPA 6010
7782492	Total Selenium	BDL	0.04	mg/L	1	EPA 7740
7440224	Total Silver	BDL	0.01	mg/L	1	EPA 6010
7440280	Total Thallium	BDL	0.002	mg/L	1	EPA 7841
7440666	Total Zinc	0.12	0.02	mg/L	1	EPA 6010
		Volatile Organics (E	PA 8260B)	<u> </u>		
67641	Acetone	BDL	50	ug/L	1	EPA 82601
107028	Acrolein	BDL	50	ug/L	1	EPA 8260
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 8260
71432	Benzene	6	5	ug/L	1	EPA 8260
75274	Bromodichloromethane	BDL	5	ug/L	1	EPA 8260
75252	Bromoform	BDL	5	ug/L	1	EPA 8260
74839	Bromomethane	, BDL	10	ug/L	1	EPA 8260
75150	Carbon disulfide	BDL	5	ug/L	1	EPA 8260
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 8260
108907	Chlorobenzene	BDL	5	ug/L	1	EPA 8260
75003	Chloroethane	BDL	5	ug/L	1	EPA 8260
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260
67663	Chloroform	BDL	5	ug/L	1	EPA 8260
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260

Report No.:

109373-4

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW9041, 06/17/99,, received 06/18/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytica Method
124481	Dibromochloromethane	BDL	5	ug/L	1	EPA 8260
106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 8260
74953	Dibromomethane	BDL	2	ug/L	1	EPA 8260
110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 8260
75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 8260
75343	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 8260
107062	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 8260
156605	trans-1,2-Dichloroethene	BDL	5	ug/L	1	EPA 8260
75354	1,1-Dichloroethene	BDL	5	ug/L	1	EPA 8260
75092	Methylene chloride	BDL	5	ug/L	1	EPA 8260
78875	1,2-Dichloropropane	BDL	5	ug/L	1	EPA 8260
10061015	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260
10061026	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260
100414	Ethylbenzene	BDL	5	ug/L	1	EPA 8260
97632	Ethyl methacrylate	BDL	5	ug/L	1	EPA 8260
591786	2-Hexanone	BDL	50	ug/L	1	EPA 8260
74884	Iodomethane	BDL	5	ug/L	1	EPA 8260
78933	2-Butanone	BDL	50	ug/L	1	EPA 8260
108101	4-Methyl-2-pentanone	BDL	50	ug/L	1	EPA 8260
100425	Styrene	BDL	5	ug/L	1	EPA 8260
79345	1,1,2,2-Tetrachloroethane	BDL	5	ug/L	1	EPA 8260
127184	Tetrachloroethene	BDL	5	ug/L	1	EPA 8260
108883	Toluene	BDL	2	ug/L	. 1	EPA 8260
71556	1,1,1-Trichloroethane	BDL	2	ug/L	1	EPA 8260
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 8260
79016	Trichloroethene	BDL	2	ug/L	1	EPA 8260
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 8260
96184	1,2,3-Trichloropropane	BDL	2	ug/L	1	EPA 8260
108054	Vinyl acetate	BDL	10	ug/L	1	EPA 8260
75014	Vinyl acctate Vinyl chloride	BDL	1	ug/L	1	EPA 8260
1330207	Xylenes	BDL	5	ug/L	1	EPA 8260
1000201		ctractable Organic			ı	L: 7(0200
59507	4-Chloro-3-methylphenol	BDL	10	ug/L	1	EPA 8270
95578	2-Chlorophenol	BDL	10	ug/L	1	EPA 8270
120832	2,4-Dichlorophenol	BDL	10	ug/L	1	EPA 8270
87650	2,6-Dichlorophenol	BDL	10	ug/L	1	EPA 8270
105679	2,4-Dimethylphenol	BDL	10	ug/L	1	EPA 8270
534521	2-Methyl-4,6-dinitrophenol	BDL	50	ug/L	1	EPA 8270
51285	2,4-Dinitrophenol	BDL	50	ug/L	1	EPA 8270
95487	2-Methylphenol	BDL	10	ug/L	1	EPA 8270
108394	3-Methylphenol	BDL	10	ug/L	1	EPA 8270
106445	4-Methylphenol	BDL	10	ug/L	1	EPA 8270
88755	2-Nitrophenol	BDL	10	ug/L	1	EPA 8270
100027	4-Nitrophenol	BDL	50	ug/L	1	EPA 8270
87865	Pentachlorophenol	BDL	10	ug/L	1	EPA 8270
108952	Phenol	BDL	10	ug/L	1	EPA 8270
		J.J.L.		agr.	•	,.0270

August 4, 199

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW9041, 06/17/99,, received 06/18/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytic Method
95954	2,4,5-Trichlorophenol	BDL	10	ug/L	1	EPA 8270
88062	2,4,6-Trichlorophenol	BDL	10	ug/L	1	EPA 8270
58902	2,3,4,6-Tetrachlorophenol	· BDL	10	ug/L	1	EPA 8270
30902		al Extractable Or			•	2.7.027
83329	Acenaphthene	36	10	ug/L	1	EPA 8270
208968	Acenaphthylene	BDL	10	ug/L	1	EPA 8270
120127	Anthracene	25	10	ug/L	1	EPA 8270
56553	Benzo(a)anthracene	23	10	ug/L	1	EPA 8270
205992	Benzo(b)fluoranthene	23	10	ug/L	1	EPA 8270
203992	Benzo(k)fluoranthene	29	10	ug/L	1	EPA 8270
191242	Benzo(g,h,i)perylene	14	10	ug/L	1	EPA 8270
191242 50328	Benzo(a)pyrene	28	10	ug/L	1	EPA 8270
100516	* ** *	BDL	10	ug/L		EPA 8270
	Benzyl Alcohol	BDL	10	ug/L	1	EPA 8270
111911	Bis(2-chloroethoxy)methane	BDL	10	ug/L ug/L	1	EPA 8270
111444	Bis(2-chloroethyl)ether	BDL	10		1	EPA 8270
39638329	Bis(2-chloroisopropyl)ether			ug/L	. 1	EPA 8270
117817	Bis(2-ethylhexyl)phthalate	BDL	10	ug/L	1	EPA 8270
101553	4-Bromophenyl phenyl ether	BDL	10	ug/L	1	* EPA 8270
106478	p-Chloroaniline	BDL	10	ug/L		EPA 8270
91587	2-Chloronaphthalene	BDL	10	ug/L	1	EPA 8270
7005723	4-Chlorophenyl phenyl ether	BDL	10	ug/L	1	
218019	Chrysene	25	10	ug/L	1	EPA 8270
53703	Dibenz(a,h)anthracene	BDL	10	ug/L	1	EPA 8270
132649	Dibenzofuran	16	10	ug/L	1	EPA 8270
84742	Di-n-butylphthalate	BDL	10	ug/L	1	EPA 8270
541731	1,3-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270
106467	1,4-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270
95501	1,2-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270
119937	3,3'-Dimethylbenzidine	BDL	100	ug/L	1	EPA 8270
84662	Diethylphthalate	BDL	10	ug/L	1	EPA 827
131113	Dimethylphthalate	BDL	10	ug/L	1	EPA 827
121142	2,4-Dinitrotoluene	BDL	10	ug/L	1	EPA 827
606202	2,6-Dinitrotoluene	BDL	10	ug/L	1	EPA 827
117840	Di-n-octylphthalate	BDL	10	ug/L	1	EPA 827
206440	Fluoranthene	140	10	ug/L	1	EPA 827
86737	Fluorene	30	10	ug/L	1	EPA 827
118741	Hexachlorobenzene	BDL	10	ug/L	1	EPA 827
87683	Hexachlorobutadiene	BDL	10	ug/L	1	EPA 827
77474	Hexachlorocyclopentadiene	BDL	10	ug/L	1	EPA 827
67721	Hexachloroethane	BDL	2	ug/L	1	EPA 8 <b>2</b> 7
193395	Indeno(1,2,3-cd)pyrene	14	10	ug/L	1	EPA 827
78591	Isophorone	BDL	10	ug/L	1	EPA 827
91576	2-Methylnaphthalene	29	10	ug/L	1	EPA 827
91203	Naphthalene	65	10	ug/L	1	EPA 827
88744	2-Nitroaniline	BDL	10	ug/L	1	EPA 827
99092	3-Nitroaniline	BDL	10	ug/L	1	EPA 827

Report No.:

109373-4

August 4, 199

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW9041, 06/17/99,, received 06/18/99

			Detection		Dilution	Analytica
CAS#	Analyte	Result	Limit	Units	Factor	Method
100016	4-Nitroaniline	BDL	10	ug/L	1	EDA 0070
98953	Nitrobenzene	BDL	10	ug/L	1	EPA 8270
				•	4	EPA 8270
62759	N-Nitrosodimethylamine	BDL	10	ug/L	1	EPA 8270
621647	N-Nitrosodi-n-propylamine	BDL	10	ug/L	1	EPA 8270
85018	Phenanthrene	120	10	ug/L	1	EPA 8270
129000	Pyrene	73	10	ug/L	1	EPA 8270
110861	Pyridine	BDL	10	ug/L	1	EPA 8270
120821	1,2,4-Trichlorobenzene	BDL	10	ug/L	1	EPA 8270
	•			-	1 1	

Respectfully submitted,

Projèct Manager

Quality Assurance



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109373-5

August 4, 19

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW9041 MS, 06/17/99, 13:45, received 06/18/99

l	•		Detection		Dilution	Analytica
CAS#	Analyte	Result	Limit	Units	Factor	Method
		General Chem	ıistrv			·
57125	Total Cyanide	0.42	0.02	mg/L	1	EPA 901
	· - <b>,</b> - · · · · ·	Priority Pollutant		···ə· <b>-</b>	•	
		Metals				e.
7440360	Total Antimony	0.83	0.006	mg/L	1	EPA 6010
7440382	Total Arsenic	0.06	0.01	mg/L	1	*EPA 7060
7440393	Total Barium	3.8	0.01	mg/L	1	EPA 6010
7440417	Total Beryllium	0.44	0.004	mg/L	1	EPA 6010
7440439	Total Cadmium	0.18	0.005	mg/L	1	EPA 6010
7440473	Total Chromium	0.37	0.01	mg/L	1	EPA 6010
7440508	Total Copper	0.49	0.02	mg/L	1	EPA 6010
7439921	Total Lead	1.8	0.015	mg/L	1	EPA 6010.
7439976	Total Mercury	0.003	0.0005	mg/L	1	EPA 7470
7440020	Total Nickel	0.87	0.02	mg/L	1	EPA 6010
7782492	Total Selenium	0.04	0.04	mg/L	1	EPA 774(
7440224	Total Silver	0.95	0.01	mg/L	1	EPA 6010
7440280	Total Thallium	0.06	0.002	mg/L	1	EPA 784
7440666	Total Zinc	1.1	0.02	mg/L	1	EPA 6010
	•	Volatile Organics (E	PA 8260B)	-		
67641	Acetone	BDL	50	ug/L	1	EPA 8260
107028	Acrolein	BDL	50	ug/L	1	EPA 8260
107131	Acrylonitrile	BDL	50	ug/L	- 1	EPA 8260
71432	Benzene	52	5	ug/L	1	EPA 8260
75274	Bromodichloromethane	BDL	5	ug/L	1	EPA 826(
75252	Bromoform	BDL	5	ug/L	1	EPA 826(
74839	Bromomethane	BDL	10	ug/L	1	EPA 826(
75150	Carbon disulfide	BDL	5	ug/L	1	EPA 826(
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 826(
108907	Chlorobenzene	48	5	ug/L	1	EPA 826
75003	Chloroethane	BDL	5	ug/L	1	EPA 826
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 826
67663	Chloroform	BDL	5	ug/L	1	EPA 826
74873	Chloromethane	BDL	10	ug/L	1	EPA 826

180

109373-5

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW9041 MS, 06/17/99, 13:45, received 06/18/99

		Detection			Dilution	Analytica
CAS#	Analyte	Result	Limit	Units	Factor	Metho
104401	Dibromochloromethane	BDL	5	ug/L	1	EPA 826
124481 106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 826
74953	Dibromomethane	BDL	2	ug/L	1	EPA 826
	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 826
110576 75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 826
75716 75343	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 826
107062	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 826
	trans-1,2-Dichloroethene	BDL	5	ug/L	1	EPA 826
156605	1,1-Dichloroethene	39	5	ug/L	1	EPA 826
75354	Methylene chloride	BDL	5	ug/L	1	EPA 826
75092 <sub>1</sub>	•	BDL	5	ug/L	1	EPA 826
78875 ·	1,2-Dichloropropane	BDL	5	ug/L	1	EPA 826
10061015	cis-1,3-Dichloropropene	BDL	5 5	ug/L ug/L	1	EPA 826
10061026	trans-1,3-Dichloropropene	BDL	5 5	·	1	EPA 826
100414	Ethylbenzene	BDL	5 5	ug/L	1	EPA 826
97632	Ethyl methacrylate	BDL	5 50	ug/L	1	EPA 826
591786	2-Hexanone			ug/L	1	EPA 826
74884	lodomethane	BDL	5	ug/L	1	EPA 826
78933	2-Butanone	BDL	50 50	ug/L	•	*EPA 826
108101	4-Methyl-2-pentanone	BDL	50	ug/L	1	EPA 826
100425	Styrene	BDL	5	ug/L	l a	
79345	1,1,2,2-Tetrachloroethane	BDL	5	· ug/L		EPA 826
127184	Tetrachloroethene	BDL	5	ug/L	1	EPA 826
108883	Toluene	46	2	ug/L	1	EPA 826
71556	1,1,1-Trichloroethane	BDL	2	ug/L	1	EPA 826
79005	1,1,2-Trichloroethane	BDL.	2	ug/L 	1	EPA 826
79016	Trichloroethene	47	2	ug/L	1	EPA 826
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 826
96184	1,2,3-Trichloropropane	BDL	2	ug/L	1	EPA 826
108054	Vinyl acetate	BDL	10	ug/L	1	EPA 826
75014	Vinyl chloride	BDL	1	ug/L	1	EPA 826
1330207	Xylenes	BDL	5	ug/L	1	EPA 826
		Extractable Organic			,	<b>FD.</b>
59507	4-Chloro-3-methylphenol	67	10	ug/L	1	EPA 827
95578	2-Chlorophenol	51	10	ug/L	1	EPA 827
120832	2,4-Dichlorophenol	BDL	10	ug/L	1	EPA 827
87650	2,6-Dichlorophenol	BDL	10	ug/L	1	EPA 827
105679	2,4-Dimethylphenol	BDL	10	ug/L	1	EPA 827
534521	2-Methyl-4,6-dinitrophenol	BDL	50	ug/L	1	EPA 827
51285	2,4-Dinitrophenol	BDL	50	ug/L	1	EPA 827
95487	2-Methylphenol	BDL	10	ug/L	1	EPA 827
108394	3-Methylphenol	BDL	10	ug/L	1	EPA 827
106445	4-Methylphenol	BDL	10	ug/L	1	EPA 827
88755	2-Nitrophenol	BDL	10	ug/L	1	EPA 827
100027	4-Nitrophenol	32J	50	ug/L	1	EPA 827
87865	Pentachlorophenol	77	10	ug/L	1	EPA 827
108952	Phenol	25	10	ug/L	1	EPA 827

Report No.: 109

109373-5

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW9041 MS, 06/17/99, 13:45, received 06/18/99

			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
95954	2,4,5-Trichlorophenol	BDL	10	ug/L	1	EPA 8270C
88062	2,4,6-Trichlorophenol	BDL	10	ug/L	1	EPA 8270C
58902	2,3,4,6-Tetrachlorophenol	BDL	10	ug/L	1	EPA 8270C
00002	· · · · · · · · · · · · · · · · · · ·	al Extractable Org		_		
83329	Acenaphthene	14	10	ug/L	1	EPA 8270C
208968	Acenaphthylene	BDL	. 10	ug/L	1	EPA 8270C
120127	Anthracene	BDL	10	ug/L	1	EPA 8270C
56553	Benzo(a)anthracene	BDL	10	ug/L	1	EPA 82700
205992	Benzo(b)fluoranthene	BDL	10	ug/L	1	EPA 8270C
207089	Benzo(k)fluoranthene	BDL	10	ug/L	1	EPA 8270C
191242	Benzo(g,h,i)perylene	BDL	10	ug/L	1	EPA 8270C
50328	Benzo(a)pyrene	BDL	10	ug/L	1	EPA 8270C
100516	Benzyl Alcohol	BDL	10	ug/L	1	EPA 8270C
111911	Bis(2-chloroethoxy)methane	BDL	10	ug/L	1	EPA 8270C
111444	Bis(2-chloroethyl)ether	BDL	10	ug/L	1	EPA 8270C
39638329	Bis(2-chloroisopropyl)ether	BDL	10	ug/L	1	EPA 8270C
117817	Bis(2-ethylhexyl)phthalate	BDL	10	ug/L	1	EPA 8270C
101553	4-Bromophenyl phenyl ether	BDL	10	ug/L	1	EPA 8270C
101333	p-Chloroaniline	BDL	10	ug/L	1	EPA 8270C
91587	2-Chloronaphthalene	BDL	10	ug/L	1	EPA 8270C
7005723	4-Chlorophenyl phenyl ether	BDL	10	,,		EPA 8270C
218019	Chrysene	BDL	10	ug/L	1	EPA 8270C
53703	Dibenz(a,h)anthracene	BDL	10	ug/L ug/L	1	EPA 8270C
132649	Dibenz(a,n)antinacene Dibenzofuran	BDL	10	_	1	EPA 8270C
84742	Di-n-butylphthalate	BDL	10	ug/L ug/L	1	EPA 8270C
541731	1,3-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270C
106467	1,4-Dichlorobenzene	26	10		1	EPA 8270C
95501	1,4-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270C
119937	3,3'-Dimethylbenzidine	BDL	100	ug/L	, 1	EPA 8270C
	•	BDL BDL	100	ug/L	1	IEPA 82700
84662	Diethylphthalate	BDL		ug/L	1	EPA 8270C
131113	Dimethylphthalate	40	10	ug/L	1	EPA 8270C
121142	2,4-Dinitrotoluene		10	ug/L	1	EPA 8270C
606202	2,6-Dinitrotoluene	BDL	10	ug/L	1	EPA 8270C
117840	Di-n-octylphthalate	BDL	10	ug/L	1	EPA 8270C
206440	Fluoranthene	BDL	10	ug/L	1	EPA 8270C
86737	Fluorene	BDL	10	ug/L	1	EPA 8270C
118741	Hexachlorobenzene	BDL	10	ug/L	1	EPA 8270C
87683	Hexachlorobutadiene	BDL	10	ug/L	1	EPA 8270C
77474	Hexachlorocyclopentadiene	BDL	10	ug/L	1	EPA 8270C
67721	Hexachloroethane	BDL	2	ug/L	1	
193395	Indeno(1,2,3-cd)pyrene	BDL	10	ug/L	1	EPA 8270C
78591	Isophorone	BDL	10	ug/L	1	EPA 8270C
91576	2-Methylnaphthalene	BDL	10	ug/L	1	EPA 8270C
91203	Naphthalene	BDL	10	ug/L	1	EPA 8270C
88744	2-Nitroaniline	BDL	10	ug/L	1	EPA 8270C
99092	3-Nitroaniline	BDL	10	ug/L	1	EPA 8270C

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW9041 MS, 06/17/99, 13:45, received 06/18/99

			Dilution	Analytical		
CAS#	Analyte	Result	Limit	Units	Factor	Method
100016	4-Nitroaniline	BDL	10	ug/L	1	EPA 8270
98953	Nitrobenzene	BDL	10	ug/L	1	EPA 8270
62759	N-Nitrosodimethylamine	BDL	10	ug/L	1	EPA 8270
621647	N-Nitrosodi-n-propylamine	34	10	ug/L	1	EPA 8270
85018	Phenanthrene	BDL	10	ug/L	1	EPA 8270
129000	Pyrene	20	10	ug/L	1	EPA 8270
110861	Pyridine	BDL	10	ug/L	1	EPA 8270
120821	1,2,4-Trichlorobenzene	31	10	ug/L	1	EPA 8270

Respectfully submitted,

Project Manager

Quality Assurance



#### ANALYTICAL SERVICES, INC.

Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109373-6

August 4, 1999

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW9041 MSD, 06/17/99, 13:45, received 06/18/99

1			Detection		Dilution	Analytical
CAS#	Analyte	. Result	Limit	Units	Factor	Method
		Company Chan				
57405	Total Cuanida	General Cher 0.42	0.02	/I	1	EPA 9014
57125	Total Cyanide	0.42 Priority Pollutan		mg/L	1	EPA 9014
		Metals	it Metals			
7440360	Total Antimony	0.83	0.006	mg/L	1	EPA 6010A
7440382	Total Arsenic	0.05	0.00	mg/L	1	ÈPA 7060A
7440393	Total Barium	3.8	0.01	mg/L	1	EPA 6010A
7440417	Total Beryllium	0.45	0.004	mg/L	1	EPA 6010A
7440439	Total Cadmium	0.18	0.005	mg/L	1	EPA 6010A
7440473	Total Chromium	0.38	0.01	mg/L	1	EPA 6010A
7440508	Total Copper	0.50	0.02	mg/L	1	EPA 6010A
7439921	Total Lead	1.9	0.015	mg/L	1	EPA 6010A
7439976	Total Mercury	0.004	0.0005	mg/L	1	EPA 7470
7440020	Total Nickel	0.90	0.02	mg/L	1	EPA 6010A
7782492	Total Selenium	0.04	0.04	mg/L	1	EPA 7740
7440224	Total Silver	0.97	0.01	mg/L	1	EPA 6010A
7440280	Total Thallium	0.04	0.002	mg/L	1	EPA 7841
7440666	Total Zinc	1.1	0.02	mg/L	1	EPA 6010A
		Volatile Organics (E		J		
67641	Acetone	BDL	50	ug/L	1	EPA 8260B
107028	Acrolein	BDL	50	ug/L	1	EPA 8260B
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 8260B
71432	Benzene	57	5	ug/L	1	EPA 8260B
75274	Bromodichloromethane	BDL	5	ug/L	· 1	EPA 8260B
75252	Bromoform	BDL	5	ug/L	1	EPA 8260B
74839	Bromomethane	BDL	10	ug/L	1	EPA 8260B
75150	Carbon disulfide	BDL	5	ug/L	1	EPA 8260B
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 8260B
108907	Chlorobenzene	53	5	ug/L	1	EPA 8260B
75003 ,	Chloroethane	BDL	5	ug/L	1	EPA 8260B
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260E
67663	Chloroform	BDL	5	ug/L	1	EPA 8260E
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260E

Report No.: 109373-6

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW9041 MSD, 06/17/99, 13:45, received 06/18/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
124481	Dibromochloromethane	BDL	5	ug/L	1	EPA 8260B
106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 8260B
74953	Dibromomethane	BDL	2	ug/L	1	EPA 8260B
110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 8260B
75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 8260B
75343	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
107062	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
156605	trans-1,2-Dichloroethene	BDL	5	ug/L -	1	EPA 8260B
75354	1,1-Dichloroethene	45	5	ug/L	1	EPA 8260B
75092	Methylene chloride	BDL	5	ug/L	1	EPA 8260B
78875	1,2-Dichloropropane .	BDL	5	ug/L	1	EPA 8260B
10061015	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
10061015	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
10001020	Ethylbenzene	BDL	5	ug/L	, 1	EPA 8260B
97632	Ethyl methacrylate	BDL	5	ug/L	, 1	EPA 8260B
	2-Hexanone	BDL	50	ug/L	1	EPA 8260B
591786	lodomethane	BDL	5		1	EPA 8260B
74884			5 50	ug/L	1	EPA 8260B
78933	2-Butanone	BDL		ug/L	1	EPA 8260B
108101	4-Methyl-2-pentanone	BDL	50 5	ug/L	i 1	EPA 8260B
100425	Styrene	BDL	5	ug/L	1	EPA 8260B
79345	1,1,2,2-Tetrachloroethane	BDL	. 5	ug/L	1	
127184	Tetrachloroethene	BDL	5	ug/L	1	EPA 8260B
108883	Toluene	50	2	ug/L	1	EPA 8260B
71556	1,1,1-Trichloroethane	BDL	2	ug/L	1	EPA 8260B
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 8260B
79016	Trichloroethene	51	2	ug/L	1	EPA 8260B
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 8260B
96184	1,2,3-Trichloropropane	BDL	2	ug/L	1	EPA 8260B
108054	Vinyl acetate	BDL	10	ug/L	1	EPA 8260B
75014	Vinyl chloride	BDL	1	ug/L	1	1 EPA 8260B
1330207	Xylenes	BDL	5	ug/L	1	EPA 8260B
		xtractable Organic				
59507	4-Chloro-3-methylphenol	64	10	ug/L	1	EPA 8270C
95578	2-Chlorophenol	43	10	ug/L	1	EPA 8270C
120832	2,4-Dichlorophenol	BDL	10	ug/L	1	EPA 8270C
87650	2,6-Dichlorophenol	BDL	10	ug/L	1	EPA 8270C
105679	2,4-Dimethylphenol	BDL	10	ug/L	1	EPA 8270C
534521	2-Methyl-4,6-dinitrophenol	BDL	50	ug/L	1	EPA 8270C
51285	2,4-Dinitrophenol	BDL	50	ug/L	1	EPA 8270C
95487	2-Methylphenol	BDL	10	ug/L	1	EPA 82700
108394	3-Methylphenol	BDL	10	ug/L	1	EPA 82700
106445	4-Methylphenol	BDL	10	ug/L	1	EPA 82700
88755	2-Nitrophenol	BDL	10	ug/L	1	EPA 8270(
100027	4-Nitrophenol	. 31J	50	ug/L	1	EPA 8270(
87865	Pentachlorophenol	79	10	ug/L	1	EPA 8270(

Report No.: 109373-6

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW9041 MSD, 06/17/99, 13:45, received 06/18/99

<b>7</b>			<b>5</b> 4 4		Dilution	Analystical
"		D 14	Detection	11		Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
95954	2,4,5-Trichlorophenol	BDL	10	ug/L	1	EPA 8270C
88062	2,4,6-Trichlorophenol	BDL	10	ug/L	1	EPA 8270C
58902	2,3,4,6-Tetrachlorophenol	BDL	10	ug/L	1	EPA 8270C
30902		al Extractable Org			•	
83329	Acenaphthene	14	10	ug/L	1	EPA 8270C
208968	Acenaphthylene	BDL	10	ug/L	1	EPA 8270C
120127	Anthracene	BDL	10	ug/L	1	EPA 8270C
56553	Benzo(a)anthracene	BDL	10	ug/L	1	EPA 8270C
205992	Benzo(a)antinacene Benzo(b)fluoranthene	BDL	10	ug/L	1	EPA 8270C
	Benzo(k)fluoranthene	BDL	10	ug/L	1	EPA 8270C
207089	• •	BDL BDL	10	ug/L	1	EPA 8270C
191242	Benzo(g,h,i)perylene	BDL	10	ug/L	1	EPA 8270C
50328	Benzyl Alashal	BDL		-	; 4	EPA 8270C
100516	Benzyl Alcohol		10	ug/L	1	EPA 8270C
111911	Bis(2-chloroethoxy)methane	BDL	10	ug/L	1	EPA 8270C
111444	Bis(2-chloroethyl)ether	BDL	10	ug/L	1	EPA 8270C
39638329	Bis(2-chloroisopropyl)ether	BDL	10	ug/L	1	EPA 8270C
117817	Bis(2-ethylhexyl)phthalate	BDL	10	ug/L	1	
101553	4-Bromophenyl phenyl ether	BDL	10	ug/L	1	EPA 8270C
106478	p-Chloroaniline	BDL	10	ug/L	1	ÈPA 8270C
91587	2-Chloronaphthalene	BDL	10	ug/L	1	EPA 8270C
7005723	4-Chlorophenyl phenyl ether	BDL	10	ug/L	1	EPA 8270C
218019	Chrysene	BDL	10	ug/L 	1	EPA 8270C
53703	Dibenz(a,h)anthracene	BDL	10	ug/L	1	EPA 8270C
132649	Dibenzofuran	BDL	10	ug/L	1	EPA 8270C
84742	Di-n-butylphthalate	BDL	10	ug/L	1	EPA 8270C
541731	1,3-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270C
106467	1,4-Dichlorobenzene	20	10	ug/L	1	EPA 8270C
95501	1,2-Dichlorobenzene	BDL	. 10	ug/L	1	EPA 8270C
119937	3,3'-Dimethylbenzidine	BDL	100	ug/L	1	EPA 8270C
84662	Diethylphthalate	BDL	10	ug/L	1	EPA 8270C
131113	Dimethylphthalate	BDL	10	ug/L	1	EPA 8270C
121142	2,4-Dinitrotoluene	40	10	ug/L	1	EPA 8270C
606202	2,6-Dinitrotoluene	BDL	10	ug/L	1	EPA 8270C
117840	Di-n-octylphthalate	BDL	10	ug/L	1	EPA 8270C
206440	Fluoranthene	BDL	10	ug/L	1	EPA 8270C
86737	Fluorene	BDL	10	ug/L	1	EPA 8270C
118741	Hexachlorobenzene	BDL	10	ug/L	1	EPA 82700
87683	Hexachlorobutadiene	BDL	10	ug/L	1	EPA 82700
77474	Hexachlorocyclopentadiene	BDL	10	ug/L	1	EPA 82700
67721	Hexachloroethane	BDL	2	ug/L	1	EPA 82700
193395	Indeno(1,2,3-cd)pyrene	BDL	10	ug/L	1	EPA 8270(
78591	Isophorone	BDL	10	ug/L	1	EPA 8270(
91576	2-Methylnaphthalene	BDL	10	ug/L	1	EPA 8270(
91203	Naphthalene	BDL	10	ug/L	1	EPA 8270(
88744	2-Nitroaniline	BDL	10	ug/L	1	EPA 82700
99092	3-Nitroaniline	BDL	10	ug/L	1	EPA 8270(

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GW9041 MSD, 06/17/99, 13:45, received 06/18/99

		Detection			Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
100016	4-Nitroaniline	BDL	10	ug/L	1	EDA 0070
	Nitrobenzene	BDL	10	ug/L	1	EPA 8270
98953	***************************************			-		EPA 8270
62759	N-Nitrosodimethylamine	· BDL	10	ug/L	1	EPA 8270
621647	N-Nitrosodi-n-propylamine	27	10	ug/L	1	EPA 82700
85018	Phenanthrene	BDL	10	ug/L	1	EPA 82700
129000	Pyrene	6J	10	ug/L	. 1	EPA 82700
110861	Pyridine	BDL	10	ug/L	1	EPA 82700
120821	1,2,4-Trichlorobenzene	26	10	ug/L	1	EPA 82700

Respectfully submitted,

Project Manager

Quality Assurance



#### ANALYTICAL SERVICES, INC.

Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109373-7

August 4, 1999

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-FB0001, 06/17/99, 11:20, received 06/18/99

1			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
		General Chem	istry			
57125	Total Cyanide	BDL	0.02	mg/L	1	EPA 9014
		Priority Pollutant	Metals	-		
		Metals				
7440360	Total Antimony	BDL	0.006	mg/L	1	EPA 6010A
7440382	Total Arsenic	BDL	0.01	mg/L	1	*EPA 7060A
7440393	Total Barium	BDL	0.01	mg/L	1	EPA 6010
7440417	Total Beryllium	BDL	0.004	mg/L	1	EPA 6010A
7440439	Total Cadmium	BDL	0.005	mg/L	1 ·	EPA 6010A
7440473	Total Chromium	BDL	0.01	mg/L	1	EPA 6010A
7440508	Total Copper	BDL	0.02	mg/L	1	EPA 6010A
7439921	Total Lead	BDL	0.015	mg/L	1	EPA 6010A
7439976	Total Mercury	BDL	0.0005	mg/L	1	EPA 7470
7440020	Total Nickel	BDL	0.02	mg/L	1	EPA 6010A
7782492	Total Selenium	BDL	0.04	mg/L	1	EPA 7740
7440224	Total Silver	BDL	0.01	mg/L	1	EPA 6010A
7440280	Total Thallium	BDL	0.002	mg/L	1	EPA 7841
7440666	Total Zinc	0.08	0.02	mg/L	1	EPA 6010A
		Volatile Organics (E	PA 8260B)	-		
67641	Acetone	BDL	50	ug/L	1	EPA 8260E
107028	Acrolein	BDL	50	ug/L	1 ·	EPA 8260E
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 8260E
71432	Benzene	BDL	5	ug/L	1	EPA 8260E
75274	Bromodichloromethane	BDL	5	ug/L	1	EPA 8260E
75252	Bromoform	BDL	5	ug/L	1	EPA 8260E
74839	Bromomethane	BDL	10	ug/L	1	EPA 8260
75150	Carbon disulfide	BDL	5	ug/L	1	EPA 8260F
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 82605
108907	Chlorobenzene	BDL	5	ug/L	1	EPA 8260E
75003	Chloroethane	BDL	5	ug/L	1	EPA 8260
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260E
67663	Chloroform	BDL	5	ug/L	1	EPA 8260E
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260E

Report No.: 109373-7

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-FB0001, 06/17/99, 11:20, received 06/18/99

			Detection	1824	Dilution	Analytic
CAS#	Analyte	Result	Limit	Units	Factor	Method
124481	Dibromochloromethane	BDL	5	ug/L	1	EPA 8260
106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 826
74953	Dibromomethane	BDL	2	ug/L	1	EPA 826
110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 826
75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 826
75716	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 826
	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 826
107062	trans-1,2-Dichloroethene	BDL	5	ug/L	1	EPA 826
156605	1,1-Dichloroethene	BDL	5	ug/L	1	EPA 826
75354	•	BDL	5 5	ug/L	1	EPA 826
75092	Methylene chloride	BDL	5	ug/L	1	EPA 826
78875	1,2-Dichloropropane	BDL		-	; 1	EPA 826
10061015	cis-1,3-Dichloropropene	BDL	5 5	ug/L ug/L	. 1	EPA 8260
10061026	trans-1,3-Dichloropropene				1	EPA 826
100414	Ethylbenzene	BDL BDL	5 5	ug/L	1	EPA 826
97632	Ethyl methacrylate			ug/L	1	EPA 826
591786	2-Hexanone	BDL	50	ug/L	1	EPA 826
74884	Iodomethane	BDL	5	ug/L	1	EPA 826
78933	2-Butanone	BDL	50 50	ug/L	1	*EPA 826
108101	4-Methyl-2-pentanone	BDL	50	ug/L	1	
100425	Styrene	BDL	5	ug/L "	1	EPA 826
79345	1,1,2,2-Tetrachloroethane	BDL ·	5	ug/L	1 .	EPA 826
127184	Tetrachloroethene	BDL	5	ug/L "	1	EPA 826
108883	Toluene	BDL	2	ug/L 	1	EPA 826
71556	1,1,1-Trichloroethane	BDL	2	ug/L	1	EPA 826
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 826
79016	Trichloroethene	BDL	2	ug/L	1	EPA 826
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 826
96184	1,2,3-Trichloropropane	BDL	2	ug/L	1	EPA 826
108054	Vinyl acetate	BDL	10	ug/L	1	EPA 826
75014	Vinyl chloride	BDL	1	ug/L	1	EPA 826
1330207	Xylenes	BDL	5	ug/L	1	EPA 826
		extractable Organic	•	•		
59507	4-Chloro-3-methylphenol	BDL	10	ug/L	1	EPA 827
95578	2-Chlorophenol	BDL	10	ug/L	1	EPA 827
120832	2,4-Dichlorophenol -	BDL	10	ug/L	1	EPA 827
87650	2,6-Dichlorophenol	BDL	10	ug/L	1	EPA 827
105679	2,4-Dimethylphenol	BDL	10	ug/L	1	EPA 827
534521	2-Methyl-4,6-dinitrophenol	BDL	50	ug/L	1	EPA 827
51285	2,4-Dinitrophenol	BDL	50	ug/L	1	EPA 827
95487	2-Methylphenol	BDL	10	ug/L	1	EPA 827
108394	3-Methylphenol	BDL	10	ug/L	1	EPA 827
106445	4-Methylphenol	BDL	10	ug/L	1	EPA 827
88755	2-Nitrophenol	BDL	10	ug/L	1	EPA 827
100027	4-Nitrophenol	BDL	50	ug/L	1	EPA 827
87865	Pentachlorophenol	BDL	10	ug/L	1	EPA 827
108952	Phenol	BDL	10	ug/L	1	EPA 827

Report No.: 109373-7

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-FB0001, 06/17/99, 11:20, received 06/18/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytica Method
OAO II	7 mary to					
<b>95</b> 954	2,4,5-Trichlorophenol	BDL	10	ug/L	1	EPA 8270
88062	2,4,6-Trichlorophenol	BDL	10	ug/L	1	EPA 8270
<b>58</b> 902	2,3,4,6-Tetrachlorophenol	BÓL	10	ug/L	1	EPA 8270
	Base/Neutra	Extractable Or	ganics (EPA 8	270C)		
33329	Acenaphthene	BDL	10	ug/L	1	EPA 8270
208968	Acenaphthylene	BDL	10	ug/L	1	EPA 8270
<b>12</b> 0127	Anthracene	BDL	10	ug/L	1	EPA 8270
56553	Benzo(a)anthracene	BDL	10	ug/L "	1	EPA 8270
205992	Benzo(b)fluoranthene	BDL	10	ug/L	1	EPA 8270
207089	Benzo(k)fluoranthene	BDL	10	ug/L	1	EPA 8270
191242	Benzo(g,h,i)perylene	BDL	10	ug/L	1	EPA 8270
50328	Benzo(a)pyrene	BDL	10	ug/L	1	EPA 8270
100516	Benzyl Alcohol	BDL	10	ug/L	1	EPA 8270
111911	Bis(2-chloroethoxy)methane	BDL	10	ug/L	1	EPA 8270
111444	Bis(2-chloroethyl)ether	BDL	10	ug/L	1	EPA 8270
39638329	Bis(2-chloroisopropyl)ether	BDL	10	ug/L	1	EPA 8270
117817	Bis(2-ethylhexyl)phthalate	BDL	10	ug/L	1	EPA 8270
101553	4-Bromophenyl phenyl ether	BDL	10	ug/L	1	EPA 8270
101333	p-Chloroaniline	BDL	10	ug/L	1	EPA 8270
91587	2-Chloronaphthalene	BDL	10	ug/L	1	EPA 8270
7005723	4-Chlorophenyl phenyl ether	BDL	10	ug/L	1	EPA 8270
218019 <sup>°</sup>	Chrysene	BDL	10	ug/L	1	EPA 8270
	·	BDL	10	ug/L	1	EPA 8270
53703	Dibenz(a,h)anthracene Dibenzofuran	BDL	10	_	1	EPA 8270
132649		BDL		ug/L	1	EPA 8270
84742	Di-n-butylphthalate		10	ug/L	1	EPA 8270
541731	1,3-Dichlorobenzene	BDL	10	ug/L		EPA 8270
106467	1,4-Dichlorobenzene	BDL	10	ug/L	1	'EPA 8270
95501	1,2-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270
119937	3,3'-Dimethylbenzidine	BDL	100	ug/L	1	
34662	Diethylphthalate	BDL	10	ug/L	1	EPA 8270
131113	Dimethylphthalate	BDL	10	ug/L 	1	EPA 8270
121142	2,4-Dinitrotoluene	BDL	10	ug/L	1	EPA 8270
306202	2,6-Dinitrotoluene	BDL	10	ug/L	1	EPA 8270
117840	Di-n-octylphthalate	BDL	10	ug/L 	1	EPA 8270
206440	Fluoranthene	BDL	10	ug/L	1	EPA 8270
36737	Fluorene	BDL	10	ug/L	1	EPA 8270
118741	Hexachlorobenzene	BDL	10	ug/L	1	EPA 8270
37683	Hexachlorobutadiene	BDL	10	ug/L	1	EPA 8270
7474	Hexachlorocyclopentadiene	BDL	10	ug/L	1	EPA 8270
57721	Hexachloroethane	BDL	2	ug/L	1	EPA 8270
193395	Indeno(1,2,3-cd)pyrene	BDL	10	ug/L	1	EPA 8270
78591	Isophorone	BDL	10	ug/L	1	EPA 8270
91576	2-Methylnaphthalene	BDL	10	ug/L	. 1	EPA 8270
91203	Naphthalene	BDL	10	ug/L	1	EPA 8270
38744	2-Nitroaniline	BDL	10	ug/L	. 1	EPA 8270
99092	3-Nitroaniline	BDL	10	ug/L	1	EPA 8270

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-FB0001, 06/17/99, 11:20, received 06/18/99

			Dilution	Analytical		
CAS#	Analyte	Result	Limit	Units	Factor	Method
100016	4-Nitroaniline	BDL	10	ug/L	1	EPA 82700
98953	Nitrobenzene	BDL	10	ug/L	1	EPA 82700
62759	N-Nitrosodimethylamine	BDL	10	ug/L	1	EPA 82700
621647	N-Nitrosodi-n-propylamine	BDL	10	ug/L	1	EPA 82700
85018	Phenanthrene	BDL	10	ug/L	1	EPA 82700
129000	Pyrene	BDL	10	ug/L	1	EPA 82700
110861	Pyridine	BDL	10	ug/L	1	EPA 82700
120821	1,2,4-Trichlorobenzene	BDL	10	ug/L	11	EPA 82700

Respectfully submitted,

Project Manager

Quality Assurance



#### ANALYTICAL SERVICES, INC.

Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109373-8

August 4, 199

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GWEB01, 06/17/99, 11:30, received 06/18/99

:			Detection		Dilution	Analytica
CAS#	Analyte	Result	Limit	Units	Factor	Method
		General Chen	nistry			
57125	Total Cyanide	BDL	0.02	mg/L	1	EPA 901
-		Priority Pollutan	t Metals			
		Metals				•
7440360	Total Antimony	BDL	0.006	mg/L	1	EPA 6010
7440382	Total Arsenic	BDL	0.01	mg/L	1	~EPA 7060
7440393	Total Barium	BDL	0.01	mg/L	1	EPA 6010
7440417	Total Beryllium	BDL ·	0.004	mg/L	1	EPA 6010
7440439	Total Cadmium	BDL	0.005	mg/L	1	EPA 6010
7440473	Total Chromium	BDL	0.01	mg/L	1	EPA 6010
7440508	Total Copper	BDL	0.02	mg/L	1	EPA 6010
7439921	Total Lead	BDL	0.015	mg/L	1	EPA 6010
7439976	Total Mercury	BDL	0.0005	mg/L	1	EPA 7470
7440020	Total Nickel	BDL	0.02	mg/L	1	EPA 6010
7782492	Total Selenium	BDL	0.04	mg/L	1	EPA 7740
7440224	Total Silver	BDL	0.01	mg/L	1	EPA 6010
7440280	Total Thallium	BDL	0.002	mg/L	1	EPA 784
7440666	Total Zinc	0.09	0.02	mg/L	1	EPA 6010
	·	Volatile Organics (E	PA 8260B)	-		
67641	Acetone	BDL	50	ug/L	1	EPA 8260
107028	Acrolein	BDL	50	ug/L	1	EPA 8260
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 8260
71432	Benzene	BDL	5	ug/L	1	EPA 8260
75274	Bromodichloromethane	BDL	5	ug/L	1	EPA 8260
75252	Bromoform	BDL	5	ug/L	1	EPA 8260
74839	Bromomethane	BDL	10	ug/L	1	EPA 8260
75150	Carbon disulfide	BDL	5	ug/L	1	EPA 8260
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 8260
108907	Chlorobenzene	BDL	5	ug/L	1	EPA 8260
75003	Chloroethane	BDL	5	ug/L	1	EPA 8260
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260
67663	Chloroform	BDL	5	ug/L	1	EPA 8260
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260

Report No.: 109373-8

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GWEB01, 06/17/99, 11:30, received 06/18/99

0.45 "	A market -	D==-#	Detection	Units	Dilution Factor	Analytic
CAS#	Analyte	Result	Limit	UIIIS	ravior	Method
124481	Dibromochloromethane	BDL	5	ug/L	1	EPA 8260
106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 8260
74953	Dibromomethane	BDL	2	ug/L	1	EPA 8260
110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 826
75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 8260
75743	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 826
107062	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 826
156605	trans-1,2-Dichloroethene	BDL	5	ug/L	1	EPA 826
75354	1,1-Dichloroethene	BDL	5	ug/L	1	EPA 826
75092	Methylene chloride	BDL	5	ug/L	1	EPA 826
78875	1,2-Dichloropropane	BDL	5	ug/L	1	EPA 826
10061015	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 826
10061015	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 826
10001020	Ethylbenzene	BDL	5	ug/L	1	EPA 826
97632	Ethyl methacrylate	BDL	. 5	ug/L	1	EPA 826
591786	2-Hexanone	BDL	50	ug/L	1	EPA 826
74884	Iodomethane	BDL	5	ug/L	1	EPA 826
78933	2-Butanone	BDL	50	ug/L	1	EPA 826
108101	4-Methyl-2-pentanone	BDL	50	ug/L	1	EPA 826
100425	Styrene	BDL	5	ug/L	1	EPA 826
79345	1,1,2,2-Tetrachloroethane	BDL	5	ug/L	1	EPA 826
127184	Tetrachloroethene	BDL	5	ug/L	1	EPA 826
108883	Toluene	BDL	2	ug/L	1	EPA 826
71556	1,1,1-Trichloroethane	BDL	2	ug/L ug/L	1	EPA 826
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 826
79005 79016	Trichloroethene	BDL	2	ug/L	1	EPA 826
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 826
75694 96184	1,2,3-Trichloropropane	BDL	2	ug/L ug/L	1	EPA 826
108054	Vinyl acetate	BDL	10	ug/L ug/L	1	EPA 826
	•	BDL	1		1	EPA 826
75014 1330207	Vinyl chloride	BDL BDL		ug/L	1	EPA 826
1330207	Xylenes	BDL Extractable Organic	5 s (FPΔ 82700	ug/L	ı	LI A 020
59507	4-Chloro-3-methylphenol	BDL	10	ug/L	1	EPA 827
95578	2-Chlorophenol	BDL	10	ug/L	1	EPA 827
120832	2,4-Dichlorophenol	BDL	10	ug/L	1	EPA 827
87650	2,6-Dichlorophenol	BDL	10	ug/L ug/L	1	EPA 827
105679	2,4-Dimethylphenol	BDL	10	ug/L ug/L	1	EPA 827
534521	2,4-Diffiettlyipheriol 2-Methyl-4,6-dinitrophenol	BDL	50	ug/L ug/L	1	EPA 827
51285	2,4-Dinitrophenol	BDL	50 50	-	1	EPA 827
95487	2,4-Dinitrophenol	BDL	10	ug/L	1	EPA 827
108394	• •	BDL	10	ug/L	1	EPA 827
106394	3-Methylphenol	BDL BDL	10	ug/L	·	EPA 827
	4-Methylphenol	BDL		ug/L	1	EPA 827
88755	2-Nitrophenol		10	ug/L	1	EPA 827
100027	4-Nitrophenol	BDL	50	ug/L	1	
87865	Pentachlorophenol	BDL	10	ug/L	1	EPA 827
108952	Phenol	BDL	10	ug/L	1	EPA 82

#### Sample Description

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GWEB01, 06/17/99, 11:30, received 06/18/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytica Method
95954	2,4,5-Trichlorophenol	BDL	10	ug/L	1	EPA 8270
88062	2,4,6-Trichlorophenol	BDL	10	ug/L	1	EPA 8270
58902	2,3,4,6-Tetrachlorophenol	BDL	10	ug/L	1	EPA 8270
30902		al Extractable Or			•	LI A 0210
83329	Acenaphthene	BDL	10	ug/L	1	EPA 8270
208968	Acenaphthylene	BDL	10	ug/L	1	EPA 8270
120127	Anthracene	BDL	10	ug/L	1	EPA 8270
56553	Benzo(a)anthracene	BDL	10	ug/L	1	EPA 8270
205992	Benzo(b)fluoranthene	BDL	10	ug/L	1	EPA 8270
207089	Benzo(k)fluoranthene	BDL	10	ug/L	1	EPA 8270
191242	Benzo(g,h,i)perylene	BDL	10	ug/L	1	EPA 8270
50328		BDL	10	ug/L	1	EPA 8270
1	Benzo(a)pyrene Benzyl Alcohol	BDL	10	ug/L	1	EPA 8270
100516	•	BDL	10	ug/L	1	EPA 8270
111911	Bis(2-chloroethoxy)methane	. BDF	10	-	1	EPA 8270
111444	Bis(2-chloroethyl)ether	BDL	10	ug/L	1	EPA 8270
39638329	Bis(2-chloroisopropyl)ether	•		ug/L	1	EPA 8270
117817	Bis(2-ethylhexyl)phthalate	BDL	10	ug/L	·	EPA 8270
101553	4-Bromophenyl phenyl ether	BDL	10	ug/L	1	*EPA 8270
106478	p-Chloroaniline	BDL	10	ug/L	1	
91587	2-Chloronaphthalene	BDL	10	ug/L	1	EPA 8270
7005723	4-Chlorophenyl phenyl ether		10	ug/L	1	EPA 8270
218019	Chrysene	BDL	10	ug/L	1	EPA 8270
53703	Dibenz(a,h)anthracene	BDL	10	ug/L	1	EPA 8270
132649	Dibenzofuran	BDL	10	ug/L	1	EPA 8270
84742	Di-n-butylphthalate	BDL	10	ug/L	1	EPA 8270
541731	1,3-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270
106467	1,4-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270
95501	1,2-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270
119937	3,3'-Dimethylbenzidine	BDL	100	ug/L	1	EPA 8270
84662	Diethylphthalate	BDL	10	ug/L	1	EPA 8270
131113	Dimethylphthalate	BDL	10	ug/L	1	EPA 8270
121142	2,4-Dinitrotoluene	BDL	10	ug/L	1	EPA 8270
606202	2,6-Dinitrotoluene	BDL	10	ug/L	1	EPA 8270
117840	Di-n-octylphthalate	BDL	10	ug/L	1	EPA 8270
206440	Fluoranthene	BDL	10	ug/L	1	EPA 8270
86737	Fluorene	BDL	10	ug/L	1	EPA 8270
118741	Hexachlorobenzene	BDL	10	ug/L	1	EPA 8270
87683	Hexachlorobutadiene	BDL	10	ug/L	1	EPA 8270
77474	Hexachlorocyclopentadiene	BDL	10	ug/L	1	EPA 8270
67721	Hexachloroethane	BDL	2	ug/L	1	EPA 8270
193395	Indeno(1,2,3-cd)pyrene	BDL	10	ug/L	1	EPA 8270
78591	Isophorone	BDL	10	ug/L	1	EPA 8270
91576	2-Methylnaphthalene	BDL	10	ug/L	1	EPA 8270
91203	Naphthalene	BDL	10	ug/L	1	EPA 8270
	2-Nitroaniline	BDL	10	ug/L	1	EPA 8270
88744	Z-1410 Oat 11111 1E	טטנ	10	uu/L	- 1	EFA 0270

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-GWEB01, 06/17/99, 11:30, received 06/18/99

			Detection		Dilution	Analytic
CAS#	Analyte	Result	Limit	Units	Factor	Method
100016	4-Nitroaniline	BDL	10	ug/L	. 1	EPA 8270
98953	Nitrobenzene	BDL	10	ug/L	1	EPA 8270
62759	N-Nitrosodimethylamine	· BDL	10	ug/L	1	EPA 8270
621647	N-Nitrosodi-n-propylamine	BDL	10	ug/L	1	EPA 8270
85018	Phenanthrene	BDL	10	ug/L	1	EPA 8270
129000	Pyrene	BDL	10	ug/L	1	EPA 8270
110861	Pyridine	BDL	10	ug/L	1	EPA 8270
120821	1,2,4-Trichlorobenzene	BDL ···	10	ug/L	1	EPA 8270

Respectfully submitted,

Projęct Manager

Quality Assurance



#### ANALYTICAL SERVICES, INC.

Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109373-9

August 4, 19

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-TB001, 06/17/99,, received 06/18/99

i			Detection		Dilution	Analytica
CAS#	Analyte	Result	Limit	Units	Factor	Method
		Volatile Organics (I	EPA 8260B)			•
67641	Acetone	BDL	50	ug/L	1	EPA 8260
107028	Acrolein	BDL	50	ug/L	1	EPA 8260
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 8260
71432	Benzene	BDL	5	ug/L	1	EPA 8260
75274	Bromodichloromethane	BDL	5	ug/L	1	*,EPA 8260I
75252	Bromoform	BDL	5	ug/L	1	EPA 8260
74839	Bromomethane	BDL	10	ug/L	1	EPA 82601
75150	Carbon disulfide	BDL	5	ug/L	1	EPA 8260
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 8260
108907	Chlorobenzene	BDL	5	ug/L	1	EPA 8260
75003	Chloroethane	BDL	5	ug/L	1	EPA 8260
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260
67663	Chloroform	BDL	5	ug/L	1	EPA 8260
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260
124481	Dibromochloromethane	BDL	5	ug/L	1	EPA 8260
106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 8260
74953	Dibromomethane	BDL	2	ug/L	1	EPA 8260
110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 8260
75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 8260
75343	1,1-Dichloroethane	BDL	5	ug/Ľ	1	EPA 8260
107062	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 8260
156605	trans-1,2-Dichloroethene	BDL	5	ug/L	1	EPA 8260
75354	1,1-Dichloroethene	BDL	5	ug/L	1	EPA 8260
75092	Methylene chloride	BDL	5	ug/L	1	EPA 8260
78875	1,2-Dichloropropane	BDL	5	ug/L	· 1	EPA 8260
10061015	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260
10061026	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 826(
100414	Ethylbenzene	BDL	5	ug/L	1	EPA 826(
97632	Ethyl methacrylate	BDL	5	ug/L	1	EPA 826(
591786	2-Hexanone	BDL	50	ug/L	1	EPA 8260
74884	Iodomethane	BDL	5	ug/L	1	EPA 8260
78933	2-Butanone	BDL	50	ug/L	1	EPA 8261

109373-9

August 4, 199

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF0003200016, 990617-BT-13-TB001, 06/17/99,, received 06/18/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytica Method
108101	4-Methyl-2-pentanone	BDL	50	ug/L	1	EPA 8260
100425	Styrene	BDL	5	ug/L	1	EPA 8260
79345	1,1,2,2-Tetrachloroethane	<sup>*</sup> BDL	5	ug/L	1	EPA 8260
127184	Tetrachloroethene	BDL	5	ug/L	1	EPA 82608
108883	Toluene	BDL	2	ug/L	1	EPA 82608
71556	1,1,1-Trichloroethane	BDL	2	ug/L	1	EPA 8260E
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 8260E
79016	Trichloroethene	BDL	2 .	ug/L	1	EPA 82608
75694	Trichlorofluoromethane	BDL	5	ug/L	1	·EPA 8260
96184	1,2,3-Trichloropropane	BDL	2	ug/L	1	EPA 8260E
108054	Vinyl acetate	BDL	10	ug/L	1	EPA 8260E
75014	Vinyl chloride	BDL	1	ug/L	1	EPA 8260E
1330207	Xylenes	BDL	5	ug/L	1	EPA 8260

Respectfully submitted,

Project Manager \*\*

Quality(A\surance

#### Analytical Services Inc. Batch QC For Report Number :109373 Base Neutrals / Acids

Matrix : Aqueous

Batch # 49282

Method: EPA 8270

Lab Control Information	LC	LCD	LC	%Recovery	RPD
Analyte	%Rec	%Rec	RPD	Range	Range
Phenol	29	27	5	12 - 89	0 - 42
2-Chlorophenol	67	56	17	27 - 123	0 - 40
1,4-Dichlorobenzene	51	39	27	36 - 97	0 - 28
N-Nitrosodipropylamine	88	71	21	41 - 116	0 - 38
1,2,4-Trichlorobenzene	64	. 49	27	44 - 142.	0 - 28
4-Chloro-3-methylphenol	87	78	11	23 - 97	0 - 42
Acenaphthene	84	67	23	46 - 118	0 - 31
2,4-Dinitrotoluene	80	74	7	24 - 96	0 - 38
4-Nitrophenol	25	24	2	10 - 80	0 - 50
Pentachlorophenol	95	83	14	9 - 103	0 - 50
Pyrene	103	93	10	26 - 127	0 - 31
Matrix Spike Information	MS	MSD	MS	&Recovery	מסא
Matrix Spike Information Analyte	MS %Rec	MSD %Rec	MS RPD	%Recovery Range	RPD Range
Analyte	%Rec	%Rec	RPD	Range	Range
Analyte  Phenol	%Rec  51	%Rec 29	RPD 54	Range 	Range 0 - 32
Analyte  Phenol 2-Chlorophenol	%Rec 51 75	%Rec 29 54	RPD 54 32	Range 15 - 64 36 - 87	Range 0 - 32 0 - 35
Phenol 2-Chlorophenol 1,4-Dichlorobenzene	%Rec 51 75 59	%Rec 29 54 47	54 32 23	15 - 64 36 - 87 31 - 83	Range  0 - 32  0 - 35  0 - 31
Analyte  Phenol 2-Chlorophenol 1,4-Dichlorobenzene N-Nitrosodipropylamine	%Rec 51 75 59 92	%Rec 29 54 47 78	54 32 23 17	15 - 64 36 - 87 31 - 83 42 - 108	Range  0 - 32  0 - 35  0 - 31  0 - 33
Analyte  Phenol 2-Chlorophenol 1,4-Dichlorobenzene N-Nitrosodipropylamine 1,2,4-Trichlorobenzene	%Rec 51 75 59 92 72	%Rec 29 54 47 78 63	54 32 23 17 13	15 - 64 36 - 87 31 - 83 42 - 108 35 - 96	Range  0 - 32 0 - 35 0 - 31 0 - 33 0 - 33
Phenol 2-Chlorophenol 1,4-Dichlorobenzene N-Nitrosodipropylamine 1,2,4-Trichlorobenzene 4-Chloro-3-methylphenol	%Rec 51 75 59 92 72 92	%Rec 29 54 47 78 63 76	54 32 23 17 13	Range  15 - 64 36 - 87 31 - 83 42 - 108 35 - 96 35 - 99	Range  0 - 32 0 - 35 0 - 31 0 - 33 0 - 33 0 - 26
Analyte  Phenol 2-Chlorophenol 1,4-Dichlorobenzene N-Nitrosodipropylamine 1,2,4-Trichlorobenzene 4-Chloro-3-methylphenol Acenaphthene	%Rec 51 75 59 92 72 92 91	%Rec 29 54 47 78 63 76 77	54 32 23 17 13 19	Range  15 - 64 36 - 87 31 - 83 42 - 108 35 - 96 35 - 99 47 - 113	Range  0 - 32 0 - 35 0 - 31 0 - 33 0 - 33 0 - 26 0 - 28
Analyte  Phenol 2-Chlorophenol 1,4-Dichlorobenzene N-Nitrosodipropylamine 1,2,4-Trichlorobenzene 4-Chloro-3-methylphenol Acenaphthene 2,4-Dinitrotoluene	%Rec 51 75 59 92 72 92 91 85	%Rec 29 54 47 78 63 76 77	54 32 23 17 13 19 17	Range  15 - 64 36 - 87 31 - 83 42 - 108 35 - 96 35 - 99 47 - 113 34 - 109	Range  0 - 32 0 - 35 0 - 31 0 - 33 0 - 33 0 - 26 0 - 28 0 - 30
Phenol 2-Chlorophenol 1,4-Dichlorobenzene N-Nitrosodipropylamine 1,2,4-Trichlorobenzene 4-Chloro-3-methylphenol Acenaphthene 2,4-Dinitrotoluene 4-Nitrophenol	%Rec 51 75 59 92 72 91 85 54	%Rec 29 54 47 78 63 76 77 77 37	54 32 23 17 13 19 17 9 37	Range  15 - 64 36 - 87 31 - 83 42 - 108 35 - 96 35 - 99 47 - 113 34 - 109 6 - 69	Range  0 - 32 0 - 35 0 - 31 0 - 33 0 - 33 0 - 26 0 - 28 0 - 30 0 - 44
Analyte  Phenol 2-Chlorophenol 1,4-Dichlorobenzene N-Nitrosodipropylamine 1,2,4-Trichlorobenzene 4-Chloro-3-methylphenol Acenaphthene 2,4-Dinitrotoluene	%Rec 51 75 59 92 72 92 91 85	%Rec 29 54 47 78 63 76 77	54 32 23 17 13 19 17	Range  15 - 64 36 - 87 31 - 83 42 - 108 35 - 96 35 - 99 47 - 113 34 - 109	Range  0 - 32 0 - 35 0 - 31 0 - 33 0 - 33 0 - 26 0 - 28 0 - 30

### Analytical Services Inc. Batch QC Surrogate Recovery Base Neutrals / Acids Batch # 49282

Matrix : Aqueous

Method: EPA 8270

ે	Recovery	Objectives
---	----------	------------

	S1 S2 S3 S4 S5 S6	•	2-Fluc Phe Nitrob 2-Fluor 2,4,6-Tri Terph	enol-d enzer cobipt bromo	d5 ne-d5 nenyl ophenol		43 - 1 10 - 1	4 14 16	
	Sample	File		S1	S2	S3	S4	S5	S6
•	49282BLK 49282LCSD 109119-10MS 109119-10 109119-11 108995-14 108995-15 109373-3DUP 109373-3 109373-5 109373-6 109373-6 109373-7 109373-8 109428-1 109428-2 109428-3 109428-2 109428-2D ^Note: 1:10	B3118 B3119 B3120 B3121 B3122 B3123 B3124 B3125 B3126 B3347 B3351 B3350 B3352 B3353 B3354 B3355 B3356 B3357 B3356 B3357 B3358 B3346 A8085 DILUTION		30 37 39 64 38 40 41 31 32 30 32 36 30 38 33 28 39 38 27	19 27 26 50 28 28 25 21 24 22 23 25 23 29 20 24 24 21	678 776 761 777 777 777 777 777 777 777 777	62 81 62 88 74 80 73 71 72 67 85 61 72 64 53 67 68 74	83 106 96 111 98 101 88 73 84 121 91 119 91 88 96 83 93 101 111 111 81	86 97 87 98 98 98 98 77 78 99 70 91
	109373-1 109373-2 DAYBL06/23 DAYBL06/14 DAYBL06/01 DAYBL06/22 109373-5MS 109373-6MSD 109373-5MSRR	B3348 B3349 A8099 B3053 A7770 A8076 A8209 A8210 A8219		29 34 50 66 35 38 34 28 35	22 23 33 50 26 25 25 23 26	68 76 78 81 70 70 64 56	61 74 86 82 67 73 69 68 76	88 113 78 89 66 77 72 82 80	62 79 76 94 89 82 59 69

Blank Results Information Base Neutrals / Acids Method : EPA 8270

	Blank	Detection
Analyte	Result	Limit
 4-Chloro-3-methylphenol	BDL	10
2-Chlorophenol	BDL	10
2,4-Dichlorophenol	BDL	10
2,6-Dichlorophenol	BDL	10
2,4-Dimethylphenol	BDL	10
2-Methyl-4,6-dinitrophenol	BDL	50
2,4-Dinitrophenol	BDL	50
2-Methylphenol	BDL	10
3-Methylphenol	BDL	10
4-Methylphenol	BDL	10
2-Nitrophenol	BDL	10
4-Nitrophenol	BDL	50
Pentachlorophenol	BDL	10
Phenol,	BDL	10
2,4,5-Trichlorophenol	BDL	10
2,4,6-Trichlorophenol	BDL	10
2,3,4,6-Tetrachlorophenol	BDL	10
Acenaphthene	BDL	10
Acenaphthylene	BDL	10
Anthracene	BDL	10
Benzo(a)anthracene	BDL	10.
Benzo(b)fluoranthene	BDL	10
Benzo(k)fluoranthene	BDL	10
Benzo(g,h,i)perylene	BDL	10
Benzo(a) pyrene	BDL	10
Benzyl Alcohol	BDL	10
Bis(2-chloroethoxy)methane	BDL	10
Bis(2-chloroethyl)ether	BDL	10
Bis(2-chloroisopropyl)ether	BDL	10
Bis(2-ethylhexyl)phthalate	BDL	10
4-Bromophenyl phenyl ether	BDL	10
p-Chloroaniline	BDL	10
2-Chloronaphthalene	BDL	10
4-Chlorophenyl phenyl ether	BDL	10
Chrysene	BDL	10
Dibenz(a,h)anthracene	BDL	10
Dibenzofuran	BDL	10
Di-n-butylphthalate	BDL	10
1,3-Dichlorobenzene	BDL	10
1,4-Dichlorobenzene	BDL	10
1,2-Dichlorobenzene	BDL	10
3,3'-Dimethylbenzidine	BDL	100
Diethylphthalate	BDL	100
Dimethylphthalate	BDL	
2,4-Dinitrotoluene		10
2,6-Dinitrotoluene	BDL	10
Di-n-octylphthalate	BDL	10
Fluoranthene	BDL	10
Fluorene	BDL	10
TIUOTENE	BDL	<sup>1 0</sup> <b>200</b>
		= <del>-</del>

#### Blank Results Information Base Neutrals / Acids Method : EPA 8270

Analyte	Blank Result	Detection Limit
Hexachlorobenzene	BDL	10
Hexachlorobutadiene	BDL	10
Hexachlorocyclopentadiene	BDL	10
Hexachloroethane	BDL	2
Indeno(1,2,3-cd)pyrene	BDL	10
Isophorone	BDL	10
2-Methylnaphthalene	BDL	10
Naphthalene	BDL	10
2-Nitroaniline	BDL	10
3-Nitroaniline	BDL	10
4-Nitroaniline	BDL	10
Nitrobenzene	BDL	10
N-Nitrosodimethylamine	BDL	10
N-Nitrosodi-n-propylamine	BDL	10
Phenanthrene -	BDL	10
Pyrene	BDL	10
Pyridine	BDL	10
1,2,4-Trichlorobenzene	BDL	10 %

## Sample Batch Information Base Neutrals / Acids Method: EPA 8270

	Prepa:	ration	Preparation	Ana	lysis		
Sample ID	Date	Time By	Notes	Date	Time	Ву	Ins
49282BLK		1100 SVOA		06/16/99			597
49282LCS	06/15/99	1100 SVOA		06/16/99			597
49282LCSD	06/15/99	1100 SVOA		06/16/99			597
109119-10	06/15/99	1100 SVOA		06/16/99	1901	RAC	597
109119-10MS	06/15/99	1100 SVOA	QC	06/16/99	1800	RAC	597
109119-10MSD	06/15/99	1100 SVOA	QC	06/16/99	1831	'RAC	597
109119-11	06/15/99	1100 SVOA		06/16/99	1932	RAC	597
108995-14	06/14/99	1015 SVOA		06/16/99	2003	RAC	597
108995-15	06/14/99	1015 SVOA		06/16/99	2033	RAC	5 <b>97</b>
DAYBL06/14	06/14/99	1015 SVOA		06/14/99	2033	TAS	597
DAYBL06/22	06/22/99	0900 SVOA		06/28/99	1839	RAC	597
109390-1	06/22/99	0900 SVOA		06/26/99	0407	RAC	59 <b>7</b>
DAYBL06/23	06/23/99	1100 SVOA		06/29/99	1942	RAC	597
109373-3DUP	06/23/99	1100 SVOA	BAD EMULSIONS	06/26/99	0440	RAC	597
109373-1	06/23/99	1100 SVOA	BAD EMULSIONS	06/26/99	0513	TAS	597
109373-2	06/23/99	1100 SVOA	BAD EMULSIONS	06/26/99	0545	TAS	597
109373-3	06/23/99	1100 SVOA	BAD EMULSIONS	06/26/99	0618	RAC	597
109373-4	06/23/99	1100 SVOA	BAD EMULSIONS	06/26/99	0651	RAC 🔪	597
109373-5	06/23/99	1100 SVOA	BAD EMULSIONS	06/26/99	0724		597
109373-6	06/23/99	1100 SVOA	BAD EMULSIONS	06/26/99	0756	RAC	597
109373-7	06/23/99	1100 SVOA		06/26/99			597
109373-8	06/23/99	1100 SVOA		06/26/99			597
109428-1	06/23/99	1100 SVOA		06/26/99	0935		597
109428-2		1100 SVOA		06/26/99	1007		597
109428-3	06/23/99			06/26/99	1040	RAC	597
109373-11	/ /			06/26/99		RAC	597
109373-12	/ /			06/26/99		RAC	597
109428-2D				06/28/99			597
DAYBL06/01				06/04/99	1146		597
DAYBL07/06	07/06/99	1430 SVOA		/ /		<del>_</del>	•
109373-5MS		1430 SVOA		07/08/99	0300	TAS	597
109373-6MSD	07/06/99			07/08/99	0334	TAS	597
109373-5MSRR		1730 SVOA		07/08/99			597
	1 1			01,00,00	0002		221

#### Analytical Services Inc. Batch QC For Report Number :109373 Volatile Organics

Matrix : Aqueous Batch # 49357 Method : EPA 8260

Lab Control Information	LC	LCD	LC	%Recovery	RPD
Analyte	%Rec	%Rec	RPD	Range	Range
1,1-Dichloroethene	88	83	6	72 - 119	0 - 18
Trichloroethene	103	98	5	76 - 114	0 - 18
Benzene	106	99	7	79 - 113	0 - 16
Toluene	103	95	8	73 - 115	0 - 17
Chlorobenzene	111	101	9	76 - 115	0 - 18
Matrix Spike Information	MS	MSD	MS	%Recovery	RPD
Analyte	%Rec	%Rec 	RPD	Range	Range
1,1-Dichloroethene	78	91	15	61 - 122	0 - 25
Trichloroethene	93	101	. 8	72 - 136	0 - 16
Benzene	105	113	7	83 - 126	0 - 15
Toluene	92	100	8	81 - 121	0 - 17
Chlorobenzene	96	106	10	86 - 125	0 - 14

# Analytical Services Inc. Batch QC Surrogate Recovery Volatile Organics Batch # 49357 Met

Matrix : Aqueous

Method: EPA 8260

ે	Recovery	Objectives	
---	----------	------------	--

				_					
S1 S2 S3 S4			Dibromofl 1,2-Dichl Tolu 4-Bromofl	78 - 12 82 - 12 85 - 11 82 - 11					
	Sample	File		S1	S2	S3	S4	S5	. S6
	49357BLK	B4720		101	102	94	88		
	49357LCS	B4716		101	104	96	89		
ì	49357LCSD	B4717		102	105	96	89		
	108995-16	B4724		102	105	94	87		
	108995-14	B4725		102	106	95	88		
	108995-15	B4726		103	105	95	89		
	109054-10	B4727	•	102	103	96	90		
	109119-10	B4728		102	103	95	89		•
	109119-11	B4729		103	106	95	90		
	109119-12	B4730		103	106	96	88		4.
	DAYBL 06/26	B4881		103	108	97	99		
	109390-8	B4882		102	108	101	100		
	109390-1	B4883		102	108	98			
	109390-2	B4884		104	109	99	97		
	109390-3	B4885		103	111	99	97		
	109390-4	B4886		103	111	97	98		
	109390-6	B4887		105	111	97	95		
	109390-9	B4888		104	111	97 0.6	94		
	109390-10 109373-1	B4889 B4890		105	109	96	.95		
	109373-1	B4891		106	110	96 05	93		
	109373-2	B4891 B4892		106 106	112 114	95 94	93 92		
	109373-3	B4893		106	$\frac{114}{111}$	94 95	92 92		
	109373-4 109373-5MS	B4894		104	109	95 97	92 92		
	109373-5MS 109373-6MSD	B4895		104	110	97 96	92 94		
	109373-6MSD	B4896		104	109	96	94 91		
	1. 0 0 0 1 0 1	レモリン		100	105	20	٠, ٠,		

## Blank Results Information Volatile Organics Method: EPA 8260

	Blank	Detection
Analyte	Result	Limit
Allalyce	Result	בב וווג נ
Acetone	BDL	50
Acrolein	BDL	50
Acrylonitrile	$\mathtt{BDL}$	50
Benzene	BDL	5
Bromodichloromethane	BDL	5
Bromoform	BDL	5 ··· ·
Bromomethane	BDL	. 10
Carbon disulfide	BDL	5
Carbon tetrachloride	BDL	5
Chlorobenzene	BDL	5
Chloroethane	BDL	5
2-Chloroethyl vinyl ether	BDL	10
Chloroform	BDL	5
Chloromethane	BDL	10
Dibromochloromethane	BDL	5
1,2-Dibromoethane	BDL	ı
Dibromomethane	BDL	2
trans-1,4-Dichloro-2-butene	BDL	10
Dichlorodifluoromethane	BDL	5
1,1-Dichloroethane	BDL	5
1,2-Dichloroethane	BDL .	5
trans-1,2-Dichloroethene	BDL	2
	BDL	5 5
1,1-Dichloroethene	BDL	5
Methylene chloride		5
1,2-Dichloropropane	BDL	
cis-1,3-Dichloropropene	BDL	5
trans-1,3-Dichloropropene	BDL	5
Ethylbenzene	BDL	5
Ethyl methacrylate	BDL	5
2-Hexanone	BDL	50
Iodomethane	BDL	5
2-Butanone	BDL	50
4-Methyl-2-pentanone	BDL	50
Styrene	BDL	5 5 5 2
1,1,2,2-Tetrachloroethane	BDL	5
Tetrachloroethene	BDL	5
Toluene	BDL	2
1,1,1-Trichloroethane	BDL	2
1,1,2-Trichloroethane	BDL	2
Trichloroethene	BDL	2
Trichlorofluoromethane	BDL	5
1,2,3-Trichloropropane	BDL	2
Vinyl acetate	BDL	10
Vinyl chloride	BDL	1
Xylenes	BDL	5

## Sample Batch Information Volatile Organics Method: EPA 8260

	Prepa	ration	Pre	paration	Ana	lysis			
Sample ID	Date	Time By	Note		Date	Time	By		Ins
49357BLK					06/18/99	1709	REG		VOA
49357LCS	/ /				06/18/99	1504	REG		VOA
49357LCSD	/ /				06/18/99	1535	REG		VOA
108995-16	/ /				06/18/99				VOA
108995-14	/ /				06/18/99	1945	REG		VOA
108995-15	/ /				06/18/99	2016	REG	•	VOA
109054-10	/ /				06/18/99	2047	REG		VOA
109119-10	/ /				06/18/99	2118	REG		VOA
109119-11	/ /			•	06/18/99	2150	REG		VOA
109119-12	/ /				06/18/99	2221	REG		VOA
DAYBL 06/26	/ /				06/26/99	2127	LLP		VOA
109390-8	/ /				06/26/99	2158	LLP		VOA
109390-1	/ /				06/26/99	2230	LLP		VOA
109390-2	/ /				06/26/99	2301	LLP		AOV
109390-3	/ /				06/26/99	2332	LLP		AOV
109390-4	/ /				06/27/99	0003	LLP		VOA
109390-6	/ /				06/27/99	0035	LLP		AOV
109390-9	/ /				06/27/99	0106	LLP	4	AOV
109390-10	/ /				06/27/99	0137	LLP		AOV
109373-1	/ /				06/27/99	0209	LLP		AOV
109373-2	7 /				06/27/99	0240	LLP	91	AOV
109373-3	/ /				06/27/99	0311	LLP		VOA
109373-4	/ /				06/27/99	0342	LLP		VOA
109373-5MS	/ /		AKA	109373-4	06/27/99	0414	LLP		VOA
109373-6MSD	/ /		AKA	109373-4	06/27/99	0445	LLP		VOA
109373-7	/ /				06/27/99				VOA

## Analytical Services Inc. Batch QC For Report Number :109373 Volatile Organics

Matrix : Aqueous

Batch # 49546 Method : EPA 8260

		··-			
Lab Control Information	$ ext{LC}$	LCD	LC	%Recovery	RPD
Analyte	%Rec	%Rec	RPD	Range	Range
	······································		······································		
1,1-Dichloroethene	92	86	7	72 - 119	0 - 18
Trichloroethene	106	99	7	76 - 114	0 - 18
	105	103	2	79 - 113	
Benzene			_		
Toluene	103	98	5	73 - 115	0 - 17
Chlorobenzene	11.0	107	3	76 - 115	0 - 18
		<b></b>			
Matrix Spike Information	MS	MSD	MS	%Recovery	RPD
Analyte	%Rec	%Rec	RPD	Range	Range
1,1-Dichloroethene	77	77	0	61 - 122	0 - 25
Trichloroethene	92	91	7	72 - 136	0 - 16
Benzene	90	89	1	83 - 126	0 - 15
Toluene	89	88	1	81 - 121	0 - 17
			7	<del></del>	
Chlorobenzene	99	97	2	86 - 125	0 - 14
					,,

# Analytical Services Inc. Batch QC Surrogate Recovery Volatile Organics Batch # 49546 Met

Matrix : Aqueous

Method: EPA 8260

#### % Recovery Objectives

	Dibromofi 1,2-Dich Tolu 4-Bromofi	loroetl uene-d						
Sample	File		S1	S2	S3	S4	S5	S6
49546BLK 49546LCS 49546LCSD 109373-8 109373-9 DAYBLK 07/01 109428-1 109428-2	B4881 B4897 B4898 B4899 B4900 B4030 B5049 B5050		103 104 106 105 105 107 109	108 111 112 112 112 112 120 121	97 97 96 97 97 96 93	99 94 96 93 91 99		
109428-3 109428-4 109373-8MS 109373-8MSD	B5051 B5052 B5053 B5054		110 108 107 109	118 120 118 121	95 95 93 94	92 92 92 93		,

#### Blank Results Information Volatile Organics Method: EPA 8260

 Analyte	Blank Result	Detection Limit
 Acetone	BDL	50
Acrolein	BDL	50
Acrylonitrile	BDL	50
Benzene	$\mathtt{BDL}$	5
Bromodichloromethane	$\mathtt{BDL}$	5
Bromoform	BDL:	5 ·
Bromomethane	BDL	10
Carbon disulfide	BDL	. 5
Carbon tetrachloride	BDL	5
Chlorobenzene	BDL	5
Chloroethane	$\mathtt{BDL}$	5
2-Chloroethyl vinyl ether	BDL	10
Chloroform	BDL	5
Chloromethane	BDL	10
Dibromochloromethane	BDL	5
1,2-Dibromoethane	BDL	1
Dibromomethane	BDL	2
trans-1,4-Dichloro-2-butene	BDL	10 %
Dichlorodifluoromethane	BDL	5
1,1-Dichloroethane	BDL	5
1,2-Dichloroethane	BDL ·	5
trans-1,2-Dichloroethene	BDL	5
1,1-Dichloroethene	BDL	5
Methylene chloride	BDL	5
1,2-Dichloropropane	BDL	5
cis-1,3-Dichloropropene	BDL	5
trans-1,3-Dichloropropene	BDL	5
Ethylbenzene	BDL	5
Ethyl methacrylate	BDL	5
2-Hexanone	BDL	50
Iodomethane	BDL	5
2-Butanone	BDL	50
4-Methyl-2-pentanone	BDL	50
Styrene	BDL	5
1,1,2,2-Tetrachloroethane	BDL	5
Tetrachloroethene	BDL	5
Toluene	BDL	2
1,1,1-Trichloroethane	BDL	2
1,1,2-Trichloroethane	BDL	2
Trichloroethene	BDL	2
Trichlorofluoromethane	BDL	5
1,2,3-Trichloropropane	BDL	2
Vinyl acetate	BDL	10
Vinyl chloride	BDL	1
Xylenes	BDL	5

## Sample Batch Information Volatile Organics Method: EPA 8260

	Prepa	aration	Preparation	Ana	lysis		
Sample ID	Date	Time By	Notes	Date	Time		Inst
49546BLK	/ /			06/26/99	2127	LLP	VOA2
49546LCS	/ /			06/27/99	0547	LLP	VOA2
49546LCSD	/ /			06/27/99	0619	LLP	VOA2
109373-8	/ /		•	06/27/99	0650	LLP	VOA2
109373-9	/ /			06/27/99	0721	LLP	VOA2
DAYBLK 07/01	/ /			07/01/99	1005	JTC	VOA2
109428-1	/ /	•		07/01/99	2140	JTC	VOA2
109428-2	/ /			07/01/99	2211	JTC	VOA2
109428-3	/ /			07/01/99	2243	JTC	VOA2
109428-4	/ /			07/01/99	2314	JTC	VOA2
109373-8MS	/ /	•		07/01/99			VOA2
109373-8MSD	/ /			07/01/99			VOA2

Analytical Services Inc. Batch QC For Report Number :109373

			_		
QC Batch	General Info	ormation			
Batch		Analysis		Blank	Prep.
Number	Analyte	Method	Matrix	Result	Method
	_				
48711	Tl	EPA 7841	. Aqueous <		
48711	As	EPA 7060	Aqueous <		
48711	Se	EPA 7740	Aqueous <		
48723	Ag	EPA 6010	Aqueous <		
48723	Ba	EPA 6010	Aqueous <		
48723	Be	EPA 6010	Aqueous <		
48723	Cd	EPA 6010	. Aqueous <		
48723	Cr	EPA 6010	Aqueous <		
48723	Cu 🦠	EPA 6010	Aqueous <		
48723	Ni	EPA 6010	Aqueous <		
48723	Pb	EPA 6010	Aqueous <		
48723,	Sb	EPA 6010	Aqueous <	0.0060	
48723	Zn	EPA 6010	Aqueous <		
49103	Hg	EPA 7470	Aqueous <	0.0005	
49450	CN	EPA 9014	Aq/Solid <	0.0200	
		*			
	rol Informat:	ion			*
Batch			LC LCD	LC %Recovery	RPD
Number.	. Analyte	Method	%Rec %Rec	RPD Range	Range
			*		
48711	Tl	EPA 7841	102 102	0 76 - 124	0 - 20
48711	As	EPA 7060	90 89	1 76 - 124	0 - 20
48711	Se	EPA 7740	98 83	17 76 - 124	0 - 20
48723	Ag	EPA 6010	100 100	0 76 - 124	0 - 20
48723	Ba	EPA 6010	98 96	2 76 - 124	0 - 20
48723	Be	EPA 6010	98 97	1 76 - 124	0 - 20
48723	Cd	EPA 6010	99 97	2 76 - 124	0 - 20
48723	Cr	EPA 6010	100 100	0 76 - 124	0 - 20
48723	Cu	EPA 6010	100 98	2 76 - 124	0 - 20
48723	Ni	EPA 6010	98 96	2 76 - 124	0 - 20
48723	Pb	EPA 6010	100 100	0 76 - 124	0 - 20
48723	Sb	EPA 6010	100 100	1 76 - 124	0 - 20
48723	Zn	EPA 6010	100 99	1 76 - 124	0 - 20
49103	Hg	EPA 7470	91 95	4 76 - 124	0 - 20
49450	CN	EPA 9014	93 88	6 85 - 115	0 - 30
17470	CIV	DEA SOL	23 88	0 00 - 110	0 - 30

## Analytical Services Inc. Batch QC For Report Number :109373

Matrix S <sub>l</sub> Batch	pike Informa	tion	MS	MSD	MS	%Recovery	RPD
Number	Analyte	Method	%Rec	%Rec	RPD	Range	Range
48711	Tl	EPA 7841	74	53	33	65 - 121	0 - 20
48711	As	EPA 7060	63	59	7	25 - 140	0 - 22
48711	Se	EPA 7740	39	44	12	10 - 136	0 - 30
48723	Ag	EPA 6010	95	97	2	56 - 132	0 - 8
48723	Ba	EPA 6010	89	91	2	84 - 103	0 - 7
48723	Ве	EPA 6010	88	90	2	85 - 103	0 - 9
48723	Cd	EPA 6010	88	90	2	84 - 102	0 - 8
48723	Cr	EPA 6010	92	94	2	86 - 103	0 - 8
48723	Cu	EPA 6010	92	95	3	81 - 101	0 - 8
487231	Ni	EPA 6010	86	88	2	86 - 101	0 - 7
48723	Pb	EPA 6010	91	93	2	89 - 103	0 - 8
48723	Sb	EPA 6010	83	83	0	83 - 110	0 - 7
48723	Zn	EPA 6010	88	93	6	81 - 107	0 - 11
49103	Hg	EPA 7470	79	87	10	73 - 119	0 - 17
49450	CN	EPA 9014	86	87	1	61 - 118	0 - 13
	estion Spike	Information					,
Batch	_		PDS			%Recovery	
Number ·	Analyte	Method	%Rec			Range ·	
48711	Tl	EPA 7841	95			76 - 124	
48711	As	EPA 7060	97			76 - 124	
48711	Se	EPA 7740	116			76 - 124	
48723	Ag	EPA 6010	110			76 - 124	
48723	Ba	EPA 6010	100			76 - 124	
48723	Be	EPA 6010	100			76 - 124	
48723	Cd	EPA 6010	100			76 - 124	
48723	Cr	EPA 6010	110			76 - 124	
48723	Cu	EPA 6010	100			76 - 124	
48723	Ni	EPA 6010	100			76 - 124	
48723	Pb	EPA 6010	100			76 - 124	
48723	Sb	EPA 6010	. 100			76 - 124 76 - 124	
48723	Zn	EPA 6010				76 - 124 76 - 124	
40/23	211	EPA 6010	120			76 - 124	
Unspiked	Sample Dupl:	icate Information			-		
Batch	-		Sample	1	Sample	e 2	RPD
Number	Analyte	Method	RPD		RPD		Range
49103	Hq · ·	EPA 7470	20			***************************************	0 - 17
49450	CN	EPA 9014	0 .		0		0 - 13
· = = = =	<b>5.</b> .		<b>.</b>		J		0 10

## Sample Batch Information Analysis : Tl, As, Se

		Prepar			Preparation	Ana	lysis		
Sample ID	Tag	Date	Time	Ву	Notes	Date	Time	Ву	In
48711BLANK	Tl	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA:
48711LCS	$\mathtt{Tl}$	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA:
48711LCSD	$\mathtt{Tl}$	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA:
109373-5MS	Tl	06/24/99	0905	ELK	AKA 109373-1	06/25/99	1222	DCF	AA:
109373-6MSD	Tl	06/24/99	0905	ELK	AKA 109373-1	06/25/99	1222	DCF	AA:
109428-2PDS	Tl	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA:
109428-2DUP	Tl	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA:
109373-1	Tl	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA:
109378-2	Tl	06/24/99	0905	ELK	GFAA .	06/25/99	1222	DCF	AA:
109373-3	Tl	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA:
109373-4	Tl	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA:
109373-7	Tl	06/24/99	0905	ELK	GFAA	06/25/99			AA:
109373-8		06/24/99			GFAA	06/25/99			AA:
109390-1	Tl	06/24/99	0905	ELK	GFAA	06/25/99			AA2
109428-1		06/24/99			GFAA	06/25/99			AA:
109428-2		06/24/99			GFAA	06/25/99			AA
109428-3		06/24/99			GFAA	06/25/99			AA2
48711BLANK		06/24/99			GFAA	06/28/99			AA:
48711LCS		06/24/99			GFAA	06/28/99		**	AA
.48711LCSD		0.6/24/99			GFAA	06/28/99			AA.
109373-5MS		06/24/99			AKA 109373-1	06/28/99			AA.
109373-6MSD		06/24/99			AKA 109373-1	06/28/99			AA:
109428-2PDS		06/24/99	0905		GFAA	06/28/99			AA.
109428-2DUP		06/24/99			GFAA	06/28/99			AA:
109373-1		06/24/99			GFAA	06/28/99			AA:
109373-2		06/24/99	0905		GFAA	06/28/99			AA.
109373-3		06/24/99			GFAA	06/28/99			AA.
109373-4		06/24/99			GFAA	06/28/99			AA:
109373-7		06/24/99			GFAA	06/28/99			AA.
109373-8		06/24/99			GFAA	06/28/99			AA
109390-1		06/24/99	0905		GFAA	06/28/99			AA
109428-1		06/24/99			GFAA	06/28/99			AA
109428-2		06/24/99			GFAA	06/28/99			AA
109428-3		06/24/99			GFAA	06/28/99			AA
48711BLANK		06/24/99			GFAA	06/28/99			AA
48711LCS		06/24/99			GFAA	06/28/99			AA
48711LCSD		06/24/99			GFAA	06/28/99			AA
109373-5MS		06/24/99			AKA 109373-1	06/28/99			AA
109373-6MSD		06/24/99			AKA 109373-1	06/28/99			AA
109428-2PDS		06/24/99			GFAA	06/28/99.			AA
109428-2DUP		06/24/99			GFAA	06/28/99			AA
109373-1		06/24/99			GFAA	06/28/99			AA
109373-2		06/24/99			GFAA	06/28/99			AA
109373-3		06/24/99			GFAA	06/28/99			AA
109373-4		06/24/99			GFAA	06/28/99			A.F
109373-7		06/24/99			GFAA	06/28/99			A.F
109373-8		06/24/99			GFAA	06/28/99			A.J
109390-1		06/24/99			GFAA	06/28/99			A.J
20000	110			) 1 LL	ULAA	00/20/99	T 2 0 0	NCE	P.F

## Sample Batch Information Analysis : Tl, As, Se

	Preparation	Preparation	Analysis
Sample ID	Tag Date Time By	Notes	Date Time By Ins
109428-1 109428-2 109428-3	As 06/24/99 0905 ELK As 06/24/99 0905 ELK As 06/24/99 0905 ELK	GFAA GFAA GFAA	06/28/99 1308 RCP AA1 06/28/99 1308 RCP AA1 06/28/99 1308 RCP AA1

Sample Batch Information
Analysis: Ag, Ba, Be, Cd, Cr, Cu, Ni, Pb, Sb, Zn

	Preparation			า	Preparation	Analysis			
Sample ID	Tag	Date	Time	ВУ	Notes	Date	Time	Ву	In
48723BLANK	0	6/25/99	1300	ELK .	TRACE	06/28/99	1723	MAB	IC
48723LCS	0	6/25/99	1300	ELK	TRACE	06/28/99	1727	MAB	IC:
48723LCSD	0	6/25/99	1300	ELK	TRACE	06/28/99	1731	MAB	IC
109373-5MS	0	6/25/99	1300	ELK	AKA 109373-1	06/28/99	1639	MAB	IC
109373-6MSD	0	6/25/99	1300	ELK	AKA 109373-1	06/28/99			IC
109373-7PDS	0	6/25/99	1300	ELK	TRACE	06/28/99	1736	MAB	IC:
109373-8DUP	0	6/25/99	1300	ELK	TRACE	06/28/99	1740	MAB	IC:
109373-1RR	0	6/25/99	1300	ELK	TRACE	06/28/99			IC
109373-2RR	0	6/25/99	1300	ELK	TRACE `	06/28/99	1652	MAB	IC
109373-3RR	0	6/25/99	1300	ELK	TRACE	06/28/99	1656	MAB	IC
109373-4RR	0	6/25/99	1300	ELK	TRACE	06/28/99	1701	MAB	IC:
109373'-7RR	0	6/25/99	1300	ELK .	TRACE	06/28/99	1705	MAB	IC
109373-8RR	0	6/25/99	1300	ELK	TRACE	06/28/99	1709	MAB	IC
109390-1RR	0	6/25/99	1300	ELK	TRACE	06/28/99	1744	MAB	IC
109428-1RR	0	6/25/99	1300	ELK	TRACE	06/28/99	1749	MAB	IC:
109428-2RR	0	6/25/99	1300	ELK	TRACE	06/28/99	1753	MAB	IC:
109428-3RR	0	6/25/99	1300	ELK	TRACE	06/28/99	1758	MAB	IC

## Sample Batch Information Analysis : Hg

	Preparation	on	Preparation	Ana	lysis	
Sample ID	Tag Date Time	e By	Notes	Date	Time B	y Ins
49103BLANK	Hg 06/25/99 0935	MLR	AQU	06/25/99	1359 M	JR HG1
49103LCS	Hg 06/25/99 0935	MLR	AQU	06/25/99	1402 M	LR HG1
49103LCSD	Hg 06/25/99 0935		AQU	06/25/99	1404 M	LR HG1
109373-5MS	Hg 06/25/99 0935	MLR	AKA 109373-1	06/25/99	1407 M	LR HG1
109373-6MSD	Hg 06/25/99 0935	MLR	AKA 109373-1	06/25/99	1409 M	LR HG1
109373-6DUP	Hg 06/25/99 0935	MLR	AKA 109373-1	06/25/99	1412 M	LR HG1
109373-1	.Hg 06/25/99 0935		AQU	06/25/99		
109373-2	Hg 06/25/99 0935		AQU	06/25/99	1417 M	LR HG1
109373-3	Hg 06/25/99 0935		AQU	06/25/99		
109373-4	Hg 06/25/99 0935	MLR	AQU	06/25/99	1422 M	LR HG1
109373-5	Hg 06/25/99 0935		AQU	06/25/99		
109373-6	Hg 06/25/99 0935	MLR	UQA	06/25/99	1432 M	LR HG1
109373-7	Hg 06/25/99 0935	MLR	AQU	06/25/99		
109373-8	Hg 06/25/99 0935	MLR	AQU	06/25/99	1437 M	LR HG1
109390-1	Hg 06/25/99 0935	MLR	AQU	06/25/99	1439 MI	LR HG1
109428-2	Hg 06/25/99 0935	MLR	AQU	06/25/99	1444 M	LR HG1
109428-3	Hg 06/25/99 0935	MLR	AQU	06/25/99	1447 M	LR HG1
109428-1	Hg 06/25/99 0935	MLR	AQU	06/25/99	1442 M	LR HG1

## Sample Batch Information Analysis : CN

Prepa	ration	Preparation	Ana.	lysis	
Tag Date	Time By	Notes	Date	Time B	/ In
		MIDI-DIST	• • • • • • • • • • • • • • • • • • • •		H GE
		MIDI-DIST	• • • • • • • • • • • • • • • • • • • •		H GE
06/22/99	0935 HH	MIDI-DIST	06/22/99	1500 H	H GE
•		MIDI-DIST	•		H GE
		MIDI-DIST	06/22/99	1500 H	H GE
06/22/99	0935 HH	AKA 109373-4	06/22/99	1500 H	H GE
06/22/99	0935 HH	AKA 109373-4	06/22/99	1500 H	H GE
06/22/99	0935 HH	MIDI-DIST	06/22/99	1500 H	H GE
06/22/99	0935 HH	MIDI-DIST	06/22/99	1500 H	H GE
06/22/99	0935 HH	MIDI-DIST	06/22/99	1500 H	H GE
06/22/99	1200 HH	MIDI-DIST	06/22/99	1800 H	H GE
06/22/99	1200 HH	MIDI-DIST	06/22/99	1800 H	H GE
06/22/99	1200 HH	MIDI-DIST	06/22/99	1800 H	H GE
06/22/99	1200 HH	MIDI-DIST	06/22/99	1800 H	H GE
06/22/99	1200 HH	MIDI-DIST	06/22/99	1800 H	H GE
06/22/99	1200 HH	MIDI-DIST	06/22/99	1800 H	H GE
06/22/99	1200 HH	MIDI-DIST	06/22/99	1800 H	H GE
06/22/99	1200 HH	MIDI-DIST	06/22/99	1800 H	E GE
06/22/99	1200 HH	MIDI-DIST	06/22/99	1800 H	· GE
06/22/99	1200 HH	MIDI-DIST	06/22/99		
	06/22/99 06/22/99 06/22/99 06/22/99 06/22/99 06/22/99 06/22/99 06/22/99 06/22/99 06/22/99 06/22/99 06/22/99 06/22/99 06/22/99 06/22/99 06/22/99 06/22/99 06/22/99	06/22/99 0935 HH 06/22/99 0935 HH 06/22/99 0935 HH 06/22/99 0935 HH 06/22/99 0935 HH 06/22/99 0935 HH 06/22/99 0935 HH 06/22/99 0935 HH 06/22/99 0935 HH 06/22/99 0935 HH 06/22/99 1200 HH 06/22/99 1200 HH 06/22/99 1200 HH 06/22/99 1200 HH 06/22/99 1200 HH 06/22/99 1200 HH 06/22/99 1200 HH 06/22/99 1200 HH 06/22/99 1200 HH 06/22/99 1200 HH 06/22/99 1200 HH	Tag Date Time By Notes  06/22/99 0935 HH MIDI-DIST 06/22/99 0935 HH MIDI-DIST 06/22/99 0935 HH MIDI-DIST 06/22/99 0935 HH MIDI-DIST 06/22/99 0935 HH MIDI-DIST 06/22/99 0935 HH AKA 109373-4 06/22/99 0935 HH AKA 109373-4 06/22/99 0935 HH MIDI-DIST 06/22/99 0935 HH MIDI-DIST 06/22/99 0935 HH MIDI-DIST 06/22/99 0935 HH MIDI-DIST 06/22/99 1200 HH MIDI-DIST 06/22/99 1200 HH MIDI-DIST 06/22/99 1200 HH MIDI-DIST 06/22/99 1200 HH MIDI-DIST 06/22/99 1200 HH MIDI-DIST 06/22/99 1200 HH MIDI-DIST 06/22/99 1200 HH MIDI-DIST 06/22/99 1200 HH MIDI-DIST 06/22/99 1200 HH MIDI-DIST 06/22/99 1200 HH MIDI-DIST 06/22/99 1200 HH MIDI-DIST 06/22/99 1200 HH MIDI-DIST 06/22/99 1200 HH MIDI-DIST 06/22/99 1200 HH MIDI-DIST	Tag Date Time By Notes Date  06/22/99 0935 HH MIDI-DIST 06/22/99 06/22/99 0935 HH MIDI-DIST 06/22/99 06/22/99 0935 HH MIDI-DIST 06/22/99 06/22/99 0935 HH MIDI-DIST 06/22/99 06/22/99 0935 HH MIDI-DIST 06/22/99 06/22/99 0935 HH MIDI-DIST 06/22/99 06/22/99 0935 HH AKA 109373-4 06/22/99 06/22/99 0935 HH AKA 109373-4 06/22/99 06/22/99 0935 HH MIDI-DIST 06/22/99 06/22/99 0935 HH MIDI-DIST 06/22/99 06/22/99 0935 HH MIDI-DIST 06/22/99 06/22/99 1200 HH MIDI-DIST 06/22/99 06/22/99 1200 HH MIDI-DIST 06/22/99 06/22/99 1200 HH MIDI-DIST 06/22/99 06/22/99 1200 HH MIDI-DIST 06/22/99 06/22/99 1200 HH MIDI-DIST 06/22/99 06/22/99 1200 HH MIDI-DIST 06/22/99 06/22/99 1200 HH MIDI-DIST 06/22/99 06/22/99 1200 HH MIDI-DIST 06/22/99 06/22/99 1200 HH MIDI-DIST 06/22/99 06/22/99 1200 HH MIDI-DIST 06/22/99 06/22/99 1200 HH MIDI-DIST 06/22/99 06/22/99 1200 HH MIDI-DIST 06/22/99	Tag Date Time By Notes Date Time By Object Time By Indicate



# AST# 109373 V PH C3 Y Laboratory Task Order No. 09619 CHAIN-OF-CUSTODY RECORD

		1	
'age	of _	•	

Project Number Project Location _aboratoryASi Sampler(s)/Affiliation	SLOSS ( on IA	INDOSTR.	IES/B-HA ATRICK	in S	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	70,70	SAME	PLE BOTTL	7	NINER DES			
_aboratoryAS	n <u>Ja</u>	son Kirki	ATRICK	in E	100 m	1000				10,00	7	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	
	on JA	JROH STE SON KIRKI	ATRICK	K	63,8/	2 4 7	/\$\frac{1}{2}	K, B					
Sampler(s)/Affiliatic	on <u>Ja</u>	SON KIRK	ATRICK EDGNE	8	` <b>3</b> ' \		5.4 Sh.	XXX	· /		, _/	18,24 \	′ /
		-11 -01	VIVAN.	/(0,	1 5 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	F X	_ & / ·			040	No Ser	
SAMPLE IDENTITY	Code	Date/Time Sampled	Lab ID	13/20		2 1 18	3 6 2 18		\$3.83 \$3.83				TOTAL
7-8T-13-FB 0001	4	6/17/79 1120		2	1	(			3				පි
-BT-13-GW EBO!	4	1 1130		2		1	<u> </u>		3,	fp			_8_
7-BT-15-TB001	4								2,840	<u> </u>	·		
17-8下13-61600	41 4	1345							_3				3
-BT-13-GWGO"	42-4	. 1540							<u>3</u>				3
7-67-13-660004	13 4	· (210							3				<u>3</u> 3
-BT-13-GW9041	14								3				
7-8-13-GWOOD	f/ MS	1345											3
7-8T-13-GWOGG	ii msd	1345							3 :				<u>_3</u>
TEMP													
		,,											
					<u> </u>								
<u> </u>					<u> </u>			<u> </u>					
Sample Code: L	≖ Liquio	d; <i>\\$/j</i> = S	olid; / A =	Air	ı.		, ,			•	iotai No	o. of Bottles/ Containers	37
Relinquished by:	Visa XX	Mysell 1	N. W.	Organiz Organiz	ation:	ecaus.	Generalet	, +/\.\\\ DE	ate <u>C</u>	17199	Time	1800	Seal Intact? Yes No N/A
Relinquished by: _	····			Organiz					ate/_		Time		Seal Intact?
Received by:				Organiz	ation:			Da	ate/_		Time		Yes No N/A
Special Instructions/F		s:	・ナ・ト	-/-		pH=	1 ( Met )	1200	115/	m	~ 6-le	2-99	



Laboratory Task Order No. 09619

#### CHAIN-OF-CUSTODY RECORD

	1000		
	7		,
Page.	- /	of	/
I ayc.		O.	

Project Number _	TF00	100.0680	6	-			SAMI	PLE BOTT	LE / CONT	AINER DE	SCRIPTIO	N	
Project Location _	<u> 31055</u>	Industri	cs/ B-H	Am				2					
Laboratory AS	1			- /2		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	5 9/-	. <i>I</i>	/ ./	/ . /:	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	/	/ /
Sampler(s)/Affiliati		Tason Kirl laran Stea		50.0C. (Ep.)	190, 100 310 50 100 100 100 100 100 100 100 100 10		10 55 P	Seath of the seath		Transfer	. /		
SAMPLE IDENTITY	Code	Date/Time Sampled	Lab ID	50.3 1.15	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	3/1-88			1.5eg			TOTAL
1400003-81-73-716	L	6/17/99 1345		2	1	1	1						5
17 - BT-13 - GW9041	L	6/17/09 1345	115711111	2	1	1 .	1						5
					ļ								
Temp Blank										1			1
					<u> </u>								
					<u> </u>								
					1.								
Sample Code: L	= 1 in:	uid; S = S	olid: A =	· Air	<u> </u>		L	1		<u> </u>	Total No	o. of Bottles/ Containers	
Received by:	<u> </u>	mark rola	2	Organiz	zation: ARC	ADIS Gu	aghly + M	العد ا	Date <u>b</u> /	17 / 99	Time	1800	Seal Intact? Yes No N/A
				Organia	zation:			[	Date /	1	Time		Seal Intact?
Relinquished by: Received by:	s Jank	g-bi		Organiz	zation:z	15]			Date <u>女</u> 人	\$ 195	Time0	7:45	Yes) No N/A
Special Instructions	Remar	ks:							into 1		7 0 1	Λ	



Laboratory Task Order No. O9619

### CHAIN-OF-CUSTODY RECORD

	***************************************		
	1		1
Page		of	

Project Number 16000320.0016	SAMPLE BOTTLE / CONTAINER DESCRIPTION
Project Location Sloss Industries B-HAM	
Laboratory ASI	
Sampler(s)/Affiliation Jason Kickpatrick	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Date/Time SAMPLE IDENTITY Code Sampled Lab ID	TOTAL TOTAL
	1 1 5
17-81-13-6wood3 L 6/11/99 1210 2	, , , , , , , , , , , , , , , , , , , ,
Temp Blank	
Sample Code: L = Liquid; S = Solid; A = Air	Total No. of Bottles/ Containers
	tion: ARCADIS Generally + Miller Date 6/17/99 Time 1800 Seal Intact?
Relinquished by: Organizati Received by: Organizati	
Special Instructions/Remarks:  Lice, Seed justiset, tog-7-	c , pH = 1(Met) 12CCN) Lind 2 singles, 10 ds



Laboratory Task Order No. <u>09619</u>

### CHAIN-OF-CUSTODY RECORD

Page \_\_\_\_\_\_\_ of \_\_\_\_\_

Project Number		SAMPI	E BOTTLE / CONTAINER	DESCRIPTION	
Project Location Sloss Industries B-HAM	U 73		15 al.	4	
Laboratory ASI	200	3/5 7/7		/ Jr. 00 / 24 / 24 / 24 / 24 / 24 / 24 / 24 /	/ /
Sampler(s)/Affiliation Jason Kirkpatrick Amon Steams	14c (Eq. 8270c) 2 Press per 31ass	T/C 27/00 6	19 00 / / / / / / / / / / / / / / / / / /	Templeral was	
Date/Time SAMPLE IDENTITY Code Sampled Lab ID	13- 5/00 3	2 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		Kan Kan Kan Kan Kan Kan Kan Kan Kan Kan	TOTAL
617 - 87-13-6wood ns (1/17/99 1345)	2 1	1			5
1017 - BT-13 - GWOOY MSO W/17/7 1345	٦ ١	1 1			5
				•	
Temp Blank				1	\
1517					
	·				
Sample Code: L = Liquid; S = Solid; A =	Air			Total No. of Bottles Containers	
Received by: Warn Drams	Organization: ARC Organization:	FIDIS Ceraghly + M	Date 6 / 17 / Date	99 Time	Seal Intact? Yes No N/A
Relinquished by:  Received by:	Organization:		Date//	Time タタ Time <u>らそ: り</u> 5	Seal Intact?
Special Instructions/Remarks:		0H= 12-(CN)	<i>O</i> · A	1-18-99 2 Smiles 10	.1.



#### **ENVIRONMENTAL MONITORING & LABORATORY ANALYSIS**

110 TECHNOLOGY PARKWAY • NORCROSS, GA 30092 (770) 734-4200 • FAX (770) 734-4201

ARCADIS Geraghty & Miller, Inc Project Name: Sloss Industries Project Number: TF00320.0016 ASI Report #109428

ASI Sample ID	ARCADIS Sample ID	Analysis
109428-1	990621-BT-13-GW0044	CN, Metals, 8260, 8270
109428-2	990621-BT-13-GW0038	CN, Metals, 8260, 8270
109428-3	990621-BT-13-GW0039	CN, Metals, 8260, 8270
109428-4	990621-BT-13-TB0004	8260
109428-5	990621-BT-IW-SL0043	CN, Metals, 8260, 8270
109428-6	990621-BT-IW-SL0042	CN, Metals, 8260, 8270
109428-7	990621-BT-IW-SL0041	CN, Metals, 8260, 8270
109428-8	990621-BT-IW-SL0038	CN, Metals, 8260, 8270
109428-9	990621-BT-IW-SL0039	CN, Metals, 8260, 8270
109428-10	990621-BT-IW-SL0040	CN, Metals, 8260, 8270
109428-11	990621-BT-IW-SL0044	CN, Metals, 8260, 8270
109428-12	990621-BT-IW-SL0000	CN, Metals, 8260, 8270



#### ENVIRONMENTAL MONITORING & LABORATORY ANALYSIS

110 TECHNOLOGY PARKWAY • NORCROSS GA 30092 (770) 734-4200 • (770) 734-4201 FAX

8 July, 1999

Case Narrative ASI Sample 109428

Eight soil and four aqueous samples were collected on 21 June, 1999 and arrived at ASI on 22 June, 1999. The sample cooler temperature was 1°C upon arrival as indicated on the Chain of Custody. The samples were logged into LIMS as ASI sample 109428 for analysis of BNA, VOC, metals, and cyanide. All non-QC samples were reported on a dry-weight basis. All holding times were met.

Base neutrals/acids were analyzed in batches 49259/49282 using EPA method 8270. Soil samples were analyzed in batch 49259 and aqueous samples were analyzed in batch 49282. In batch 49259, the LC/LCD recoveries for n-nitrosodipropylamine, 1,2,4-trichlorobenzene, and 4-dinitrotoluene and the LCD recovery for pentachlorophenol were above acceptance limits but within control limits. The MSD recovery for 4-nitrophenol and the MS RPD for phenol were high. Samples 109428-7, 109428-10, and 109428-12 were reanalyzed at a 1:10 dilution. The S1 and S5 surrogate recoveries for 109428-12 and 109428-12D were low due to matrix interference. All other measurement quality objectives were met for batch 49259. In batch 49282, the MS RPD for phenol was high. Sample 109428-2 was reanalyzed at a 1:10 dilution. All other measurement quality objectives were met for batch 49282.

Volatile organics were analyzed in batches 49456/49679 using EPA method 8260. Aqueous samples were analyzed in batch 49546 and soil samples were analyzed in batch 49679. In batch 49456, all measurement quality objectives were met. In batch 49679, sample 109428-5 was used for the MS/MSD. The LC recovery for trichloroethene and the MS recoveries for trichloroethene and 1,1-dichloroethene were slightly below acceptance limits but within control limits. The MS RPDs for trichloroethene, benzene, and toluene were above acceptance limits. All 109428 samples were analyzed as high level (methanol) extracts prepared by the laboratory. All other measurement quality objectives were met.

Thallium, arsenic, and selenium were analyzed in batches 48711/48736 using EPA methods 7841, 7060, and 7740, respectively. Aqueous samples were analyzed in batch 48711 and soil samples were analyzed in batch 48736. In batch 48711, the MS RPD was high for

thallium due to a low MSD recovery. All other measurement quality objectives were met for 48711. In batch 48736, the MS RPD for selenium was high. All other measurement quality objectives were met for batch 48736.

ICP metals were analyzed in batches 48723/48742 using EPA method 6010. Aqueous samples were analyzed in batch 48723 and soil samples were analyzed in batch 48742. In batch 48723, all samples were redigested and reanalyzed. All other measurement quality objectives were met for batch 48723. In batch 48742, the MSD recovery for barium and the MS/MSD recoveries for chromium were slightly below acceptance limits. The MS RPD for chromium was above acceptance limits. All other measurement quality objectives were met for batch 48742.

Mercury for aqueous samples were analyzed in batch 49103 using EPA method 7470. Mercury for soil samples were analyzed in batch 49107 using EPA method 7471. The sample duplicate RPD was above acceptance limits for batch 49103. The MSD recovery was zero for batch 49107. All other measurement quality objectives were met.

Cyanide was analyzed in batches 49688/49737 using EPA method 9014. The sample duplicate RPD was above acceptance limits for batch 49688. All other measurement quality objectives were met.

Respectfully yours,

Jon Neuhaus

Quality Assurance



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109428-1

August 5, 1999

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF00320.0016, 990621-BT-13-GW0044, 06/21/99, 09:00, received 06/22/99

I	,		D-44:		Dilution	A 1(*
CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
57125	Total Cyanide	. 0.04	0.02	mg/L	1	EPA 9014
37 120	Total Oyallide	Priority Pollutant		mg/L	1	LI A JUIT
		Metals	, Metais			I
7440360	Total Antimony	BDL	0.006	mg/L	1	EPA 6010A
7440382	Total Arsenic	BDL	0.01	mg/L	1	EPA 7060A
7440393	Total Barium	0.22	0.01	mg/L	1	EPA 6010A
7440417	Total Beryllium	BDL	0.004	mg/L	1	EPA 6010A
7440439	Total Cadmium	BDL	0.005	mg/L	1	EPA 6010A
7440473	Total Chromium	BDL	0.01	mg/L	1	EPA 6010A
7440508	Total Copper	BDL	0.02	mg/L	1	EPA 6010A
7439921	Total Lead	BDL	0.015	mg/L	1	EPA 6010A
7439976	Total Mercury	BDL	0.0005	mg/L	1	EPA 7470
7440020	Total Nickel	BDL	0.02	mg/L	1	EPA 6010A
7782492	Total Selenium	BDL	0.04	mg/L	1	EPA 7740
7440224	Total Silver	BDL	0.01	mg/L	1	EPA 6010A
7440280	Total Thallium	BDL	0.002	mg/L	1	EPA 7841
7440666	Total Zinc	0.07	0.02	mg/L	1	EPA 6010A
		Volatile Organics (E		Ü		
67641	Acetone	BDL	50	ug/L	1	EPA 8260B
107028	Acrolein	BDL	50	ug/L	1	EPA 8260B
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 8260B
71432	Benzene	BDL	5	ug/L	1	EPA 8260B
75274	Bromodichloromethane	BDL	5	ug/L	1	EPA 8260B
75252	Bromoform	BDL	5	ug/L	1	EPA 8260B
74839	Bromomethane	BDL	10	ug/L	1	EPA 8260B
75150	Carbon disulfide	BDL	5	ug/L	1	EPA 8260B
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 8260B
108907	Chlorobenzene	BDL	5	ug/L	1	EPA 8260B
75003	Chloroethane	BDL	5	ug/L	1	EPA 8260B
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260B
67663	Chloroform	BDL	5	ug/L	1	EPA: 8260B
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260B
124481	Dibromochloromethane	BDL	5	ug/L	1	EPA 8260B

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF00320.0016, 990621-BT-13-GW0044, 06/21/99, 09:00, received 06/22/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
			_	//	4	
106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 8260B
74953	Dibromomethane	BDL	2	ug/L	1	EPA 8260B
110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 8260B
75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 8260B
75343	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
107062	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
156605	trans-1,2-Dichloroethene	BDL	5	ug/L	1	EPA 8260B
75354	1,1-Dichloroethene	BDL	5	ug/L	1	EPA 8260B
75092	Methylene chloride	BDL	5	ug/L	1	EPA 8260B
78875	1,2-Dichloropropane	BDL	5	ug/L	1	EPA 8260B
10061015	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
10061026	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
100414	Ethylbenzene	BDL	5	ug/L	1	EPA 8260B
97632	Ethyl methacrylate	BDL	5	ug/L	1	EPA 8260B
591786	2-Hexanone	BDL	50	ug/L	1	EPA 8260B
74884	Iodomethane	BDL	5	ug/L	1	EPA 8260B
78933	2-Butanone	BDL	50	ug/L	1	EPA 8260B
108101	4-Methyl-2-pentanone	BDL	50	ug/L	1	EPA 8260B
100425	Styrene	BDL	5	ug/L	1	EPA 8260B
9345	1,1,2,2-Tetrachloroethane	BDL	5	ug/L	1	EPA 8260B
127184	Tetrachloroethene	BDL	5 .	ug/L	1	EPA 8260B
108883	Toluene	BDL	2	ug/L	1	EPA 8260B
71556	1,1,1-Trichloroethane	BDL	2	ug/L	1	EPA 8260B
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 8260B
79016	Trichloroethene	BDL	2	ug/L	1	EPA 8260B
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 8260B
96184	1,2,3-Trichloropropane	BDL	2	ug/L	1	EPA 8260B
108054	Vinyl acetate	BDL	10	ug/L	1	EPA 8260B
75014	Vinyl chloride	BDL	1	ug/L	1	EPA 8260B
1330207	Xylenes	BDL	5	ug/L	1	EPA 8260B
	•	ctractable Organic				
59507	4-Chloro-3-methylphenol	BDL	10	ug/L	1	EPA 8270C
95578	2-Chlorophenol	BDL	10	ug/L	1	EPA 8270C
120832	2,4-Dichlorophenol	BDL	10	ug/L	1	EPA 8270C
87650	2,6-Dichlorophenol	BDL	10	ug/L	1	EPA 8270C
105679	2,4-Dimethylphenol	BDL	10	ug/L	1	EPA 8270C
534521	2-Methyl-4,6-dinitrophenol	BDL	50	ug/L	1	EPA 8270C
51285	2,4-Dinitrophenol	BDL	50	ug/L	1	EPA 8270C
95487	2-Methylphenol	BDL	10	ug/L	1	EPA 8270C
108394	3-Methylphenol	BDL	10	ug/L	1	EPA 8270C
106445	4-Methylphenol	BDL	10	ug/L	1	EPA 8270C
88755	2-Nitrophenol	BDL	10	ug/L	1	EPA 8270C
100027	4-Nitrophenol	BDL	50	ug/L	1	EPA 8270C
87865	Pentachlorophenol	BDL	10	ug/L	1	EPA 8270C
108952	Phenol	BDL	10	ug/L	1	EPA 8270C
95954	2,4,5-Trichlorophenol	BDL	10	ug/L	1	EPA 8270C
JJJJJ4	2, 4,0 1110110100010101		10	ugic	007	_, , , , , , , , , , , , , , , , , , ,

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF00320.0016, 990621-BT-13-GW0044, 06/21/99, 09:00, received 06/22/99

0.10 "	A 1.4.	am	Detection	[]mika	Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
88062	2,4,6-Trichlorophenol	BDL	10	ug/L	1	EPA 82700
58902	2,3,4,6-Tetrachlorophenol	BDL	10	ug/L	1	EPA 82700
0000	• • •	al Extractable Org				
83329	Acenaphthene	BDL	10	ug/L	1	EPA 82700
208968	Acenaphthylene	BDL	10	ug/L	1	EPA 82700
120127	Anthracene	BDL	10	ug/L	1	EPA 82700
56553	Benzo(a)anthracene	BDL	10	ug/L	1	EPA 8270
205992	Benzo(b)fluoranthene	BDL	10	ug/L	1	EPA 8270
207089	Benzo(k)fluoranthene	BDL	10	ug/L	1	EPA 8270
191242	Benzo(g,h,i)perylene	BDL	10	ug/L	- 1	EPA 8270
50328	Benzo(a)pyrene	BDL	10	ug/L	1	EPA 8270
100516	Benzyl Alcohol	BDL	10	ug/L	1	EPA 8270
111911	Bis(2-chloroethoxy)methane	BDL	10	ug/L	1	EPA 8270
111444	Bis(2-chloroethyl)ether	BDL	10	ug/L	1	EPA 8270
39638329	Bis(2-chloroisopropyl)ether	BDL	10	ug/L	1	EPA 8270
117817	Bis(2-ethylhexyl)phthalate	BDL.	10	ug/L	1	EPA 8270
101553	4-Bromophenyl phenyl ether	BDL	10	ug/L	1	EPA 8270
101333	p-Chloroaniline	BDL	10	ug/L	1	EPA 8270
91587	2-Chloronaphthalene	BDL	10	ug/L	1	EPA 8270
7005723	4-Chlorophenyl phenyl ether	BDL	10	ug/L	1	EPA 8270
218019	Chrysene	BDL -	10	ug/L	1	EPA 8270
53703	Dibenz(a,h)anthracene	BDL	10	ug/L	, 1	EPA 8270
	Dibenzofuran	BDL	10	-	1	EPA 8270
132649		BDL	10	ug/L	1	EPA 8270
84742	Di-n-butylphthalate			ug/L	4	EPA 8270
541731	1,3-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270
106467	1,4-Dichlorobenzene	BDL	10	ug/L	1	
95501	1,2-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270
119937	3,3'-Dimethylbenzidine	BDL	100	ug/L	1	EPA 8270
84662	Diethylphthalate	BDL	10	ug/L	1	EPA 8270
131113	Dimethylphthalate	BDL	10	ug/L	1	EPA 8270
121142	2,4-Dinitrotoluene	BDL	10	ug/L "	1	EPA 8270
606202	2,6-Dinitrotoluene	BDL	10	ug/L	1	EPA 8270
117840	Di-n-octylphthalate	BDL	10	ug/L	1	EPA 8270
206440	Fluoranthene	BDL	10	ug/L 	1	EPA 8270
86737	Fluorene	BDL	10	ug/L	1	EPA 8270
118741	Hexachlorobenzene	BDL	10	ug/L	1	EPA 8270
87683	Hexachlorobutadiene	BDL	10	ug/L	1	EPA 8270
77474	Hexachlorocyclopentadiene	BDL	10	ug/L	. 1	EPA 8270
67721	Hexachloroethane	BDL	2	ug/L	1	EPA 8270
193395	Indeno(1,2,3-cd)pyrene	BDL	10	ug/L	1	EPA 8270
78591	Isophorone	BDL	10	ug/L	1	EPA 8270
91576	2-Methylnaphthalene	BDL	10	ug/L	1	EPA 8270
91203	Naphthalene	BDL	10	ug/L	1	EPA 8270
88744	2-Nitroaniline	BDL	10	ug/L	1	EPA 8270
	3-Nitroaniline	BDL	10	ug/L	1	EPA 8270
99092 100016	4-Nitroaniline	BDL	10	ug/L	1	EPA 8270

Sloss Industries

Water, Birmingham, Project #TF00320.0016, 990621-BT-13-GW0044, 06/21/99, 09:00, received 06/22/99

			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
98953	Nitrobenzene	BDL	10	ug/L	1	EPA 8270C
62759	N-Nitrosodimethylamine	BDL	10	ug/L	1	EPA 8270C
621647	N-Nitrosodi-n-propylamine	BDL	10	ug/L	1	EPA 8270C
85018	Phenanthrene	BDL	10	ug/L	1	EPA 8270C
129000	Pyrene	BDL	10	ug/L	1	EPA 8270C
110861	Pyridine	BDL	10	ug/L	1	EPA 8270C
120821	1,2,4-Trichlorobenzene	BDL	10	ug/L	1	EPA 8270C
			*			

Respectfully submitted,

Project Manager

Quality (4) surance



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109428-2

August 5, 1999

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF00320.0016, 990621-BT-13-GW0038, 06/21/99, 12:10, received 06/22/99

1					<b></b>	
CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
<u> </u>		·			. 40101	····ou···ou
57125	Total Cyanide	0.06	0.02	mg/L	1	EPA 9014
		Priority Pollutan	t Metals			
		Metals				e.
7440360	Total Antimony	BDL	0.006	mg/L	1	EPA 6010A
7440382	Total Arsenic	BDL	0.01	mg/L	1	EPA 7060A
7440393	Total Barium	0.22	0.01	mg/L	1	EPA 6010A
7440417	Total Beryllium	BDL	0.004	mg/L	1	EPA 6010A
7440439	Total Cadmium	BDL	0.005	mg/L	1	EPA 6010A
7440473	Total Chromium	BDL	0.01	mg/L	1	EPA 6010A
7440508	Total Copper	BDL	0.02	mg/L	1	EPA 6010A
7439921	Total Lead	BDL	0.015	mg/L	1	EPA 6010A
7439976	Total Mercury	BDL	0.0005	mg/L	1	EPA 7470
7440020	Total Nickel	BDL	0.02	mg/L	1	EPA 6010A
7782492	Total Selenium	BDL	0.04	mg/L	1	EPA 7740
7440224	Total Silver	BDL	0.01	mg/L	1	EPA 6010A
7440280	Total Thallium	BDL	0.002	mg/L	1	EPA 7841
7440666	Total Zinc	0.32	0.02	mg/L	1	EPA 6010A
		Volatile Organics (E	PA 8260B)			
67641	Acetone	BDL	50	ug/L	1	EPA 8260B
107028	Acrolein	BDL	50	ug/L	1	EPA 8260B
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 8260B
71432	Benzene	12	5	ug/L	1	EPA 8260B
75274	Bromodichloromethane	BDL	5	ug/L	1	EPA 8260B
75252	Bromoform	BDL	5	ug/L	1	EPA 8260B
74839	Bromomethane	BDL	10	ug/L	1	EPA 8260B
75150	Carbon disulfide	6	5	ug/L	1	EPA 8260B
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 8260B
108907	Chlorobenzene	BDL	5	ug/L	1	EPA 8260B
75003	Chloroethane	BDL	5	ug/L	1	EPA 8260B
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260B
67663	Chloroform	BDL	5	ug/L	1	EPA 8260B
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260B
124481	Dibromochloromethane	BDL	5	ug/L	1	EPA 8260B

230

August 5, 1999

Report No.: 109428-2

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF00320.0016, 990621-BT-13-GW0038, 06/21/99, 12:10, received 06/22/99

		<b></b>	Detection	Units	Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 8260B
74953	Dibromomethane	BDL	2	ug/L	1	EPA 8260B
110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 8260B
75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 8260B
75343	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
107062	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
156605	trans-1,2-Dichloroethene	BDL	5	ug/L	1	EPA 8260B
75354	1,1-Dichloroethene	BDL	5	ug/L	1	EPA 8260B
75092	Methylene chloride	BDL	5	ug/L	1	EPA 8260B
78875	1,2-Dichloropropane	BDL	5	ug/L	1	EPA 8260B
10061015	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
10061026	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
100414	Ethylbenzene	BDL	5	ug/L	1	EPA 8260B
97632	Ethyl methacrylate	BDL	5	ug/L	1	EPA 8260B
591786	2-Hexanone	BDL	50	ug/L	1	EPA 8260B
74884	Iodomethane	BDL	5	ug/L	-1	EPA 8260B
78933	2-Butanone	BDL	50	ug/L	1	EPA 8260B
108101	4-Methyl-2-pentanone	BDL	50	ug/L	1	EPA 8260B
100425	Styrene	BDL	5	ug/L	1	EPA 8260B
9345	1,1,2,2-Tetrachloroethane	BDL	5	ug/L	1	EPA 8260B
127184	Tetrachloroethene	BDL	. 5	ug/L	1	EPA 8260B
108883	Toluene	2	2	ug/L	1	EPA 8260B
71556	1,1,1-Trichloroethane	BDL.	2	ug/L	1	EPA 8260B
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 8260B
79016	Trichloroethene	BDL	2	ug/L	1	EPA 8260B
75694	Trichlorofluoromethane	BDL	5	ug/L	. 1	EPA 8260B
96184	1,2,3-Trichloropropane	BDL	2	ug/L	1	EPA 8260B
108054	Vinyl acetate	BDL	10	ug/L	1	EPA 8260B
75014	Vinyl abotato Vinyl chloride	BDL	1	ug/L	1	EPA 8260B
1330207	Xylenes	14	5	ug/L	1	EPA 8260B
1000201	•	ctractable Organic			•	E. 7. 0200B
59507	4-Chloro-3-methylphenol	BDL	10	ug/L	1	EPA 8270C
95578	2-Chlorophenol	BDL	10	ug/L	1	EPA 8270C
120832	2,4-Dichlorophenol	BDL	10	ug/L	1	EPA 8270C
87650	2,6-Dichlorophenol	BDL	10	ug/L	1	EPA 8270C
105679	2,4-Dimethylphenol	BDL	10	ug/L	1	EPA 8270C
534521	2-Methyl-4,6-dinitrophenol	BDL	50	ug/L	1	EPA 8270C
51285	2,4-Dinitrophenol	BDL	50	ug/L	1	EPA 8270C
95487	2-Methylphenol	BDL	10	ug/L	1	EPA 8270C
108394	3-Methylphenol	BDL	10	ug/L	1	EPA 8270C
106445	4-Methylphenol	BDL	10	ug/L	, 1	EPA 8270C
88755	2-Nitrophenol	BDL	10	ug/L ug/L	1	EPA 8270C
100027	4-Nitrophenol	BDL	50	ug/L	1	EPA 8270C
87865	Pentachlorophenol	BDL	10	ug/L ug/L	1	EPA 8270C
108952	Phenol	BDL	10	ug/L ug/L	1	EPA 8270C
95954	2,4,5-Trichlorophenol	BDL	10		1	EPA 8270C
30304	Z,4,0- Inchiorophenoi	DUL	10	ug/L	ı	Lr A 02100

Sloss Industries

Water, Birmingham, Project #TF00320.0016, 990621-BT-13-GW0038, 06/21/99, 12:10, received 06/22/99

			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
88062	2,4,6-Trichlorophenol	BDL	10	ug/L	1	EPA 82700
58902	2,3,4,6-Tetrachlorophenol	BDL BDL	10	ug/L	1	EPA 82700
30302	The state of the s	al Extractable Org			·	
83329	Acenaphthene	BDL	10	ug/L	1	EPA 82700
208968	Acenaphthylene	BDL	10	ug/L	1	EPA 82700
120127	Anthracene	BDL	10	ug/L	1	EPA 82700
56553	Benzo(a)anthracene	BDL	10	ug/L	1	EPA 82700
205992	Benzo(b)fluoranthene	BDL	10	ug/L	1	EPA 82700
207089	Benzo(k)fluoranthene	BDL	10	ug/L	1	EPA 82700
191242	Benzo(g,h,i)perylene	BDL	10	ug/L	1	EPA 82700
50328	Benzo(a)pyrene	BDL	10	ug/L	1	EPA 82700
100516	Benzyl Alcohol	BDL	10	ug/L	1	EPA 82700
111911	Bis(2-chloroethoxy)methane	BDL	10	ug/L	1	EPA 82700
111444	Bis(2-chloroethyl)ether	BDL	10	ug/L	1	EPA 82700
39638329	Bis(2-chloroisopropyl)ether	BDL	10	ug/L	1	EPA 82700
117817	Bis(2-ethylhexyl)phthalate	BDL	10	ug/L	1	EPA 8270
101553	4-Bromophenyl phenyl ether	BDL	10	ug/L	1	EPA 8270
101555	p-Chloroaniline	BDL	10	ug/L ug/L	1	EPA 82700
91587	2-Chloronaphthalene	BDL	10	ug/L ug/L	1	EPA 8270
	4-Chlorophenyl phenyl ether	BDL	10	ug/L	1	EPA 8270
7005723		BDL	10	ug/L ug/L	1	EPA 82700
218019	Chrysene	BDL	10	-	1	EPA 8270
53703	Dibenz(a,h)anthracene	BDL		ug/L	1	EPA 8270
132649	Dibenzofuran		10	ug/L	1	EPA 8270
84742	Di-n-butylphthalate	BDL	10	ug/L	1	EPA 8270
541731	1,3-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270
106467	1,4-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270
95501	1,2-Dichlorobenzene	BDL	10	ug/L	1	
119937	3,3'-Dimethylbenzidine	BDL	100	ug/L	1	EPA 8270
84662	Diethylphthalate	BDL	10	ug/L	1	EPA 8270
131113	Dimethylphthalate	BDL	10	ug/L	1	EPA 8270
121142	2,4-Dinitrotoluene	BDL	10	ug/L "	1	EPA 8270
606202	2,6-Dinitrotoluene	BDL	10	ug/L ,,	1	EPA 8270
117840	Di-n-octylphthalate	BDL	10	ug/L "	1	EPA 8270
206440	Fluoranthene	BDL	10	ug/L	1	EPA 8270
86737	Fluorene	BDL	10	ug/L	1	EPA 8270
118741	Hexachlorobenzene	BDL	10	ug/L	1	EPA 8270
87683	Hexachlorobutadiene	BDL	10	ug/L	1	EPA 8270
77474	Hexachlorocyclopentadiene	BDL	10	ug/L	1	EPA 8270
67721	Hexachloroethane	BDL	2	ug/L	1	EPA 8270
193395	Indeno(1,2,3-cd)pyrene	BDL	10	ug/L	1	EPA 8270
78591	Isophorone	BDL	10	ug/L	1	EPA 8270
91576	2-Methylnaphthalene	16	10	ug/L	1	EPA 8270
91203	Naphthalene	420	100	ug/L	10	EPA 8270
88744	2-Nitroaniline	BDL	10	ug/L	1	EPA 8270
99092	3-Nitroaniline	BDL	10	ug/L	1	EPA 82700
100016	4-Nitroaniline	BDL	10	ug/L	1	EPA 82700

Sloss Industries

Water, Birmingham, Project #TF00320.0016, 990621-BT-13-GW0038, 06/21/99, 12:10, received 06/22/99

			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
98953	Nitrobenzene	BDL	10	ug/L	1	EPA 8270C
62759	N-Nitrosodimethylamine	BDL	10	ug/L	1	EPA 8270C
621647	N-Nitrosodi-n-propylamine	BDL	10	ug/L	1	EPA 8270C
85018	Phenanthrene	BDL	10	ug/L	1	EPA 8270C
129000	Pyrene	BDL	10	ug/L	1	EPA 8270C
110861	Pyridine	BDL	10	ug/L	1	EPA 8270C
120821	1,2,4-Trichlorobenzene	BDL	10	ug/L	1	EPA 8270C

Respectfully submitted,

Project Manager

Quality Assurance



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109428-3

August 5, 1999

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF00320.0016, 990621-BT-13-GW0039, 06/21/99, 10:45, received 06/22/99

1			D-44:		Diletton	A (
CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
57125	Total Cyanide	BDL	0.02	mg/L	1	EPA 9014
		Priority Pollutant	t Metals			
		Metals			_	
7440360	Total Antimony	BDL	0.006	mg/L	1	EPA 6010A
7440382	Total Arsenic	BDL	0.01	mg/L	1	EPA 7060A
7440393	Total Barium	0.20	0.01	mg/L	1	EPA 6010A
440417	Total Beryllium	BDL	0.004	mg/L	1	EPA 6010A
7440439	Total Cadmium	BDL ·	0.005	mg/L	1	EPA 6010A
7440473	Total Chromium	0.02	0.01	mg/L	1	EPA 6010A
7440508	Total Copper	0.05	0.02	mg/L	1	EPA 6010A
7439921	Total Lead	0.020	0.015	mg/L	1	EPA 6010A
7439976	Total Mercury	BDL	0.0005	mg/L	1	EPA 7470
7440020	Total Nickel	BDL	0.02	mg/L	1	EPA 6010A
7782492	Total Selenium	BDL	0.04	mg/L	1	EPA 7740
7440224	Total Silver	BDL	0.01	mg/L	1	EPA 6010A
7440280	Total Thallium	BDL	0.002	mg/L	1	EPA 7841
7440666	Total Zinc	0.24	0.02	mg/L	1	EPA 6010A
		Volatile Organics (E	PA 8260B)			
67641	Acetone	BDL	50	ug/L	1	EPA 8260B
107028	Acrolein	BDL	50	ug/L	1	EPA 8260B
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 8260B
71432	Benzene	BDL	5	ug/L	1	EPA 8260B
75274	Bromodichloromethane	BDL	5	ug/L	1	EPA 8260B
75252	Bromoform	BDL	5	ug/L	1	EPA 8260B
74839	Bromomethane	BDL	10	ug/L	1	EPA 8260B
75150	Carbon disulfide	BDL	5	ug/L	1	EPA 8260B
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 8260B
108907	Chlorobenzene	BDL	5	ug/L	1	EPA 8260B
75003	Chloroethane	BDL	5	ug/L	1	EPA 8260B
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260B
67663	Chloroform	BDL	5	ug/L	1	EPA 8260B
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260B
124481	Dibromochloromethane	BDL	5	ug/L	1	EPA 8260B
				~ 3. ~	•	

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF00320.0016, 990621-BT-13-GW0039, 06/21/99, 10:45, received 06/22/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
400004	4.2 Dibromosthone	BDL	1	ug/L	1	EDA 0000B
106934	1,2-Dibromoethane Dibromomethane	BDL BDL	2	ug/L ug/L	1 1	EPA 8260B
74953		BDL	10	ug/L ug/L	1	EPA 8260B
110576	trans-1,4-Dichloro-2-butene	BDL	5	ug/L ug/L	1	EPA 8260B
75718 75240	Dichlorodifluoromethane	BDL	5 5	ug/L ug/L	1	EPA 8260B
75343	1,1-Dichloroethane		5 5		1	EPA 8260B
107062	1,2-Dichloroethane	BDL		ug/L	1	EPA 8260B
156605	trans-1,2-Dichloroethene	BDL	5	ug/L	1	EPA 8260B
75354	1,1-Dichloroethene	BDL	5	ug/L	1	EPA 8260B
75092	Methylene chloride	BDL	5	ug/L	1	EPA 8260B
78875	1,2-Dichloropropane	BDL	5	ug/L	1	EPA 8260B
10061015	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
10061026	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
100414	Ethylbenzene	BDL	5	ug/L	1	EPA 8260B
97632	Ethyl methacrylate	BDL	5	ug/L	1	EPA 8260B
591786	2-Hexanone	BDL	50	ug/L	1	EPA 8260B
74884	Iodomethane	BDL	5	. ug/L	1	EPA 8260B
78933	2-Butanone	BDL	50	ug/L	1	EPA 8260B
108101	4-Methyl-2-pentanone	BDL	50	ug/L	1	EPA 8260B
100425	Styrene	BDL	5	ug/L	1	EPA 8260B
79345	1,1,2,2-Tetrachloroethane	BDL	5	ug/L	1	EPA 8260B
127184	Tetrachloroethene	BDL	5	ug/L	1	EPA.8260B
108883	Toluene	BDL	2	ug/L	1	EPA 8260B
71556	1,1,1-Trichloroethane	BDL	2	ug/L	1	EPA 8260B
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 8260B
79016	Trichloroethene	BDL	2	ug/L	1	EPA 8260B
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 8260B
96184	1,2,3-Trichloropropane	BDL	2	ug/L ·	1	EPA 8260B
108054	Vinyl acetate	BDL	10	ug/L	1	EPA 8260B
75014	Vinyl chloride	BDL	1	ug/L	1	EPA 8260B
1330207	Xylenes	BDL	5	ug/L	1	EPA 8260B
	Acid E	xtractable Organic	s (EPA 8270C	)		
59507	4-Chloro-3-methylphenol	BDL	10	ug/L	1	EPA 8270C
95578	2-Chlorophenol	BDL	10	ug/L	1	EPA 8270C
120832	2,4-Dichlorophenol	BDL	10	ug/L	1	EPA 8270C
87650	2,6-Dichlorophenol	BDL	10	ug/L	1	EPA 8270C
105679	2,4-Dimethylphenol	BDL	10	ug/L	1	EPA 8270C
534521	2-Methyl-4,6-dinitrophenol	BDL	50	ug/L	1	EPA 8270C
51285	2,4-Dinitrophenol	BDL	50	ug/L	1	EPA 8270C
95487	2-Methylphenol	BDL	10	ug/L	1	EPA 8270C
108394	3-Methylphenol	BDL	10	ug/L	1	EPA 8270C
106445	4-Methylphenol	BDL	10	ug/L	1	EPA 8270C
88755	2-Nitrophenol	BDL	10	ug/L	1	EPA 8270C
100027	4-Nitrophenol	BDL	50	ug/L	1	EPA 8270C
87865	Pentachlorophenol	BDL	10	ug/L	1	EPA 8270C
108952	Phenol	BDL	10	ug/L	1	EPA 8270C
95954	2,4,5-Trichlorophenol	BDL	10	ug/L	1	EPA 8270C
00001		502	. •	~9, L		2

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF00320.0016, 990621-BT-13-GW0039, 06/21/99, 10:45, received 06/22/99

			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
	0.40 7 1 1 1	551	40		4	EDA 00700
88062	2,4,6-Trichlorophenol	BDL	10	ug/L	1	EPA 8270C
58902	2,3,4,6-Tetrachlorophenol	BDL	10	ug/L	1	EPA 8270C
		al Extractable Or			4	EDA 00700
83329	Acenaphthene	BDL	10	ug/L	1	EPA 8270C
208968	Acenaphthylene	BDL	10	ug/L	1	EPA 8270C
120127	Anthracene	BDL	10	ug/L	1	EPA 8270C
56553	Benzo(a)anthracene	BDL	10	ug/L	1	EPA 8270C
205992	Benzo(b)fluoranthene	BDL	10	ug/L	1	EPA 8270C
207089	Benzo(k)fluoranthene	BDL	10	ug/L 	1	EPA 8270C
191242	Benzo(g,h,i)perylene	BDL	10	ug/L	1	EPA 8270C
50328	Benzo(a)pyrene	BDL	10	ug/L	1	EPA 8270C
100516	Benzyl Alcohol	BDL	10	ug/L	1	EPA 8270C
111911	Bis(2-chloroethoxy)methane	BDL	10	ug/L	1	EPA 8270C
111444	Bis(2-chloroethyl)ether	BDL	10	ug/L	1	EPA 8270C
39638329	Bis(2-chloroisopropyl)ether	BDL	10	ug/L	1	EPA 8270C
117817	Bis(2-ethylhexyl)phthalate	BDL	10	ug/L	1	EPA 8270C
101553	4-Bromophenyl phenyl ether	BDL	10	ug/L	1	EPA 8270C
106478	p-Chloroaniline	BDL	10	ug/L	1	EPA 8270C
91587	2-Chloronaphthalene	BDL	10	ug/L	1	EPA 8270C
7005723	4-Chlorophenyl phenyl ether	BDL	10	ug/L	1	EPA 8270C
218019	Chrysene	BDL	10	ug/L	1	EPA 8270C
53703	Dibenz(a,h)anthracene	BDL	10	ug/L	1	EPA 8270C
132649	Dibenzofuran	BDL	10	ug/L	1	EPA 8270C
84742	Di-n-butylphthalate	BDL	10	ug/L	1	EPA 8270C
541731	1,3-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270C
106467	1,4-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270C
95501	1,2-Dichlorobenzene	BDL	10	ug/L	1	EPA 8270C
119937	3,3'-Dimethylbenzidine	BDL	100	ug/L	1	EPA 8270C
84662	Diethylphthalate	BDL	10	ug/L	1	EPA 8270C
131113	Dimethylphthalate	BDL	10	ug/L	1	EPA 8270C
121142	2,4-Dinitrotoluene	BDL	10	ug/L	1	EPA 8270C
606202	2,6-Dinitrotoluene	BDL	10	ug/L	1	EPA 8270C
117840	Di-n-octylphthalate	BDL	10	ug/L	1	EPA 8270C
206440	Fluoranthene	BDL	10	ug/L	1	EPA 8270C
86737	Fluorene	BDL	10	ug/L	1	EPA 8270C
118741	Hexachlorobenzene	BDL	10	ug/L	1	EPA 8270C
87683	Hexachlorobutadiene	BDL	10	ug/L	1	EPA 8270C
77474	Hexachlorocyclopentadiene	BDL	10	ug/L	1	EPA 8270C
67721	Hexachloroethane	BDL	2	ug/L	1	EPA 8270C
193395	Indeno(1,2,3-cd)pyrene	BDL	10	ug/L ug/L	1	EPA 8270C
78591	Isophorone	BDL	10	_	1	EPA 8270C
91576	•	BDL		ug/L	1	EPA 8270C
	2-Methylnaphthalene	17	10 10	ug/L		EPA 8270C
91203	Naphthalene		10 10	ug/L	1	EPA 8270C
88744	2-Nitroaniline	BDL		ug/L	1	
99092	3-Nitroaniline	BDL	10	ug/L	1	EPA 8270C
100016	4-Nitroaniline	BDL	10	ug/L	1	EPA 8270C

August 5, 1999

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF00320.0016, 990621-BT-13-GW0039, 06/21/99, 10:45, received 06/22/99

			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
98953	Nitrobenzene	BDL	10	ug/L	1	EPA 8270C
62759	N-Nitrosodimethylamine	₿DL	10	ug/L	1	EPA 8270C
621647	N-Nitrosodi-n-propylamine	BDL	10	ug/L	1	EPA 8270C
85018	Phenanthrene	BDL	10	ug/L	1	EPA 8270C
129000	Pyrene	BDL	10	ug/L	1	EPA 8270C
110861	Pyridine	BDL	10	ug/L	1	EPA 8270C
120821	1,2,4-Trichlorobenzene	BDL	10	ug/L	1	EPA 8270C

Respectfully submitted,

. Project Manager

Quality Assyrance



Environmental Monitoring & Laboratory Analysis
110 Technology Parkway Norcross, GA 30092
(770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109428-4

August 5, 1999

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF00320.0016, 990621-BT-13-TB0004, 06/21/99, , received 06/22/99

1	•					
			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
		Volatile Organics (E	PA 8260B)			
67641	Acetone	BDL	50	ug/L	1	EPA 8260B
107028	Acrolein	BDL	50	ug/L	1	EPA 8260B
107131	Acrylonitrile	BDL	50	ug/L	1	EPA 8260B
71432	Benzene	BDL	5	ug/L	1	EPA 8260B
75274	Bromodichloromethane	BDL	5	ug/L	1	EPA 8260B
75252	Bromoform .	BDL	5	ug/L	1	EPA 8260B
74839	Bromomethane	BDL	10	ug/L	1	EPA 8260B
75150	Carbon disulfide	BDL	5	ug/L	1	EPA 8260B
56235	Carbon tetrachloride	BDL	5	ug/L	1	EPA 8260B
108907	Chlorobenzene	BDL	5	ug/L	1 .	EPA 8260B
75003	Chloroethane	BDL	5	ug/L	1	EPA 8260B
110758	2-Chloroethyl vinyl ether	BDL	10	ug/L	1	EPA 8260B
67663	Chloroform	BDL	5	ug/L	1	EPA 8260B
74873	Chloromethane	BDL	10	ug/L	1	EPA 8260B
124481	Dibromochloromethane	BDL	5	ug/L	1	EPA 8260B
106934	1,2-Dibromoethane	BDL	1	ug/L	1	EPA 8260B
74953	Dibromomethane	BDL	2	ug/L	1	EPA 8260B
110576	trans-1,4-Dichloro-2-butene	BDL	10	ug/L	1	EPA 8260B
75718	Dichlorodifluoromethane	BDL	5	ug/L	1	EPA 8260B
75343	1,1-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
107062	1,2-Dichloroethane	BDL	5	ug/L	1	EPA 8260B
156605	trans-1,2-Dichloroethene	BDL	5	ug/L	1	EPA 8260B
75354	1,1-Dichloroethene	BDL	5	ug/L	1	EPA 8260B
75092	Methylene chloride	BDL	5	ug/L	1	EPA 8260B
78875	1,2-Dichloropropane	BDL	5	ug/L	1	EPA 8260B
10061015	cis-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
10061026	trans-1,3-Dichloropropene	BDL	5	ug/L	1	EPA 8260B
100414	Ethylbenzene	BDL	5	ug/L	1	EPA 8260B
97632	Ethyl methacrylate	BDL	5	ug/L	1	EPA 8260B
591786	2-Hexanone	BDL	50	ug/L	1 .	EPA 8260B
74884	lodomethane	BDL	5	ug/L	1	EPA 8260B
78933	2-Butanone	BDL	50	ug/L	1	EPA 8260B

Report No.:

109428-4

August 5, 1999

#### **Sample Description**

Sloss Industries

Water, Birmingham, Project #TF00320.0016, 990621-BT-13-TB0004, 06/21/99, , received 06/22/99

			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
108101	4-Methyl-2-pentanone	BDL	50	ug/L	1	EPA 8260B
100425	Styrene	BDL	5	ug/L	1	EPA 8260B
79345	1,1,2,2-Tetrachloroethane	BDL	5	ug/L	1	EPA 8260B
127184	Tetrachloroethene	BDL	5	ug/L	1	EPA 8260B
108883	Toluene	BDL	2	ug/L	1	EPA 8260B
71556	1,1,1-Trichloroethane	BDL	2	ug/L	1	EPA 8260B
79005	1,1,2-Trichloroethane	BDL	2	ug/L	1	EPA 8260B
79016	Trichloroethene	BDL	2	ug/L	1	EPA 8260B
75694	Trichlorofluoromethane	BDL	5	ug/L	1	EPA 8260B
96184	1,2,3-Trichloropropane	BDL	2	ug/L	1	EPA 8260B
108054	Vinyl acetate	BDL	10	ug/L	· 1	EPA 8260B
75014	Vinyl chloride	BDL	1	ug/L	1	EPA 8260B
1330207	Xylenes	BDL	5	ug/L	11	EPA 8260B

Respectfully submitted,

Project Manager

Quality Assurance



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109428-5

August 5, 1999

#### **Sample Description**

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0043, 06/21/99, 13:25, received 06/22/99

*			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
		General Chem	nietry			
57125	Total Cyanide	0.33	0.24	mg/kg	1	EPA 9014
07 120	Moisture	17	0.04	//////////////////////////////////////	1	LI A 30 14
•	Moistare	Priority Pollutan		70	1	
		Metals				7.
7440360	Total Antimony	BDL	6.0	mg/kg	1	ËPA 6010A
7440382	Total Arsenic	15.0	0.51	mg/kg	1	EPA 7060A
7440393	Total Barium	110 -	1.2	mg/kg	1	EPA 6010A
7440417	Total Beryllium	BDL	0.6	mg/kg	1	EPA 6010A
7440439	Total Cadmium	1.2	0.6	mg/kg	1	EPA 6010A
7440473	Total Chromium	3.9	1.2	mg/kg	1	EPA 6010A
7440508	Total Copper	13	2.4	mg/kg	1	EPA 6010A
7439921	Total Lead	13	3.0	mg/kg	1	EPA 6010A
7439976	Total Mercury	BDL	0.30	mg/kg	1	EPA 7471
7440020	Total Nickel	4.7	2.4	mg/kg	1	EPA 6010A
7782492	Total Selenium	BDL	0.51	mg/kg	1	EPA 7740
7440224	Total Silver	BDL	1.2	mg/kg	1	EPA 6010A
7440280	Total Thallium	0.17	0.10	mg/kg	1	EPA 7841
7440666	Total Zinc	17	2.4	mg/kg	1	EPA 6010A
		Volatile Organics (E	PA 8260B)			
67641	Acetone	BDL	3000	ug/kg	50	EPA 8260B
107028	Acrolein	BDL	3000	ug/kg	50	EPA 8260B
107131	Acrylonitrile	BDL	1000	ug/kg	50	EPA 8260B
71432	Benzene	BDL	300	ug/kg	50	EPA 82 <b>60</b> B
75274	Bromodichloromethane	BDL	300	ug/kg	50	EPA 8260B
75252	Bromoform	BDL	300	ug/kg	50	EPA 8260B
74839	Bromomethane	BDL	600	ug/kg	50	EPA 8260B
75150	Carbon disulfide	BDL	300	ug/kg	50	EPA 8260B
56235	Carbon tetrachloride	BDL	300	ug/kg	50	EPA 8260B
108907	Chlorobenzene	BDL	300	ug/kg	50	EPA 8260B
75003	Chloroethane	BDL	300	ug/kg	50	EPA 8260B
110758	2-Chloroethyl vinyl ether	BDL	600	ug/kg	50	EPA 8260B
67663	Chloroform	BDL	300	ug/kg	50	EPA 8260B

240

BDL - Below Detection Limit

Page 1 of 4

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0043, 06/21/99, 13:25, received 06/22/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
74873	Chloromethane	BDL	600	ug/kg	50	EPA 8260B
124481	Dibromochloromethane	BDL	300	ug/kg	50	EPA 8260B
106934	1,2-Dibromoethane	BDL	120	ug/kg	50	EPA 8260B
74953	Dibromomethane	BDL	120	ug/kg	50	EPA 8260B
110576	trans-1,4-Dichloro-2-butene	BDL	600	ug/kg	50	EPA 8260B
75718	Dichlorodifluoromethane	BDL	300	ug/kg	50	EPA 8260B
75343	1,1-Dichloroethane	BDL	300	ug/kg	50	EPA 8260B
107062	1,2-Dichloroethane	BDL	300	ug/kg	50	EPA 8260B
156605	trans-1,2-Dichloroethene	BDL	300	ug/kg	50	EPA 8260B
75354	1,1-Dichloroethene	BDL	300	ug/kg	50	EPA 8260B
75092	Methylene chloride	BDL	300	ug/kg ug/kg	50	EPA 8260B
78875	1,2-Dichloropropane	BDL	300	ug/kg	. 50	EPA 8260B
10061015	cis-1,3-Dichloropropene	BDL	300	ug/kg ug/kg	50	EPA 8260B
10061015	• • •	BDL	300	ug/kg ug/kg	50	EPA 8260B
	trans-1,3-Dichloropropene	BDL	300	ug/kg ug/kg	50 50	EPA 8260B
100414	Ethylbenzene	BDL	300	ug/kg ug/kg	50 50	EPA 8260B
97632	Ethyl methacrylate	BDL	3000	ug/kg ug/kg	50 50	EPA 8260B
591786	2-Hexanone	BDL			50 50	EPA 8260B
74884	lodomethane		300	ug/kg		EPA 8260B
78933	2-Butanone	BDL	3000	ug/kg	50 50	
108101	4-Methyl-2-pentanone	BDL	3000	ug/kg	50 50	EPA 8260B
100425	Styrene	BDL	300	ug/kg	50 50	EPA 8260B
79345	1,1,2,2-Tetrachloroethane	BDL	300	ug/kg	50 50	EPA 8260B
127184	Tetrachloroethene	BDL	300	ug/kg	50	EPA 8260B
108883	Toluene	BDL	120	ug/kg	50 50	EPA 8260B
71556	1,1,1-Trichloroethane	BDL	120	ug/kg	50 50	EPA 8260B
79005	1,1,2-Trichloroethane	BDL	120	ug/kg "	50	EPA 8260B
79016	Trichloroethene	BDL	120	ug/kg	50	EPA 8260B
75694	Trichlorofluoromethane	BDL	300	ug/kg ,,	50	EPA 8260B
96184	1,2,3-Trichloropropane	BDL	120	ug/kg	50	EPA 8260B
108054	Vinyl acetate	BDL	600	ug/kg	50	EPA 8260B
75014	Vinyl chloride	BDL	60	ug/kg 	50	EPA 8260B
1330207	Xylenes	BDL	300	ug/kg	50	EPA 8260B
		xtractable Organic				
59507	4-Chloro-3-methylphenol	BDL	400	ug/kg	1	EPA 8270C
95578	2-Chlorophenol	BDL	400	ug/kg	1	EPA 8270C
120832	2,4-Dichlorophenol	BDL	400	ug/kg	1	EPA 8270C
87650	2,6-Dichlorophenol	BDL	400	ug/kg	1	EPA 8270C
105679	2,4-Dimethylphenol	BDL	400	ug/kg	1	EPA 8270C
534521	2-Methyl-4,6-dinitrophenol	BDL	2000	ug/kg	1	EPA 8270C
51285	2,4-Dinitrophenol	BDL	2000	ug/kg	1	EPA 8270C
95487	2-Methylphenol	BDL	400	ug/kg	1	EPA 8270C
108394	3-Methylphenol	BDL	400	ug/kg	1	EPA 8270C
106445	4-Methylphenol	BDL	400	ug/kg	1	EPA 8270C
88755	2-Nitrophenol	BDL	400	ug/kg	1	EPA 8270C
100027	4-Nitrophenol	BDL	2000	ug/kg	1	EPA 8270C
87865	Pentachlorophenol	BDL	400	ug/kg	1	EPA 8270C

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0043, 06/21/99, 13:25, received 06/22/99

			Detection		Dilution	Analytic
CAS#	Analyte	Result	Limit	Units	Factor	Method
108952	Phenol	BDL	400	ug/kg	1	EPA 827
95954	2,4,5-Trichlorophenol	BDL	400	ug/kg	1	EPA 827
9395 <del>4</del> 88062	2,4,6-Trichlorophenol	BDL	400	ug/kg	1	EPA 827
58902	2,3,4,6-Tetrachlorophenol	BDL	400	ug/kg ug/kg	1	EPA 827
30902	· · · · · · · · · · · · · · · · · · ·	al Extractable Or			'	LI A 021
33329	Acenaphthene	BDL	400	ug/kg	1	EPA 827
208968	Acenaphthylene	BDL	400	ug/kg	1	EPA 827
120127	Anthracene	530	400	ug/kg	1	EPA 827
56553	Benzo(a)anthracene	1100	400	ug/kg	1	EPA 827
205992	Benzo(b)fluoranthene	1900	400	ug/kg	1	EPA 827
207089	Benzo(k)fluoranthene	1400	400	ug/kg	1	EPA 827
191242	Benzo(g,h,i)perylene	600	400	ug/kg	1	EPA 827
50328	Benzo(a)pyrene	1700	400	ug/kg	1	EPA 827
100516	Benzyl Alcohol	BDL	400	ug/kg	1	EPA 827
111911	Bis(2-chloroethoxy)methane	BDL	400	ug/kg	1	EPA 82
111444	Bis(2-chloroethyl)ether	BDL	400	ug/kg	1	EPA 82
39638329	Bis(2-chloroisopropyl)ether	BDL	400	ug/kg	1	EPA 82
117817	Bis(2-ethylhexyl)phthalate	BDL	400	ug/kg	1	EPA 82
101553	4-Bromophenyl phenyl ether	BDL	400	ug/kg	1	EPA 82
106478	p-Chloroaniline	BDL	400	ug/kg	1	EPA 82
91587	2-Chloronaphthalene	BDL ·	400	ug/kg ug/kg	1	EPA 82
7005723	4-Chlorophenyl phenyl ether	BDL	400	ug/kg ug/kg	1	EPA 82
218019		1300	400	ug/kg ug/kg	1	EPA 82
53703	Chrysene	BDL	400		1	EPA 82
132649	Dibenz(a,h)anthracene	BDL	400	ug/kg	1	EPA 82
	Dibenzofuran			ug/kg	1	EPA 82
84742	Di-n-butylphthalate	BDL	400	ug/kg	1	EPA 82
541731	1,3-Dichlorobenzene	BDL	400	ug/kg	1	EPA 82
106467	1,4-Dichlorobenzene	BDL	400	ug/kg	4	
95501	1,2-Dichlorobenzene	BDL	400	ug/kg	1	EPA 82
119937	3,3'-Dimethylbenzidine	BDL	2000	ug/kg "	1	
34662	Diethylphthalate	BDL	400	ug/kg	1	EPA 82
131113	Dimethylphthalate	BDL	400	ug/kg	1	EPA 82
121142	2,4-Dinitrotoluene	BDL	400	ug/kg	1	EPA 82
606202	2,6-Dinitrotoluene	BDL	400	ug/kg	1	EPA 82
117840	Di-n-octylphthalate	BDL	400	ug/kg	1	EPA 82
206440	Fluoranthene	4600	400	ug/kg "	1	EPA 82
36737	Fluorene	BDL	400	ug/kg 	1	EPA 82
118741	Hexachlorobenzene	BDL	400	ug/kg 	1	EPA 82
37683	Hexachlorobutadiene	BDL	400	ug/kg	1	EPA 82
77474	Hexachlorocyclopentadiene	BDL	400	ug/kg	1	EPA 82
37721	Hexachloroethane	BDL	400	ug/kg	1	EPA 82
193395	Indeno(1,2,3-cd)pyrene	580	400	ug/kg	1	EPA 82
78591	Isophorone	BDL	400	ug/kg	1	EPA 82
91576	2-Methylnaphthalene	BDL	400	ug/kg	1	EPA 82
91203	Naphthalene	BDL	400	ug/kg	1	EPA 82
38744	2-Nitroaniline	BDL	400	ug/kg	1	EPA 827

Report No.:

109428-5

August 5, 1999

#### **Sample Description**

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0043, 06/21/99, 13:25, received 06/22/99

			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
99092	3-Nitroaniline	BDL	400	ug/kg	1	EPA 8270C
100016	4-Nitroaniline	₿DL	400	ug/kg	1	EPA 8270C
98953	Nitrobenzene	BDL	400	ug/kg	1	EPA 8270C
62759	N-Nitrosodimethylamine	BDL	400	ug/kg	1	EPA 8270C
621647	N-Nitroso-di-n-propylamine	BDL	400	ug/kg	1	EPA 8270C
85018	Phenanthrene	2200	400	ug/kg	1	EPA 8270C
129000	Pyrene	2500	400	ug/kg	1	EPA 8270C
110861	Pyridine	BDL	400	ug/kg	1	EPA 8270C
120821	1,2,4-Trichlorobenzene	BDL	400	ug/kg	1	EPA 8270C

Respectfully submitted,

Project Manager

Quality Assurance



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109428-6

August 5, 1999

#### Sample Description

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0042, 06/21/99, 13:55, received 06/22/99

· ·			Detection		Dilution	Analytica
CAS#	Analyte	Result	Limit	Units	Factor	Method
		General Chem	victm.			
57125	Total Cyanide	BDL	0.23	mg/kg	1	EPA 9014
57 125	Moisture	12	0.23	111g/kg %		EFA 3014
	Moisture	Priority Pollutan		%	1	
		Metals	t Wetais			
7440360	Total Antimony	BDL	5.7	mg/kg	1	ËPA 6010
7440382	Total Arsenic	2.6	0.52	mg/kg	1	EPA 7060
7440393	Total Barium	43	1.1	mg/kg	1	EPA 6010
7440417	Total Beryllium	BDL	0.57	mg/kg	1	EPA 6010
7440439	Total Cadmium	1.0	0.57	mg/kg	1	EPA 6010
7440473	Total Chromium	3.8	1.1	mg/kg	1	EPA 6010
7440508	Total Copper	5.9	2.3	mg/kg	1	EPA 6010
7439921	Total Lead	BDL	2.8	mg/kg	1	EPA 6010
7439976	Total Mercury	BDL	0.28	mg/kg	1	EPA 747
7440020	Total Nickel	5.2	2.3	mg/kg	1	EPA 6010
7782492	Total Selenium	BDL	0.52	mg/kg	1	EPA 774
7440224	Total Silver	BDL	1.1	mg/kg	1	EPA 6010
7440280	Total Thallium	BDL	0.10	mg/kg	1	EPA 784
7440666	Total Zinc	23	2.3	mg/kg	1	EPA 6010
1410000	rotal Zillo	Volatile Organics (E		mg/kg	ī	LI 7. 00 10
67641	Acetone	BDL	2800	ug/kg	50	EPA 8260
107028	Acrolein	BDL	2800	ug/kg	50	EPA 8260
107131	Acrylonitrile	BDL	970	ug/kg	50	EPA 8260
71432	Benzene	BDL	280	ug/kg	50	EPA 8260
75274	Bromodichloromethane	BDL	280	ug/kg	50	EPA 8260
75252	Bromoform	BDL	280	ug/kg	50	EPA 8260
74839	Bromomethane	BDL	570	ug/kg	50	EPA 8260
75150	Carbon disulfide	BDL	280	ug/kg	50	EPA 8260
56235	Carbon tetrachloride	BDL	280	ug/kg	50	EPA 8260
108907	Chlorobeńzene	BDL	280	ug/kg	50	EPA 8260
75003	Chloroethane	BDL.	280	ug/kg ug/kg	50	EPA 8260
110758	2-Chloroethyl vinyl ether	BDL	570	ug/kg	50	EPA 8260
67663	Chloroform	BDL	280	ug/kg	50	EPA 8260

244

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0042, 06/21/99, 13:55, received 06/22/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
74873	Chloromethane	BDL	570	ug/kg	50	EPA 8260B
124481	Dibromochloromethane	BDL BDL	280	ug/kg ug/kg	50	EPA 8260B
106934	1,2-Dibromoethane	BDL	110	ug/kg ug/kg	50	EPA 8260B
	Dibromomethane	BDL	110	ug/kg ug/kg	50 50	EPA 8260B
74953	trans-1,4-Dichloro-2-butene	BDL	570	ug/kg ug/kg	50 50	EPA 8260B
110576	Dichlorodifluoromethane	BDL	280	ug/kg ug/kg	50 50	EPA 8260B
75718 75242	1,1-Dichloroethane	BDL	280	ug/kg ug/kg	50 50	EPA 8260B
75343	•	BDL	280	ug/kg ug/kg	50 50	EPA 8260B
107062	1,2-Dichloroethane	BDL	280	ug/kg ug/kg	50	EPA 8260B
156605	trans-1,2-Dichloroethene				50	EPA 8260B
75354	1,1-Dichloroethene	BDL	280	ug/kg		
75092	Methylene chloride	BDL	280	ug/kg	50	EPA 8260B
78875	1,2-Dichloropropane	BDL	280	ug/kg	50	EPA 8260B
10061015	cis-1,3-Dichloropropene	BDL	280	ug/kg	50	EPA 8260B
10061026	trans-1,3-Dichloropropene	BDL	280	ug/kg	50	EPA 8260B
100414	Ethylbenzene	BDL	280	ug/kg	50	EPA 8260B
97632	Ethyl methacrylate	BDL	280	ug/kg	50	EPA 8260B
591786	2-Hexanone	BDL	2800	ug/kg	50	EPA 8260B
74884	lodomethane	BDL	280	ug/kg	50	ĘPA 8260B
78933	2-Butanone	BDL	2800	ug/kg	50	EPA 8260B
108101	4-Methyl-2-pentanone	BDL	2800	ug/kg	50	EPA 8260B
100425	Styrene	BDL	280 -	ug/kg	50	EPA 8260B
79345	1,1,2,2-Tetrachloroethane	BDL	280	ug/kg	50	EPA 8260B
127184	Tetrachloroethene	BDL	280.	ug/kg	50	EPA 8260B
108883	Toluene	BDL	110	ug/kg	50	EPA 8260B
71556	1,1,1-Trichloroethane	BDL	110	ug/kg	50	EPA 8260B
79005	1,1,2-Trichloroethane	BDL	110	ug/kg	50	EPA 8260B
79016	Trichloroethene	BDL	110	ug/kg ···	50	EPA 8260B
75694	Trichlorofluoromethane	BDL	280	ug/kg	50	EPA 8260B
96184	1,2,3-Trichloropropane	BDL	110	ug/kg	50	EPA 8260B
108054	Vinyl acetate	BDL	570	ug/kg	50	EPA 8260B
75014	Vinyl chloride	BDL	57	ug/kg	50	EPA 8260B
1330207	Xylenes	BDL	280	ug/kg	50	EPA 8260B
1000201		Extractable Organi			00	
59507	4-Chloro-3-methylphenol	BDL	380	ug/kg	1	EPA 8270C
95578	2-Chlorophenol	BDL	380	ug/kg ug/kg	1	EPA 8270C
120832	2,4-Dichlorophenol	BDL	380	ug/kg ug/kg	1	EPA 8270C
87650	2,6-Dichlorophenol	BDL	380	ug/kg ug/kg	1 1	EPA 8270C
105679	2,4-Dimethylphenol	BDL	380		1	EPA 8270C
534521	2-Methyl-4,6-dinitrophenol	BDL		ug/kg	1	EPA 8270C
	•		1900	ug/kg	1	EPA 8270C
51285	2,4-Dinitrophenol	BDL	1900	ug/kg	1	EPA 8270C
95487	2-Methylphenol	BDL	380	ug/kg	l 4	
108394	3-Methylphenol	BDL	380	ug/kg	1	EPA 8270C
106445	4-Methylphenol	BDL	380	ug/kg "	1	EPA 8270C
88755	2-Nitrophenol	BDL	380	ug/kg	1	EPA 8270C
100027	4-Nitrophenol	BDL	1900	ug/kg	1	EPA 8270C
87865	Pentachlorophenol	BDL	380	ug/kg	1	EPA 8270C
					045	

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0042, 06/21/99, 13:55, received 06/22/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
400050	Phonel	BDL	380	ug/kg	1	EPA 8270C
108952	Phenol	BDL BDL	380	ug/kg ug/kg	1	EPA 8270C
95954	2,4,5-Trichlorophenol	BDL BDL			1	EPA 8270C
88062	2,4,6-Trichlorophenol	BDL	380 380	ug/kg ug/kg	1	EPA 8270C
58902	2,3,4,6-Tetrachlorophenol	al Extractable Org			'	EFA 0270C
83329	Acenaphthene	BDL	380	ug/kg	1	EPA 8270C
208968	Acenaphthylene	BDL	380	ug/kg	1	EPA 8270C
120127	Anthracene	BDL	380	ug/kg	1	EPA 8270C
56553	Benzo(a)anthracene	BDL	380	ug/kg	1	EPA 8270C
205992	Benzo(b)fluoranthene	. 470	380	ug/kg	1	EPA 8270C
207089	Benzo(k)fluoranthene	400	380	ug/kg	1	EPA 8270C
191242	Benzo(g,h,i)perylene	BDL	380	ug/kg	1	EPA 8270C
50328	Benzo(a)pyrene	450	380	ug/kg	1	EPA 8270C
100516	Benzyl Alcohol	BDL	380	ug/kg	1	EPA 8270C
111911	Bis(2-chloroethoxy)methane	BDL	380	ug/kg	1	EPA 8270C
111444	Bis(2-chloroethyl)ether	BDL	380	ug/kg	1	EPA 8270C
39638329	Bis(2-chloroisopropyl)ether	BDL	380	ug/kg	1	EPA 8270C
117817	Bis(2-ethylhexyl)phthalate	BDL	380	ug/kg	1	EPA 8270C
101553	4-Bromophenyl phenyl ether	BDL	380	ug/kg	1	EPA 8270C
106478	p-Chloroaniline	BDL	380	ug/kg	1	EPA 8270C
91587	2-Chloronaphthalene	BDL ··		ug/kg ug/kg	1	EPA 827.0C
7005723	4-Chlorophenyl phenyl ether	BDL	380	ug/kg ug/kg	1	EPA 8270C
218019	Chrysene	410	380	ug/kg	1	EPA 8270C
53703	Dibenz(a,h)anthracene	BDL	380	ug/kg	1	EPA 8270C
132649	Dibenzofuran	BDL	380	ug/kg	1	EPA 8270C
84742	Di-n-butylphthalate	BDL	380	ug/kg ug/kg	1	EPA 8270C
541731	1,3-Dichlorobenzene	BDL	380	ug/kg	1	EPA 8270C
106467	1,4-Dichlorobenzene	BDL	380	ug/kg ug/kg	1	EPA 8270C
95501	1,2-Dichlorobenzene	BDL	380	ug/kg	1	EPA 8270C
119937	3,3'-Dimethylbenzidine	BDL	1900	ug/kg	1	EPA 8270C
84662	Diethylphthalate	BDL	380	ug/kg ug/kg	1	EPA 8270C
131113	Dimethylphthalate	BDL	380	ug/kg ug/kg	1	EPA 8270C
121142	2,4-Dinitrotoluene	BDL	380	ug/kg ug/kg	1	EPA 8270C
606202	2,6-Dinitrotoluene	BDL	380	ug/kg ug/kg	1	EPA 8270C
117840	Di-n-octylphthalate	BDL	380	ug/kg ug/kg	1	EPA 8270C
206440	Fluoranthene	1100	380	ug/kg ug/kg	1	EPA 8270C
86737	Fluorene	BDL	380	ug/kg ug/kg	1	EPA 8270C
118741	Hexachlorobenzene	BDL	380	ug/kg ug/kg	1	EPA 8270C
87683	Hexachlorobutadiene	BDL	380	ug/kg ug/kg	1	EPA 8270C
77474	Hexachlorocyclopentadiene	BDL	380	ug/kg ug/kg	, 1	EPA 8270C
67721	Hexachloroethane	BDL	380	ug/kg ug/kg	1	EPA 8270C
193395	Indeno(1,2,3-cd)pyrene	BDL	380	ug/kg ug/kg	1	EPA 8270C
78591	Isophorone	BDL	380	ug/kg ug/kg	, 1	EPA 8270C
91576	2-Methylnaphthalene	BDL	380	ug/kg ug/kg	1	EPA 8270C
91203	Naphthalene	BDL	380	ug/kg ug/kg	1	EPA 8270C
88744	2-Nitroaniline	BDL	380	ug/kg ug/kg	1	EPA 8270C
00144	Z MillOdiminio	UDL	500	ug/kg	ι	LI /\ 02/00

Report No.:

109428-6

August 5, 1999

#### **Sample Description**

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0042, 06/21/99, 13:55, received 06/22/99

			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
99092	3-Nitroaniline	BDL	380	ug/kg	1	EPA 8270C
100016	4-Nitroaniline	BDL	380	ug/kg	1	EPA 8270C
98953	Nitrobenzene	BDL	380	ug/kg	1	EPA 8270C
62759	N-Nitrosodimethylamine	BDL	380	ug/kg	1	EPA 8270C
621647	N-Nitroso-di-n-propylamine	BDL	380	ug/kg	1	EPA 8270C
85018	Phenanthrene	550	380	ug/kg	1	EPA 8270C
129000	Pyrene	670	380	ug/kg	1	EPA 8270C
110861	Pyridine	BDL	380	ug/kg	1	EPA 8270C
120821	1,2,4-Trichlorobenzene	BDL	380	ug/kg	1	EPA 8270C

Respectfully submitted,

Project Manager

Quality Assurance



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109428-7

August 5, 1999

#### **Sample Description**

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0041, 06/21/99, 14:00, received 06/22/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
		General Chen	nistrv			
57125	Total Cyanide	4.2	0.26	mg/kg	1	EPA 9014
	Moisture	24	0.04	%	1	
		Priority Pollutan	t Metals			
		Metals				*
7440360	Total Antimony	BDL	6.6	mg/kg	1	EPA 6010A
440382	Total Arsenic	9.6	0.60	mg/kg	1	EPA 7060A
7440393	Total Barium	500	1.3	mg/kg	1	EPA 6010A
7440417	Total Beryllium	BDL	0.66	mg/kg	1	EPA 6010A
7440439	Total Cadmium	2.5	0.66	mg/kg	1	EPA 6010A
7440473	Total Chromium	15	1.3	mg/kg	1	EPA 6010A
7440508	Total Copper	20	2.4	mg/kg	1	EPA 6010A
7439921	Total Lead	35	3.3	mg/kg	1	EPA 6010A
7439976	Total Mercury	1.0	0.33	mg/kg	1	EPA 7471
7440020	Total Nickel	12	2.6	mg/kg	1	EPA 6010A
7782492	Total Selenium	BDL	0.60	mg/kg	1	EPA 7740
7440224	Total Silver	BDL	1.3	mg/kg	1	EPA 6010A
7440280	Total Thallium	BDL	0.12	mg/kg	1	EPA 7841
7440666	Total Zinc	89	2.6	mg/kg	1	EPA 6010A
		Volatile Organics (E	EPA 8260B)			
67641	Acetone	BDL	3300	ug/kg	50	EPA 8260B
107028	Acrolein	BDL	3300	ug/kg	50	EPA 8260B
107131	Acrylonitrile	BDL	1100	ug/kg	50	EPA 8260B
71432	Benzene	BDL	330	ug/kg	50	EPA 8260B
75274	Bromodichloromethane	BDL	330	ug/kg	50	EPA 8260B
75252	Bromoform	BDL	330	ug/kg	50	EPA 8260B
74839	Bromomethane	BDL	660	ug/kg	50	EPA 8260B
75150	Carbon disulfide	BDL	330	ug/kg	50	EPA 8260B
56235	Carbon tetrachloride	BDL	330	ug/kg	50	EPA 8260B
108907	Chlorobenzene	BDL	330	ug/kg	50	EPA 8260B
75003	Chloroethane	BDL	330	ug/kg	50	EPA 8260B
110758	2-Chloroethyl vinyl ether	BDL	660	ug/kg	50	EPA 8260B
67663	Chloroform	BDL	330	ug/kg	50	EPA 8260B

BDL - Below Detection Limit
Results reported on a dry weight basis

Report No.:

#### **Sample Description**

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0041, 06/21/99, 14:00, received 06/22/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
					<b>50</b>	
74873	Chloromethane	BDL	660	ug/kg	50	EPA 8260B
124481	Dibromochloromethane	BDL	330	ug/kg	50	EPA 8260B
106934	1,2-Dibromoethane	BDL	130	ug/kg "	50	EPA 8260B
74953	Dibromomethane	BDL	130	ug/kg	50	EPA 8260B
110576	trans-1,4-Dichloro-2-butene	BDL	660	ug/kg	50	EPA 8260B
75718	Dichlorodifluoromethane	BDL	330	ug/kg "	50	EPA 8260B
75343	1,1-Dichloroethane	BDL	330	ug/kg	50	EPA 8260B
107062	1,2-Dichloroethane	BDL	330	ug/kg	50	EPA 8260B
156605	trans-1,2-Dichloroethene	BDL	330	ug/kg	50	EPA 8260B
75354	1,1-Dichloroethene	BDL	330	ug/kg	50	EPA 8260B
75092	Methylene chloride	BDL	330	ug/kg	50	EPA 8260B
78875	1,2-Dichloropropane	BDL	330	ug/kg	50	EPA 8260B
10061015	cis-1,3-Dichloropropene	BDL	330	ug/kg	50	EPA 8260B
10061026	trans-1,3-Dichloropropene	BDL	330	ug/kg	50	EPA 8260B
100414	Ethylbenzene	BDL.	330	ug/kg	50	EPA 8260B
97632	Ethyl methacrylate	BDL	330	ug/kg	50	EPA 8260B
591786	2-Hexanone	BDL	3300	ug/kg	50	EPA 8260B
74884	Iodomethane	BDL	330	ug/kg	50	EPA 8260B
78933	2-Butanone	BDL	3300	ug/kg	50	EPA 8260B
08101	4-Methyl-2-pentanone	BDL	3300	ug/kg	50	EPA 8260B
100425	Styrene	BDL	330	ug/kg	50	EPA 8260B
79345	1,1,2,2-Tetrachloroethane	BDL	330	ug/kg	50	EPA 8260B
127184	Tetrachloroethene	BDL	330	ug/kg	50	EPA 8260B
108883	Toluene	250	130	ug/kg	50	EPA 8260B
71556	1,1,1-Trichloroethane	BDL	130	ug/kg ug/kg	50	EPA 8260B
79005		BDL	130		50	EPA 8260B
	1,1,2-Trichloroethane Trichloroethene	BDL	130	ug/kg	50 50	EPA 8260B
79016				ug/kg	50 50	EPA 8260B
75694	Trichlorofluoromethane	BDL	330	ug/kg		EPA 8260B
96184	1,2,3-Trichloropropane	BDL.	130	ug/kg	50	
108054	Vinyl acetate	BDL	660	ug/kg	50 50	EPA 8260B
75014	Vinyl chloride	BDL	66	ug/kg	50	EPA 8260B
1330207	Xylenes	680	330	ug/kg	50	EPA 8260B
		xtractable Organic	•	•		== 4 00700
59507	4-Chloro-3-methylphenol	BDL	430	ug/kg	1	EPA 8270C
95578	2-Chlorophenol	BDL	430	ug/kg	1	EPA 8270C
120832	2,4-Dichlorophenol	BDL	430	ug/kg	1	EPA 8270C
87650	2,6-Dichlorophenol	BDL	430	ug/kg	1	EPA 8270C
105679	2,4-Dimethylphenol	BDL	430	ug/kg	1	EPA 8270C
534521	2-Methyl-4,6-dinitrophenol	BDL	2200	ug/kg	1	EPA 8270C
51285	2,4-Dinitrophenol	BDL	2200	ug/kg	1	EPA 8270C
95487	2-Methylphenol	BDL	430	ug/kg	1	EPA 8270C
108394	3-Methylphenol	BDL	430	ug/kg	1	EPA 8270C
106445	4-Methylphenol	BDL	430	ug/kg	1	EPA 8270C
88755	2-Nitrophenol	BDL	430	ug/kg	1	EPA 8270C
100027	4-Nitrophenol	BDL	2200	ug/kg	1	EPA 8270C
87865	Pentachlorophenol	BDL	430	ug/kg	1	EPA 8270C
	•			5 5	0.40	

#### **Sample Description**

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0041, 06/21/99, 14:00, received 06/22/99

			Detection	11	Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
400050	Dharal	DDI	420	ug/kg	1	EPA 8270C
108952	Phenol	BDL	430	ug/kg	1	EPA 8270C
95954	2,4,5-Trichlorophenol	BDL	430	ug/kg ug/kg	1	EPA 8270C
88062	2,4,6-Trichlorophenol	BDL	430 430	ug/kg ug/kg	1	EPA 8270C
58902	2,3,4,6-Tetrachlorophenol	BDL al Extractable Org			1	LFA 02/0C
00000		22000	4300	ug/kg	10	EPA 8270C
83329	Acenaphthylana	1300	4300	ug/kg	10	EPA 8270C
208968	Acenaphthylene	6400	4300	ug/kg	10	EPA 8270C
120127	Anthracene	13000	4300	ug/kg ug/kg	10	EPA 8270C
56553	Benzo(a)anthracene	9700	4300	ug/kg	10	EPA 8270C
205992	Benzo(b)fluoranthene	14000	4300	ug/kg	10	EPA 8270C
207089	Benzo(k)fluoranthene	3000	4300	ug/kg ug/kg	1	EPA 8270C
191242	Benzo(g,h,i)perylene	13000	430	ug/kg	10	EPA 8270C
50328	Benzo(a)pyrene				10	EPA 8270C
100516	Benzyl Alcohol	BDL	430	ug/kg	1	EPA 8270C
111911	Bis(2-chloroethoxy)methane	BDL	430	ug/kg		EPA 8270C
111444	Bis(2-chloroethyl)ether	BDL	430	ug/kg	1 1	EPA 8270C
39638329	Bis(2-chloroisopropyl)ether	BDL	430	ug/kg	1	EPA 8270C
117817	Bis(2-ethylhexyl)phthalate	BDL	430	ug/kg	1	EPA 8270C
101553	4-Bromophenyl phenyl ether	BDL	430	ug/kg	1	EPA 8270C
06478	p-Chloroaniline	BDL	430	ug/kg	1	EPA 8270C
91587	2-Chloronaphthalene	BDL ·	430	ug/kg	1	
7005723	4-Chlorophenyl phenyl ether	BDL	430	ug/kg	1	EPA 8270C EPA 8270C
218019	Chrysene	12000	4300	ug/kg	10	EPA 8270C
53703	Dibenz(a,h)anthracene	BDL	430	ug/kg	1	EPA 8270C
132649	Dibenzofuran	13000	4300	ug/kg	10	
84742	Di-n-butylphthalate	BDL	430	ug/kg	1	EPA 8270C
541731	1,3-Dichlorobenzene	BDL	430	ug/kg	1	EPA 8270C
106467	1,4-Dichlorobenzene	BDL	430	ug/kg "	1 .	EPA 8270C
95501	1,2-Dichlorobenzene	BDL	430	ug/kg "	1	EPA 8270C
119937	3,3'-Dimethylbenzidine	BDL	2200	ug/kg 	1	EPA 8270C
84662	Diethylphthalate	BDL	430	ug/kg	1	EPA 8270C
131113	Dimethylphthalate	BDL	430	ug/kg 	1	EPA 8270C
121142	2,4-Dinitrotoluene	BDL	430	ug/kg	1	EPA 8270C
606202	2,6-Dinitrotoluene	BDL	430	ug/kg 	1	EPA 8270C
117840	Di-n-octylphthalate	BDL	430	ug/kg 	1	EPA 8270C
206440	Fluoranthene	38000	4300	ug/kg	10	EPA 8270C
86737	Fluorene	22000	4300	ug/kg	10	EPA 8270C
118741	Hexachlorobenzene	BDL	430	ug/kg	1	EPA 8270C
87683	Hexachlorobutadiene	BDL	430	ug/kg	1	EPA 8270C
77474	Hexachlorocyclopentadiene	BDL	430	ug/kg	1	EPA 8270C
67721	Hexachloroethane	BDL	430	ug/kg	1	EPA 8270C
193395	Indeno(1,2,3-cd)pyrene	3400	430	ug/kg	1	EPA 8270C
			400	. 11	4	EDA 9270C
78591	Isophorone	BDL	430	ug/kg	1	EPA 8270C
<sup>7</sup> 8591 91576	2-Methylnaphthalene	24000	4300	ug/kg	10	EPA 8270C
78591	•				•	

August 5, 1999

#### **Sample Description**

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0041, 06/21/99, 14:00, received 06/22/99

			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
					_	
99092	3-Nitroaniline	BDL	430	ug/kg	1	EPA 8270C
100016	4-Nitroaniline	₿DL	430	ug/kg	1	EPA 8270C
98953	Nitrobenzene	BDL	430	ug/kg	1	EPA 8270C
62759	N-Nitrosodimethylamine	BDL	430	ug/kg	1	EPA 8270C
621647	N-Nitroso-di-n-propylamine	BDL	430	ug/kg	1	EPA 8270C
85018	Phenanthrene	49000	4300	ug/kg	10	EPA 8270C
129000	Pyrene	21000	4300	ug/kg	10	EPA 8270C
110861	Pyridine	BDL	430	ug/kg	1	EPA 8270C
120821	1,2,4-Trichlorobenzene	BDL	430	ug/kg	1	EPA 8270C

Respectfully submitted,

Project Manager

Quality Assurance 🔩



Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109428-8

August 5, 1999

#### Sample Description

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0038, 06/21/99, 14:35, received 06/22/99

ŧ		Detection			Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
		General Chem	nietry			
57125	Total Cyanide	0.38	0.24	mg/kg	1	EPA 9014
01120	Moisture	17	0.24	111g/kg %	1	LI AUG.
	Worsture	Priority Pollutan		70	•	
		Metals	t motaro			e.
7440360	Total Antimony	BDL	6.0	mg/kg	1	ËPA 6010A
440382	Total Arsenic	3.1	1.1	mg/kg	1	EPA 7060A
7440393	- Total Barium	24		mg/kg	1	EPA 6010A
7440417	Total Beryllium	BDL	0.6	mg/kg	1	EPA 6010A
7440439	Total Cadmium	2.5	0.6	mg/kg	1	EPA 6010A
7440473	Total Chromium	16	1.2	mg/kg	1	EPA 6010A
7440508	Total Copper	6.0	2.4	mg/kg	1	EPA 6010A
7439921	Total Lead	4.3	3.0	mg/kg	. 1	EPA 6010A
7439976	Total Mercury	BDL	0.30	mg/kg	1	EPA 7471
7440020	Total Nickel	4.7	2.4	mg/kg	1	EPA 6010A
7782492	Total Selenium	BDL	1.1	mg/kg	1	EPA 7740
7440224	Total Silver	BDL	1.2	mg/kg	1	EPA 6010A
7440280	Total Thallium	BDL	0.23	mg/kg	1	EPA 7841
7440666	Total Zinc	24	2.4	mg/kg	1	EPA 6010A
		Volatile Organics (E				
67641	Acetone	BDL	3000	ug/kg	50	EPA 8260E
107028	Acrolein	BDL	3000	ug/kg	50	EPA 826 <b>0</b> E
107131	Acrylonitrile	BDL	1000	ug/kg	50	EPA 8260E
71432	Benzene	BDL	300	ug/kg	50	EPA 8260E
75274	Bromodichloromethane	BDL	300	ug/kg	50	EPA 8260E
75252	Bromoform	BDL	300	ug/kg	50	EPA 8260E
74839	Bromomethane	BDL	600	ug/kg	50	EPA 8260 <b>E</b>
75150	Carbon disulfide	BDL	300	ug/kg	50	EPA 826 <b>0E</b>
56235	Carbon tetrachloride	BDL	300	ug/kg	50	EPA 8260E
108907	Chloroberizene	BDL	300	ug/kg	50	EPA 826 <b>08</b>
75003	Chloroethane	BDL	300	ug/kg	50	EPA 826 <b>08</b>
110758	2-Chloroethyl vinyl ether	BDL	600	ug/kg	50	EPA 8260
67663	Chloroform	BDL	300	ug/kg	50	EPA 8260

252

Report No.: 1

#### 109428-8

#### **Sample Description**

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0038, 06/21/99, 14:35, received 06/22/99

CAS #         Analyte         Result         Limit         Units         Factor         Method           74873         Chloromethane         BDL         600         ug/kg         50         EPA 8260           124481         Dibromochloromethane         BDL         300         ug/kg         50         EPA 8260           106934         1,2-Dibromoethane         BDL         120         ug/kg         50         EPA 8260           74953         Dibromomethane         BDL         600         ug/kg         50         EPA 8260           10576         trans-1,4-Dichloro-2-butene         BDL         600         ug/kg         50         EPA 8260           75718         Dichlorodifluoromethane         BDL         300         ug/kg         50         EPA 8260           75343         1,1-Dichloroethane         BDL         300         ug/kg         50         EPA 8260           156805         trans-1,2-Dichloroethene         BDL         300         ug/kg         50         EPA 8260           75092         Méthylene chloride         BDL         300         ug/kg         50         EPA 8260           78875         1,2-Dichloropropene         BDL         300         ug/kg         <	reaggiOt**			Detection		Dilution	Analytical
A873	CAS#	Analyte	Result		Units	Factor	Method
124481	<del></del>					1.	
106934	74873	Chloromethane	BDL	600	ug/kg	50	EPA 8260B
106934		Dibromochloromethane	BDL	300	ug/kg	50	EPA 8260B
74953         Dibromomethane         BDL         120         ug/kg         50         EPA 8266           75718         Dichlorodilluoromethane         BDL         300         ug/kg         50         EPA 8266           75343         1,1-Dichloroethane         BDL         300         ug/kg         50         EPA 8266           156805         trans-1,2-Dichloroethane         BDL         300         ug/kg         50         EPA 8266           75334         1,1-Dichloroethane         BDL         300         ug/kg         50         EPA 8266           75692         Méthylene Chloride         BDL         300         ug/kg         50         EPA 8266           78875         1,2-Dichloropropane         BDL         300         ug/kg         50         EPA 8266           10061026         trans-1,3-Dichloropropane         BDL         300         ug/kg         50         EPA 8266           10061026         trans-1,3-Dichloropropane         BDL         300         ug/kg         50         EPA 8266           10061026         trans-1,3-Dichloropropane         BDL         300         ug/kg         50         EPA 8266           10061026         tthyl methacrylate         BDL         300		1,2-Dibromoethane	BDL	120	ug/kg	50	EPA 8260B
110576			BDL	120	ug/kg	50	EPA 8260B
75718         Dichlorodifluoromethane         BDL         300         ug/kg         50         EPA 8267           75343         1,1-Dichloroethane         BDL         300         ug/kg         50         EPA 8267           156605         1,2-Dichloroethane         BDL         300         ug/kg         50         EPA 8267           156605         trans-1,2-Dichloroethene         BDL         300         ug/kg         50         EPA 8267           75092         Methylene chloride         BDL         300         ug/kg         50         EPA 8267           78875         1,2-Dichloropropane         BDL         300         ug/kg         50         EPA 8267           100610126         trans-1,3-Dichloropropane         BDL         300         ug/kg         50         EPA 8267           10061026         trans-1,3-Dichloropropane         BDL         300         ug/kg         50         EPA 8267           100414         Ethyl methacylate         BDL         300         ug/kg         50         EPA 8267           591786         2-Hexanone         BDL         300         ug/kg         50         EPA 8267           591786         2-Hexanone         BDL         300         ug/kg		trans-1,4-Dichloro-2-butene	BDL	600	ug/kg	50	EPA 8260B
75343         1,1-Dichloroethane         BDL         300         ug/kg         50         EPA 8266           156605         trans-1,2-Dichloroethene         BDL         300         ug/kg         50         EPA 8266           75354         1,1-Dichloroethene         BDL         300         ug/kg         50         EPA 8266           75354         1,1-Dichloroethene         BDL         300         ug/kg         50         EPA 8266           75875         1,2-Dichloropropane         BDL         300         ug/kg         50         EPA 8266           10061026         1,2-Dichloropropane         BDL         300         ug/kg         50         EPA 8266           10061026         cis-1,3-Dichloropropene         BDL         300         ug/kg         50         EPA 8266           100414         Ethylmethacrylate         BDL         300         ug/kg         50         EPA 8266           197832         Ethyl methacrylate         BDL         300         ug/kg         50         EPA 8266           19176         2-Hexanone         BDL         300         ug/kg         50         EPA 8266           19833         2-Butanone         BDL         300         ug/kg         50 </td <td></td> <td>•</td> <td>BDL</td> <td>300</td> <td>ug/kg</td> <td>50</td> <td>EPA 8260B</td>		•	BDL	300	ug/kg	50	EPA 8260B
1,2-Dichloroethane		1,1-Dichloroethane	BDL	300	ug/kg	50	EPA 8260B
156605		•	BDL	300	ug/kg	50	EPA 8260B
75354         1,1-Dichloroethene         BDL         300         ug/kg         50         EPA 826C           75092         Mathylene chloride         BDL         300         ug/kg         50         EPA 826C           75092         L2-Dichloropropene         BDL         300         ug/kg         50         EPA 826C           10061015         cis-1,3-Dichloropropene         BDL         300         ug/kg         50         EPA 826C           10061026         trans-1,3-Dichloropropene         BDL         300         ug/kg         50         EPA 826C           97632         Ethyl methacrylate         BDL         300         ug/kg         50         EPA 826C           591786         2-Hexanone         BDL         300         ug/kg         50         EPA 826C           78833         2-Butanone         BDL         3000         ug/kg         50         EPA 826C           78833         2-Butanone         BDL         3000         ug/kg         50         EPA 826C           78934         1,1,2-Tetrachloroethane         BDL         300         ug/kg         50         EPA 826C           79345         1,1,2-Tetrachloroethane         BDL         300         ug/kg         50						50	EPA 8260B
Méthylene chloride		-				50	EPA 8260B
78875         1,2-Dichloropropane         BDL         300         ug/kg         50         EPA 8266           10061016         cis-1,3-Dichloropropene         BDL         300         ug/kg         50         EPA 8266           10061026         trans-1,3-Dichloropropene         BDL         300         ug/kg         50         EPA 8266           100414         Ethyl methacrylate         BDL         300         ug/kg         50         EPA 8266           74884         Iodomethane         BDL         3000         ug/kg         50         EPA 8266           74884         Iodomethane         BDL         3000         ug/kg         50         EPA 8266           78833         2-Butanone         BDL         3000         ug/kg         50         EPA 8266           8933         2-Butanone         BDL         3000         ug/kg         50         EPA 8266           78935         1,12-Z-Tentrachloroethane         BDL         300         ug/kg         50         EPA 8266           127184         Tetrachloroethane         BDL         300         ug/kg         50         EPA 8266           127184         Tetrachloroethane         BDL         120         ug/kg         50	<b>\</b>	•				50	EPA 8260B
10061015		•				50	EPA 8260B
10061026	4	· · ·				50	EPA 8260B
100414         Ethylbenzene         BDL         300         ug/kg         50         EPA 8260           97632         Ethyl methacrylate         BDL         300         ug/kg         50         EPA 8260           591786         2-Hexanone         BDL         3000         ug/kg         50         EPA 8260           74884         Iodomethane         BDL         3000         ug/kg         50         EPA 8260           78933         2-Butanone         BDL         3000         ug/kg         50         EPA 8260           38101         4-Methyl-2-pentanone         BDL         3000         ug/kg         50         EPA 8260           79345         1,1,2,2-Tetrachloroethane         BDL         300         ug/kg         50         EPA 8260           108883         Tolluene         BDL         300         ug/kg         50         EPA 8260           79055         1,1,1-Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79016         Trichloroethane         BDL         120         ug/kg         50         EPA 8260           75694         Trichloroptenohane         BDL         300         ug/kg         50         EPA 8260 <td></td> <td></td> <td></td> <td></td> <td></td> <td>50</td> <td>EPA 8260B</td>						50	EPA 8260B
97632         Ethyl methacrylate         BDL         300         ug/kg         50         EPA 8260           591786         2-Hexanone         BDL         3000         ug/kg         50         EPA 8260           74884         Iodomethane         BDL         300         ug/kg         50         EPA 8260           78933         2-Butanone         BDL         3000         ug/kg         50         EPA 8260           08101         4-Methyl-2-pentanone         BDL         3000         ug/kg         50         EPA 8260           100425         Styrene**         BDL         300         ug/kg         50         EPA 8260           127184         Tetrachloroethane         BDL         300         ug/kg         50         EPA 8260           127184         Tetrachloroethane         BDL         120         ug/kg         50         EPA 8260           108883         Toluene         BDL         120         ug/kg         50         EPA 8260           71556         1,1,2-Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79016         Trichloroethane         BDL         120         ug/kg         50         EPA 8260		• •					EPA 8260B
591786         2-Hexanone         BDL         3000         ug/kg         50         EPA 8260           74884         Iodomethane         BDL         300         ug/kg         50         EPA 8260           78933         2-Butanone         BDL         3000         ug/kg         50         EPA 8260           10425         Styrene r         BDL         3000         ug/kg         50         EPA 8260           10425         Styrene r         BDL         300         ug/kg         50         EPA 8260           127184         Tetrachloroethane         BDL         300         ug/kg         50         EPA 8260           127184         Tetrachloroethane         BDL         120         ug/kg         50         EPA 8260           1271856         1,1,1-Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79016         Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79016         Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79016         Trichloroethane         BDL         120         ug/kg         50         EPA 8260 <t< td=""><td></td><td>•</td><td></td><td></td><td></td><td></td><td>EPA 8260B</td></t<>		•					EPA 8260B
74884         lodomethane         BDL         300         ug/kg         50         EPA 8260           78933         2-Butanone         BDL         3000         ug/kg         50         EPA 8260           08101         4-Methyl-2-pentanone         BDL         3000         ug/kg         50         EPA 8260           100425         Styrene r         BDL         300         ug/kg         50         EPA 8260           79345         1,1,2,2-Tetrachloroethane         BDL         300         ug/kg         50         EPA 8260           127184         Tetrachloroethene         BDL         300         ug/kg         50         EPA 8260           108883         Toluene         BDL         120         ug/kg         50         EPA 8260           71556         1,1,2-Trichloroethane         BDL         120         ug/kg         50         EPA 8260           790016         Trichlorofluoromethane         BDL         120         ug/kg         50         EPA 8260           75694         Trichlorofluoromethane         BDL         300         ug/kg         50         EPA 8260           108054         Vinyl acetate         BDL         120         ug/kg         50         EPA		•					EPA 8260B
78933         2-Butanone         BDL         3000         ug/kg         50         EPA 8260           08101         4-Methyl-2-pentanone         BDL         3000         ug/kg         50         EPA 8260           100425         Styrene         BDL         300         ug/kg         50         EPA 8260           19345         1,1,2-Tetrachloroethane         BDL         300         ug/kg         50         EPA 8260           127184         Tetrachloroethene         BDL         300         ug/kg         50         EPA 8260           108883         Toluene         BDL         120         ug/kg         50         EPA 8260           71556         1,1,1-Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79005         1,1,2-Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79016         Trichloroethene         BDL         120         ug/kg         50         EPA 8260           75694         Trichloropthene         BDL         300         ug/kg         50         EPA 8260           108054         Vinyl acetate         BDL         600         ug/kg         50         EPA 8260 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>EPA 8260B</td>							EPA 8260B
38101         4-Methyl-2-pentanone         BDL         3000         ug/kg         50         EPA 8260           100425         Styrene         BDL         300         ug/kg         50         EPA 8260           79345         1,1,2,2-Tetrachloroethane         BDL         300         ug/kg         50         EPA 8260           127184         Tetrachloroethane         BDL         300         ug/kg         50         EPA 8260           127184         Tetrachloroethane         BDL         120         ug/kg         50         EPA 8260           108883         Toluene         BDL         120         ug/kg         50         EPA 8260           71556         1,1,1-Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79016         Trichlorofluoromethane         BDL         120         ug/kg         50         EPA 8260           75694         Trichlorofluoromethane         BDL         300         ug/kg         50         EPA 8260           108054         Vinyl acetate         BDL         120         ug/kg         50         EPA 8260           108054         Vinyl acetate         BDL         600         ug/kg         50							EPA 8260B
100425         Styrene*         BDL         300         ug/kg         50         EPA 8260           79345         1,1,2,2-Tetrachloroethane         BDL         300         ug/kg         50         EPA 8260           127184         Tetrachloroethene         BDL         300         ug/kg         50         EPA 8260           108883         Toluene         BDL         120         ug/kg         50         EPA 8260           71556         1,1,1-Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79005         1,1,2-Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79016         Trichloroethene         BDL         120         ug/kg         50         EPA 8260           75694         Trichloropropane         BDL         300         ug/kg         50         EPA 8260           96184         1,2,3-Trichloropropane         BDL         120         ug/kg         50         EPA 8260           108054         Vinyl acetate         BDL         600         ug/kg         50         EPA 8260           75014         Vinyl chloride         BDL         600         ug/kg         50         EPA					-		EPA 8260B
79345         1,1,2,2-Tetrachloroethane         BDL         300         ug/kg         50         EPA 8260           127184         Tetrachloroethene         BDL         300         ug/kg         50         EPA 8260           108883         Toluene         BDL         120         ug/kg         50         EPA 8260           71556         1,1,1-Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79005         1,1,2-Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79016         Trichloroethene         BDL         120         ug/kg         50         EPA 8260           75694         Trichlorofluoromethane         BDL         300         ug/kg         50         EPA 8260           96184         1,2,3-Trichloropropane         BDL         120         ug/kg         50         EPA 8260           75014         Vinyl acetate         BDL         60         ug/kg         50         EPA 8260           75014         Vinyl chloride         BDL         300         ug/kg         50         EPA 8260           75014         Vinyl chloride         BDL         400         ug/kg         50		· · · · · · · · · · · · · · · · · · ·					EPA 8260B
127184         Tetrachloroethene         BDL         300         ug/kg         50         EPA 8260           108883         Toluene         BDL         120         ug/kg         50         EPA 8260           71556         1,1,1-Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79005         1,1,2-Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79016         Trichlorofluoromethane         BDL         120         ug/kg         50         EPA 8260           75694         Trichlorofluoromethane         BDL         300         ug/kg         50         EPA 8260           96184         1,2,3-Trichloropropane         BDL         120         ug/kg         50         EPA 8260           108054         Vinyl acetate         BDL         60         ug/kg         50         EPA 8260           75014         Vinyl chloride         BDL         60         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         40         ug/kg         50         EPA 8260           59507         4-Chloro-3-methylphenol         BDL         400         ug/kg         1         <		· ·					EPA 8260B
108883         Toluene         BDL         120         ug/kg         50         EPA 8260           71556         1,1,1-Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79005         1,1,2-Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79016         Trichloroethene         BDL         120         ug/kg         50         EPA 8260           75694         Trichloropthane         BDL         300         ug/kg         50         EPA 8260           96184         1,2,3-Trichloropropane         BDL         120         ug/kg         50         EPA 8260           108054         Vinyl acetate         BDL         600         ug/kg         50         EPA 8260           75014         Vinyl chloride         BDL         60         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         300         ug/kg         50         EPA 8260           95578         2-Chlorophenol         BDL         400         ug/kg         1         EPA 8270           95578         2-Chlorophenol         BDL         400         ug/kg         1         EPA 8270							EPA 8260B
71556         1,1,1-Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79005         1,1,2-Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79016         Trichloroethene         BDL         120         ug/kg         50         EPA 8260           75694         Trichlorofluoromethane         BDL         300         ug/kg         50         EPA 8260           96184         1,2,3-Trichloropropane         BDL         120         ug/kg         50         EPA 8260           108054         Vinyl acetate         BDL         600         ug/kg         50         EPA 8260           75014         Vinyl chloride         BDL         60         ug/kg         50         EPA 8260           75014         Vinyl chloride         BDL         300         ug/kg         50         EPA 8260           75014         Vinyl chloride         BDL         300         ug/kg         50         EPA 8260           75014         Vinyl chloride         BDL         400         ug/kg         50         EPA 8260           75014         Yil chloride         BDL         400         ug/kg         1         EPA 82					_		EPA 8260B
79005         1,1,2-Trichloroethane         BDL         120         ug/kg         50         EPA 8260           79016         Trichloroethene         BDL         120         ug/kg         50         EPA 8260           75694         Trichlorofluoromethane         BDL         300         ug/kg         50         EPA 8260           96184         1,2,3-Trichloropropane         BDL         120         ug/kg         50         EPA 8260           108054         Vinyl acetate         BDL         600         ug/kg         50         EPA 8260           75014         Vinyl chloride         BDL         60         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         300         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         300         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         400         ug/kg         50         EPA 8260           59507         4-Chloro-3-methylphenol         BDL         400         ug/kg         1         EPA 8270           95578         2-Chlorophenol         BDL         400         ug/kg         1         EPA 8270					- "		EPA 8260B
79016         Trichloroethene         BDL         120         ug/kg         50         EPA 8260           75694         Trichlorofluoromethane         BDL         300         ug/kg         50         EPA 8260           96184         1,2,3-Trichloropropane         BDL         120         ug/kg         50         EPA 8260           108054         Vinyl acetate         BDL         600         ug/kg         50         EPA 8260           75014         Vinyl chloride         BDL         60         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         300         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         300         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         400         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         400         ug/kg         1         EPA 8260           1330207         Xylenes         BDL         400         ug/kg         1         EPA 8260           1330207         4-Chloro-amethylphenol         BDL         400         ug/kg         1         EPA 8270							EPA 8260B
75694         Trichlorofluoromethane         BDL         300         ug/kg         50         EPA 8260           96184         1,2,3-Trichloropropane         BDL         120         ug/kg         50         EPA 8260           108054         Vinyl acetate         BDL         600         ug/kg         50         EPA 8260           75014         Vinyl chloride         BDL         60         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         300         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         300         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         400         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         400         ug/kg         1         EPA 8270           59507         4-Chloro-3-methylphenol         BDL         400         ug/kg         1         EPA 8270           95578         2-Chlorophenol         BDL         400         ug/kg         1         EPA 8270           120832         2,4-Dichlorophenol         BDL         400         ug/kg         1         EPA 8270							EPA 8260B
96184         1,2,3-Trichloropropane         BDL         120         ug/kg         50         EPA 8260           108054         Vinyl acetate         BDL         600         ug/kg         50         EPA 8260           75014         Vinyl chloride         BDL         60         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         300         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         300         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         300         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         400         ug/kg         1         EPA 8260           1330207         Xylenes         BDL         400         ug/kg         1         EPA 8260           1330207         Xylenes         BDL         400         ug/kg         1         EPA 8270           152578         2-Chloroblenol         BDL         400         ug/kg         1         EPA 8270           120832         2,4-Dichlorophenol         BDL         400         ug/kg         1         EPA 8270           105679 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
108054         Vinyl acetate         BDL         600         ug/kg         50         EPA 8260           75014         Vinyl chloride         BDL         60         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         300         ug/kg         50         EPA 8260           Acid Extractable Organics (EPA 8270C)           59507         4-Chloro-3-methylphenol         BDL         400         ug/kg         1         EPA 8270           95578         2-Chlorophenol         BDL         400         ug/kg         1         EPA 8270           120832         2,4-Dichlorophenol         BDL         400         ug/kg         1         EPA 8270           87650         2,6-Dichlorophenol         BDL         400         ug/kg         1         EPA 8270           105679         2,4-Dimethylphenol         BDL         400         ug/kg         1         EPA 8270           51285         2,4-Dinitrophenol         BDL         2000         ug/kg         1         EPA 8270           95487         2-Methylphenol         BDL         400         ug/kg         1         EPA 8270           108394         3-Methylphenol         BDL							
75014         Vinyl chloride         BDL         60         ug/kg         50         EPA 8260           1330207         Xylenes         BDL         300         ug/kg         50         EPA 8260           Acid Extractable Organics (EPA 8270C)           59507         4-Chloro-3-methylphenol         BDL         400         ug/kg         1         EPA 8270           95578         2-Chlorophenol         BDL         400         ug/kg         1         EPA 8270           120832         2,4-Dichlorophenol         BDL         400         ug/kg         1         EPA 8270           87650         2,6-Dichlorophenol         BDL         400         ug/kg         1         EPA 8270           105679         2,4-Dimethylphenol         BDL         400         ug/kg         1         EPA 8270           534521         2-Methyl-4,6-dinitrophenol         BDL         2000         ug/kg         1         EPA 8270           95487         2-Methylphenol         BDL         400         ug/kg         1         EPA 8270           108394         3-Methylphenol         BDL         400         ug/kg         1         EPA 8270           88755         2-Nitrophenol         BDL		• • •					
1330207   Xylenes		•					
Acid Extractable Organics (EPA 8270C)           59507         4-Chloro-3-methylphenol         BDL         400         ug/kg         1         EPA 8270           95578         2-Chlorophenol         BDL         400         ug/kg         1         EPA 8270           120832         2,4-Dichlorophenol         BDL         400         ug/kg         1         EPA 8270           87650         2,6-Dichlorophenol         BDL         400         ug/kg         1         EPA 8270           105679         2,4-Dimethylphenol         BDL         400         ug/kg         1         EPA 8270           534521         2-Methyl-4,6-dinitrophenol         BDL         2000         ug/kg         1         EPA 8270           51285         2,4-Dinitrophenol         BDL         2000         ug/kg         1         EPA 8270           95487         2-Methylphenol         BDL         400         ug/kg         1         EPA 8270           108394         3-Methylphenol         BDL         400         ug/kg         1         EPA 8270           88755         2-Nitrophenol         BDL         400         ug/kg         1         EPA 8270           100027         4-Nitrophenol         B		•			=		
59507       4-Chloro-3-methylphenol       BDL       400       ug/kg       1       EPA 8270         95578       2-Chlorophenol       BDL       400       ug/kg       1       EPA 8270         120832       2,4-Dichlorophenol       BDL       400       ug/kg       1       EPA 8270         87650       2,6-Dichlorophenol       BDL       400       ug/kg       1       EPA 8270         105679       2,4-Dimethylphenol       BDL       400       ug/kg       1       EPA 8270         534521       2-Methyl-4,6-dinitrophenol       BDL       2000       ug/kg       1       EPA 8270         95487       2,4-Dinitrophenol       BDL       2000       ug/kg       1       EPA 8270         108394       3-Methylphenol       BDL       400       ug/kg       1       EPA 8270         106445       4-Methylphenol       BDL       400       ug/kg       1       EPA 8270         88755       2-Nitrophenol       BDL       400       ug/kg       1       EPA 8270         100027       4-Nitrophenol       BDL       2000       ug/kg       1       EPA 8270	1330201					30	217702000
95578 2-Chlorophenol BDL 400 ug/kg 1 EPA 8270 120832 2,4-Dichlorophenol BDL 400 ug/kg 1 EPA 8270 150679 2,4-Dimethylphenol BDL 400 ug/kg 1 EPA 8270 1534521 2-Methyl-4,6-dinitrophenol BDL 2000 ug/kg 1 EPA 8270 151285 2,4-Dinitrophenol BDL 2000 ug/kg 1 EPA 8270 151285 2,4-Dinitrophenol BDL 2000 ug/kg 1 EPA 8270 151285 2,4-Dinitrophenol BDL 2000 ug/kg 1 EPA 8270 151285 2-Methylphenol BDL 400 ug/kg 1 EPA 8270 151285 2-Nitrophenol BDL	50507					1	FPA 8270C
120832       2,4-Dichlorophenol       BDL       400       ug/kg       1       EPA 8270         87650       2,6-Dichlorophenol       BDL       400       ug/kg       1       EPA 8270         105679       2,4-Dimethylphenol       BDL       400       ug/kg       1       EPA 8270         534521       2-Methyl-4,6-dinitrophenol       BDL       2000       ug/kg       1       EPA 8270         51285       2,4-Dinitrophenol       BDL       2000       ug/kg       1       EPA 8270         95487       2-Methylphenol       BDL       400       ug/kg       1       EPA 8270         108394       3-Methylphenol       BDL       400       ug/kg       1       EPA 8270         106445       4-Methylphenol       BDL       400       ug/kg       1       EPA 8270         88755       2-Nitrophenol       BDL       400       ug/kg       1       EPA 8270         100027       4-Nitrophenol       BDL       2000       ug/kg       1       EPA 8270		• •					
87650       2,6-Dichlorophenol       BDL       400       ug/kg       1       EPA 8270         105679       2,4-Dimethylphenol       BDL       400       ug/kg       1       EPA 8270         534521       2-Methyl-4,6-dinitrophenol       BDL       2000       ug/kg       1       EPA 8270         51285       2,4-Dinitrophenol       BDL       2000       ug/kg       1       EPA 8270         95487       2-Methylphenol       BDL       400       ug/kg       1       EPA 8270         108394       3-Methylphenol       BDL       400       ug/kg       1       EPA 8270         106445       4-Methylphenol       BDL       400       ug/kg       1       EPA 8270         88755       2-Nitrophenol       BDL       400       ug/kg       1       EPA 8270         100027       4-Nitrophenol       BDL       2000       ug/kg       1       EPA 8270		•					
105679       2,4-Dimethylphenol       BDL       400       ug/kg       1       EPA 8270         534521       2-Methyl-4,6-dinitrophenol       BDL       2000       ug/kg       1       EPA 8270         51285       2,4-Dinitrophenol       BDL       2000       ug/kg       1       EPA 8270         95487       2-Methylphenol       BDL       400       ug/kg       1       EPA 8270         108394       3-Methylphenol       BDL       400       ug/kg       1       EPA 8270         106445       4-Methylphenol       BDL       400       ug/kg       1       EPA 8270         88755       2-Nitrophenol       BDL       400       ug/kg       1       EPA 8270         100027       4-Nitrophenol       BDL       2000       ug/kg       1       EPA 8270		•				· ·	
534521       2-Methyl-4,6-dinitrophenol       BDL       2000       ug/kg       1       EPA 8270         51285       2,4-Dinitrophenol       BDL       2000       ug/kg       1       EPA 8270         95487       2-Methylphenol       BDL       400       ug/kg       1       EPA 8270         108394       3-Methylphenol       BDL       400       ug/kg       1       EPA 8270         106445       4-Methylphenol       BDL       400       ug/kg       1       EPA 8270         88755       2-Nitrophenol       BDL       400       ug/kg       1       EPA 8270         100027       4-Nitrophenol       BDL       2000       ug/kg       1       EPA 8270		· · · · · · · · · · · · · · · · · · ·				1	
51285       2,4-Dinitrophenol       BDL       2000       ug/kg       1       EPA 8270         95487       2-Methylphenol       BDL       400       ug/kg       1       EPA 8270         108394       3-Methylphenol       BDL       400       ug/kg       1       EPA 8270         106445       4-Methylphenol       BDL       400       ug/kg       1       EPA 8270         88755       2-Nitrophenol       BDL       400       ug/kg       1       EPA 8270         100027       4-Nitrophenol       BDL       2000       ug/kg       1       EPA 8270		• •				1	
95487       2-Methylphenol       BDL       400       ug/kg       1       EPA 8270         108394       3-Methylphenol       BDL       400       ug/kg       1       EPA 8270         106445       4-Methylphenol       BDL       400       ug/kg       1       EPA 8270         88755       2-Nitrophenol       BDL       400       ug/kg       1       EPA 8270         100027       4-Nitrophenol       BDL       2000       ug/kg       1       EPA 8270		·			-	1	
108394       3-Methylphenol       BDL       400       ug/kg       1       EPA 8270         106445       4-Methylphenol       BDL       400       ug/kg       1       EPA 8270         88755       2-Nitrophenol       BDL       400       ug/kg       1       EPA 8270         100027       4-Nitrophenol       BDL       2000       ug/kg       1       EPA 8270		•					
106445       4-Methylphenol       BDL       400       ug/kg       1       EPA 8270         88755       2-Nitrophenol       BDL       400       ug/kg       1       EPA 8270         100027       4-Nitrophenol       BDL       2000       ug/kg       1       EPA 8270							
88755       2-Nitrophenol       BDL       400       ug/kg       1       EPA 8270         100027       4-Nitrophenol       BDL       2000       ug/kg       1       EPA 8270		• •					
100027 4-Nitrophenol BDL 2000 ug/kg 1 EPA 8270		• '					
		•					
67003 Peritacificioprierioi BDL 400 ug/kg I EPA 6270		*					
	07000	г еттастногориеног	DUL	400	ug/kg	i	LFA 02/00

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0038, 06/21/99, 14:35, received 06/22/99

		_	Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
108052	Phenol	BDL	400	ug/kg	1	EPA 82700
108952 95954	2,4,5-Trichlorophenol	BDL	400	ug/kg ug/kg	1	EPA 82700
	2,4,6-Trichlorophenol	BDL	400	ug/kg	1	
88062	2,3,4,6-Tetrachlorophenol	BDL	400	ug/kg	1	EPA 82700 EPA 82700
58902	•	al Extractable Org		_	1	EPA 02700
83329	Acenaphthene	520	400	ug/kg	1	EPA 82700
208968	Acenaphthylene	BDL	400	ug/kg	1	EPA 82700
120127	Anthracene	530	400	ug/kg	1	EPA 82700
56553	Benzo(a)anthracene	BDL	400	ug/kg	1	EPA 82700
205992	Benzo(b)fluoranthene	420	400	ug/kg	1	EPA 82700
207089	Benzo(k)fluoranthene	470	400	ug/kg	1	EPA 82700
191242	Benzo(g,h,i)perylene	BDL	400	ug/kg	1	EPA 82700
50328	Benzo(a)pyrene	BDL	400	ug/kg	1	EPA 82700
100516	Benzyl Alcohol	BDL	400	ug/kg	1	EPA 82700
	·	BDL	400	ug/kg	1	EPA 8270
111911	Bis(2-chloroethoxy)methane Bis(2-chloroethyl)ether	BDL	400	ug/kg ug/kg	1	EPA 8270
111444	,	BDL	400	ug/kg ug/kg	1	EPA 8270
39638329	Bis(2-chloroisopropyl)ether	BDL	400	-	1	EPA 8270
117817	Bis(2-ethylhexyl)phthalate	BDL	400	ug/kg	1	EPA 8270
101553	4-Bromophenyl phenyl ether			ug/kg	1	EPA 8270
106478	p-Chloroaniline	BDL	400	ug/kg	1	EPA 8270
91587	2-Chloronaphthalene	BDL	400	ug/kg	1	EPA 8270
7005723	4-Chlorophenyl phenyl ether	BDL	400	ug/kg	1	EPA 8270
218019	Chrysene	BDL	400	ug/kg	1	EPA 8270
53703	Dibenz(a,h)anthracene	BDL	400	ug/kg	1	
132649	Dibenzofuran	540	400	ug/kg	1	EPA 8270
84742	Di-n-butylphthalate	BDL	400	ug/kg	1	EPA 8270
541731	1,3-Dichlorobenzene	BDL	400	ug/kg	1	EPA 8270
106467	1,4-Dichlorobenzene	BDL	400	ug/kg	1	EPA 8270
95501	1,2-Dichlorobenzene	BDL	400	ug/kg 	1	EPA 8270
119937	3,3'-Dimethylbenzidine	BDL	2000	ug/kg 	1	EPA 8270
84662	Diethylphthalate	BDL.	400	ug/kg 	1	EPA 8270
131113	Dimethylphthalate	BDL	400	ug/kg	1	EPA 8270
121142	2,4-Dinitrotoluene	BDL	400	ug/kg	1	EPA 8270
606202	2,6-Dinitrotoluene	BDL	400	ug/kg	1	EPA 8270
117840	Di-n-octylphthalate	BDL	400	ug/kg	1	EPA 8270
206440	Fluoranthene	2200	400	ug/kg	1	EPA 8270
86737	Fluorene	900	400	ug/kg	1	EPA 8270
118741	Hexachlorobenzene	BDL	400	ug/kg	1	EPA 8270
87683	Hexachlorobutadiene	BDL	400	ug/kg	1	EPA 8270
77474	Hexachlorocyclopentadiene	BDL	400	ug/kg	1	EPA 8270
67721	Hexachloroethane	BDL	400	ug/kg	1	EPA 8270
193395	Indeno(1,2,3-cd)pyrene	BDL	400	ug/kg	1	EPA 8270
78591	Isophorone	BDL	400	ug/kg	1	EPA 8270
91576	2-Methylnaphthalene	690	400	ug/kg	1	EPA 8270
91203	Naphthalene	3700	400	ug/kg	1	EPA 8270
88744	2-Nitroaniline	BDL	400	ug/kg	1	EPA 8270

Report No.:

109428-8

August 5, 1999

#### **Sample Description**

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0038, 06/21/99, 14:35, received 06/22/99

			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
<u></u>						
99092	3-Nitroaniline	BDL	400	ug/kg	1	EPA 8270C
100016	4-Nitroaniline	BDL	400	ug/kg	1	EPA 8270C
98953	Nitrobenzene	BDL	400	ug/kg	1	EPA 8270C
62759	N-Nitrosodimethylamine	BDL	400	ug/kg	1	EPA 8270C
621647	N-Nitroso-di-n-propylamine	BDL	400	ug/kg	1	EPA 8270C
85018	Phenanthrene	2500	400	ug/kg	1	EPA 8270C
129000	Pyrene	1200	400	ug/kg	1	EPA 8270C
110861	Pyridine	BDL	400	ug/kg	1	EPA 8270C
120821	1,2,4-Trichlorobenzene	BDL	400	ug/kg	1	EPA 8270C

Respectfully submitted,

Project Manager

Quality Assurance



### ANALYTICAL SERVICES, INC.

Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109428-9

August 5, 1999

#### **Sample Description**

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0039, 06/21/99, 15:15, received 06/22/99

ŀ			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
		General Chen	aintm:			
E710E	Total Cyanida	0.37	0.30	malka	1	EPA 9014
57125	Total Cyanide Moisture	33	0.30	mg/kg %	1	EPA 9014
	Moisture			· 70	i	
		Priority Pollutan Metals	t wetais			
7440360	Total Antimony	BDL	7.5	malka	4	EPA 6010A
	Total Antimony Total Arsenic	5.0		mg/kg	1 1	EPA 7060A
440382	Total Arsenic Total Barium	5.0 17	0.71 1.5 .	mg/kg	1	EPA 7000A EPA 6010A
7440393				mg/kg	1	EPA 6010A
7440417	Total Beryllium	BDL	0.75	mg/kg	1	
7440439	Total Cadmium	2.2	0.75	mg/kg	1	EPA 6010A
7440473	Total Chromium	11	1.5	mg/kg	1	EPA 6010A
7440508	Total Copper	5.8	3.0	mg/kg	1	EPA 6010A
7439921	Total Lead	6.8	3.7	mg/kg	1	EPA 6010A
7439976	Total Mercury	BDL	0.37	mg/kg	1	EPA 7471
7440020	Total Nickel	4.8	3.0	mg/kg	1	EPA 6010A
7782492	Total Selenium	BDL	0.71	mg/kg	1	EPA 7740
7440224	Total Silver	BDL	1.5	mg/kg	1	EPA 6010A
7440280	Total Thallium	BDL	0.14	mg/kg	1	EPA 7841
7440666	Total Zinc	35	3.0	mg/kg	1	EPA 6010A
		Volatile Organics (E	•			
67641	Acetone	BDL	3700	ug/kg	50	EPA 8260B
107028	Acrolein	BDL	3700	ug/kg	50	EPA 8260B
107131	Acrylonitrile	BDL	1300	ug/kg	50	EPA 8260B
71432	Benzene	BDL	370	ug/kg	50 `	EPA 8260B
75274	Bromodichloromethane	BDL	370	ug/kg	50	EPA 8260B
75252	Bromoform	BDL	370	ug/kg	50	EPA 8260B
74839	Bromomethane	BDL	750	ug/kg	50	EPA 8260B
75150	Carbon disulfide	BDL	370	ug/kg	50	EPA 8260B
56235	Carbon tetrachloride	BDL	370	ug/kg	50	EPA 8260B
108907	Chlorobenzene	BDL	370	ug/kg	50	EPA 8260B
75003	Chloroethane	BDL	370	ug/kg	50	EPA 8260B
110758	2-Chloroethyl vinyl ether	BDL	750	ug/kg	50	EPA 8260B
67663	Chloroform	BDL	370	ug/kg	50	EPA 8260B

256

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0039, 06/21/99, 15:15, received 06/22/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
74873	Chloromethane	BDL	750	ug/kg	50	EPA 8260B
124481	Dibromochloromethane	BDL	370	ug/kg	50	EPA 8260B
106934	1,2-Dibromoethane	BDL	150	ug/kg	50	EPA 8260B
74953	Dibromomethane	BDL	150	ug/kg	50	EPA 8260B
110576	trans-1,4-Dichloro-2-butene	BDL	750	ug/kg	50	EPA 8260B
75718	Dichlorodifluoromethane	BDL	370	ug/kg	50	EPA 8260B
75343	1,1-Dichloroethane	BDL	370	ug/kg	50	EPA 8260B
107062	1,2-Dichloroethane	BDL	370	ug/kg	50	EPA 8260B
156605	trans-1,2-Dichloroethene	BDL	370	ug/kg	50	EPA 8260B
75354	1,1-Dichloroethene	BDL	370	ug/kg	50	EPA 8260B
75092	Methylene chloride	BDL	370	ug/kg	50	EPA 8260B
78875	1,2-Dichloropropane	BDL	370	ug/kg	50	EPA 8260B
10061015	cis-1,3-Dichloropropene	BDL	370	ug/kg	50	EPA 8260B
10061026	trans-1,3-Dichloropropene	BDL	370	ug/kg	50	EPA 8260B
10001020	Ethylbenzene	BDL	370	ug/kg	50	EPA 8260B
97632	Ethyl methacrylate	BDL	370	ug/kg	50	EPA 8260B
591786	2-Hexanone	BDL	3700	ug/kg ug/kg	50	EPA 8260B
74884	Iodomethane	BDL	370	ug/kg ug/kg	50	EPA 8260B
78933	2-Butanone	BDL	3700	ug/kg ug/kg	50	EPA 8260B
08101	4-Methyl-2-pentanone	BDL	3700	ug/kg ug/kg	50	EPA 8260B
100425	Styrene	BDL	370	ug/kg ug/kg	50	EPA 8260B
79345	1,1,2,2-Tetrachloroethane	BDL	370	ug/kg ug/kg	50	EPA 8260B
127184	Tetrachloroethene	BDL	370	ug/kg ug/kg	50	EPA 8260B
108883	Toluene	BDL	150	ug/kg ug/kg	50	EPA 8260B
71556	1,1,1-Trichloroethane	BDL	150	ug/kg ug/kg	50 50	EPA 8260B
79005	1,1,2-Trichloroethane	BDL	150	ug/kg ug/kg	50	EPA 8260B
79005 79016	Trichloroethene	BDL	150	ug/kg ug/kg	50	EPA 8260B
75694	Trichlorofluoromethane	BDL	370		50 50	EPA 8260B
75094 96184		BDL	150	ug/kg	50 50	EPA 8260B
108054	1,2,3-Trichloropropane	BDL		ug/kg	50 50	EPA 8260B
	Vinyl ablasida	BDL	7.50 75	ug/kg	50 50	EPA 8260B
75014	Vinyl chloride		· -	ug/kg		
1330207	Xylenes	BDL	370	ug/kg	50	EPA 8260B
C0507		extractable Organic			4	EPA 8270C
59507	4-Chloro-3-methylphenol	BDL	490	ug/kg	1	EPA 8270C
95578	2-Chlorophenol	BDL	490	ug/kg	1	
120832	2,4-Dichlorophenol	BDL	490	ug/kg	1	EPA 8270C
87650	2,6-Dichlorophenol	BDL	490	ug/kg	1	EPA 8270C
105679	2,4-Dimethylphenol	BDL	490	ug/kg 	1	EPA 8270C
534521	2-Methyl-4,6-dinitrophenol	BDL	2500	ug/kg	1	EPA 8270C
51285	2,4-Dinitrophenol	BDL	2500	ug/kg	1	EPA 8270C
95487	2-Methylphenol	BDL	490	ug/kg	1	EPA 8270C
108394	3-Methylphenol	BDL	490	ug/kg	1	EPA 8270C
106445	4-Methylphenol	BDL	490	ug/kg	1	EPA 8270C
88755	2-Nitrophenol	BDL	490	ug/kg	1	EPA 8270C
100027	4-Nitrophenol	BDL	2500	ug/kg	1	EPA 8270C
87865	Pentachlorophenol	BDL	490	ug/kg	1	EPA 8270C

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0039, 06/21/99, 15:15, received 06/22/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
108952	Phenol	BDL	490	ug/kg	1	EPA 8270C
108952 95954	2,4,5-Trichlorophenol	BDL	490	ug/kg ug/kg	1	EPA 82700
9595 <del>4</del> 88062	2,4,6-Trichlorophenol	BDL	490	ug/kg ug/kg	1	EPA 82700
	2,3,4,6-Tetrachlorophenol	BDL	490	ug/kg ug/kg	1	EPA 82700
58902	•	al Extractable Org			'	LI A 02700
83329	Acenaphthene	BDL	490	ug/kg	1	EPA 82700
208968	Acenaphthylene	BDL	490	ug/kg	1	EPA 82700
120127	Anthracene	BDL	490	ug/kg	1	EPA 82700
56553	Benzo(a)anthracene	550	490	ug/kg	1	EPA 82700
205992	Benzo(b)fluoranthene	BDL	490	ug/kg	1	EPA 82700
207089	Benzo(k)fluoranthene	600	490	ug/kg	1	EPA 82700
191242	Benzo(g,h,i)perylene	BDL	490	ug/kg	. 1	EPA 82700
50328	Benzo(a)pyrene	BDL	490	ug/kg	1	EPA 82700
100516	Benzyl Alcohol	BDL	490	ug/kg	1	EPA 82700
111911	Bis(2-chloroethoxy)methane	BDL	490	ug/kg	1	EPA 82700
111444	Bis(2-chloroethyl)ether	BDL	490	ug/kg	1	EPA 82700
39638329	Bis(2-chloroisopropyl)ether	BDL	490	ug/kg	1	EPA 82700
117817	Bis(2-ethylhexyl)phthalate	BDL	490	ug/kg	1	EPA 82700
101553	4-Bromophenyl phenyl ether	BDL	490	ug/kg	1	EPA 82700
101333	p-Chloroaniline	BDL	490	ug/kg ug/kg	1	EPA 82700
91587	2-Chloronaphthalene	BDL	490	ug/kg ug/kg	1	EPA 82700
7005723	4-Chlorophenyl phenyl ether	BDL	490	ug/kg ug/kg	1	EPA 82700
		500	490	ug/kg ug/kg	1	EPA 82700
218019	Chrysene	BDL	490		1	EPA 82700
53703	Dibenz(a,h)anthracene	BDL		ug/kg	1	EPA 82700
132649	Dibenzofuran		490	ug/kg	1	EPA 8270
84742	Di-n-butylphthalate	BDL	490	ug/kg	1	EPA 82700
541731	1,3-Dichlorobenzene	BDL	490	ug/kg	1	
106467	1,4-Dichlorobenzene	BDL	490	ug/kg	i 1	EPA 82700
95501	1,2-Dichlorobenzene	BDL	490	ug/kg	1	EPA 8270
119937	3,3'-Dimethylbenzidine	BDL	2500	ug/kg	` <u>1</u>	EPA 8270
34662	Diethylphthalate	BDL	490	ug/kg	1	EPA 82700
131113	Dimethylphthalate	BDL	490	ug/kg	1	EPA 82700
121142	2,4-Dinitrotoluene	BDL	490	ug/kg	1	EPA 82700
606202	2,6-Dinitrotoluene	BDL	490	ug/kg	1	EPA 82700
117840	Di-n-octylphthalate	BDL	490	ug/kg	1	EPA 8270
206440	Fluoranthene	1500	490	ug/kg	1	EPA 82700
86737	Fluorene	BDL	490	ug/kg	1	EPA 82700
118741	Hexachlorobenzene	BDL	490	ug/kg	1	EPA 8270
87683	Hexachlorobutadiene	BDL	490	ug/kg	1	EPA 8270
77474	Hexachlorocyclopentadiene	BDL	490	ug/kg	1	EPA 8270
37721	Hexachloroethane	BDL	490	ug/kg	1	EPA 8270
193395	Indeno(1,2,3-cd)pyrene	BDL	490	ug/kg	1	EPA 8270
78591	Isophorone	BDL	490	ug/kg	1	EPA 8270
91576	2-Methylnaphthalene	BDL	490	ug/kg	1	EPA 8270
91203	Naphthalene	BDL	490	ug/kg	1	EPA 8270
38744	2-Nitroaniline	BDL	490	ug/kg	1	EPA 8270

BDL - Below Detection Limit
Results reported on a dry weight basis

258

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0039, 06/21/99, 15:15, received 06/22/99

			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
	·			"		
99092	3-Nitroaniline	BDL	490	ug/kg	1	EPA 8270C
100016	4-Nitroaniline	₿DL	490	ug/kg	1	EPA 8270C
98953	Nitrobenzene	BDL	490	ug/kg	1	EPA 8270C
62759	N-Nitrosodimethylamine	BDL	490	ug/kg	1	EPA 8270C
621647	N-Nitroso-di-n-propylamine	BDL	490	ug/kg	1	EPA 8270C
85018	Phenanthrene	960	490	ug/kg	1	EPA 8270C
129000	Pyrene	820	490	ug/kg	1	EPA 8270C
110861	Pyridine	BDL	490	ug/kg	1	EPA 8270C
120821	1,2,4-Trichlorobenzene	BDL	490	ug/kg	1	EPA 8270C

Respectfully submitted,

Project Manager

Quality Assurance



### ANALYTICAL SERVICES, INC.

Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109428-10

August 5, 1999

#### Sample Description

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0040, 06/21/99, 16:10, received 06/22/99

			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
·		General Chem	ictn			
57125	Total Cyanide	BDL	0.28	mg/kg	1	EPA 9014
37 123	Moisture	29	0.26	111g/kg %	1	LI A 3014
	Moisture	Priority Pollutant		70	•	
		Metals	Wictais			
7440360	Total Antimony	BDL	7.0	mg/kg	1	EPA 6010A
7440382	Total Arsenic	5.4	0.67	mg/kg	1	EPA 7060A
7440393	Total Barium	22	1.4	mg/kg	1	EPA 6010A
7440417	Total Bandin Total Beryllium	BDL	0.7	mg/kg	1	EPA 6010A
7440439	Total Cadmium	2.4	0.7	mg/kg	1	EPA 6010A
7440473	Total Chromium	14	1.4	mg/kg	1	EPA 6010A
7440508	Total Copper	5.5	2.8	mg/kg	1	EPA 6010A
7439921	Total Lead	5.7	3.5	mg/kg	1	EPA 6010
7439976	Total Mercury	BDL	0.35	mg/kg	1	EPA 7471
7440020	Total Nickel	5.7	2.8	mg/kg	1	EPA 6010A
7782492	Total Selenium	BDL	0.67	mg/kg	1	EPA 7740
7440224	Total Silver	BDL	1.4	mg/kg	1	EPA 6010A
7440280	Total Thallium	BDL	0.13	mg/kg	1	EPA 7841
7440666	Total Zinc	29	2.8	mg/kg	1	EPA 6010A
		Volatile Organics (E				
67641	Acetone	BDL	3500	ug/kg	50	EPA 8260E
107028	Acrolein	BDL.	3500	ug/kg	50	EPA 8260E
107131	Acrylonitrile	BDL	1200	ug/kg	50	EPA 8260E
71432	Benzene	BDL	350	ug/kg	50	EPA 8260E
75274	Bromodichloromethane	BDL	350	ug/kg	50	EPA 8260E
75252	Bromoform	BDL	350	ug/kg	50	EPA 8260E
74839	Bromomethane	BDL	700	ug/kg	50	EPA 8260E
75150	Carbon disulfide	BDL	350	ug/kg	50	EPA 8260E
56235	Carbon tetrachloride	BDL	350	ug/kg	50	EPA 8260E
108907	Chlorobenzene	BDL	350	ug/kg	50	EPA 8260
75003	Chloroethane	BDL	350	ug/kg	50	EPA 8260
110758	2-Chloroethyl vinyl ether	BDL	700	ug/kg	50	EPA 8260E
67663	Chloroform	BDL	350	ug/kg	50	EPA 8260E

BDL - Below Detection Limit
Results reported on a dry weight basis

260

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0040, 06/21/99, 16:10, received 06/22/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
				//	F.0	
74873	Chloromethane	BDL	700	ug/kg "	50	EPA 8260E
124481	Dibromochloromethane	BDL	350	ug/kg 	50	EPA 8260E
106934	1,2-Dibromoethane	BDL	140	ug/kg	50	EPA 8260E
74953	Dibromomethane	BDL	140	ug/kg	50	EPA 8260E
110576	trans-1,4-Dichloro-2-butene	BDL	700	ug/kg	50	EPA 8260E
75718	Dichlorodifluoromethane	BDL	350	ug/kg	50	EPA 8260E
75343	1,1-Dichloroethane	BDL	350	ug/kg	50	EPA 8260E
107062	1,2-Dichloroethane	BDL	350	ug/kg	50	EPA 8260E
156605	trans-1,2-Dichloroethene	BDL	350	ug/kg	50	EPA 8260E
75354	1,1-Dichloroethene	BDL	350	ug/kg	50	EPA 8260E
75092	Methylene chloride	BDL	350	ug/kg	50	EPA 8260E
78875	1,2-Dichloropropane	BDL	350	ug/kg	50	EPA 8260E
10061015	cis-1,3-Dichloropropene	BDL	350	ug/kg	50	EPA 8260E
10061026	trans-1,3-Dichloropropene	BDL	350	ug/kg	50	EPA 8260E
100414	Ethylbenzene	BDL	350	ug/kg	50	EPA 8260B
97632	Ethyl methacrylate	BDL	350	ug/kg	50	EPA 8260E
591786	2-Hexanone	BDL	3500	ug/kg	50	EPA 8260E
74884	Iodomethane	BDL	350	ug/kg	50	EPA 8260B
78933	2-Butanone	BDL	3500	ug/kg	50	EPA 8260E
108101	4-Methyl-2-pentanone	BDL	3500	ug/kg	50	EPA 8260E
100425	Styrene	BDL	350 .	ug/kg	50	EPA 8260B
79345	1,1,2,2-Tetrachloroethane	BDL	350	ug/kg ug/kg	50	EPA 8260B
127184	Tetrachloroethene	BDL	350	ug/kg ug/kg	50 50	EPA 8260E
108883	Toluene	BDL	140	ug/kg ug/kg	50 50	EPA 8260E
71556	1,1,1-Trichloroethane	BDL	140		50 50	EPA 8260E
				ug/kg	50 50	EPA 8260E
79005	1,1,2-Trichloroethane	BDL	140	ug/kg		EPA 8260E
79016	Trichloroethene	BDL	140	ug/kg	50 50	
75694	Trichlorofluoromethane	BDL	350	ug/kg	50	EPA 8260E
96184	1,2,3-Trichloropropane	BDL	140	ug/kg "	50	EPA 8260E
108054	Vinyl acetate	BDL	700	ug/kg	50	EPA 8260E
75014	Vinyl chloride	BDL	70	ug/kg	50	EPA 8260E
1330207	Xylenes	BDL	350	ug/kg	50	EPA 8260E
		ktractable Organio				==
59507	4-Chloro-3-methylphenol	BDL	460	ug/kg	1	EPA 8270C
95578	2-Chlorophenol	BDL	460	ug/kg	1	EPA 8270C
120832	2,4-Dichlorophenol	BDL	460	ug/kg	1	EPA 82700
87650	2,6-Dichlorophenol	BDL	460	ug/kg	1	EPA 82700
105679	2,4-Dimethylphenol	BDL	460	ug/kg	1	EPA 82700
534521	2-Methyl-4,6-dinitrophenol	BDL	2400	ug/kg	1	EPA 82700
51285	2,4-Dinitrophenol	BDL	2400	ug/kg	1	EPA 82700
95487	2-Methylphenol	BDL	460	ug/kg	1	EPA 82700
108394	3-Methylphenol	BDL	460	ug/kg	1	EPA 82700
106445	4-Methylphenol	BDL	460	ug/kg	1	EPA 82700
88755	2-Nitrophenol	BDL .	460	ug/kg	1	EPA 82700
100027	4-Nitrophenol	BDL	2400	ug/kg	1	EPA 8270C

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0040, 06/21/99, 16:10, received 06/22/99

0.4.0.4"	Amelida	<b>.</b>	Detection	Heite	Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
108952	Phenol	BDL	460	ug/kg	1	EPA 82700
95954	2,4,5-Trichlorophenol	BDL	460	ug/kg	1	EPA 82700
88062	2,4,6-Trichlorophenol	BDL	460	ug/kg	1	EPA 82700
58902	2,3,4,6-Tetrachlorophenol	BDL	460	ug/kg	1	EPA 82700
36902	The state of the s	al Extractable Or			•	LI / ( 02 / 0 )
83329	Acenaphthene	550	460	ug/kg	1	EPA 82700
208968	Acenaphthylene	790	460	ug/kg	1	EPA 82700
120127	Anthracene	2300	460	ug/kg	1	EPA 82700
56553	Benzo(a)anthracene	3700	460	ug/kg	1	EPA 8270
205992	Benzo(b)fluoranthene	4600	4600	ug/kg	10	EPA 8270
207089	Benzo(k)fluoranthene	4500	460	ug/kg	1	EPA 8270
191242	Benzo(g,h,i)perylene	1200	460	ug/kg	1	EPA 8270
50328	Benzo(a)pyrene	5500	4600	ug/kg	10	EPA 8270
100516	Benzyl Alcohol	BDL	460	ug/kg	1	EPA 8270
111911	Bis(2-chloroethoxy)methane	BDL	460	ug/kg	1	EPA 8270
111444	Bis(2-chloroethyl)ether	BDL	460	ug/kg	1	EPA 8270
39638329	Bis(2-chloroisopropyl)ether	BDL	460	ug/kg	1	EPA 8270
	Bis(2-ethylhexyl)phthalate	BDL	460	ug/kg ug/kg	1	EPA 8270
117817	* * * * * * * * * * * * * * * * * * * *	BDL	460		1	EPA 8270
101553	4-Bromophenyl phenyl ether	BDL		ug/kg	1	EPA 8270
106478	p-Chloroaniline		460 460	ug/kg	1	EPA 8270
91587	2-Chloronaphthalene	BDL	460	ug/kg	1	EPA 8270
7005723	4-Chlorophenyl phenyl ether	BDL	460	ug/kg	1	
218019	Chrysene	4600	4600	ug/kg	10	EPA 8270
53703	Dibenz(a,h)anthracene	BDL	460	ug/kg	1	EPA 8270
132649	Dibenzofuran	480	460	ug/kg	1	EPA 8270
84742	Di-n-butylphthalate	BDL	460	ug/kg 	3.	EPA 8270
541731	1,3-Dichlorobenzene	BDL	460	ug/kg	1	EPA 8270
106467	1,4-Dichlorobenzene	BDL	460	ug/kg 	1	EPA 8270
95501	1,2-Dichlorobenzene	BDL	460	ug/kg	1	EPA 8270
119937	3,3'-Dimethylbenzidine	BDL	2400	ug/kg	1	EPA 8270
84662	Diethylphthalate	BDL	460	ug/kg	1	EPA 8270
131113	Dimethylphthalate	BDL	460	ug/kg	1	EPA 8270
121142	2,4-Dinitrotoluene	BDL	460	ug/kg	1	EPA 8270
606202	2,6-Dinitrotoluene	BDL	460	ug/kg	1	EPA 8270
117840	Di-n-octylphthalate	BDL	460	ug/kg	1	EPA 8270
206440	Fluoranthene	17000	4600	ug/kg	10	EPA 8270
36737	Fluorene	1400	460	ug/kg	1	EPA 8270
118741	Hexachlorobenzene	BDL	460	ug/kg	1	EPA 8270
87683	Hexachlorobutadiene	BDL	460	ug/kg	1	EPA 8270
77474	Hexachlorocyclopentadiene	BDL	460	ug/kg	1	EPA 8270
67721	Hexachloroethane	BDL	460	ug/kg	1	EPA 8270
193395	Indeno(1,2,3-cd)pyrene	1300	460	ug/kg	1	EPA 8270
78591	Isophorone	BDL	460	ug/kg	1	EPA 8270
91576	2-Methylnaphthalene	BDL	460	ug/kg	1	EPA 8270
91203	Naphthalene	830	460	ug/kg	1	EPA 8270
88744	2-Nitroaniline	BDL	460	ug/kg	1	EPA 8270

Report No.:

109428-10

August 5, 1999

#### **Sample Description**

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0040, 06/21/99, 16:10, received 06/22/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
99092	3-Nitroaniline	BDL	460	ug/kg	1	EPA 8270C
100016	4-Nitroaniline	BDL	460	ug/kg ug/kg	1	EPA 8270C
98953	Nitrobenzene	BDL	460	ug/kg	1	EPA 8270C
62759	N-Nitrosodimethylamine	BDL	460	ug/kg	1	EPA 8270C
621647	N-Nitroso-di-n-propylamine	BDL	460	ug/kg	1	EPA 8270C
85018	Phenanthrene	11000	4600	ug/kg	10	EPA 8270C
129000	Pyrene	9300	4600	ug/kg	10	EPA 8270C
110861	Pyridine	BDL	460	ug/kg	1	EPA 8270C
120821	1,2,4-Trichlorobenzene	BDL.	460	ug/kg	1	EPA 8270C

Respectfully submitted,

Project Manager

Quality Assurance



#### ANALYTICAL SERVICES, INC.

Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109428-11

August 5, 1999

#### **Sample Description**

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0044, 06/21/99, 16:45, received 06/22/99

i			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
		General Chen	aintm.			
57125	Total Cyanide	1.2	0.24	mg/kg	1	EPA 9014
37 123	Moisture	1.2	0.04	111g/kg %	1	LI A 3014
	Wolstufe	Priority Pollutan		70	•	
		Metals	t Metais			
7440360	Total Antimony	BDL	6.1	mg/kg	1	ÈPA 6010A
7440382	Total Artenic	4.9	1.1	mg/kg	1	EPA 7060A
7440302	Total Barium	37	1.2	mg/kg	1	EPA 6010A
7440417	Total Barryllium	BDL	0.61	mg/kg	1	EPA 6010A
7440417	Total Cadmium	5.3	0.61		1	EPA 6010A
7440439	Total Chromium	21	1.2	mg/kg mg/kg	1	EPA 6010A
7440473	Total Copper	12	2.4	mg/kg	1	EPA 6010A
7440306	Total Lead	36	3.0	~ ~	1	EPA 6010A
7439921	Total Mercury	BDL	0.30	mg/kg	1	EPA 7471
7439976	Total Nickel	7.7	2.4	mg/kg	1	EPA 6010A
7782492	Total Selenium	BDL	2. <del>4</del> 1.1	mg/kg	1	EPA 7740
7440224	Total Silver	BDL	1.2	mg/kg mg/kg	1	EPA 6010A
7440224	Total Thallium	BDL	0.22		1	EPA 7841
7440260	Total Zinc	230	2.4	mg/kg	1	EPA 6010A
7440000	Total ZIIIC			mg/kg	i	EPA 0010A
67641	Acetone	Volatile Organics (E BDL		!!	50	EDV 6360D
107028	Acetone Acrolein		3000	ug/kg	50 50	EPA 8260B
107028		BDL	3000	ug/kg	50	EPA 8260B
	Acrylonitrile	BDL	1000	ug/kg	50 50	EPA 8260B
71432 75274	Benzene Bromodichloromethane	BDL	300	ug/kg	50 50	EPA 8260B
75274 75252	Bromoform	BDL	300	ug/kg	50 50	EPA 8260B
		BDL	300	ug/kg	50 50	EPA 8260B
74839	Bromomethane Carbon disulfide	BDL	610	ug/kg	50 50	EPA 8260B
75150 56235		BDL	300	ug/kg	50	EPA 8260B
108907	Carbon tetrachloride	BDL	300	ug/kg	50	EPA 8260B
75003	Chlorobenzene	BDL	300	ug/kg	50	EPA 8260B
	Chloroethane	BDL	300	ug/kg	50	EPA 8260B
110758	2-Chloroethyl vinyl ether	BDL	610	ug/kg "	50	EPA 8260B
67663	Chloroform	BDL	300	ug/kg	50	EPA 8260B

BDL - Below Detection Limit

Results reported on a dry weight basis

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0044, 06/21/99, 16:45, received 06/22/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
74873	Chloromethane	BDL	610	ug/kg	50	EPA 8260B
124481	Dibromochloromethane	BDL	300	ug/kg	50	EPA 8260B
106934	1,2-Dibromoethane	BDL	120	ug/kg	50	EPA 8260B
74953	Dibromomethane	BDL	120	ug/kg	50	EPA 8260B
110576	trans-1,4-Dichloro-2-butene	BDL	610	ug/kg	50	EPA 8260B
75718	Dichlorodifluoromethane	BDL	300	ug/kg	50	EPA 8260B
75343	1,1-Dichloroethane	BDL	300	ug/kg	50	EPA 8260B
107062	1,2-Dichloroethane	BDL	300	ug/kg	50	EPA 8260B
156605	trans-1,2-Dichloroethene	BDL	300	ug/kg	50	EPA 8260B
75354	1,1-Dichloroethene	BDL	300	ug/kg	50	EPA 8260B
75092	Methylene chloride	BDL	300	ug/kg	50	EPA 8260B
78875	1,2-Dichloropropane	BDL	300	ug/kg	50	EPA 8260B
10061015	cis-1,3-Dichloropropene	BDL	300	ug/kg	50	EPA 8260B
10061013	trans-1,3-Dichloropropene	BDL	300	ug/kg	50	EPA 8260B
10001020	Ethylbenzene	BDL	300	ug/kg ug/kg	50	EPA 8260B
97632	Ethyl methacrylate	BDL	300	ug/kg ug/kg	50	EPA 8260B
57032 591786	2-Hexanone	BDL	3000	ug/kg ug/kg	50	EPA 8260B
74884	lodomethane	BDL	300	ug/kg ug/kg	50	EPA 8260B
78933	2-Butanone	BDL	3000	ug/kg ug/kg	50	EPA 8260B
108101		BDL BDL	3000	ug/kg ug/kg	50	EPA 8260B
	4-Methyl-2-pentanone	BDL -	300		50	EPA 8260B
100425	Styrene	BDL		ug/kg	50 50	EPA 8260B
79345	1,1,2,2-Tetrachloroethane		300	ug/kg	50 50	EPA 8260B
127184	Tetrachloroethene	BDL	300	ug/kg		EPA 8260B
108883	Toluene	BDL	120	ug/kg	50	
71556	1,1,1-Trichloroethane	BDL	120	ug/kg	50 50	EPA 8260B
79005	1,1,2-Trichloroethane	BDL	120	ug/kg	50	EPA 8260B
79016	Trichloroethene	BDL	120	ug/kg	50 50	EPA 8260B
75694	Trichlorofluoromethane	BDL	300	ug/kg "	50	EPA 8260B
96184	1,2,3-Trichloropropane	BDL	120	ug/kg	50	EPA 8260B
108054	Vinyl acetate	BDL	610	ug/kg 	50	EPA 8260B
75014	Vinyl chloride	BDL	61	ug/kg "	50	EPA 8260B
1330207	Xylenes	BDL	300	ug/kg	50	EPA 8260B
		xtractable Organi				ED 4 00700
59507	4-Chloro-3-methylphenol	BDL	400	ug/kg "	1	EPA 8270C
95578	2-Chlorophenol	BDL	400	ug/kg	1	EPA 8270C
120832	2,4-Dichlorophenol	BDL	400	ug/kg "	1	EPA 8270C
87650	2,6-Dichlorophenol	BDL	400	ug/kg	1	EPA 8270C
105679	2,4-Dimethylphenol	BDL	400	ug/kg 	1	EPA 8270C
534521	2-Methyl-4,6-dinitrophenol	BDL	2100	ug/kg	1	EPA 8270C
51285	2,4-Dinitrophenol	BDL	2100	ug/kg	1	EPA 8270C
95487	2-Methylphenol	BDL	400	ug/kg	1	EPA 8270C
108394	3-Methylphenol	BDL	400	ug/kg	1	EPA 8270C
106445	4-Methylphenol	BDL	400	ug/kg	1	EPA 8270C
88755	2-Nitrophenol	BDL	400	ug/kg	1	EPA 8270C
100027	4-Nitrophenol	BDL	2100	ug/kg	1	EPA 8270C
87865	Pentachlorophenol	BDL	400	ug/kg	1	EPA 8270C

109428-11

August 5, 1999

#### **Sample Description**

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0044, 06/21/99, 16:45, received 06/22/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytica Method
<i>-,</i> ( <i>- n</i>		······				
108952	Phenol	BDL	400	ug/kg	1	EPA 8270
95954	2,4,5-Trichlorophenol	BDL	400	ug/kg	1	EPA 8270
88062	2,4,6-Trichlorophenol	BDL	400	ug/kg	1	EPA 8270
8902	2,3,4,6-Tetrachlorophenol	BDL	400	ug/kg	1	EPA 8270
	Base/Neutra	al Extractable Org	ganics (EPA 82	270C)		
3329	Acenaphthene	BDL	400	ug/kg	1 .	EPA 8270
208968	Acenaphthylene	BDL	400	ug/kg	1	EPA 8270
120127	Anthracene	BDL	400	ug/kg	1	EPA 8270
6553	Benzo(a)anthracene	BDL	400	ug/kg	1	EPA 8270
205992	Benzo(b)fluoranthene	BDL	400	ug/kg	1	EPA 8270
207089	Benzo(k)fluoranthene	BDL	400	ug/kg	1	EPA 8270
191242	Benzo(g,h,i)perylene	BDL	400	ug/kg	1	EPA 8270
50328	Benzo(a)pyrene	BDL	400	ug/kg	1	EPA 8270
100516	Benzyl Alcohol	BDL	400	ug/kg	1	EPA 8270
111911	Bis(2-chloroethoxy)methane	BDL	400	ug/kg	1	EPA 8270
111444	Bis(2-chloroethyl)ether	BDL	400	ug/kg	1	EPA 8270
39638329	Bis(2-chloroisopropyl)ether	BDL	400	ug/kg	1	EPA 8270
117817	Bis(2-ethylhexyl)phthalate	BDL	400	ug/kg	1	ĘPA 8270
101553	4-Bromophenyl phenyl ether	BDL	400	ug/kg	1	EPA 8270
06478	p-Chloroaniline	BDL	400	ug/kg	1	EPA 8270
91587	2-Chloronaphthalene	BDL	400	ug/kg .	1	EPA 8270
7005723	4-Chlorophenyl phenyl ether	BDL	400	ug/kg	1	EPA 8270
218019	Chrysene	BDL	400	ug/kg	1	EPA 8270
53703	Dibenz(a,h)anthracene	BDL	400	ug/kg	1	EPA 8270
132649	Dibenzofuran	BDL	400	ug/kg	1	EPA 8270
34742	Di-n-butylphthalate	BDL	400	ug/kg	1	EPA 8270
541731	1,3-Dichlorobenzene	BDL	400	ug/kg	1	EPA 8270
106467	1,4-Dichlorobenzene	BDL	400	ug/kg	1	EPA 8270
95501	1,2-Dichlorobenzene	BDL	400	ug/kg	1	EPA 8270
19937	3,3'-Dimethylbenzidine	BDL	2100	ug/kg	1	EPA 8270
34662	Diethylphthalate	BDL	400	ug/kg	1	EPA 8270
131113	Dimethylphthalate	BDL	400	ug/kg	1	EPA 8270
121142	2,4-Dinitrotoluene	BDL	400	ug/kg	1	EPA 8270
606202	2,6-Dinitrotoluene	BDL	400	ug/kg	1	EPA 8270
117840	Di-n-octylphthalate	BDL	400	ug/kg	1	EPA 8270
206440	Fluoranthene	440	400	ug/kg	1	EPA 8270
36737	Fluorene	BDL	400	ug/kg	1	EPA 8270
118741	Hexachlorobenzene	BDL	400	ug/kg	1	EPA 8270
37683	Hexachlorobutadiene	BDL	400	ug/kg ug/kg	1	EPA 8270
77474	Hexachlorocyclopentadiene	BDL	400	ug/kg ug/kg	1	EPA 8270
57721	Hexachloroethane	BDL	400	ug/kg ug/kg	1	EPA 8270
193395	Indeno(1,2,3-cd)pyrene	BDL	400	ug/kg ug/kg	1	EPA 8270
78591	Isophorone	BDL	400	ug/kg ug/kg	1	EPA 8270
91576	2-Methylnaphthalene	BDL	400	ug/kg ug/kg	1	EPA 8270
91203	Naphthalene	BDL	400	ug/kg ug/kg	1	EPA 8270
11400	Hapititaiono	レント	400	uyiny	i	L. 17 021

Report No.:

109428-11

August 5, 1999

#### **Sample Description**

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0044, 06/21/99, 16:45, received 06/22/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
00000	2 Nitra anilina	551	400		4	
99092	3-Nitroaniline	BDL	400	ug/kg	ł	EPA 8270C
100016	4-Nitroaniline	BDL	400	ug/kg	1	EPA 8270C
98953	Nitrobenzene	BDL	400	ug/kg	1	EPA 8270C
62759	N-Nitrosodimethylamine	BDL	400	ug/kg	1	EPA 8270C
621647	N-Nitroso-di-n-propylamine	BDL	400	ug/kg	1	EPA 8270C
85018	Phenanthrene	BDL	400	ug/kg	1	EPA 8270C
129000	Pyrene	BDL	400	ug/kg	1	EPA 8270C
110861.	Pyridine	BDL	400	ug/kg	1	EPA 8270C
120821	1,2,4-Trichlorobenzene	BDL	400	ug/kg	1	EPA 8270C

Respectfully submitted,

Project Manager

Quality Assurance



## ANALYTICAL SERVICES, INC.

Environmental Monitoring & Laboratory Analysis 110 Technology Parkway Norcross, GA 30092 (770) 734-4200 FAX (770) 734-4201

#### **Laboratory Report**

Sloss Industries 3500 35th Avenue N Birmingham, AL 35207

Attention:

Mr. Mike P. Griffin

Report No.:

109428-12

August 5, 1999

#### **Sample Description**

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0000, 06/21/99, 17:30, received 06/22/99

ţ			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
4		General Chem	sieter			
57125	Total Cyanide	1.9	0.32	mg/kg	1	EPA 9014
37 123	Moisture	38	0.04	//////////////////////////////////////	1	LI A 3014
	Woistare	Priority Pollutan		76	,	
		Metals	t motars			
7440360	Total Antimony	BDL	8.1	mg/kg	1	ĚΡΑ 6010A
440382	Total Arsenic	7.0	0.80	mg/kg	1	EPA 7060A
7440393	Total Barium	63	1.6	mg/kg	1	EPA 6010A
7440417	Total Beryllium	BDL	0.81	mg/kg	1	EPA 6010A
7440439	Total Cadmium	2.9	0.81	mg/kg	1	EPA 6010A
7440473	Total Chromium	18	1.6	mg/kg	1	EPA 6010A
7440508	Total Copper	16	3.2	mg/kg	1	EPA 6010A
7439921	Total Lead	18	4.0	mg/kg	1	EPA 6010A
7439976	Total Mercury	BDL	0.40	mg/kg	1	EPA 7471
7440020	Total Nickel	10	3.2	mg/kg	1	EPA 6010A
7782492	Total Selenium	BDL	0.80	mg/kg	1	EPA 7740
7440224	Total Silver	BDL	1.6	mg/kg	1	EPA 6010A
7440280	Total Thallium	BDL	0.16	mg/kg	1	EPA 7841
7440666	Total Zinc	63	3.2	mg/kg	1	EPA 6010A
		Volatile Organics (E	PA 8260B)			
67641	Acetone	BDL	4000	ug/kg	50	EPA 8260B
107028	Acrolein	BDL	4000	ug/kg	50	EPA 8260B
107131	Acrylonitrile	BDL	1400	ug/kg	50	EPA 8260B
71432	Benzene	BDL	400	ug/kg	50	EPA 8260B
75274	Bromodichloromethane	BDL	400	ug/kg	50	EPA 8260B
75252	Bromoform	BDL	400	ug/kg	50	EPA 8260B
74839	Bromomethane	BDL	810	ug/kg	50	EPA 8260B
75150	Carbon disulfide	BDL	400	ug/kg	50	EPA 8260B
56235	Carbon tetrachloride	BDL	400	ug/kg	50	EPA 8260B
108907	Chlorobenzene	480	400	ug/kg	50	EPA 8260B
75003	Chloroethane	BDL	400	ug/kg	50	EPA 8260B
110758	2-Chloroethyl vinyl ether	BDL	810	ug/kg	50	EPA 8260B
67663	Chloroform	BDL	400	ug/kg	50	EPA 8260B

BDL - Below Detection Limit
Results reported on a dry weight basis

268

Page 1 of 4

Report No.:

#### Sample Description

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0000, 06/21/99, 17:30, received 06/22/99

CAS#	Analyte	Result	Detection Limit	Units	Dilution Factor	Analytical Method
74873	Chloromethane	BDL	810	ug/kg	50	EPA 8260B
124481	Dibromochloromethane	BDL	400	ug/kg ug/kg	50	EPA 8260B
106934	1,2-Dibromoethane	BDL	160	ug/kg ug/kg	50	EPA 8260B
74953	Dibromomethane	BDL	160	ug/kg ug/kg	50	EPA 8260B
110576	trans-1,4-Dichloro-2-butene	BDL	810	ug/kg	50	EPA 8260B
75718	Dichlorodifluoromethane	BDL	400	ug/kg ug/kg	50	EPA 8260B
75710	1,1-Dichloroethane	BDL	400	ug/kg ug/kg	50	EPA 8260B
107062	1,2-Dichloroethane	BDL	400	ug/kg ug/kg	50 50	EPA 8260B
156605	trans-1,2-Dichloroethene	BDL	400	ug/kg	50	EPA 8260B
	1,1-Dichloroethene	BDL	400	ug/kg ug/kg	50 50	EPA 8260B
75354		BDL	400		50 50	
75092	Methylene chloride	BDL	400	ug/kg	50 50	EPA 8260B EPA 8260B
78875	1,2-Dichloropropane			ug/kg	50 50	
10061015	cis-1,3-Dichloropropene	BDL	400	ug/kg	50 50	EPA 8260B
10061026	trans-1,3-Dichloropropene	BDL	400	ug/kg		EPA 8260B
100414	Ethylbenzene	BDL	400	ug/kg	50	EPA 8260B
97632	Ethyl methacrylate	BDL	400	ug/kg	50	EPA 8260B
591786	2-Hexanone	BDL	4000	ug/kg	50	EPA 8260B
74884	lodomethane	BDL	400	ug/kg 	50	EPA 8260B
78933	2-Butanone	BDL	4000	ug/kg 	50	EPA 8260B
08101	4-Methyl-2-pentanone	BDL	4000	ug/kg	50	EPA 8260B
100425	Styrene	BDL .	400	ug/kg	50	EPA 8260B
79345	1,1,2,2-Tetrachloroethane	BDL	400	ug/kg	50	EPA 8260B
127184	Tetrachloroethene	BDL	400	ug/kg	50	EPA 8260B
108883	Toluene	2800	160	ug/kg	50	EPA 8260B
71556	1,1,1-Trichloroethane	BDL	160	ug/kg	50	EPA 8260B
79005	1,1,2-Trichloroethane	BDL	160	ug/kg	50	EPA 8260B
79016	Trichloroethene	BDL	160	ug/kg	50	EPA 8260B
75694	Trichlorofluoromethane	BDL	400	ug/kg	50	EPA 8260B
96184	1,2,3-Trichloropropane	BDL	160	ug/kg	50	EPA 8260B
108054	Vinyl acetate	BDL	810	ug/kg	50	EPA 8260B
75014	Vinyl chloride	BDL	81	ug/kg	50	EPA 8260B
1330207	Xylenes	BDL	400	ug/kg	50	EPA 8260B
	Acid E	xtractable Organic	cs (EPA 82700	<b>(</b> )		
59507	4-Chloro-3-methylphenol	BDL	530	ug/kg	1	EPA 8270C
95578	2-Chlorophenol	BDL	530	ug/kg	1	EPA 8270C
120832	2,4-Dichlorophenol	BDL	530	ug/kg	1	EPA 8270C
87650	2,6-Dichlorophenol	BDL	530	ug/kg	1	EPA 8270C
105679	2,4-Dimethylphenol	BDL	530	ug/kg	1	EPA 8270C
534521	2-Methyl-4,6-dinitrophenol	BDL	2700	ug/kg	1	EPA 8270C
51285	2,4-Dinitrophenol	BDL	2700	ug/kg	1	EPA 8270C
95487	2-Methylphenol	BDL	530	ug/kg	1	EPA 8270C
108394	3-Methylphenol	BDL	530	ug/kg	1	EPA 8270C
106445	4-Methylphenol	BDL	530	ug/kg	1	EPA 8270C
88755	2-Nitrophenol	BDL	530	ug/kg	1	EPA 8270C
100027	4-Nitrophenol	BDL	2700	ug/kg	1	EPA 8270C
87865	Pentachlorophenol	BDL	530	ug/kg	1	EPA 8270C
	·			÷ 5		

Results reported on a dry weight basis

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0000, 06/21/99, 17:30, received 06/22/99

			Detection	11!4=	Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
400050	Dhanal	DDI	F20	ualka	4	EDA 00700
108952	Phenol	BDL	530	ug/kg	1	EPA 8270C
95954	2,4,5-Trichlorophenol	BDL	530	ug/kg	1	EPA 8270C
88062	2,4,6-Trichlorophenol	BDL	530	ug/kg	1	EPA 8270C
58902	2,3,4,6-Tetrachlorophenol	BDL	530	ug/kg	1	EPA 8270C
00000		al Extractable Or			1	EDA 02700
83329	Acenaphthene	680	530 530	ug/kg	1	EPA 8270C
208968	Acenaphthylene	BDL	530	ug/kg	1	EPA 8270C
120127	Anthracene	840	530	ug/kg	1	EPA 8270C
56553	Benzo(a)anthracene	1800	530	ug/kg	1	EPA 8270C
205992	Benzo(b)fluoranthene	2700	530	ug/kg	1	EPA 8270C
207089	Benzo(k)fluoranthene	3100	530	ug/kg "	1	EPA 8270C
191242	Benzo(g,h,i)perylene	BDL	530	ug/kg 	1	EPA 8270C
50328	Benzo(a)pyrene	2200	530	ug/kg 	1	EPA 8270C
100516	Benzyl Alcohol	BDL	530	ug/kg 	1	EPA 8270C
111911	Bis(2-chloroethoxy)methane	BDL	530	ug/kg	1	EPA 8270C
111444	Bis(2-chloroethyl)ether	BDL	530	ug/kg	1	EPA 8270C
39638329	Bis(2-chloroisopropyl)ether	BDL	530	ug/kg	1	EPA 8270C
117817	Bis(2-ethylhexyl)phthalate	4200	530	ug/kg	1	ĘPA 8270 <b>C</b>
101553	4-Bromophenyl phenyl ether	BDL	530	ug/kg	1	EPA 8270C
06478	p-Chloroaniline	BDL	530	ug/kg	1	EPA 8270C
91587	2-Chloronaphthalene	BDL	530	ug/kg	1	EPA 8270C
7005723	4-Chlorophenyl phenyl ether	BDL	530	ug/kg	1	EPA 8270C
218019	Chrysene	2100	530	ug/kg	1	EPA 8270C
53703	Dibenz(a,h)anthracene	BDL	530	ug/kg	1	EPA 8270C
132649	Dibenzofuran	BDL	530	ug/kg	1	EPA 8270C
84742	Di-n-butylphthalate	BDL	530	ug/kg	1	EPA 8270C
541731	1,3-Dichlorobenzene	BDL	530	ug/kg	1	EPA 8270C
106467	1,4-Dichlorobenzene	BDL	530	ug/kg	1	EPA 8270C
95501	1,2-Dichlorobenzene	BDL	530	ug/kg	1	EPA 8270C
119937	3,3'-Dimethylbenzidine	BDL	2700	ug/kg	1	EPA 8270C
84662	Diethylphthalate	BDL	530	ug/kg	1	EPA 8270C
131113	Dimethylphthalate	BDL	530	ug/kg	1	EPA 8270C
121142	2,4-Dinitrotoluene	BDL	530	ug/kg	1	EPA 8270C
606202	2,6-Dinitrotoluene	BDL	530	ug/kg	1	EPA 8270C
117840	Di-n-octylphthalate	BDL	530	ug/kg	1	EPA 8270C
206440	Fluoranthene	7800	5300	ug/kg ug/kg	10	EPA 8270C
200440 86737	Fluorene	880	5300		10	EPA 8270C
118741	Hexachlorobenzene	BDL	530	ug/kg	1	EPA 8270C
87683	Hexachlorobutadiene	BDL		ug/kg	1	EPA 8270C
07003 77474			530 530	ug/kg	•	EPA 8270€
	Hexachlorocyclopentadiene	BDL	530	ug/kg	1	
67721	Hexachloroethane	BDL	530	ug/kg	1	EPA 8270C
193395	Indeno(1,2,3-cd)pyrene	BDL	530	ug/kg	1	EPA 8270€
78591	Isophorone	BDL	530	ug/kg "	1	EPA 8270℃
91576	2-Methylnaphthalene	BDL	530	ug/kg 	1	EPA 8270©
91203	Naphthalene	1400	530	ug/kg	1	EPA 8270C
88744	2-Nitroaniline	BDL	530	ug/kg	1	EPA 8270©
					270	

Report No.: 109428-12

August 5, 1999

#### **Sample Description**

Sloss Industries

Soil, Birmingham, Project #TF00320.0016, 990621-BT-IW-SL0000, 06/21/99, 17:30, received 06/22/99

			Detection		Dilution	Analytical
CAS#	Analyte	Result	Limit	Units	Factor	Method
99092	3-Nitroaniline	BDL	530	ug/kg	1	EPA 8270C
100016	4-Nitroaniline	BDL	530	ug/kg	1	EPA 8270C
98953	Nitrobenzene	BDL	530	ug/kg	1	EPA 8270C
62759	N-Nitrosodimethylamine	BDL	530	ug/kg	1	EPA 8270C
621647	N-Nitroso-di-n-propylamine	BDL	530	ug/kg	1	EPA 8270C
85018	Phenanthrene	5000	530	ug/kg	1	EPA 8270C
129000	Pyrene	3500	530	ug/kg	1	EPA 8270C
110861	Pyridine	BDL	530	ug/kg	1	EPA 8270C
120821	1,2,4-Trichlorobenzene	BDL	530	ug/kg	1	EPA 8270C

Respectfully submitted,

Project Manager

Quality Assurance 🔈

#### Analytical Services Inc. Batch QC For Report Number :109428 Base Neutrals / Acids

Matrix : Soil/Sediment Batch # 49259 Method : EPA 8270

Lab Control Information	LC	LCD	LC	%Recovery	RPD
Analyte	%Rec	%Rec	RPD	Range	Range
Phenol	73	72	2	41 - 89	0 - 36
2-Chlorophenol	73	71	2	42 - 87	0 - 41
1,4-Dichlorobenzene	73	69	5	44 - 74	0 - 47
N-Nitrosodipropylamine	79	80	2	49 - 75	0 - 36
1,2,4-Trichlorobenzene	87	82	6	48 - 80	0 - 46
4-Chloro-3-methylphenol	86	86	1	43 - 95	0 - 42
Acenaphthene	87	86	1	56 - 96	0 - 32
2,4-Dimitrotoluene	84	89	6	59 - 120	0 - 42
4-Nitrophenol	91	96	5	39 - 85	0 - 49
Pentachlorophenol	107	112	4	41 - 109	0 - 50
Pyrene	94	101	7	61 - 119	0 - 40
Matrix Spike Information	MS	MSD	MS	%Recovery	RPD
Analyte	%Rec	%Rec	RPD	Range	Range
henol	75	4.1		41 00	0 - 36
	/ 5	41	59	41 - 89	0 - 36
	<i>C</i> 1	67	1.0	42 07	0 41
2-Chlorophenol	61 54	67 50	10	42 - 87	0 - 41
-Chlorophenol 1,4-Dichlorobenzene	54	59	9	44 - 74	0 - 47
Z-Chlorophenol 1,4-Dichlorobenzene N-Nitrosodipropylamine	54 65	59 72	9 10	44 - 74 49 - 75	0 - 47 0 - 36
2-Chlorophenol 1,4-Dichlorobenzene N-Nitrosodipropylamine 1,2,4-Trichlorobenzene	54 65 67	59 72 73	9 10 8	44 - 74 49 - 75 48 - 80	0 - 47 0 - 36 0 - 46
2-Chlorophenol 1,4-Dichlorobenzene N-Nitrosodipropylamine 1,2,4-Trichlorobenzene 4-Chloro-3-methylphenol	54 65 67 75	59 72 73 79	9 10 8 5	44 - 74 49 - 75 48 - 80 43 - 95	0 - 47 0 - 36 0 - 46 0 - 42
Z-Chlorophenol 1,4-Dichlorobenzene N-Nitrosodipropylamine 1,2,4-Trichlorobenzene 4-Chloro-3-methylphenol Acenaphthene	54 65 67 75 72	59 72 73 79 78	9 10 8 5 9	44 - 74 49 - 75 48 - 80 43 - 95 56 - 96	0 - 47 0 - 36 0 - 46 0 - 42 0 - 32
Z-Chlorophenol 1,4-Dichlorobenzene N-Nitrosodipropylamine 1,2,4-Trichlorobenzene 4-Chloro-3-methylphenol Acenaphthene 2,4-Dinitrotoluene	54 65 67 75 72 78	59 72 73 79 78 78	9 10 8 5 9	44 - 74 49 - 75 48 - 80 43 - 95 56 - 96 59 - 120	0 - 47 0 - 36 0 - 46 0 - 42 0 - 32 0 - 42
2-Chlorophenol 1,4-Dichlorobenzene N-Nitrosodipropylamine 1,2,4-Trichlorobenzene 4-Chloro-3-methylphenol	54 65 67 75 72	59 72 73 79 78	9 10 8 5 9	44 - 74 49 - 75 48 - 80 43 - 95 56 - 96	0 - 47 0 - 36 0 - 46 0 - 42 0 - 32

## Analytical Services Inc. Batch QC Surrogate Recovery Base Neutrals / Acids t Batch # 49259

Matrix : Soil/Sediment Method: EPA 8270

#### % Recovery Objectives

				, ,					
	S1 S2 S3 S4 S5 S6		Pĥe Nitrol 2-Fluor 2,4,6-Tri		5 e-d5 enyl phenol		23 - 1 30 - 1 19 - 1	13 20 15	· .
Sample		File		S1	S2	S3	S4	S5	S6
49259BLK 49259LCS 49259LCSD 108995-2MS ^Note:	5	B3081 B3082 B3083 B3085 08995-1		71 79 75 60	69 76 74 58	69 77 77 63	80 86 84 66	82 97 98 87	87 88 96 82
108995-5M9 ^^Note:		B3086 08995-1		65	63	69	72	85	86
108941-1 108941-2 108995-1 108995-3 108995-4 108995-4 108995-6 108995-7 108995-13 108995-2MS	JP S D	B3094 B3095 B3087 B3088 B3089 B3090 B3091 B3092 B3093 B3127 DILUTION		60 71 59 50 50 60 65 59 56 48	60 69 57 48 49 58 60 56	59 60 51 52 64 51 56	64 72 65 54 66 66 63 55	71 85 76 66 78 79 78 75 75	75 84 76 69 78 79 72 75 68 83
108995-5MS ^^Note:		B3128 DILUTION		47	55	53	63	51	79
108995-1D ^^Note:		B3163 DILUTION		27	35	33	51	0	58
		B3164 DILUTION		21	24	10	43	0	59
108995-4D ^^Note:		B3165 DILUTION		20	24	9	42	0	67
108995-8 108995-8D ^Note:		B3139 B3131 DILUTION		62 49	69 51	81 68 ———	73 75	100 75	82 75

# Analytical Services Inc. Batch QC Surrogate Recovery Base Neutrals / Acids ediment Batch # 49259 Met

Method: EPA 8270 Matrix : Soil/Sediment

#### % Recovery Objectives

S1 S2 S3 S4 S5 S6	N 2- 2,4,	-Fluorophend Phenol-d5 itrobenzene Fluorobiphen 6-Tribromopl Terphenyl-d	-d5 nyl nenol	24 23 30 19	5 - 12: 4 - 11: 3 - 12: 0 - 11: 9 - 12: 8 - 13:	3 0 5 2	
Sample	File	S1	S2	.S3	S4	S5	S6
108995-9 108995-10 108995-11 108995-12 108995-4DUP D ^Note: 1:10	B3132 B3133 B3137 B3138 B3230 DILUTION	61 55 68 58 44	60 59 70 61 56	66 60 70 60 56	65 62 72 60 53	83 90 96 100 33	62 73 89 90 72
108995-6D ^^Note: 1:10	B3231 DILUTION	59	64	61	56	30	7 <sup>*</sup> 8 <sup>*</sup>
109428-5 109428-6 109428-7 109428-8 109428-10 109428-12 ^Note: Matr	B3378 B3377 B3379 B3380 B3381 B3382 ix interferen	55 70 63 57 54 11	61 76 78 68 56 40	75 88 30 91 74 78	72 80 45 70 57 62	70 105 47 71 78 4	49 80 71 91 70 64
109428-9 109428-11 109428-7D ^Note: 1:10	A8080 A8081 A8090 DILUTION	61 55 66	64 58 78	57 52 72	72 63 100	78 74 97	73 75 90
109428-10D ^Note: 1:10	A8088 DILUTION	59	69	62	88	90	96
108428-12D ^Note: 1:10	A8089 DILUTION ;MA	7 TRIX EFFECT	46	65	90	1	77
DAYBL06/24	A8100	51	52	46	63	46	73

#### Blank Results Information Base Neutrals / Acids Method : EPA 8270

	Blank	Detection
Analyte	Result	Limit
4-Chloro-3-methylphenol	BDL	330
2-Chlorophenol	BDL	330
2,4-Dichlorophenol	BDL	330
2,6-Dichlorophenol	BDL	330
2,4-Dimethylphenol	BDL	330
2-Methyl-4,6-dinitrophenol	BDL	1700
2,4-Dinitrophenol	BDL	1700
2-Methylphenol	BDL	330
3 <sub>i</sub> -Methylphenol	BDL	330
4-Methylphenol	BDL	330
2-Nitrophenol	BDL	330
4-Nitrophenol	BDL	1700
Pentachlorophenol	BDL	330
Phenol	BDL	330
2,4,5-Trichlorophenol	BDL	330
	BDL	330
2,4,6-Trichlorophenol	BDL	330
2,3,4,6-Tetrachlorophenol		330
Acenaphthene	BDL	<del></del> -
Acenaphthylene	BDL	330
Anthracene	BDL	330
Benzo (a) anthracene	BDL.	330
Benzo(b) fluoranthene	BDL	330
Benzo(k) fluoranthene	BDL	330
Benzo(g,h,i)perylene	BDL	330
Benzo(a) pyrene	BDL	330
Benzyl Alcohol	BDL	330
Bis (2-chloroethoxy) methane	BDL	330
Bis(2-chloroethyl)ether	BDL	330
Bis(2-chloroisopropyl)ether	BDL	330
Bis(2-ethylhexyl)phthalate	BDL	330
4-Bromophenyl phenyl ether	BDL	330
p-Chloroaniline	BDL	330
2-Chloronaphthalene	BDL	330
4-Chlorophenyl phenyl ether	BDL	330
Chrysene	BDL	330
Dibenz(a,h)anthracene	BDL	330
Dibenzofuran	BDL	330
Di-n-butylphthalate	BDL	330
1,3-Dichlorobenzene	BDL	330
1,4-Dichlorobenzene	BDL	330
1,2-Dichlorobenzene	BDL	330
3,3'-Dimethylbenzidine	BDL	1700
Diethylphthalate	BDL	330
Dimethylphthalate	BDL	330
2,4-Dinitrotoluene	BDL	330
2,6-Dinitrotoluene	BDL	330
Di-n-octylphthalate	BDL	330
Fluoranthene	BDL	330
Fluorene	BDL	220
		<sup>330</sup> <b>275</b>

Blank Results Information Base Neutrals / Acids Method : EPA 8270

	Blank	Detection
Analyte	Result	Limit
Hexachlorobenzene	BDL	330
Hexachlorobutadiene	BDL	330 .
Hexachlorocyclopentadiene	BDL	330
Hexachloroethane	BDL	330
Indeno(1,2,3-cd)pyrene	BDL	330
Isophorone	BDL	330
2-Methylnaphthalene	BDL	330
Naphthalene	BDL	330
2+Nitroaniline	BDL	330
3-Nitroaniline	BDL	330
4-Nitroaniline	BDL	330
Nitrobenzene	BDL	330
N-Nitrosodimethylamine	$\mathtt{BDL}$	330
N-Nitroso-di-n-propylamine	BDL	330
Phenanthrene	BDL	330
Pyrene	BDL	330
Pyridine	BDL	330
1,2,4-Trichlorobenzene	BDL	330

## Sample Batch Information Base Neutrals / Acids Method: EPA 8270

	Prepar			Preparation		lysis			
Sample ID	Date	Time	Ву	Notes	Date	Time	Ву		Inst
					25/15/20				
49259BLK	06/14/99				06/15/99				5971
49259LCS	06/14/99				06/15/99				5971
49259LCSD	06/14/99		•		06/15/99				5971
108995-2MS	06/14/99				06/15/99				5971
108995-5MSD	06/14/99				06/15/99				5971
108995-4DUP	06/14/99				06/15/99				5971
108995-1	06/14/99				06/15/99				5971
108995-3	06/14/99	1400	DG/MC		06/15/99				5971
108995,-4	06/14/99				06/15/99				5971
108995-6	06/14/99	1400	DG/MC		06/15/99				5971
108995-7	06/14/99	1400	DG/MC		06/15/99	2332	RAC		5971
108995-8	06/14/99				06/17/99	0311	TAS		5971
108995-9	06/14/99		* .		06/16/99	2337	TAS		5971
108995-10	06/14/99				06/17/99		TAS		5971
108995-11	06/14/99		•		06/17/99		TAS		5971
108995-12	06/14/99		•		06/17/99	0240	TAS		5971
108995-13	06/14/99				06/16/99				5971
108941-1	06/14/99				06/16/99			"	5971
08941-2	06/14/99				06/16/99				5971
08995-2MS D	/ /		•		06/16/99	2104	RAC		5971
108995-5MSD D	/ /				06/16/99				5971 ·
108995-1D	/ /				06/17/99	2059	TAS		5971
108995-3D					06/17/99		TAS		5971
108995-4D	/ /				06/17/99		TAS		5971
108995-8D					06/16/99		TAS		5971
108995-4DUP D	/ /				06/21/99		TAS		5971
108995-6D	<i>'</i> / <i>'</i> /				06/21/99		TAS		5971
DAYBL06/24	06/24/99	1130	DG		06/29/99				5973
109428-5	06/24/99				06/27/99				5971
109428-6	06/24/99				06/27/99				5971
109428-7	06/24/99				06/27/99				5971
109428-8	06/24/99				06/27/99				5971
109428-9	06/24/99				06/28/99				5973
109428-10	06/24/99				06/27/99				5971
109428-11	06/24/99				06/28/99				5973
109428-12	06/24/99				06/27/99				5971
109428-7D	/ /		20		06/29/99				5973
109428-10D	/ /				06/29/99				5973
108428-12D	<i>'</i> / <i>'</i> /				06/29/99				5973
100120 125	, ,				00/25/55	0205	1410		55.5

#### Analytical Services Inc. Batch QC For Report Number :109428 Base Neutrals / Acids

Matrix : Aqueous

Batch # 49282

Method: EPA 8270

Lab Control Information Analyte	LC %Rec	LCD %Rec	LC RPD	%Recovery Range	RPD Range
		4			
Phenol	29	27	5	12 - 89	0 - 42
2-Chlorophenol	67	56	17	27 - 123	0 - 40
1,4-Dichlorobenzene	51	39	27	36 - 97	0 - 28
N-Nitrosodipropylamine	88	71	21	41 - 116	0 - 38
1,2,4-Trichlorobenzene	64	49	27	44 - 142 -	0 - 28
4-Chloro-3-methylphenol	87	78	11	23 - 97	0 - 42
Acenaphthene	84	67	23	46 - 118	0 - 31
2,4-Dimitrotoluene	80	74	7	24 - 96	0 - 38
4-Nitrophenol	25	24	2	10 - 80	0 - 50
Pentachlorophenol	95	83	14	9 - 103	0 - 50
Pyrene	103	93	10	26 - 127	0 - 31
Matrix Spike Information	MS	MSD	MS	%Recovery	RPD
Analyte	%Rec	%Rec	RPD	Range	Range
					, ,
henol	51	29	54	15 - 64	0 - 32
		E /	2 2	36 - 87	0 - 35
Chlorophenol	75	54	32		
1,4-Dichlorobenzene	59	47	23	31 - 83	0 - 31
1,4-Dichlorobenzene N-Nitrosodipropylamine	59 92	47 78	23 17	31 - 83 42 - 108	0 - 33
1,4-Dichlorobenzene N-Nitrosodipropylamine 1,2,4-Trichlorobenzene	59 92 72	47 78 63	23 17 13	31 - 83 42 - 108 35 - 96	0 - 33 0 - 33
1,4-Dichlorobenzene N-Nitrosodipropylamine 1,2,4-Trichlorobenzene 4-Chloro-3-methylphenol	59 92 72 92	47 78 63 76	23 17 13 19	31 - 83 42 - 108 35 - 96 35 - 99	0 - 33 0 - 33 0 - 26
1,4-Dichlorobenzene N-Nitrosodipropylamine 1,2,4-Trichlorobenzene 4-Chloro-3-methylphenol Acenaphthene	59 92 72 92 91	47 78 63 76 77	23 17 13 19 17	31 - 83 42 - 108 35 - 96 35 - 99 47 - 113	0 - 33 0 - 33 0 - 26 0 - 28
1,4-Dichlorobenzene N-Nitrosodipropylamine 1,2,4-Trichlorobenzene 4-Chloro-3-methylphenol Acenaphthene 2,4-Dinitrotoluene	59 92 72 92 91 85	47 78 63 76 77 77	23 17 13 19 17 9	31 - 83 42 - 108 35 - 96 35 - 99 47 - 113 34 - 109	0 - 33 0 - 33 0 - 26 0 - 28 0 - 30
1,4-Dichlorobenzene N-Nitrosodipropylamine 1,2,4-Trichlorobenzene 4-Chloro-3-methylphenol Acenaphthene 2,4-Dinitrotoluene 4-Nitrophenol	59 92 72 92 91	47 78 63 76 77 77 37	23 17 13 19 17	31 - 83 42 - 108 35 - 96 35 - 99 47 - 113	0 - 33 0 - 33 0 - 26 0 - 28
1,4-Dichlorobenzene N-Nitrosodipropylamine 1,2,4-Trichlorobenzene 4-Chloro-3-methylphenol Acenaphthene	59 92 72 92 91 85	47 78 63 76 77 77	23 17 13 19 17 9	31 - 83 42 - 108 35 - 96 35 - 99 47 - 113 34 - 109	0 - 33 0 - 33 0 - 26 0 - 28 0 - 30

Method: EPA 8270

## Analytical Services Inc. Batch QC Surrogate Recovery

Surrogate Recovery
Base Neutrals / Acids
Batch # 49282

Matrix : Aqueous

% Recovery Objectives

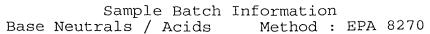
	ř	Recovery	Obje	ectives				
S1 S2 S3 S4 S5		2-Fluo Phe Nitrob 2-Fluor 2,4,6-Tri Terph	nol-d enzer obiph bromd	d5 ne-d5 nenyl ophenol		10 - 9 35 - 1 43 - 1 10 - 1	14	
Sample	File		S1	S2	S3	S4	S5	S6
49282BLK 49282LCSD 109119-10MS 109119-10 109119-11 108995-14 108995-15 109373-3DUP 109373-4 109373-3 109373-5 109373-6 109373-7 109373-8 109428-1 109428-2 109428-3 109390-1 109428-2D ^Note: 1:10	B3118 B3119 B3120 B3121 B3122 B3123 B3124 B3125 B3126 B3347 B3351 B3350 B3352 B3353 B3354 B3355 B3356 B3357 B3358 B3346 A8085 DILUTION		30 37 39 64 38 40 41 31 32 30 32 36 30 38 33 28 39 39 39 39 39 30 30 30 30 30 30 30 30 30 30 30 30 30	19 27 26 50 28 28 25 21 24 22 23 25 23 29 20 24 21	62 78 63 85 76 75 60 71 81 73 73 75 75 75 75 75 75 75 75 75 75 75 75 75	62 81 62 88 74 80 73 59 71 72 67 88 61 72 64 53 67 68 74	83 106 96 111 98 101 88 73 84 121 91 119 91 88 96 83 93 101 111 81	86 97 87 98 98 98 98 98 77 99 77 91 91
109373-1 109373-2 DAYBL06/23 DAYBL06/14 DAYBL06/01 DAYBL06/22 109373-5MS 109373-6MSD 109373-5MSRR	B3348 B3349 A8099 B3053 A7770 A8076 A8209 A8210 A8219		29 34 50 66 35 38 34 28 35	22 23 33 50 26 25 25 23 26	68 76 78 81 70 70 64 56	61 74 86 82 67 73 69 68 76	88 113 78 89 66 77 72 82 80	62 79 76 94 89 82 59 69

Blank Results Information Base Neutrals / Acids Method : EPA 8270

		D-1
<b>7</b> 7 I.	Blank	Detection
Analyte	Result	Limit
4-Chloro-3-methylphenol	BDL	10
2-Chlorophenol	BDL	10
2,4-Dichlorophenol	BDL	10
2,4-Dichlorophenol	BDL	10
2,4-Dimethylphenol	BDL	10
2-Methyl-4,6-dinitrophenol	BDL	50
2,4-Dinitrophenol	BDL	50
2-Methylphenol	BDL	10
3-Methylphenol	BDL	10
4-Methylphenol	BDL	10
2-Nitrophenol	BDL	10
4-Nitrophenol	BDL	50
Pentachlorophenol	BDL	10
Phenol	BDL	10
2,4,5-Trichlorophenol	BDL	10
2,4,6-Trichlorophenol	BDL	10
2,3,4,6-Tetrachlorophenol	BDL	10
Acenaphthene	BDL	10
Acenaphthylene	BDL	10
Anthracene	BDL	10
Benzo(a)anthracene	BDL	10
Benzo(b)fluoranthene	BDL	10
Benzo(k)fluoranthene	BDL	10
Benzo(g,h,i)perylene	BDL	10
Benzo(a) pyrene	BDL	10
Benzyl Alcohol	BDL	10
Bis(2-chloroethoxy)methane	BDL	10
Bis(2-chloroethyl)ether	BDL	10
Bis(2-chloroisopropyl)ether	BDL	10
Bis(2-ethylhexyl)phthalate	BDL	10
4-Bromophenyl phenyl ether	BDL	10
p-Chloroaniline	BDL	10
2-Chloronaphthalene	BDL	10
4-Chlorophenyl phenyl ether	BDL	10
Chrysene Chrysene	BDL	10
Dibenz(a,h)anthracene	BDL	10
Dibenzofuran	BDL	10
Di-n-butylphthalate	BDL	10
1,3-Dichlorobenzene	BDL	
1,4-Dichlorobenzene		10
1,2-Dichlorobenzene	BDL	10
	BDL	10
3,3'-Dimethylbenzidine	BDL	100
Diethylphthalate	BDL	10
Dimethylphthalate	BDL	10
2,4-Dinitrotoluene	BDL	10
2,6-Dinitrotoluene	BDL	10
Di-n-octylphthalate	BDL	10
Fluoranthene	BDL	10
Fluorene	BDL	<sup>10</sup> <b>280</b>

Blank Results Information Base Neutrals / Acids Method : EPA 8270

Analyte	Blank Result	Detection Limit
	DDI	1.0
Hexachlorobenzene	BDL	10
Hexachlorobutadiene	BDL	10
Hexachlorocyclopentadiene	BDL	10
Hexachloroethane	BDL	2
Indeno(1,2,3-cd)pyrene	BDL	10
Isophorone	BDL	10
2-Methylnaphthalene	BDL	10
Naphthalene	BDL	10
2 <sub>l</sub> -Nitroaniline	$\mathtt{BDL}$	10
3-Nitroaniline	$\mathtt{BDL}$	10
4-Nitroaniline	BDL	10
Nitrobenzene	BDL	10
N-Nitrosodimethylamine	BDL	10
N-Nitrosodi-n-propylamine	BDL	10
Phenanthrene	BDL	10
Pyrene	BDL	10
Pyridine	BDL	10
1,2,4-Trichlorobenzene	BDL	10



					,			
<b>-</b>	Prepara		Preparation		lysis	_		
Sample ID	Date T	ime By	Notes	Date	Time	Ву		Inst
49282BLK	06/15/99 1			06/16/99			*****	5971
49282LCS	06/15/99 1			06/16/99	1658	RAC		5971
49282LCSD	06/15/99 1	100 SVOA		06/16/99	1729	RAC		5971
109119-10	06/15/99 1	100 SVOA		06/16/99	1901	RAC		5971
109119-10MS	06/15/99 1	100 SVOA	QC	06/16/99	1800	RAC		5971
109119-10MSD	06/15/99 1	100 SVOA	QC	06/16/99	1831	RAC		5971
109119-11	06/15/99 1	100 SVOA		06/16/99	1932	RAC		5971
108995-14	06/14/99 1	015 SVOA		06/16/99	2003	RAC		5971
108995 - 15	06/14/99 1	015 SVOA		06/16/99	2033	RAC		5971
DAYBL06/14	06/14/99 1	015 SVOA		06/14/99	2033	TAS		5971
DAYBL06/22	06/22/99 0	900 SVOA		06/28/99	1839	RAC		5973
109390-1	06/22/99 0	900 SVOA		06/26/99	0407	RAC		5971
DAYBL06/23	06/23/99 1	100 SVOA		06/29/99	1942	RAC		5973
109373-3DUP	06/23/99 1	100 SVOA	BAD EMULSIONS	06/26/99	0440	RAC		5971
109373-1	06/23/99 1	100 SVOA	BAD EMULSIONS	06/26/99	0513	TAS		5971
109373-2	06/23/99 1	100 SVOA	BAD EMULSIONS	06/26/99	0545	TAS		5971
109373-3	06/23/99 1	100 SVOA	BAD EMULSIONS	06/26/99	0618	RAC		5971
109373-4	06/23/99 1	100 SVOA	BAD EMULSIONS	06/26/99	0651	RAC	· "	5971
09373-5	06/23/99 1	100 SVOA	BAD EMULSIONS	06/26/99	0724	RAC		5971
109373-6	06/23/99 1	100 SVOA	BAD EMULSIONS	06/26/99	0756	RAC		5971
109373-7	06/23/99 1	100 SVOA		06/26/99		RAC		5971
109373-8	06/23/99 1	100 SVOA		06/26/99		RAC		5971
109428-1	06/23/99 1	100 SVOA		06/26/99	0935	RAC		5971
109428-2	06/23/99 1	100 SVOA		06/26/99	1007	RAC		5971
109428-3	06/23/99 1	100 SVOA		06/26/99		RAC		5971
109373-11	/ /			06/26/99		RAC		5971
109373-12	. , ,			06/26/99		RAC		5971
109428-2D	/			06/28/99		RAC		5973
DAYBL06/01				06/04/99		RAC		5973
DAYBL07/06	07/06/99 1	430 SVOA		/ /				
109373-5MS	· ·	430 SVOA		07/08/99	0300	TAS		5973
109373-6MSD	07/06/99 1			07/08/99		TAS		5973
109373-5MSRR	07/07/99 1			07/08/99		TAS		5973

#### Analytical Services Inc. Batch QC For Report Number :109428 Volatile Organics

Matrix : Aqueous

Batch # 49546

Method: EPA 8260

Lab Control Information	LC	LCD	LC	%Recovery	RPD
Analyte	%Rec	%Rec	RPD	Range	Range
		-			
1,1-Dichloroethene	92	86	7	72 - 119	0 - 18
Trichloroethene	106	99	7	76 - 114	0 - 18
Benzene	105	103	2	79 - 113	0 - 16
Toluene	103	98	5	73 - 115	0 - 17
Chlorobenzene	110	107	3	76 - 115	0 - 18
Matrix Spike Information	MS	MSD	MS	%Recovery	RPD
Analyte	%Rec	%Rec	RPD	Range	Range
				61 100	0 05
1,1-Dichloroethene	77	77	0	61 - 122	0 - 25
Trichloroethene	92	91	1	72 - 136	0 - 16
Benzene	90	89	1	83 - 126	0 - 15
Toluene	89	88	1	81 - 121	0 - 17
Chlorobenzene	99	97	2	86 - 125	0 - 14

# Analytical Services Inc. Batch QC Surrogate Recovery Volatile Organics Batch # 49546 Met

Matrix : Aqueous

Method: EPA 8260

%	Recovery	Objectives
---	----------	------------

S	1 2 3 4	Dibromofluc 1,2-Dichlor Toluer 4-Bromofluc	roetl ne-di	hane-d4 8		78 - 82 - 85 - 82 -	129 112	
Sample .	File	S	51	S2	S3	S4	S5	· S6
49546BLK	B4881	1	.03	108	97	99		
49546LCS	B4897	1	.04	111	97	94		
49546LCSD	B4898	1	.06	112	96	96		
109373-8	B4899	1	.05	112	97	93		
109373-9	B4900	1	.05	112	97	91		
DAYBLK 07/01	B4030	1	.07	112	96	99		
109428-1	B5049	1	09	120	93	94		
109428-2	B5050	1	.08	121	93	98		
109428-3	B5051	1	.10	118	95	92		<b>.</b>
109428-4	B5052	1	.08	120	95	92		14
109373-8MS	B5053	1	.07	118	93	92		
109373-8MSD	B5054	1	.09	121	94	93		

#### Blank Results Information Organics Method: EPA 8260 Volatile Organics

	Blank	Detection
Analyte	Result	Limit
 Acetone	BDL	50
Acrolein	BDL	50
Acrylonitrile	BDL	50
Benzene	BDL	5
Bromodichloromethane	BDL	5
Bromoform	$\mathtt{BDL}$	5
Bromomethane	BDL	10
Carbon disulfide	BDL	5
Carbon tetrachloride	BDL	5
Chlorobenzene	BDL	5
Chloroethane	BDL	5
2-Chloroethyl vinyl ether	BDL	10
Chloroform	BDL	5
Chloromethane	$\mathtt{BDL}$	10
Dibromochloromethane	BDL	5
1,2-Dibromoethane	BDL	1
Dibromomethane	BDL	2
trans-1,4-Dichloro-2-butene	BDL	10
Dichlorodifluoromethane	BDL	5
1,1-Dichloroethane	BDL	5
1,2-Dichloroethane	BDL	5
trans-1,2-Dichloroethene	BDL	5
1,1-Dichloroethene	BDL	5
Methylene chloride	BDL	5
1,2-Dichloropropane	BDL	5
cis-1,3-Dichloropropene	BDL	5
trans-1,3-Dichloropropene	BDL	. 5
Ethylbenzene	BDL	5
Ethyl methacrylate	BDL	5
2-Hexanone	BDL	50
Iodomethane	BDL	5
2-Butanone	BDL	50
4-Methyl-2-pentanone	BDL	50
Styrene	BDL	5
1,1,2,2-Tetrachloroethane	BDL	5
Tetrachloroethene	BDL	5
Toluene	BDL	2
1,1,1-Trichloroethane	BDL	2
1,1,2-Trichloroethane	BDL	2
Trichloroethene	BDL	2
Trichlorofluoromethane	BDL	_ 5
1,2,3-Trichloropropane	BDL	2
Vinyl acetate	BDL	10
Vinyl chloride	BDL	1
Xylenes	BDL	_ 5

Page 15 Q.C. Information for Batch # 49546 Printed: 08/05/99 08:15:24

Sample Batch Information Volatile Organics Method: EPA 8260

	Prepa	aration	Preparation	Ana	lysis		
Sample ID	Date	Time By	Notes	Date	Time	Ву	Inst
49546BLK	/ /			06/26/99	2127	LLP	VOA2
49546LCS	/ /			06/27/99	0547	LLP	VOA2
49546LCSD	/ /			06/27/99	0619	LLP	VOA2
109373-8	/ /			06/27/99	0650	LLP	VOA2
109373-9	/ /			06/27/99	0721	LLP	VOA2
DAYBLK 07/01	/ /			07/01/99	1005	JTC	VOA2
109428-1	/ /			07/01/99	2140	JTC	VOA2
109428-2	/ /			07/01/99	2211	JTC	VOA2
109428-3	/ /			07/01/99	2243	JTC	VOA2
109428-4	/ /			07/01/99	2314	JTC	VOA2
109373-8MS	/ /			07/01/99	2345	JTC	VOA2
109373-8MSD	/ /			07/01/99	0016	JTC	VOA2

#### Analytical Services Inc. Batch QC For Report Number :109428 Volatile Organics

Matrix : Soil/Sediment Batch # 49679 Method : EPA 8260

Lab Control Information	LC	LCD	LC	%Recovery	RPD
Analyte	%Rec	%Rec	RPD	Range	Range
1,1-Dichloroethene	79	88	10	66 - 112	0 - 32
Trichloroethene	83	92	10	86 - 110	0 - 18
Benzene	89	98	10	83 - 112	0 - 17
Toluene	89	96	7	85 - 112	0 - 20
Chlorobenzene	96	104	8	88 - 115	0 - 19
			-		
	MC	MOD	NG	9 D	DDD
Matrix Spike Information	MS	MSD	MS	%Recovery	RPD
Matrix Spike Information Analyte	MS %Rec	MSD %Rec	MS RPD	%Recovery Range	RPD Range
<b>-</b>				-	
Analyte				-	
Analyte  1,1-Dichloroethene	%Rec	%Rec	RPD	Range	Range
Analyte  1,1-Dichloroethene Trichloroethene	%Rec 65 68	%Rec 76 87	RPD 16 25	Range 66 - 122 70 - 114	Range 0 - 34
Analyte  1,1-Dichloroethene Trichloroethene Benzene	%Rec 65 68 77	%Rec 76 87 95	16 25 21	Range  66 - 122  70 - 114  74 - 121	0 - 34 0 - 18 0 - 17
Analyte  1,1-Dichloroethene Trichloroethene Benzene Toluene	%Rec 65 68 77 80	%Rec 76 87 95 100	16 25 21 22	Range  66 - 122  70 - 114  74 - 121  71 - 122	Range  0 - 34 0 - 18 0 - 17 0 - 21
Analyte  1,1-Dichloroethene Trichloroethene Benzene	%Rec 65 68 77	%Rec 76 87 95	16 25 21	Range  66 - 122  70 - 114  74 - 121	0 - 34 0 - 18 0 - 17

#### Analytical Services Inc. Batch QC

Surrogate Recovery Volatile Organics Batch # 49679

Matrix : Soil/Sediment Batch # 49679 Method : EPA 8260

9	Recovery	Objectives
-0	VECOVETA	ODICCTACE

S1 S2 S3 S4			Dibromofluoromethane 1,2-Dichloroethane-d4 Toluene-d8 4-Bromofluorobenzene				78 - 144 64 - 147 64 - 126 60 - 128		
Sample		File		S1	S2	S3	S4	S5	S6
49679BLK 49679LCS 49679LCSD 109428-5 ^Note:	)	B4999 B5015 B5016 B5017 DIL		107 103 106 106	116 111 113 114	95 95 94 96	95 95 97 94		
109428-6 ^Note:		B5018 DIL		104	111	97	93		
109428-7 ^Note:		B5019 DIL		103	111	97	96		*
109428-8 ^^Note:		B5020 DIL		103	109	98	99		
109428-9 ^^Note:		B5021 DIL		102	108	98	100		
109428-10 ^^Note:		B5022 DIL		103	111	99	98		
DAYBLK 07 109428-11 ^Note:		B5023		107 103	112 111	96 99	99 100		
109428-12 ^^Note:		B5024 DIL		100	109	97	99		
109428-5M ^^Note:				102	109	99	99		
109428-5M ^^Note:				101	106	99	96		
DAYBLK 07 109428-12 ^Note:	DUP	B5243		108 109	128 131	102 105	108 112		

Blank Results Information Volatile Organics Method: EPA 8260

Analyte	Blank Result	Detection Limit
1		
Acetone	BDL	2500
Acrolein	BDL	2500
Acrylonitrile	BDL	850
Benzene	BDL	250
Bromodichloromethane	BDL	250
Bromoform	BDL	250
Bromomethane	BDL	500
Carbon disulfide	$\mathtt{BDL}$	250
Carbon tetrachloride	BDL	250
Chlorobenzene	$\mathtt{BDL}$	250
Chloroethane	BDL	250
2-Chloroethyl vinyl ether	BDL	500
Chloroform	BDL	250
Chloromethane	BDL	500
Dibromochloromethane	BDL	250
1,2-Dibromoethane	BDL	100
Dibromomethane	BDL	100
trans-1,4-Dichloro-2-butene	BDL	500
Dichlorodifluoromethane	BDL	250
1,1-Dichloroethane	BDL	250
1,2-Dichloroethane	BDL	250
trans-1,2-Dichloroethene	BDL	250
1,1-Dichloroethene	BDL	250
Methylene chloride	BDL	250
1,2-Dichloropropane	BDL	250
cis-1,3-Dichloropropene	BDL	250
trans-1,3-Dichloropropene	BDL	250
Ethylbenzene	BDL	250
Ethyl methacrylate	BDL	250
2-Hexanone	BDL	2500
Iodomethane	BDL	250
2-Butanone	BDL	2500
4-Methyl-2-pentanone	BDL	2500
Styrene	BDL	250
1,1,2,2-Tetrachloroethane	BDL	250
Tetrachloroethene	BDL	250
Toluene	BDL	100
1,1,1-Trichloroethane	BDL	100
1,1,2-Trichloroethane	BDL	100
Trichloroethene	BDL	100
Trichlorofluoromethane	BDL	250
1,2,3-Trichloropropane	BDL	100
Vinyl acetate	BDL	500
Vinyl acetate Vinyl chloride	BDF	50
Xylenes		
VATELIED	BDL	250 .

Page 19
Q.C. Information for Batch # 49679 Printed: 08/05/99 08:15:26

## Sample Batch Information Volatile Organics Method: EPA 8260

	Prepa	aration	Preparation	Ana	lysis			
Sample ID	Date	Time By	Notes	Date	Time	Ву		Inst
49679BLK				06/30/99	1149	.דייר		VOA2
49679LCS	′/ ′/			06/30/99				VOA2
49679LCSD	// //			06/30/99				VOA2
109428-5	// //			06/30/99				VOA2
109428-6	// //			06/30/99				VOA2
109428-7	// //			06/30/99				VOA2
109428-8	// //			06/30/99				VOA2
109428-9	// //			06/30/99				VOA2
109428-10	// //			06/30/99				VOA2
DAYBLK 07/01	/, /,			07/01/99				VOA2
1094289-11	/, /,			07/01/99				
109428-11	/ /			07/01/99				VOA2 VOA2
	/ /			07/01/99				
109428-5MS	/ /							VOA2
109428-5MSD	/, /,			07/01/99				VOA2
109428-11	/, /,			07/01/99				VOA2
DAYBLK 07/12	/, /,			07/12/99				VOA2
109428-12DUP	/ /			07/12/99	1519	JTC	¢ "	VOA2

Analytical Services Inc. Batch QC For Report Number :109428

~	General Info			77 }-	_
Batch Number	Analyte	Analysis Method	Matrix	Blank Result	Prep. Method
48711	Tl	EPA 7841	. Aqueous	< 0.0010	)
48711	As	EPA 7060	Aqueous	< 0.0050	
48711	Se	EPA 7740	Aqueous	< 0.0300	
48723	Ag	EPA 6010	Aqueous	< 0.0100	
48723	Ba	EPA 6010	Aqueous	< 0.0100	
48723	Be	EPA 6010	Aqueous	< 0.0030	
48723	Cd	EPA 6010	Aqueous	< 0.0050	
48723	Cr	EPA 6010	Aqueous	< 0.0100	
48723	Cu	EPA 6010	Aqueous	< 0.0200	
48723	Ni	EPA 6010	Aqueous	< 0.0200	
48723	Pb	EPA 6010	Aqueous	< 0.0050	
48723	Sb	EPA 6010	Aqueous	< 0.0060	
48723	Zn	EPA 6010	Aqueous	< 0.0200	
48736	Tl	EPA 7841	Soil	< 0.0010	
48736	As	EPA 7060	Soil	< 0.0050	
48736	Se	EPA 7740	Soil	< 0.0050	
48742	Ag	EPA 6010	Soil	< 0.0100	
48742	Ba	EPA 6010	Soil	< 0.0100	, ,
^^Note:	•	SES ON LCS/LCSD/M	·		
±8742	Be	EPA 601.0	Soil	< 0.0100	
48742	Cd	EPA 6010	Soil	< 0.0100	)
48742	Cr	EPA 6010	Aqueous	< 0.0100	)
^^Note :	BATCH PASS	SES ON LCS/LCSD/F	DS		
48742	Cu	EPA 6010	Soil	< 0.0200	
48742	Ni	EPA 6010	Soil	< 0.0200	
48742	Pb	EPA 6010	Soil	< 0.0250	
48742	Sb	EPA 6010	Solid	< 0.0500	
48742	Zn	EPA 6010	Soil	< 0.0200	
49103	Hg	EPA 7470	Aqueous	< 0.0005	
49107	Hg	EPA 7471	Soil	< 0.2500	
49688	CN	EPA 9014	Aq/Solid		
49737	CN	EPA 9014	Aq/Solid	< 0.2000	

Analytical Services Inc. Batch QC For Report Number :109428

Batch	3 3t	36 . 3	LC	LCD	LC	%Recovery	RPD
Number	Analyte 	Method	%Rec	%Rec	RPD	Range	Range
18711	Tl	EPA 7841	. 102	102	0	76 - 124	0 - 2
18711	As	EPA 7060	90	89	1	76 - 124	0 - 2
18711	Se	EPA 7740	98	83	17	76 - 124	0 - 2
18723	Ag	EPA 6010	100	100	0	76 - 124	0 - 2
18723	Ba	EPA 6010	98	96	2	76 - 124	0 - 2
18723	Be	EPA 6010	98	97	1	76 - 124	0 - 2
18723	Cd	EPA 6010	99	97	2	76 - 124	0 - 2
18723	Cr	EPA 6010	100	100	0	76 - 124	0 - 2
18723	Cu	EPA 6010	100	98	2	76 - 124	0 - 2
8723	Ni	EPA 6010	98	96	2	76 - 124	0 - 2
8723	Pb	EPA 6010	100	100	0	76 - 124	0 - 2
8723 .	Sb	EPA 6010	100	99	1	76 - 124	0 - 2
8723	Zn	EPA 6010	100	99	1	76 - 124	0 - 2
8736	Tl	EPA 7841	95	96	1	76 - 124	0 - 3
8736	As	EPA 7060	85	91	7	76 - 124	0 - 3
8736	Se	EPA 7740	107	113	5	76 - 124	0 - 3
8742	Ag	EPA 6010	89	84	6	76 - 124	0 - 3
8742	Ba	EPA 6010	87	82	6	76 - 124	0 - 3
8742	Be	EPA 6010	90	85	6	76 - 124	Ò - 3
8742	Cd	EPA 6010	86	81	6	76 - 124	0 - 3
8742	Cr · ·	EPA 6010	91	85	7	76 - 124	0 - 2
8742	Cu	EPA 6010	88	83	6	76 - 124	0 - 3
8742	Ni	EPA 6010	82	78	5	76 - 124	0 - 3
8742	Pb	EPA 6010	82	78	5	76 - 124	0 - 3
8742	Sb	EPA 6010	82	78	5	76 - 124	0 - 3
8742	Zn	EPA 6010	86	81	6	76 - 124	0 - 3
9103	Hg	EPA 7470	91	95	4	76 - 124	0 - 2
9107	Нg	EPA 7471	110	110	0	76 - 124	0 - 3
9688	CŇ	EPA 9014	87	90	3	85 - 115	0 - 3
19737	CN	EPA 9014	96	92	4	85 - 115	0 - 3

Matrix Sp Batch	ike Informa	tion	MS	MSD	MS	%Recovery	RPD
Number	Analyte	Method	%Rec	%Rec	RPD	Range	Range
48711	Tl	EPA 7841	74	53	33	65 - 121	0 - 20
48711	As	EPA 7060	63	59	7	25 - 140	0 - 22
48711	Se	EPA 7740	39	44	12	10 - 136	0 - 30
48723	Ag	EPA 6010	95	97	2	56 - 132	0 - 8
48723	Ва	EPA 6010	89	91	2	84 - 103	0 - 7
48723	Ве	EPA 6010	88	90	2	85 - 103	0 - 9
48723	Cd ·	EPA 6010	88	90	2	84 - 102	0 - 8
48723	Cr	EPA 6010	92	94	2	86 - 103	0 - 8
48723	Cu	EPA 6010	92	95	3	81 - 101	0 - 8
48723	Ni	EPA 6010	86	88	2	86 - 101	0 - 7
48723	Pb	EPA 6010	91	93	2	89 - 103	0 - 8

Analytical Services Inc. Batch QC For Report Number :109428

		ror nopo	I C I C III C II				
Matrix Sp	ike Informa	tion					
Batch			MS	MSD	MS	%Recovery	RPD
Number	Analyte	Method	%Rec	%Rec	RPD	Range	Range
48723	Sb	EPA 6010	. 83	83	0	83 - 110	0 - 7
48723	Zn	EPA 6010	88	93	6	81 - 107	0 - 11
48736	Tl	EPA 7841	95	94	ī	58 - 113	0 - 16
48736	As	EPA 7060	67	79	16	43 - 125	0 - 25
48736	Se	EPA 7740	75	108	36	64 - 137	0 - 24
48742	Ag	EPA 6010	80	81	1	61 - 127	0 - 25
48742	Ba	EPA 6010	62	60	3	62 - 106	0 - 21
48742	Be	EPA 6010	75	75	0	59 - 104	0 - 16
48742	Cd	EPA 6010	70	70	0	61 - 109	0 - 20
48742	Cr	EPA 6010	85	75	13	86 - 103	0 - 8
48742	Cu	EPA 6010	69	69	0	57 - 112	0 - 24
48742	Ni	EPA 6010	69	67	3	56 - 106	0 - 22
48742	Pb .	EPA 6010	68	65	5	61 - 107	0 - 20
48742	Sb	EPA 6010	42	48	13	25 - 102	0 - 23
48742	Zn	EPA 6010	79	77	3	52 - 115	0 - 28
49103	Hg	EPA 7470	79	87	10	73 - 119	0 - 17
49107	Hg	EPA 7471	69	0	NC	63 - 136	0 - 30
49688	CÑ	EPA 9014	88	88	0	61 - 118	0 - 13
49737	CN	EPA 9014	73	67	9	61 - 118	Ď - 13
Post Dige	stion Spike	Information					
Batch	opin opino		PDS			%Recovery	
Number	Analyte	Method	%Rec			Range	
48711	Tl	EPA 7841	95	•		76 - 124	•
48711	As	EPA 7060	97			76 - 124	
48711	Se	EPA 7740	116			76 - 124	
48723	Ag	EPA 6010	110			76 - 124	
48723	Ba	EPA 6010	100			76 - 124	
48723	Be	EPA 6010	100			76 - 124	
48723	Cd	EPA 6010	100			76 - 124	
48723	Cr	EPA 6010	110			76 - 124	
48723	Cu	EPA 6010	100			76 - 124	
48723	Ni	EPA 6010	100			76 - 124	
48723	Pb	EPA 6010	100			76 - 124	
48723	Sb	EPA 6010	100			76 - 124	
48723	Zn	EPA 6010	120			76 - 124	
48736	Tl	EPA 7841	105			76 - 124	
48736	As	EPA 7060	92			76 - 124	
48736	Se	EPA 7740	94			76 - 124	
48742	Ag	EPA 6010	96			76 - 124	
18742	Ra .	FPA 6010	7.9			76 - 124	

78

88

82

91

84

EPA 6010

EPA 6010

EPA 6010

EPA 6010

EPA 6010

18742

18742

48742

48742

48742

Ba

Вe

Cd

Cr

Cu

76 - 124

76 - 124 76 - 124

76 - 124

76 - 124

0 - 17

0 - 30

0 - 13

0 - 13

## Analytical Services Inc. Batch QC For Report Number :109428

Post Dige Batch	estion Spike	Information	PDS	%Recovery	
Number	Analyte	Method	%Rec	Range	
48742	Ni	EPA 6010	. 78	76 - 124	
48742	Pb	EPA 6010	79	76 - 124	
48742	Sb	EPA 6010	82	76 - 124	
48742	Zn	EPA 6010	90	76 - 124	
	G	+ <i>6</i>			
•••	Sample Dupli	cate Information		Cample	DDD
Batch Number	Analyte	Method	Sample 1 RPD	Sample 2 RPD	RPD Range

20

10

18

0

49103

49107

49688

49737

Ħд

Hg

CN

CN

EPA 7470

EPA 7471

EPA 9014

EPA 9014

		Prepar	ratio	Ω	Preparation	Ana	lysis		
Sample ID	Tag	Date	Time	Ву	Notes	Date	Time	Ву	Ins
48711BLANK	Tl	06/24/99	0905	ELK	GFAA	06/25/99			AA2
48711LCS	$\mathtt{Tl}$	06/24/99	0905	ELK	GFAA	06/25/99			AA2
48711LCSD	Tl	06/24/99	0905	ELK	GFAA	06/25/99			AA2
109373-5MS	$\mathtt{Tl}$	06/24/99	0905	ELK	AKA 109373-1	06/25/99	1222	DCF	AA2
109373-6MSD	Tl	06/24/99	0905	ELK	AKA 109373-1	06/25/99	1222	DCF	AA2
109428-2PDS	$\mathtt{Tl}$	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA2
109428-2DUP	Tl	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA2
109373-1	Tl	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA2
109373 - 2	$\mathtt{Tl}$	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA2
109373-3	$\mathtt{Tl}$	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA2
109373-4	$\mathtt{Tl}$	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA2
109373-7	$\mathtt{Tl}$	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA2
109373-8	$\mathtt{Tl}$	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA2
109390-1	Tl	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA2
109428-1	Tl	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA2
109428-2	$\mathtt{Tl}$	06/24/99	0905	ELK	GFAA	06/25/99	1222	DCF	AA2
109428-3	Tl	06/24/99	0905	ELK	GFAA	06/25/99	1222	$DCF_{\scriptscriptstyle{\&}}$	AA2
48711BLANK	Se	06/24/99	0905	ELK	GFAA	06/28/99	0927	RCP "	AA3
8711LCS	Se	06/24/99	0905	ELK	GFAA	06/28/99	0927	RCP	AA3
48711LCSD.	Se	06/24/99	0905	ELK	GFAA	06/28/99	0927	RCP	AA3
109373-5MS	Se	06/24/99	0905	ELK	AKA 109373-1	06/28/99	0927	RCP	AA3
109373-6MSD	Se	06/24/99	0905	ELK	AKA 109373-1	06/28/99	0927	RCP	AA3
109428-2PDS	Se	06/24/99	0905	ELK	GFAA	06/28/99	0927	RCP	AA3
109428-2DUP	Se	06/24/99	0905	ELK	GFAA	06/28/99	0927	RCP	AA3
109373-1	Se	06/24/99	0905	ELK	GFAA	06/28/99	0927	RCP	AA3
109373-2	Se	06/24/99	0905	ELK	GFAA	06/28/99	0927	RCP	AA3
109373-3	Se	06/24/99	0905	ELK	GFAA	06/28/99	0927	RCP	AA3
109373-4	Se	06/24/99	0905	ELK	GFAA	06/28/99	0927	RCP	AA3
109373-7	Se	06/24/99	0905	ELK	GFAA	06/28/99	0927	RCP	AA3
109373-8		06/24/99	0905	ELK	GFAA	06/28/99	0927	RCP	AA3
109390-1		06/24/99	0905	ELK	GFAA	06/28/99	0927	RCP	AA3
109428-1	Se	06/24/99	0905	ELK	GFAA	06/28/99	0927	RCP	AA3
109428-2		06/24/99			GFAA	06/28/99			AA3
109428-3		06/24/99			GFAA	06/28/99			AA3
48711BLANK		06/24/99			GFAA	06/28/99			AA1
48711LCS		06/24/99			GFAA	06/28/99			AA1
48711LCSD		06/24/99			GFAA	06/28/99			AA1
109373-5MS		06/24/99			AKA 109373-1	06/28/99			AA1
109373-6MSD		06/24/99			AKA 109373-1	06/28/99			AA1
109428-2PDS		06/24/99			GFAA	06/28/99			AA1
109428-2DUP		06/24/99			GFAA	06/28/99			AA1
109373-1		06/24/99			GFAA	06/28/99	1308	RCP	AA1
109373-2		06/24/99			GFAA	06/28/99	1308	RCP	AA1
109373-3		06/24/99			GFAA	06/28/99			AA1
109373-4		06/24/99			GFAA	06/28/99			AA1
109373-7		06/24/99			GFAA	06/28/99			AA1
109373-8		06/24/99			GFAA	06/28/99			AA1
109390-1	As	06/24/99	0905	ELK	GFAA	06/28/99	1308	RCP	AAl

Page 25 Q.C. Information for Batch # 48711 For Report Number :109428

	Preparation	Preparation	Analysis
Sample ID	Tag Date Time By	Notes	Date Time By Inst
109428-1 109428-2	As 06/24/99 0905 ELK As 06/24/99 0905 ELK	GFAA	06/28/99 1308 RCP AA1 06/28/99 1308 RCP AA1
109428-2	As 06/24/99 0905 ELK	GFAA GFAA	06/28/99 1308 RCP AA1 06/28/99 1308 RCP AA1

Sample Batch Information Analysis : Ag, Ba, Be, Cd, Cr, Cu, Ni, Pb, Sb, Zn

	Preparatio	n	Preparation	Ana	lysis		
Sample ID	Tag Date Time	By.	Notes	Date	Time	Ву	Inst
48723BLANK	06/25/99 1300	ELK	TRACE	06/28/99	1723	MAB	ICP2
48723LCS	06/25/99 1300	ELK	TRACE	06/28/99	1727		ICP2
48723LCSD	06/25/99 1300	${ t ELK}$	TRACE	06/28/99	1731	MAB	ICP2
109373-5MS	06/25/99 1300	ELK	AKA 109373-1	06/28/99	1639	MAB	ICP2
109373-6MSD	06/25/99 1300	ELK	AKA 109373-1	06/28/99	1643	MAB	ICP2
109373-7PDS	06/25/99 1300	ELK	TRACE	06/28/99	1736	MAB	ICP2
109373-8DUP	06/25/99 1300	ELK	TRACE	06/28/99	1740	MAB :	ICP2
109373-1RR	06/25/99 1300	ELK	TRACE	06/28/99	1648	MAB	ICP2
109373-2RR	06/25/99 1300	ELK	TRACE	06/28/99	1652	MAB	ICP2
109373-3RR	06/25/99 1300	ELK	TRACE	06/28/99	1656	MAB	ICP2
109373-4RR	06/25/99 1300	ELK	TRACE	06/28/99	1701	MAB	ICP2
109373-7RR	06/25/99 1300	ELK	TRACE	06/28/99	1705	MAB	ICP2
109373-8RR	06/25/99 1300	ELK	TRACE	06/28/99	1709	MAB	ICP2
109390-1RR	06/25/99 1300	ELK	TRACE	06/28/99	1744	MAB ]	ICP2
109428-1RR	06/25/99 1300	ELK	TRACE	06/28/99	1749	MAB	ICP2
109428-2RR	06/25/99 1300	ELK	TRACE	06/28/99	1753	MAB ]	ICP2
109428-3RR	06/25/99 1300	ELK	TRACE	06/28/99	1758		ICP2

		Dagono		-		7 7 7	]		-
a 1 TD	m	Prepa			Preparation		lysis	_	
Sample ID	Tag	g Date	Time	ву	Notes	Date	Time	Ву	Inst
48736BLANK	Tl	06/29/99			GFAA	06/30/99			AA2
48736LCS	Tl	06/29/99	1015	RAF	GFAA	06/30/99	0710	DCF	AA2
48736LCSD	Tl	06/29/99	1015	RAF	GFAA	06/30/99	0710	DCF	AA2
109428-5MS	$\mathtt{Tl}$	06/29/99	1015	RAF	GFAA	06/30/99	0710	DCF	AA2
109428-5MSD	Tl	06/29/99	1015	RAF	GFAA	06/30/99	0710	DCF	AA2
109428-5PDS	Tl	06/29/99	1015	RAF	GFAA	06/30/99	0710	DCF	AA2
109428-5DUP	Tl	06/29/99	1015	RAF	GFAA	06/30/99	0710	DCF	AA2
109428-5	Tl	06/29/99	1015	RAF	GFAA	06/30/99	0710	DCF	AA2
109428-6	Tl	06/29/99	1015	RAF	GFAA	06/30/99	0710	DCF	AA2
109428-7	$\mathtt{Tl}$	06/29/99	1015	RAF	GFAA	06/30/99	0710	DCF	AA2
109428-8	Tl	06/29/99	1015	RAF	GFAA	06/30/99	0710	DCF	AA2
109428-9	Tl	06/29/99	1015	RAF	GFAA	06/30/99	0710	DCF	AA2
109428-10	$\mathtt{Tl}$	06/29/99	1015	RAF	GFAA	06/30/99	0710	DCF	AA2
109428-11	Tl	06/29/99	1015	RAF	GFAA	06/30/99	0710	DCF	AA2
109428-12	Tl	06/29/99	1015	RAF	GFAA	06/30/99	0710	DCF	AA2
HPS148736	Tl	06/29/99	1015	RAF	GFAA	06/30/99	0710	DCF	AA2
HPS248736	Tl	06/29/99	1015	RAF	GFAA	06/30/99	0710	DCF	AA2
SANDBLANK48736	$\mathtt{Tl}$	06/29/99	1015	RAF	GFAA	06/30/99		DCF <sup>*</sup>	AA2
8736BLANK	As	06/29/99	1015	RAF	GFAA	07/01/99		DCF	AA1
48736LCS	As	06/29/99	1015	RAF	GFAA	07/01/99		DCF	AA1
48736LCSD	As	06/29/99	1015	RAF	GFAA	07/01/99		DCF	AA1
109428-5MS	As	06/29/99	1015	RAF	GFAA	07/01/99		DCF	AA1
109428-5MSD	As	06/29/99	1015	RAF	GFAA	07/01/99		DCF	AA1
109428-5PDS	As	06/29/99	1015	RAF	GFAA	07/01/99		DCF	AA1
109428-5DUP	As	06/29/99	1015	RAF	GFAA	07/01/99		DCF	AAl
109428-5	As	06/29/99	1015	RAF	GFAA	07/01/99		DCF	AA1
109428-6	As	06/29/99	1015	RAF	GFAA	07/01/99		DCF	AA1
109428-7	As	06/29/99	1015	RAF	GFAA	07/01/99		DCF	AA1
109428-8	As	06/29/99	1015	RAF	GFAA	07/01/99		DCF	AA1
109428-9	As	06/29/99	1015	RAF	GFAA	07/01/99		DCF	AA1
109428-10	As	06/29/99	1015	RAF	GFAA	07/01/99		DCF	AA1
109428-11	As	06/29/99	1015		GFAA	07/01/99		DCF	AA1
109428-12	As	06/29/99			GFAA	07/01/99		DCF	AA1
HPS148736		06/29/99			GFAA	07/01/99			AA1
HPS248736		06/29/99			GFAA	07/01/99			AA1
SANDBLANK48736					GFAA	07/01/99			AA1
48736BLANK		06/29/99			GFAA	07/02/99			AA1
48736LCS		06/29/99			GFAA	07/02/99			AA1
48736LCSD		06/29/99			GFAA	07/02/99			AA1
109428-5MS		06/29/99			GFAA	07/02/99			AA1
109428-5MSD		06/29/99			GFAA	07/02/99			AA1
109428-5PDS		06/29/99			GFAA	07/02/99			AA1
109428-5DUP		06/29/99			GFAA	07/02/99			AA1
109428-5		06/29/99			GFAA	07/02/99			AA1
109428-6		06/29/99			GFAA	07/02/99			AA1
109428-7		06/29/99			GFAA GFAA	07/02/99			AA1
109428-8		06/29/99			GFAA	07/02/99			AA1
109428-9		06/29/99			GFAA	07/02/99			AA1
		00/20/00	2020	1 (4 ) 1	GIAA	01/02/33	1020	T)(T,	WWI

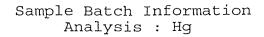
		Prepa:	ration	1	Preparation	Ana	lysis	-	
Sample ID	Tag	Date	Time	Ву	Notes	Date	Time ]	By Ins	зt
109428-10	Se	06/29/99	1015	RAF	GFAA	07/02/99	1325 ]	OCF AA1	
109428-11	Se	06/29/99	1015	RAF	GFAA	07/02/99			_
109428-12		06/29/99			GFAA	07/02/99			L
HPS148736		06/29/99			GFAA	07/02/99			L
HPS248736		06/29/99			GFAA	07/02/99			L
SANDBLANK48736	Se	06/29/99	1015	RAF	GFAA·	07/02/99	1325 I	OCF AA1	L

Sample Batch Information Analysis : Ag, Ba, Be, Cd, Cr, Cu, Ni, Pb, Sb, Zn

	Pre	paration	n	Preparation	Ana	lysis		
Sample ID	Tag Date	Time	Ву	Notes	Date	Time	Ву	Ins
48742BLANK	06/30/	99 1000	RAF	TRACE	06/30/99	2032	MAB	ICF
48742LCS	06/30/	99 1000	RAF	TRACE	06/30/99	2036	MAB	ICP
48742LCSD	06/30/	99 1000	RAF	TRACE	06/30/99	2041	MAB	ICP
109428-5MS	06/30/	99 1000	RAF	TRACE	06/30/99	2045	MAB	ICF
109428-5MSD	06/30/	99 1000	RAF	TRACE	06/30/99	2049	MAB	ICP
109428-5PDS	06/30/	99 1000	RAF	TRACE	06/30/99	2054	MAB	ICP
109428-5DUP	06/30/	99 1000	RAF	TRACE	06/30/99	2058	MAB	ICP
109428-5	06/30/	99 1000	RAF	TRACE	06/30/99	2103	MAB	ICP
109428-6	06/30/	99 1000	RAF	TRACE	06/30/99	2107	MAB	ICP
109428-7	06/30/	99 1000	RAF	TRACE	06/30/99	2112	MAB	ICP
109428,-8	06/30/	99 1000	RAF	TRACE	06/30/99	2125	MAB	ICP
109428-9	06/30/	99 1000	RAF	TRACE	06/30/99	2130	MAB	ICP
109428-10	06/30/	99 1000	RAF	TRACE	06/30/99	2134	MAB	ICP
109428-11	06/30/	99 1000	RAF	TRACE	06/30/99	2139	MAB	ICP
109428-12	06/30/	99 1000	RAF	TRACE	06/30/99	2143	MAB	ICP
HPS	06/30/	99 1000	RAF	TRACE	06/30/99	2156	MAB	ICP
HPS	06/30/	99 1000	RAF	TRACE	06/30/99		MAB	ICP
SAND BLANK	06/30/	99 1000	RAF	TRACE	06/30/99		MAB"	ICP

## Sample Batch Information Analysis : Hg

		Prepar	ratio	n	Preparation	on Ana	lysis	
Sample ID	Tag	g Date	Time	Ву	Notes	Date	Time By	y Inst
49103BLANK	Hg	06/25/99	0935	MLR	AQU	06/25/99	1359 MI	LR HG1
49103LCS	Hg	06/25/99	0935	MLR	AQU	06/25/99		
49103LCSD	Нg	06/25/99	0935	MLR	AQU	06/25/99	1404 MI	LR HG1
109373-5MS	Hg	06/25/99	0935	MLR	AKA 109373	3-1 06/25/99	1407 MI	LR HG1
109373-6MSD	Hg	06/25/99	0935	MLR	AKA 109373	3-1 06/25/99	1409 MI	LR HG1
109373-6DUP	Hg	06/25/99	0935	MLR	AKA 109373	3-1 06/25/99	1412 MI	LR HG1
109373-1	Hg	06/25/99	0935	MLR	AQU	06/25/99	1414 MI	LR HG1
109373-2	Hg	06/25/99	0935	MLR	AQU	06/25/99	1417 MI	LR HG1
1093731-3	Hg	06/25/99	0935	MLR	AQU	06/25/99	1419 MI	LR HG1
109373-4	Hg	06/25/99	0935	MLR	AQU	06/25/99	1422 MI	LR HG1
109373-5	Hg	06/25/99	0935	MLR	AQU	06/25/99	1430 MI	LR HG1
109373-6	Hg	06/25/99	0935	MLR	AQU	06/25/99	1432 MI	LR HG1
109373-7	Hg	06/25/99	0935	MLR	AQU	06/25/99	1435 MI	LR HG1
109373-8	Hg	06/25/99	0935	MLR	AQU	06/25/99	1437 MI	LR HG1
109390-1	Hg	06/25/99	0935	MLR	AQU	06/25/99	1439 MI	GR HG1
109428-2	Hg	06/25/99	0935	MLR	AQU	06/25/99	1444 MI	LR HG1
109428-3	Нg	06/25/99	0935	MLR	AQU	06/25/99	1447 MI	LR HG1
109428-1	Нg	06/25/99	0935	MLR	AQU	06/25/99	1442 MI	JR <sup>*</sup> HG1



Prepar	cation	Preparation	Ana]	lysis	***************************************
g Date	Time By	Notes	Date	Time By	Inst
06/25/99	0945 MLR	SOIL	06/25/99	1257 MLR	HG1
06/25/99	0945 MLR	SOIL	06/25/99	1300 MLR	HG1
06/25/99	0945 MLR	SOIL	06/25/99	1302 MLR	HG1
06/25/99	0945 MLR	SOIL	06/25/99	1305 MLR	HG1
06/25/99	0945 MLR	SOIL	06/25/99	1307 MLR	HG1
06/25/99	0945 MLR	SOIL	06/25/99	1310 MLR	HG1
06/25/99	0945 MLR	SOIL	06/25/99	1330 MLR	HG1
06/25/99	0945 MLR	SOIL	06/25/99	1333 MLR	HG1
06/25/99	0945 MLR	SOIL	06/25/99	1335 MLR	HG1
06/25/99	0945 MLR	SOIL	06/25/99	1312 MLR	HG1
06/25/99	0945 MLR	SOIL	06/25/99	1315 MLR	HG1
06/25/99	0945 MLR	SOIL	06/25/99	1317 MLR	HG1
06/25/99	0945 MLR	SOIL	06/25/99	1320 MLR	HG1
06/25/99	0945 MLR	SOIL	06/25/99	1328 MLR	HG1
	Date  06/25/99 06/25/99 06/25/99 06/25/99 06/25/99 06/25/99 06/25/99 06/25/99 06/25/99 06/25/99	Preparation Date Time By  06/25/99 0945 MLR 06/25/99 0945 MLR 06/25/99 0945 MLR 06/25/99 0945 MLR 06/25/99 0945 MLR 06/25/99 0945 MLR 06/25/99 0945 MLR 06/25/99 0945 MLR 06/25/99 0945 MLR 06/25/99 0945 MLR 06/25/99 0945 MLR 06/25/99 0945 MLR 06/25/99 0945 MLR 06/25/99 0945 MLR 06/25/99 0945 MLR 06/25/99 0945 MLR	Date Time By Notes  06/25/99 0945 MLR SOIL 06/25/99 0945 MLR SOIL 06/25/99 0945 MLR SOIL 06/25/99 0945 MLR SOIL 06/25/99 0945 MLR SOIL 06/25/99 0945 MLR SOIL 06/25/99 0945 MLR SOIL 06/25/99 0945 MLR SOIL 06/25/99 0945 MLR SOIL 06/25/99 0945 MLR SOIL 06/25/99 0945 MLR SOIL 06/25/99 0945 MLR SOIL 06/25/99 0945 MLR SOIL 06/25/99 0945 MLR SOIL 06/25/99 0945 MLR SOIL 06/25/99 0945 MLR SOIL	Date Time By Notes Date  06/25/99 0945 MLR SOIL 06/25/99 06/25/99 0945 MLR SOIL 06/25/99 06/25/99 0945 MLR SOIL 06/25/99 06/25/99 0945 MLR SOIL 06/25/99 06/25/99 0945 MLR SOIL 06/25/99 06/25/99 0945 MLR SOIL 06/25/99 06/25/99 0945 MLR SOIL 06/25/99 06/25/99 0945 MLR SOIL 06/25/99 06/25/99 0945 MLR SOIL 06/25/99 06/25/99 0945 MLR SOIL 06/25/99 06/25/99 0945 MLR SOIL 06/25/99 06/25/99 0945 MLR SOIL 06/25/99 06/25/99 0945 MLR SOIL 06/25/99 06/25/99 0945 MLR SOIL 06/25/99 06/25/99 0945 MLR SOIL 06/25/99	Date Time By Notes Date Time By  06/25/99 0945 MLR SOIL 06/25/99 1257 MLR 06/25/99 0945 MLR SOIL 06/25/99 1300 MLR 06/25/99 0945 MLR SOIL 06/25/99 1302 MLR 06/25/99 0945 MLR SOIL 06/25/99 1305 MLR 06/25/99 0945 MLR SOIL 06/25/99 1307 MLR 06/25/99 0945 MLR SOIL 06/25/99 1310 MLR 06/25/99 0945 MLR SOIL 06/25/99 1330 MLR 06/25/99 0945 MLR SOIL 06/25/99 1333 MLR 06/25/99 0945 MLR SOIL 06/25/99 1335 MLR 06/25/99 0945 MLR SOIL 06/25/99 1312 MLR 06/25/99 0945 MLR SOIL 06/25/99 1315 MLR 06/25/99 0945 MLR SOIL 06/25/99 1315 MLR 06/25/99 0945 MLR SOIL 06/25/99 1317 MLR 06/25/99 0945 MLR SOIL 06/25/99 1317 MLR 06/25/99 0945 MLR SOIL 06/25/99 1317 MLR

## Sample Batch Information Analysis : CN

	Prepa	ration	Preparation	Ana	lysis	
Sample ID	Tag Date	Time By	Notes	Date	Time By	Inst
49688BLK	06/29/99	1745 HH	MIDI-DIST	06/30/99	1120 HH	GENE
49688LCS	06/29/99	1745 HH	MIDI-DIST	06/30/99	1120 HH	GENE
49688LCSD	06/29/99	1745 HH	MIDI-DIST	06/30/99	1120 HH	GENE
109428-1	06/29/99	1220 HH	MIDI-DIST	06/29/99	1915 HH	GENE
109428-2	06/29/99	1220 HH	MIDI-DIST	06/29/99	1915 HH	GENE
109428-3	06/29/99	1745 HH	MIDI-DIST	06/30/99	1120 HH	GENI
109428-2MS	06/29/99	1745 HH	MIDI-DIST	06/30/99	1120 HH	GENE
109428-2MSD	06/29/99	1745 HH	MIDI-DIST	06/30/99	1120 HH	GENE
109428 <sup>L</sup> 2DUP	06/29/99	1745 HH	MIDI-DIST	06/30/99	1120 HH	GENE
CALCK5	06/29/99	1220 HH	MIDI-DIST	06/29/99	1915 HH	GENE
CALCK15	06/29/99	1220 HH	MIDI-DIST	06/29/99	1915 HH	GENE

## Sample Batch Information Analysis : CN

	Prepa	ration	Preparation	Analysi		
Sample ID	Tag Date	Time By	Notes	Date Tim	е Ву	Ins
49737BLK	06/29/99	0930 HH	MIDI-DIST	06/29/99 191		GEN
109428-5	06/29/99	0930 HH	MIDI-DIST	06/29/99 191		GEN
109428-6	06/29/99	0930 HH	MIDI-DIST	06/29/99 191		GEN
109428-7	06/29/99	0930 HH	MIDI-DIST	06/29/99 191		GEN
49737LCS	06/29/99	0930 HH	MIDI-DIST	06/29/99 191	5 HH	GEN
49737LCSD	06/29/99	0930 HH	MIDI-DIST	06/29/99 191	5 HH	GEN
109428-8	06/29/99	0930 HH	MIDI-DIST	06/29/99 191	5 HH	GEN
109428-9	06/29/99	0930 HH	MIDI-DIST	06/29/99 191	5 HH	GEN
109428-10	06/29/99	0930 HH	MIDI-DIST	06/29/99 191	5 HH	GEN
109428-10DUP	06/29/99	0930 HH	MIDI-DIST	06/29/99 191	5 HH	GEN
109428-11	06/29/99	1220 HH	MIDI-DIST	06/29/99 191	5 HH	GEN.
109428-12	06/29/99	1220 HH	MIDI-DIST	06/29/99 191	5 HH	GEN
109428-11MS	06/29/99	1220 HH	MIDI-DIST	06/29/99 191	5 HH	GEN
109428-11MSD	06/29/99	1220 HH	MIDI-DIST	06/29/99 191	5 HH	GEN
CALCK5	06/29/99	1220 HH	MIDI-DIST	06/29/99 191	5 HH	GEN
CALCK15	06/29/99	1220 HH	MIDI-DIST	06/29/99 191	5 HH	GEN



Laboratory Task Order No. 09619

VZ3343

CHAIN-OF-CUSTODY RECORD Page\_

Page / of Z

	Project Number	TF	000320	0016	***		8	h SAMI	PLE BOT	LE / CON	TAINER DE	SCRIPTIQ	<u>h</u>	
	Project Location _	Sus	S INDA	stries / B	-HAM	Spc	/ A (J. 'A	o/ f	9/. 34 0			July W	.9/	7
	Laboratory	Ası				10 - 10 J	Sold Control of the c	P. C.	8 3	/ y		San Control	7 AST	4
	Sampler(s)/Affiliati			expatrick	4	70x 62/08	Service C	~ 12 / 0/ 1	300	Son Bar	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	3 3 4 5	110	9418
	- Campion (6)// miman		AARON S		$\langle \psi \rangle$			So the B		N .C.	W. S.	3 - S X		1 100
			Date/Tim		4. 10. 10. 1	0/20%	6 7 m	5 Z Z 1	ST. S.	N OS	18 8	1/2		TOTAL
	SAMPLE IDENTITY					/	, w.	3/16. Ch 1	S A	<del>y</del>	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		<del>/                                    </del>	TOTAL
162	V-BT-13-GW0044	6	6/21/99 09	703	3	2	/	1	/				<u> </u>	8
62	-BT-13 GW0038	L	1 121	0	3								-2	<u>3</u> 3
6Z1	-BT-13-GW0039	6	10	15	3								-3	3
621	BT-13-TB0004	1		-	2								-4	2
	-BT-13-5L0043	2	132	6							2		-526	2
	-BT-13-SLOQ/2	5	135	5							2		-6 ab	2_
	-BT-13-5L0041	5	140								2		-74	7
		<u> </u>	143	<del></del>				<u> </u>			12		95	Z
	-BT-13-540038A		143		-		CON	MOSITE.	VOC's	<del>                                     </del>	1 2	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	2	2
	-BT-13-540038B									<u> </u>		<del>                                     </del>		
621	-BT-13-56038c	د	147								2	1 2	JK	2
	-BT-13-520039 A		151					<u> </u>			Z		nb	2
szr	BT-13-520039 B	5	151					OMPOSITE	VOC's -	+ *	2	(_	g hi	2
621	-BT-13-5L0039C	5	1515								2		17K	2
6Z.	-BT-13-5200392	2,5	151	5							2		Im	Z
SG 2	1-BT-B-5L0040	4 5	V 161	0		-					12	_	O ab	2
		Liq		71	= Air			, <u>t</u>				Total No	of Bottles/ Containers	TOTAL NEXT PG
	Relinquished by.	100	LIC	whent	Organiza	ation: AK	CADIS GE	roghty N	1.The F	Date	21 / 57		93s	Seal Intact?
	Received by:		<u> </u>		Organiza	ation:		- 1 - / -		Date/		Time		Yes No N/A
	Relinquished by:				Organiza	ation:	•			Date/	1 0	Time		Seal Intact?
	Received by:	2-7	001500		Organiza			,,		Date	22,99	Time 9	: 10A~	YES No N/A
	Special Instructions/				entary, t		-9:30pm		(metale				L	
	SEE COM	MEN	TS ON	PAGE Z	777	/- /	CORES (V	oci) For	r serec	+ LOCA	TONS			
		/	-ka M	1 1 k W/lest	V11 G	22/97								



## CHAIN-OF-CUSTODY RECORD

Page \_\_\_\_\_ of \_Z

Project Number TF000320 0016 SAMPLE BOTTLE / CONTAINER DESCRIPTION	
Project Location SLOSS INDUSTRIES / BHAM	
Laboratory AS1  Sampler(s)/Affiliation TASEN CIFKPATRICK	109428
Sampler(s)/Affiliation	16000
AARON STEARNS.	104728
SAMPLE IDENTITY Code Sampled Lab ID / / / / / / / /	TOTAL
871-8T-12-5100408 = 6/21/99/610 COMPOSITE VOCE \$ 2	ohi Z JK Z
X2-BT-13-5L0040 6 5   1L10	JK Z
621-BT-13-SLOO94A 5 1645	ab 2
621-BT-13-540044B 5 1645 COMPOSITE VOCE X 2	h1 2
162-BT-13-560044¢ 5 1645 2 >- 11	JK Z
2621-BT-13-520044D5 1645	lm 2
0621-BF13-520044E5 1645	n0 2
0671-BT-13-SL0000 5 × 1730	-12 2
TEMP. BLANK .	
	·
Sample Code: Liquid; S + Solid; A + Air	of Bottles/ 55
	Seal Intact?
Received by: Organization: Date Ilme	Yes No N/A
Trootive by.	Seal Intact?  Yes No N/A
Special Instructions/Remarks: 100, Datal smart timp - 100 9:30 pm, pet = 1 (metals) /a (cN)	
* COMPOSITE EXCORES (VOC!) IN LAB FOR SAMPLES IN BRACKETS - 4 SETS TO COMPOSITE ( SLOOMO + SLOOMY). CONTACT KATHY - HALMAN W/ QUESTIONS (BIB) 961-1921	SL0038, SL0037,



Laboratory Task Order No. 69619

## CHAIN-OF-CUSTODY RECORD

Page \_\_\_\_\_\_ of \_\_\_\_

Project Number _	7500	00320.0016	)	_			SAM	IPLE BOT	TLE / CONT	AINER DE	SCRIPTIO	V	
Project Location _	Sloss 3	industries	B-HAM	_	/e	18 18 C	/9	/ f					7
Laboratory AS	<u> </u>	·		- /,			/ <b>-</b> ] _{<		/ . /	/	8/8/x	/ Ax	T#/_
Sampler(s)/Affiliat	ion	loron Stea Tason Kirk	rns	Sugar 2011	20 20 10 10 10 10 10 10 10 10 10 10 10 10 10		1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. or /			× /	1 / 1 2	109428
SAMPLE IDENTITY		Date/Time Sampled	Lab ID			50, 4003 15, 50, 50, 50, 50, 50, 50, 50, 50, 50, 5				Jewa L			TOTAL
1-87-1- SL0033	5	6/21/99 1435	Labib	2	1	1.	1				(	-8	5
1- 07-1W-SL0039	5	1 1515		2	\	\	1					-9	5
1-87-1W SLOOMs	5	1610		2	١	1	1					-10	5
1- 67 - IW - SLOOY1	5	1415		2	1	1	1					-7	5
1- B1-IW-SLOO42	5	1365		۵	1	1	1					-6	5
11-67-1W-SLOO43	5	1335		2	1	1	1					-5	5
1-87-1W-5600AM	S	1645		ک	1	ı	1					-11	5
17 BT-1W - SL0000	S	V 1130		2	-	1	\					-12	5
Temp. Blank										1			1
Sample Code: L	– Liqu	id; S = S	olid; A =	- Air	<u>  '                                   </u>		<u> </u>				Total No	of Bottles/ Containers	41
Relinquished by:		um Steamo		Organiz Organiz	ation: <u>NRC</u>	DIS GUA	ghty + mil		Date/_	21 / 99			Seal Intact? Yes No N/A
Relinquished by:	Hack	-		Organiz Organiz	ation:				Date  Date  2	22/09	Time 9:1	OAM	Seal Intact? Yes No N/A
Special Instructions/	Hemark	s: NO	and in	tact 1	emp =	1 ac q = 3	78 ph.,	₽H = 1	(metal	2)12CC	w)		



Laboratory Task Order No. <u>09619</u>

## **CHAIN-OF-CUSTODY RECORD**

Page \_\_\_\_\_ of \_\_\_\_

Project Number	, SAMPLE BOTTLE / CONTAINER DESCRIPTION
Project Location Scoss INDUSTRIES/B-HAM	
Laboratory ASI	Significant of the state of the
Sampler(s)/Affiliation JASON KIRKPATRICK  AARON STEARNS	TOTAL
AAROA STEARNS  Date/Time  SAMPLE IDENTITY Code Sampled Lab ID	TOTAL
621-6T-13-GW0038 L 6/2199 1216 2	
(21-BT-13-GW0039 L 6 21 97 1045 2	1 1 1 -3 5
TEMP. BLANK	
Sample Code: L = Liquid; S A Solid; A = Air	Total No. of Bottles/ Containers
Relinquished by:    Companization	tion: Acadis Generally Miller Date 6/4/97 Time 1730 Seal Intact?  Yes No N/
Relinquished by: Organization Organization Organization Organization Organization	tion: Date _/ _/ Time Seal Intact?  tion: Date / 22/99 Time Time No N//
Special Instructions/Remarks: WW , Deal intowy law	of =   of, Ptl=1 (metals) 12 (CN)

AD GERAGHT'Y DE MILLER, INC	
Environment and infrastruss a helderni compa	1

Laboratory Taşk Order No. <u>0'161'1</u>

## CHAIN-OF-CUSTODY RECORD

Page 1 01 Z

oject Number 170607: 00011,		SAMF	LE BOTTL	E / CONTA	AINER DE	SCRIPTIQ	Ñ	
oject Location See & Convinces / Colom	10 4	ن . ن	, t	/	/	الله الله		7 7
boratory / 15!	5/6/38/		الله من الم	2 2	/		"	/ /
Impler(s)/Affiliation Lisua Kirki Minit		in 12 / 12 / 12 / 12 / 12 / 12 / 12 / 12	2008					
444606 21634.612	1000	1 20/12	1. X. P. Y.	5^		₹ \$		
MPLE IDENTITY Code Sampled Lab ID	13, 10,00	16. M. 3	1 (1) 1	<i>\\</i>	4.00	) <u> </u>		TOTAL
85-13-GWOORY 6 /21/19-09-0 3	2. /	1	1					8
55.13 (200138 C. 1 1210 3								αζ)
16-13 GWU039 L 1245 3								3
r.13-12-cart L 2								2
1325-51.00 43 5 \ 1325					2.			2
TO-51.004/2 5 1355		,			2			2_
>5 x -51.0041 S 1400					2.		`	7.
TW: 1-55-51-0038A 5 1435		1-6-11	V::<, -	J. 1	Z			2
12 SLUESO 5 1 1934		1105111.		*	2.			2
35×520186 5 1935					2			7.
7W MTM"		٠.			Z			2
12 510057 A 5 1515 12 7 2 4 3 1 8 5 1515		588 Line Hi	Vicio -	*	Ź.			7
2 2 5 6 6 C 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		30 47 = 742			2			2
37-45 5100370,5 : 1515					<b>Z</b> .			7
65-35-520044 V 1616				5	2.			2
mple Code: L Liquid; S - Solid; A - Air		, ,		,		Total No.	of Bottles/ Containers	TATAL NEST 14
	n: ARRES GO	27 1 / 1 M	Ilk. Da	te <u>{   ?   </u>	1 77	Time/2	31	Seal Intact?
leceived by: Organizatio	n:		Da	te/		Time		Yes No N/A
	n:		Dal			Time		Seal Intact?
leceled by:Organization	n:		Dat	te/		Time		Yes No N/A
ecial Instructions/Remarks:  SEE COMMENTS ON PAGE Z. COMFOSITE	ENKLAREN (VO	. 13						
The Completely of the L. Composite	EPK CALLY (VO	· · · · · · ·	364 6 15 7	1 14 11/	<u> 245.</u>	***************************************	***************************************	
∋livery Method: ☐ In Person ☐ Common €	Carrier	SPECIFY	<u>x</u> i	Lab Cou	rier	□Other		PECIFY

$\Box$
C
7
_
1
Ν
N
1
Ø
ω
0
Ū
**
4
W
$\sim$

GERAGITT  OF MILLER, I  Environment and Infras  a haldering	NC		La	aboratory T	ask Order	No. Otes	<b>9</b>	CHAIN	N-OF-C	USTOD	Y REC	ORD	Page_	Z of
roject Number _	$f_l$	FULL	5200	عاد	_			SAM	LE BOTT	LE / CON	TAINER DE	SCRIPTIO	Ŋ	
roject Number _ roject Location _	510	5 ° L	د بازار	14.15/	\$ 1411		/ .	7	7	7		13	3/	7 /
aboratory	Asi	<u>'</u>			- /	/	/ /	/ /		/ · . /	/		7	kig /
ampler(s)/Affiliati	on	THSUN AREC	KIK M S.	KFATEN MAKNS,	<u>-</u>						\J		K X	Akir.
AMPLE IDENTITY	Code		/Time	Lab ID			./		<i>.</i>					TOTAL
-BT-45-51 (4)4(1)  ET-45-51 (4)4(1)	3)5	1.12.19	1/10					Cople	With VC	: 4	2			2
RI 42-3116140	15		1610							* [	. 2			2
BT #5-51 00 44/	3 5		(૮૫૬								2			Z ·
3T-25 SICKIPLE	: 5/	1.4	1445		,					3/	2			2
Br-33-56 NOUNG	5	621	11645					TENTA	<del>Γη: νίθα!</del>	<b>'</b>	2			2
Br. 2.5404	II -		1645								1			2
Br. 200 - 12 604	11.5		1645								7	1		7
-Brins-Success	. 5	3	J. (13c								1.7.			7
Time BLAND	/ -								,,					j
				٠.								1		
					•									
							<del> </del>							
		1		,		-								
	<del> </del>			<u>:</u> ;							<u> </u>			<u> </u>
imple Code:	- Liqu	id; ∫ ;	s <del>-</del> [\$4	oliq: A +	Air		1	<u> </u>	a A II				of Bottles/ Containers	
lelingulshed by:	12/1	ur. K	14	1. 4 18	_ Organiz _ Organiz		Childs Co	- 10 3.11	THA Da	ate <u>6 / 2</u>	7777		730	Seal Intact? Yes No N/A
Relinguished by:					_ Organiz _ Organiz			•	Da Da	ite/_		Time		Seal Intact? Yes No N/A
edal Instructions/			116.5	1 4 6	2	· · · · · · ·	18 2.1	214 24	11	,	>	Lene	7	, , , , , , , , , , , , , , , , , , , ,
* CONSOINE		_						<u>Stricker</u> I			10 50t	1181% /E	( (1003)	5 ST 22057
SLUUYU V S			Perso			nn Carrie		1 green		<u>( どだ)り</u> ∛Lab Co	<i>€1-1141</i> urier	□Other		

ARCADIS GERAGHTY&MILLER

RCRA Facility Investigation BTF and Sewers RFI Addendum

## APPENDIX C

In-Situ Permeability Testing Data

Sloss Birmingham, AL June 1999 Slug Tests

sine sering in the

7/24/49 motor

7F000320.0073.0066

		, w		1			·
				; ; ;			
<u> </u>	<u>e(</u>	<u> 3 (ug</u>	Test		<u> </u>	t/min)	;
Mu	j-38	<i>ī</i> h	· · · · · · · · · · · · · · · · · · ·		0.00	585	1:
MW	-38	ου	+		0.00	4969	Confined
MW	7 39	īv	: <b>↑</b>	; ; ;	0.60	07 45 Y	CONTINUE
MW	-39	. O U	+	THE COLUMN TWO IS NOT THE PROPERTY OF THE	0.000	>7111	
MW	-40	ī	! <b>↑</b>		0.000	004537	? Possibly
MW	-40	0	O f		0.000	0 294.2	5 Suspect
MW	- 41	······································	'n		0.002	518	
MW	- 41	0 (	U <del>1</del>		0.007	119-	Un-Confined
mw	-42		n		0.00	2254	
"M W	-42	<u> </u>	o t		0.00	103	· · · · · · · · · · · · · · · · · · ·
mw-	44		in		0.000	74217	
MW	-44	C	ut		0.00	1495	Confined
			+ + <del>+</del> + + + + + + + + + + + + + + + + +			•	
	· · · · · · · · · · · · · · · · · · ·			-			
		·	,		:		
		ļ					·
	•						1

## June 22, 1999 data set SLUG TEST METHOD FOR UNCONFINED AQUIFERS



#### REFERENCE:

Bouwer, H. and R.C. Rice, 1976. A slug test method for determining hydraulic conductivity of unconfined aquifers with completely or partially penetrating wells, Water Resources Research, vol. 12, no. 3, pp. 423-428.

Intrepretation of Slug and Packer Tests in Anisotropic Zlotnik, V., 1994. Aquifers, Ground Water, vol. 32, no. 5, pp. 761-766.

#### **ASSUMPTIONS:**

aquifer has infinite areal extent aquifer is homogeneous and of uniform thickness aquifer potentiometric surface is initially horizontal a volume of water, V, is injected into or discharged from the well instantaneously aquifer is confined or unconfined flow is steady

\* Also note slug tests may underestimate k by one or more solution:

Magnitudes

$$\ln(s_0) - \ln(s_t) = \frac{2KLt}{r_{ce}^2 \ln(r_e / r_{we})}$$

where:

= initial displacement in well due to instantaneous removal of water from well [L]

= displacement in well at time t [L]

= length of well screen [L]

$$r_{ce} = \sqrt{r_c^2 + n(r_w^2 - r_c^2)}$$

n = porosity of gravel pack [fraction]
In(r<sub>e</sub>/r<sub>we</sub>) = empirical "shape factor" determined from graphs provided in Bouwer and Rice (1976)

= equivalent radius over which head loss occurs [L]

$$r_{we} = r_w \sqrt{\frac{K^2}{K_r}}$$

= static height of water in well measured from base of well to statiic water level [L]

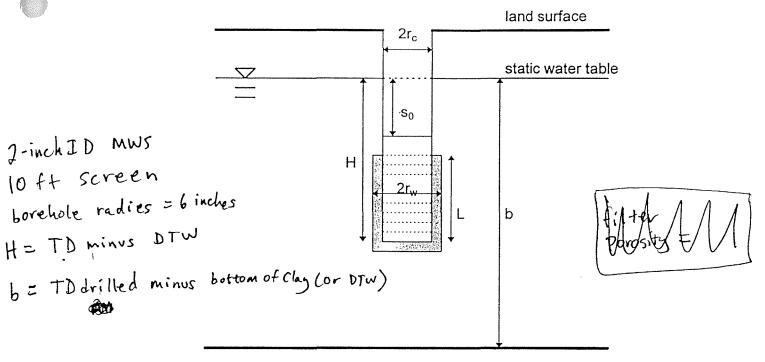
Bouwer and Rice (1976) recommend computing an equivalent casing radius (rce) to correct for the porosity of the gravel pack when the height of the static water column in the well is less than the screen length. If you specify a gravel pack porosity (n) equal to 0.0, AQTESOLV will not correct the casing radius.

Zlotnik (1994) advises the use of an equivalent wellbore radius (rwe) if the aquifer is anisotropic in a vertical plane. If you specify a vertical to horizontal hydraulic conductivity anisotropy ratio of 1.0, AQTESOLV will not correct the wellbore radius.



9/22/99

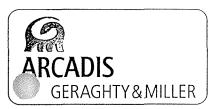
## based on field data



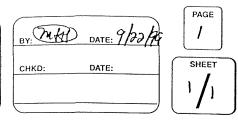
impermeable base

reco	rwal	TD	H	Soi	L (+)	6	Com	ments	DTW
		29.5	23.3	3.045 3.491	10	9			6.20
		32.0	25.89	3.443		26.89		<b>\</b>	6.11
		27 =	17 09			18.1	4 Data	possibly uspect	9.61
V		J 7.3	11.01	2.387		777	- Co	prrection	
0.11049		15.5	8.62	3.18	1	. (	3 / fo	screenacro	6.88
0.11049		15.5	7.83	2. 85	18   F	/8.	10-		-
0.68333		20.0	10.9	1	1 1	10	7.2 <b>5</b> \	lata Suspec	10.9
0.08333		27 75	- \ 22	27/2.	to \	,	7.75		
		3 1. 15	1+1.	31 tu	ATTA				10.38
	0.08333	0.08333 0.25	0.08333 0.25 29.5 32.0 27.5 0.11049 15.5 0.68333 20.0	0.08333 0.25 29.5 23.3 32.0 25.89 27.5 17.89 0.11049 15.5 8.62 0.68333 20.0 10.99	0.08333 0.25 29.5 23.3 3.045 32.0 25.89 3.493 3.358 27.5 17.89 3.014 2.337 0.11049 15.5 8.62 2.44 3.18 0.08333 20.0 10.99 5=	0.08333 0.25 29.5 23.3 3.045 10 3.491 32.0 25.89 3.443 3.358 27.5 17.89 3.014 2.387 0.11049 15.5 8.62 2.473 3.181 2.931 0.068333 20.0 10.99 5 2.44	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	0.08333 0.25 29.5 23.3 3.045 10 9 32.0 25.89 3.443 76.89 27.5 17.89 3.014 2.587 7.75 [60] 0.11049 15.5 8.62 2.443 8.32 6.30 0.08333 20.0 10.99 5 7.82 2.859 0.08333 37.75 27.37 2.50 17.75	0.08333 0.25 29.5 23.3 3.045 10 9  32.0 25.89 3.443 26.89  27.5 17.89 3.014  2.397  0.11049 15.5 8.62 2.493 3.181  0.11049 15.5 7.82 2.859  0.08333 20.0 10.99 5=74 10.25 data Suspect  0.08333 37.75 27.37 2.20 17.75

Note: AQTESOVE requires H= b to run program



SUBJECT	Slos	S			
	Birmin	igham,	AL		
JOB NO:	June	1999	Slug	Tests	



Monitor Wells MW-41 + MW-42 are screened across the water table

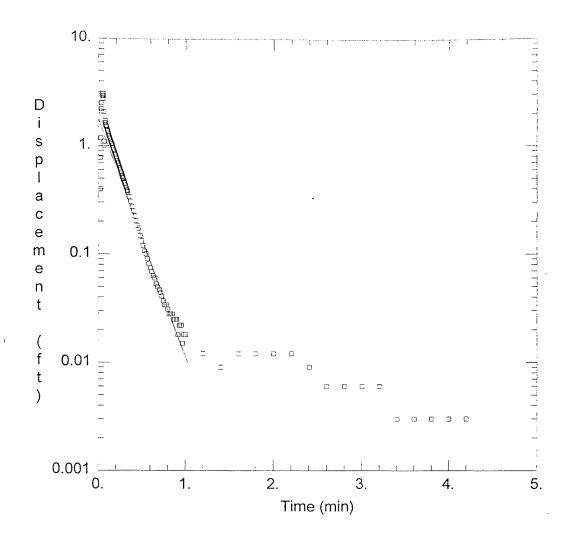
Therefore: Per AG+M/Shafer proceedure, The casing radius for these two wells will be corrected for the effects of filling the filterpack.

wher  $r_c = casing \ radius , 0.08333ff$   $r_c = borehole \ radius , 0.25ff$   $r_c = borehole \ radius , 0.25ff$   $r_c = 0.0990ff$   $r_c = borehole \ radius , 0.25ff$   $$Y_{C} = (0.0833374)^{2} + (0.254)^{2} - (0.09904)^{2} = 0.1$$

$$Y_{C} = (0.0694) + (0.0625) - (0.0098) = 0.1$$

$$Y_{C} = (0.00694) + (0.0057)$$

$$Y_{C} = (0.110494)$$



## WELL TEST ANALYSIS

Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw38i.aqt

Date: 09/24/99 Time: 09:15:03

### PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0016.0013
Test Location: Birmingham, FL
Test Well: MW-38 Slug In
Test Date: June 1999

#### AQUIFER DATA

Saturated Thickness: 23.3 ft Anisotropy Ratio (Kz/Kr): 1.

## WELL DATA (MW-38i)

Initial Displacement: 3.045 ft
Casing Radius: 0.08333 ft
Screen Length: 10. ft

Water Column Height: 23.3 ft
Wellbore Radius: 0.25 ft

SOLUTION

Aquifer Model: Confined Solution Method: Bouwer-Rice

316

#### **AQTESOLV** for Windows

Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw38i.aqt

Date: 09/24/99 ime: 09:15:10

#### PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0016.0013 Location: Birmingham, FL Test Date: June 1999 Test Well: MW-38 Slug In

### AQUIFER DATA

Saturated Thickness: 23.3 ft Anisotropy Ratio (Kz/Kr): 1.

### **OBSERVATION WELL DATA**

Number of observation wells: 1

Observation Well No. 1: MW-38i

X Location: 0. ft Y Location: 0. ft

No. of observations: 151

#### **Observation Data**

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.02	0.398	0.19	0.843	0.4666	0.173
0.0233	0.777	0.1933	0.827	0.4833	0.148
0.0266	1.178	0.1966	0.811	0.5	0.132
0.03	2.202	0.2	0.799	0.5166	0.12
0.0333	2.511	0.2033	0.783	0.5333	0.107
0.0366	2.091	0.2066	0.767	0.55	0.101
0.04	2.72	0.21	0.755	0.5666	0.091
0.0433	3.045	0.2133	0.742	0.5833	0.082
0.0466	2.894	0.2166	0.726	0.6	0.075
0.05	3.036	0.22	0.714	0.6166	0.069
0.0533	2.922	0.2233	0.701	0.6333	0.063
0.0566	2.745	0.2266	0.688	0.65	0.06
0.06	2.072	0.23	0.676	0.6666	0.053
0.0633	1.007	0.2333	0.663	0.6833	0.05
0.0666	1.099	0.2366	0.65	0.7	0.047
0.07	1.633	0.24	0.638	0.7166	0.044
0.0733	1.718	0.2433	0.625	0.7333	0.041
0.0766	1.636	0.2466	0.616	0.75	0.037

-	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
	0.08	1.557	0.25	0.603	0.7666	0.034
	0.0833	1.532	0.2533	0.593	0.7833	0.034
P	0.0866	1.51	0.2566	0.581	0.8	0.031
	0.09	1.503	0.26	0.571	0.8166	0.028
	0.0933	1.443	0.2633	0.559	0.8333	0.028
	0.0966	1.409	0.2666	0.552	0.85	0.028
	0.1	1.396	0.27	0.54	0.8666	0.025
	0.1033	1.364	0.2733	0.527	0.8833	0.025
	0.1066	1.342	0.2766	0.518	0.9	0.025
	0.11	1.317	0.28	0.508	0.9166	0.018
	0.1133	1.289	0.2833	0.502	0.9333	0.022
	0.1166	1.266	0.2866	0.492	0.95	0.022
	0.12	1.241	0.29	0.48	0.9666	0.015
	0.1233	1.219	0.2933	0.473	0.9833	0.018
	0.1266	1.197	0.2966	0.464	1.	0.018
	0.13	1.175	0.3	0.454	1.2	0.012
	0.1333	1.156	0.3033	0.448	1.4	0.009
	0.1366	1.131	0.3066	0.439	1.6	0.012
	0.14	1.108	0.31	0.432	1.8	0.012
	0.1433	1.09	0.3133	0.423	2.	0.012
	0.1466	1.071	0.3166	0.413	2.2	0.012
	0.15	1.052	0.32	0.407	2.4	0.009
	0.1533	1.033	0.3233	0.401	2.6	0.006
	0.1566	1.011	0.3266	0.391	2.8	0.006
	0.16	0.954	0.33	0.385	3.	0.006
	0.1633	1.007	0.3333	0.379	3.2	0.006
	0.1666	0.973	0.35	0.338	3.4	0.003
	0.17	0.941	0.3666	0.306	3.6	0.003
	0.1733	0.925	0.3833	0.274	3.8	0.003
	0.1766	0.909	0.4	0.249	4.	0.003
	0.18	0.894	0.4166	0.224	4.2	0.003
	0.1833	0.875	0.4333	0.202		
	0.1866	0.859	0.45	0.183		

## SOLUTION

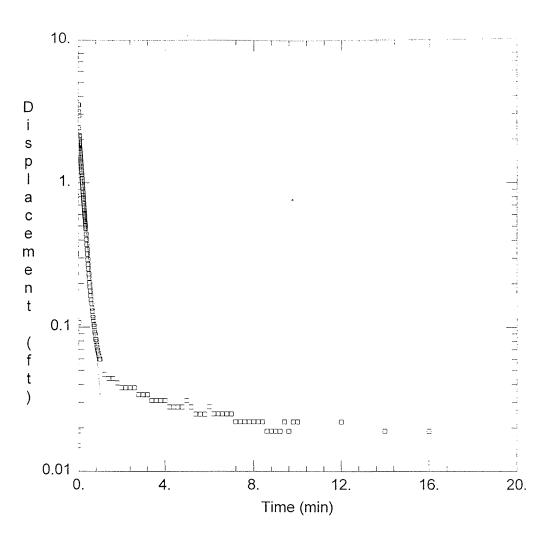
Aquifer Model: Confined

Solution Method: Bouwer-Rice

## VISUAL ESTIMATION RESULTS

## **Estimated Parameters**

Parameter	Estimate	
K	0.00585	ft/min
y0	1.749	ft



### WELL TEST ANALYSIS

Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw38o.aqt

Date: 09/24/99 Time: 09:37:59

## PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0016.0013
Test Location: Birmingham, AL
Test Well: MW-38 Slug Out

Test Date: June 1999

## **AQUIFER DATA**

Saturated Thickness: 23.3 ft Anisotropy Ratio (Kz/Kr): 1.

#### WELL DATA (MW-380)

Initial Displacement: 3.491 ft Water Column Height: 23.3 ft

Casing Radius: 0.08333 ft Wellbore Radius: 0.25 ft Screen Length: 10. ft

## SOLUTION

Aguifer Model: Confined Solution Method: Bouwer-Rice 319

#### **AQTESOLV** for Windows

Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw38o.aqt

Date: 09/24/99 ne: 09:38:04

### PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0016.0013 Location: Birmingham, AL Test Date: June 1999 Test Well: MW-38 Slug Out

### AQUIFER DATA

Saturated Thickness: 23.3 ft Anisotropy Ratio (Kz/Kr): 1.

### **OBSERVATION WELL DATA**

Number of observation wells: 1

Observation Well No. 1: MW-380

X Location: 0. ft Location: 0. ft

No. of observations: 188

#### Observation Data

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.0033	0.019	0.2133	0.84	0.7833	0.082
0.0066	0.015	0.2166	0.827	0.8	0.082
0.01	0.107	0.22	0.815	0.8166	0.079
0.0133	1.118	0.2233	0.802	0.8333	0.075
0.0166	1.737	0.2266	0.789	0.85	0.072
0.02	2.417	0.23	0.777	0.8666	0.069
0.0233	3.115	0.2333	0.764	0.8833	0.069
0.0266	3.491	0.2366	0.752	0.9	0.066
0.03	2.928	0.24	0.739	0.9166	0.066
0.0333	2.135	0.2433	0.726	0.9333	0.063
0.0366	2.094	0.2466	0.717	0.95	0.063
0.04	2.132	0.25	0.704	0.9666	0.06
0.0433	2.075	0.2533	0.695	0.9833	0.06
0.0466	2.022	0.2566	0.682	1.	0.06
0.05	1.981	0.26	0.673	1.2	0.047
0.0533	1.943	0.2633	0.66	1.4	0.044
0.0566	1.905	0.2666	0.65	1.6	0.044
0.06	1.87	0.27	0.641	1.8	0.041

			and the second s			make a company to the second s
	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
	0.0633	1.832	0.2733	0.631	2.	0.038
	0.0666	1.797	0.2766	0.622	2.2	0.038
7	0.07	1.763	0.28	0.613	2.4	0.038
	0.0733	1.731	0.2833	0.603	2.6	0.038
	0.0766	1.699	0.2866	0.594	2.8	0.034
	0.08	1.671	0.29	0.584	3.	0.034
	0.0833	1.639	0.2933	0.575	3.2	0.034
	0.0866	1.611	0.2966	0.565	3.4	0.031
	0.09	1.582	0.3	0.559	3.6	0.031
	0.0933	1.554	0.3033	0.549	3.8	0.031
	0.0966	1.526	0.3066	0.54	4.	0.031
	0.1	1.497	0.31	0.534	4.2	0.028
	0.1033	1.472	0.3133	0.524	4.4	0.028
	0.1066	1.447	0.3166	0.518	4.6	0.028
	0.11	1.421	0.32	0.508	4.8	0.028
	0.1133	1.396	0.3233	0.502	5.	0.031
	0.1166	1.371	0.3266	0.496	5.2	0.028
	0.12	1.349	0.33	0.486	5.4	0.025
	0.1233	1.323	0.3333	0.48	5.6	0.025
	0.1266	1.301	0.35	0.439	5.8	0.025
	0.13	1.279	0.3666	0.404	6.	0.028
	0.1333	1.257	0.3833	0.372	6.2	0.025
	0.1366	1.235	0.4	0.344	6.4	0.025
	0.14	1.213	0.4166	0.319	6.6	0.025
	0.1433	1.194	0.4333	0.293	6.8	0.025
	0.1466	1.175	0.45	0.271	7.	0.025
	0.45	1.153	0.4666	0.252	7.2	0.022
	0.1533	1.134	0.4833	0.233	7.4	0.022
	0.1566	1.115	0.5	0.218	7.6	0.022
	0.16	1.096	0.5166	0.202	7.8	0.022
	0.1633	1.077	0.5333	0.189	8.	0.022
	0.1666	1.058	0.55	0.177	8.2	0.022
	0.17	1.042	0.5666	0.164	8.4	0.022
	0.1733	1.023	0.5833	0.154	8.6	0.019
	0.1766	1.007	0.6	0.145	8.8	0.019
	0.18	0.992	0.6166	0.135	9.	0.019
	0.1833	0.976	0.6333	0.129	9.2	0.019
	0.1866	0.957	0.65	0.12	9.4	0.022
	0.19	0.944	0.6666	0.116	9.6	0.019
	0.1933	0.928	0.6833	0.11	9.8	0.022
	0.1966	0.913	0.7	0.104	10.	0.022
	0.2	0.897	0.7166	0.101	12.	0.022
	0.2033	0.884	0.7333	0.094	14.	0.019
	0.2066	0.868	0.75	0.091	16.	0.019
	0.21	0.856	0.7666	0.088		

SOLUTION

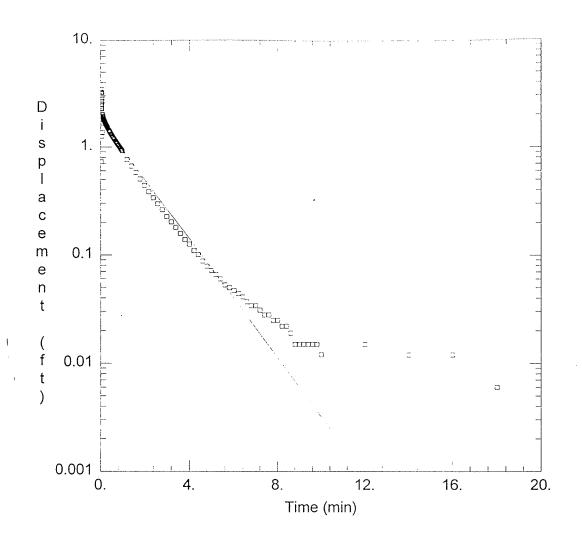
### **AQTESOLV** for Windows

Aquifer Model: Confined Solution Method: Bouwer-Rice

## VISUAL ESTIMATION RESULTS

## **Estimated Parameters**

Parameter	Estimate	
K	0.004969	ft/min
y0	2.284	ft



## WELL TEST ANALYSIS

Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw39i.aqt

Date: 09/24/99 Time: 09:44:33

## PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Screen Length: 10. ft

Project: TF00320.0016.0013
Test Location: Birmingham, AL
Test Well: MW-39 Slug In
Test Date: June 1999

## AQUIFER DATA

Saturated Thickness: 25.89 ft Anisotropy Ratio (Kz/Kr): 1.

#### WELL DATA (MW-39i)

Initial Displacement: 3.443 ft Water Column Height: 25.89 ft Casing Radius: 0.08333 ft Wellbore Radius: 0.25 ft

#### SOLUTION

Aguifer Model: Confined Solution Method: Bouwer-Rice **323** 

#### **AQTESOLV** for Windows

Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw39i.aqt

Date: 09/24/99 ime: 09:44:42

### PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF00320.0016.0013 Location: Birmingham, AL Test Date: June 1999 Test Well: MW-39 Slug In

### AQUIFER DATA

Saturated Thickness: 25.89 ft Anisotropy Ratio (Kz/Kr): 1.

## **OBSERVATION WELL DATA**

Number of observation wells: 1

Observation Well No. 1: MW-39i

X Location: 0. ft Y Location: 0. ft

No. of observations: 183

#### **Observation Data**

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.0233	0.733	0.2266	1.661	0.8166	1.036
0.0266	1.864	0.23	1.652	0.8333	1.026
0.03	2.745	0.2333	1.649	0.85	1.014
0.0333	2.505	0.2366	1.643	0.8666	1.001
0.0366	2.255	0.24	1.636	0.8833	0.992
0.04	2.638	0.2433	1.63	0.9	0.979
0.0433	3.225	0.2466	1.623	0.9166	0.966
0.0466	3.443	0.25	1.62	0.9333	0.957
0.05	3.213	0.2533	1.614	0.95	0.944
0.0533	2.372	0.2566	1.608	0.9666	0.935
0.0566	1.257	0.26	1.608	0.9833	0.925
0.06	1.74	0.2633	1.598	1.	0.913
0.0633	2.116	0.2666	1.595	1.2	0.764
0.0666	2.293	0.27	1.589	1.4	0.666
0.07	2.502	0.2733	1.582	1.6	0.578
0.0733	2.853	0.2766	1.579	1.8	0.505
0.0766	3.14	0.28	1.573	2.	0.442
0.08	3.03	0.2833	1.57	2.2	0.385

Ţ		Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	
fillia.	0.0833	2.654	0.2866	1.564	2.4	0.338
	0.0866	1.693	0.29	1.56	2.6	0.297
Selection.	0.09	1.355	0.2933	1.554	2.8	0.262
	0.0933	1.643	0.2966	1.551	3.	0.227
	0.0966	1.999	0.3	1.544	3.2	0.202
	0.1	2.019	0.3033	1.538	3.4	0.18
	0.1033	1.965	0.3066	1.535	3.6	0.158
	0.1066	1.993	0.31	1.532·	3.8	0.139
	0.11	1.92	0.3133	1.526	4.	0.126
	0.1133	1.927	0.3166	1.522	4.2	0.11
	0.1166	1.914	0.32	1.519	4.4	0.101
	0.12	1.905	0.3233	1.513	4.6	0.088
	0.1233	1.895	0.3266	1.513	4.8	0.079
	0.1266	1.886	0.33	1.503	5.	0.072
	0.13	1.873	0.3333	1.5	5.2	0.066
	0.1333	1.854	0.35	1.478	5.4	0.06
	0.1366	1.832	0.3666	1.437	5.6	0.053
	0.14	1.851	0.3833	1.434	5.8	0.05
	0.1433	1.851	0.4	1.412	6.	0.047
	0.1466	1.829	0.4166	1.393	6.2	0.044
	0.15	1.819	0.4333	1.374	6.4	0.041
	0.1533	1.816	0.45	1.355	6.6	0.037
	0.1566	1.804	0.4666	1.339	6.8	0.034
	0.16	1.794	0.4833	1.32	7.	0.034
	0.1633	1.788	0.5	1.304	7.2	0.031
	0.1666	1.781	0.5166	1.285	7.4	0.028
	0.17	1.772	0.5333	1.27	7.6	0.028
	0.1733	1.766	0.55	1.254	7.8	0.025
	0.1766	1.756	0.5666	1.238	8.	0.025
	0.18	1.75	0.5833	1.222	8.2	0.022
	0.1833	1.744	0.6	1.206	8.4	0.022
	0.1866	1.731	0.6166	1.194	8.6	0.019
	0.19	1.728	0.6333	1.178	8.8	0.015
	0.1933	1.722	0.65	1.165	9.	0.015
	0.1966	1.715	0.6666	1.15	9.2	0.015
	0.2	1.709	0.6833	1.137	9.4	0.015
	0.2033	1.702	0.7	1.124	9.6	0.015
	0.2066	1.696	0.7166	1.112	9.8	0.015
	0.21	1.69	0.7333	1.099	10.	0.012
	0.2133	1.684	0.75	1.086	12.	0.015
	0.2166	1.677	0.7666	1.074	14.	0.012
	0.22	1.671	0.7833	1.061	16.	0.012
	0.2233	1.665	0.8	1.049	18.	0.006
			- · <del>-</del>	- · · · · -		

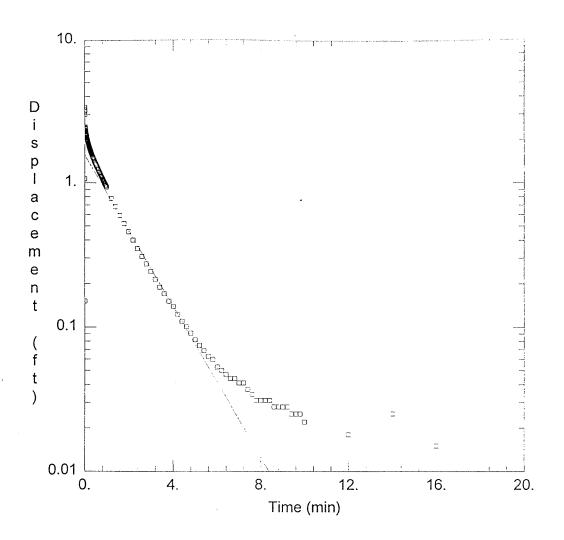
# SOLUTION

Aquifer Model: Confined

Solution Method: Bouwer-Rice

# VISUAL ESTIMATION RESULTS

Parameter	Estimate	
K	0.0007454	ft/min
y0	1.778	ft



Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw39o.aqt

Date: 09/24/99 Time: 10:06:54

# PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF00320.0013.0016
Test Location: Birmingham, AL
Test Well: MW-39 Slug Out

Test Date: June 1999

### **AQUIFER DATA**

Saturated Thickness: 25.89 ft Anisotropy Ratio (Kz/Kr): 1.

## WELL DATA (MW-390)

Initial Displacement: 3.358 ft Water Column Height: 25.89 ft

Casing Radius: 0.08333 ft Wellbore Radius: 0.25 ft Screen Length: 10. ft

#### SOLUTION

Aguifer Model: Confined Solution Method: Bouwer-Rice

Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw39o.aqt

Date: 09/24/99 me: 10:07:01

### PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF00320.0013.0016 Location: Birmingham, AL Test Date: June 1999 Test Well: MW-39 Slug Out

### **AQUIFER DATA**

Saturated Thickness: 25.89 ft Anisotropy Ratio (Kz/Kr): 1.

# **OBSERVATION WELL DATA**

Number of observation wells: 1

Observation Well No. 1: MW-39o

X Location: 0. ft Y Location: 0. ft

No. of observations: 188

### **Observation Data**

Time	(min) [	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.00	)33	0.151	0.2133	1.766	0.7833	1.09
0.00	)66	1.064	0.2166	1.759	0.8	1.077
0.0	)1	2.183	0.22	1.753	0.8166	1.061
0.01	133	2.998	0.2233	1.744	0.8333	1.052
0.01	166	3.162	0.2266	1.737	0.85	1.039
0.0	)2	3.358	0.23	1.731	0.8666	1.026
0.02	233	3.225	0.2333	1.725	0.8833	1.014
0.02	266	2.451	0.2366	1.718	0.9	1.001
0.0	)3	2.423	0.24	1.712	0.9166	0.992
0.03	333	2.407	0.2433	1.709	0.9333	0.979
0.03	366	2.382	0.2466	1.699	0.95	0.969
0.0	)4	2.363	0.25	1.693	0.9666	0.957
0.04	133	2.341	0.2533	1.69	0.9833	0.947
0.04	66	2.319	0.2566	1.684	1.	0.935
0.0	)5	2.303	0.26	1.677	1.2	0.78
0.05	33	2.281	0.2633	1.671	1.4	0.682
0.05	666	2.262	0.2666	1.665	1.6	0.593
0.0	16	2.246	0.27	1.661	1.8	0.521

						The second secon
-	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
	0.0633	2.227	0.2733	1.655	2.	0.458
	0.0666	2.211	0.2766	1.649	2.2	0.401
	0.07	2.198	0.28	1.642	2.4	0.35
	0.0733	2.183	0.2833	1.639	2.6	0.309
	0.0766	2.167	0.2866	1.633	2.8	0.274
	0.08	2.154	0.29	1.627	3.	0.243
	0.0833	2.138	0.2933	1.62	3.2	0.214
	0.0866	2.129	0.2966	1.617	3.4	0.189
	0.09	2.113	0.3	1.611	3.6	0.17
	0.0933	2.101	0.3033	1.605	3.8	0.151
	0.0966	2.088	0.3066	1.601	4.	0.139
	0.1	2.078	0.31	1.595	4.2	0.123
	0.1033	2.066	0.3133	1.592	4.4	0.11
	0.1066	2.053	0.3166	1.586	4.6	0.101
	0.11	2.04	0.32	1.582	4.8	0.091
	0.1133	2.031	0.3233	1.576	5.	0.082
	0.1166	2.018	0.3266	1.573	5.2	0.075
	0.12	2.006	0.33	1.567	5.4	0.069
	0.1233	1.996	0.3333	1.563	5.6	0.063
	0.1266	1.987	0.35	1.538	5.8	0.06
	0.13	1.974	0.3666	1.513	6.	0.053
	0.1333	1.965	0.3833	1.491	6.2	0.05
	0.1366	1.955	0.4	1.469	6.4	0.047
	0.14	1.946	0.4166	1.447	6.6	0.044
	0.1433	1.936	0.4333	1.424	6.8	0.044
	0.1466	1.927	0.45	1.405	7.	0.041
	0.15	1.917	0.4666	1.387	7.2	0.041
	0.1533	1.908	0.4833	1.368	7.4	0.037
	0.1566	1.898	0.5	1.349	7.6	0.034
	0.16	1.889	0.5166	1.33	7.8	0.031
	0.1633	1.883	0.5333	1.314	8.	0.031
	0.1666	1.873	0.55	1.295	8.2	0.031
	0.17	1.864	0.5666	1.279	8.4	0.031
	0.1733	1.857	0.5833	1.263	8.6	0.028
	0.1766	1.848	0.6	1.248	8.8	0.028
	0.18	1.838	0.6166	1.232	9.	0.028
	0.1833	1.832	0.6333	1.216	9.2	0.028
	0.1866	1.823	0.65	1.2	9.4	0.025
	0.19	1.816	0.6666	1.184	9.6	0.025
	0.1933	1.81	0.6833	1.172	9.8	0.025
	0.1966	1.8	0.7	1.156	10.	0.022
	0.2	1.794	0.7166	1.143	12.	0.018
	0.2033	1.788	0.7333	1.127	14.	0.025
	0.2066	1.778	0.75	1.115	16.	0.015
	0.21	1.772	0.7666	1.102		

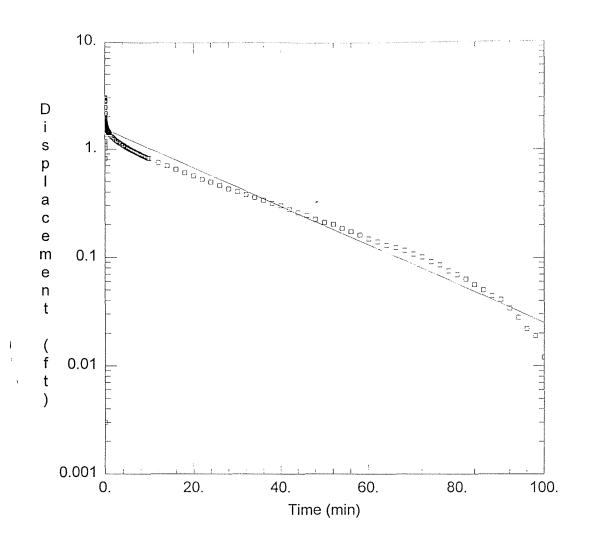
SOLUTION

Aquifer Model: Confined

Solution Method: Bouwer-Rice

# VISUAL ESTIMATION RESULTS

Parameter	Estimate	
K	0.0007111	ft/min
y0	1.558	ft



Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw40i.aqt

Date: 09/24/99 Time: 10:13:50

### PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0013.0016
Test Location: Birmingham, AL
Test Well: MW-40 Slug In
Test Date: June 1999

### **AQUIFER DATA**

Saturated Thickness: 17.89 ft Anisotropy Ratio (Kz/Kr): 1.

### WELL DATA (MW-40i)

Initial Displacement: 3.014 ft
Casing Radius: 0.08333 ft
Screen Length: 10. ft

Water Column Height: 17.89 ft
Wellbore Radius: 0.25 ft

### SOLUTION

Aquifer Model: Confined Solution Method: Bouwer-Rice

Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw40i.aqt

Date: 09/24/99 ime: 10:13:57

### PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0013.0016 Location: Birmingham, AL Test Date: June 1999 Test Well: MW-40 Slug In

### AQUIFER DATA

Saturated Thickness: 17.89 ft Anisotropy Ratio (Kz/Kr): 1.

### **OBSERVATION WELL DATA**

Number of observation wells: 1

Observation Well No. 1: MW-40i

X Location: 0. ft Y Location: 0. ft

No. of observations: 227

### Observation Data

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.0133	0.003	0.2666	1.699	4.2	1.083
0.0166	0.815	0.27	1.696	4.4	1.071
0.02	1.172	0.2733	1.693	4.6	1.058
0.0233	1.481	0.2766	1.69	4.8	1.045
0.0266	1.017	0.28	1.687	5.	1.036
0.03	1.109	0.2833	1.684	5.2	1.023
0.0333	1.162	0.2866	1.68	5.4	1.011
0.0366	1.412	0.29	1.677	5.6	1.001
0.04	1.636	0.2933	1.674	5.8	0.992
0.0433	1.56	0.2966	1.671	6.	0.982
0.0466	1.576	0.3	1.668	6.2	0.973
0.05	1.595	0.3033	1.665	6.4	0.963
0.0533	1.955	0.3066	1.665	6.6	0.954
0.0566	2.451	0.31	1.661	6.8	0.944
0.06	2.792	0.3133	1.658	7.	0.935
0.0633	2.979	0.3166	1.655	7.2	0.925
0.0666	3.014	0.32	1.655	7.4	0.919
0.07	2.95	0.3233	1.649	7.6	0.913

				The second and a second	4 - 1 1 - 100 mark minimum - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
•				Displacement (ft)		Displacement (ft)
à.	0.0733	2.849	0.3266	1.649	7.8	0.903
•	0.0766	2.799	0.33	1.646	8.	0.894
	0.08	2.812	0.3333	1.642	8.2	0.884
	0.0833	2.764	0.35	1.63	8.4	0.878
	0.0866	2.426	0.3666	1.617	8.6	0.872
	0.09	1.826	0.3833	1.605	8.8	0.862
	0.0933	1.374	0.4	1.595	9.	0.856
	0.0966	1.415	0.4166	1.586	9.2	0.849
	0.1	1.503	0.4333	1.576	9.4	0.84
	0.1033	1.819	0.45	1.567	9.6	0.834
	0.1066	1.977	0.4666	1.56	9.8	0.827
	0.11	2.132	0.4833	1.551	10.	0.821
	0.1133	2.135	0.5	1.545	12.	0.758
	0.1166	2.034	0.5166	1.538	14.	0.704
	0.12	1.911	0.5333	1.532	16.	0.654
	0.1233	1.804	0.55	1.522	18.	0.606
	0.1266	1.763	0.5666	1.519	20.	0.568
	0.13	1.778	0.5833	1.51	22.	0.53
	0.1333	1.832	0.6	1.507	24.	0.499
	0.1366	1.889	0.6166	1.5	26.	0.464
	0.14	1.921	0.6333	1.494	28.	0.432
	0.1433	1.917	0.65	1.491	30.	0.407
	0.1466	1.883	0.6666	1.485	32.	0.382
	0.15	1.842	0.6833	1.481	34.	0.36
	0.1533	1.807	0.7	1.475	36.	0.338
	0.1566	1.794	0.7166	1.472	38.	0.316
	0;16	1.797	0.7333	1.466	40.	0.3
	0.1633	1.813	0.75	1.462	42.	0.278
	0.1666	1.829	0.7666	1.456	44.	0.259
	0.17	1.832	0.7833	1.453	46.	0.246
	0.1733	1.826	0.8	1.45	48.	0.227
	0.1766	1.81	0.8166	1.447	50.	0.211
	0.18	1.794	0.8333	1.44	52.	0.202
	0.1833	1.782	0.85	1.437	54.	0.186
	0.1866	1.775	0.8666	1.434	56.	0.173
	0.19	1.775	0.8833	1.431	58.	0.161
	0.1933	1.778	0.9	1.428	60.	0.148
	0.1966	1.778	0.9166	1.424	62.	0.139
	0.1300	1.775	0.9333	1.421	64.	0.129
	0.2033	1.772	0.95	1.415	66.	0.123
	0.2066	1.766	0.9666	1.412	68.	0.116
	0.2000	1.759	0.9833	1.412	70.	0.107
	0.2133	1.753	1.	1.409	70. 72.	0.101
	0.2155	1.747	1.2	1.361	72. 74.	0.091
	0.2100	1.744	1.4	1.33	74. 76.	0.085
	0.22				78. 78.	0.035
	0.2233	1.74	1.6	1.301 1.279	76. 80.	0.069
		1.74	1.8		80. 82.	0.063
	0.23	1.737	2.	1.257	02.	0.003

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.2333	1.734	2.2	1.238	84.	0.056
0.2366	1.728	2.4	1.216	86.	0.05
0.24	1.725	2.6	1.197	88.	0.044
0.2433	1.721	2.8	1.181	90.	0.041
0.2466	1.718	3.	1.165	92.	0.034
0.25	1.712	3.2	1.153	94.	0.028
0.2533	1.712	3.4	1.134	96.	0.022
0.2566	1.709	3.6	1.124	98.	0.019
0.26	1.706	3.8	1.112	100.	0.012
0.2633	1.703	4.	1.096		

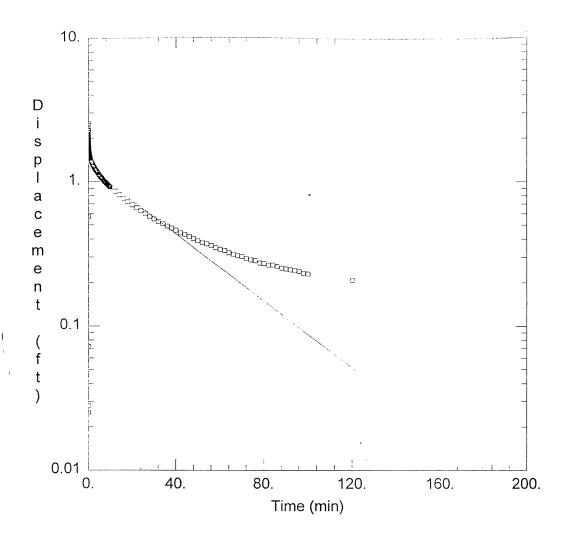
# SOLUTION

Aquifer Model: Confined

Solution Method: Bouwer-Rice

# VISUAL ESTIMATION RESULTS

Parameter	Estimate	
K	4.537E-05	ft/min
y0	1.538	ft



Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw40o.aqt

Date: 09/24/99 Time: 10:18:17

### PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0013.0016 Test Location: Birmingham, AL Test Well: MW-40 Slug Out

Test Date: June 1999

## AQUIFER DATA

Saturated Thickness: 17.89 ft Anisotropy Ratio (Kz/Kr): 1.

### WELL DATA (MW-40o)

Water Column Height: 17.89 ft Initial Displacement: 2.527 ft Casing Radius: 0.08333 ft Wellbore Radius: 0.25 ft

Screen Length: 10. ft

#### SOLUTION

Solution Method: Bouwer-Rice Aquifer Model: Confined

Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw40o.aqt

Date: 09/24/99 Time: 10:18:23

### PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0013.0016 Location: Birmingham, AL Test Date: June 1999 Test Well: MW-40 Slug Out

## AQUIFER DATA

Saturated Thickness: 17.89 ft Anisotropy Ratio (Kz/Kr): 1.

## **OBSERVATION WELL DATA**

Number of observation wells: 1

Observation Well No. 1: MW-40o

X Location: 0. ft Y Location: 0. ft

No. of observations: 231

### Observation Data

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.0033	0.028	0.26	1.759	4.	1.165
0.0066	0.028	0.2633	1.756	4.2	1.153
0.01	0.028	0.2666	1.753	4.4	1.143
0.0133	0.025	0.27	1.75	4.6	1.127
0.0166	0.025	0.2733	1.747	4.8	1.118
0.02	0.072	0.2766	1.743	5.	1.105
0.0233	0.574	0.28	1.74	5.2	1.096
0.0266	1.32	0.2833	1.734	5.4	1.086
0.03	2.047	0.2866	1.731	5.6	1.08
0.0333	2.337	0.29	1.728	5.8	1.071
0.0366	2.258	0.2933	1.725	6.	1.061
0.04	2.085	0.2966	1.725	6.2	1.052
0.0433	2.075	0.3	1.721	6.4	1.045
0.0466	2.195	0.3033	1.718	6.6	1.036
0.05	2.448	0.3066	1.712	6.8	1.026
0.0533	2.527	0.31	1.709	7.	1.017
0.0566	2.353	0.3133	1.706	7.2	1.01
0.06	2.129	0.3166	1.702	7.4	1.004

				and the second s	
Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.0633	2.006	0.32	1.702	7.6	0.998
0.0666	2.05	0.3233	1.699	7.8	0.992
0.07	2.179	0.3266	1.696	8.	0.982
0.0733	2.262	0.33	1.693	8.2	0.976
0.0766	2.24	0.3333	1.69	8.4	0.969
0.08	2.145	0.35	1.677	8.6	0.96
0.0833	2.059	0.3666	1:661	8.8	0.957
0.0866	2.037	0.3833	1.649	9.	0.95
0.09	2.072	0.3033	1.639	9.2	0.941
0.0933	2.113	0.4166	1.627	9.4	0.935
0.0933	2.126	0.4333	1.617	9.6	0.928
0.0900	2.091	0.4353	1.608	9.8	0.922
0.1033	2.044	0.4666	1.598	3.0 10.	0.916
	2.044	0.4833	1.589	10.	0.859
0.1066		0.4633		12. 14.	0.839
0.11	2.012		1.582		0.767
0.1133	2.025	0.5166	1.573	16.	
0.1166	2.031	0.5333	1.567	18.	0.726
0.12	2.022	0.55	1.557	20.	0.691
0.1233	1.999	0.5666	1.551	22.	0.66
0.1266	1.98	0.5833	1.544	24.	0.628
0.13	1.971	0.6	1.541	26.	0.603
0.1333	1.968	0.6166	1.535	28.	0.574
0.1366	1.968	0.6333	1.529	30.	0.552
0.14	1.965	0.65	1.522	32.	0.53
0.1433	1.955	0.6666	1.516	34.	0.514
0.1466	1.943	0.6833	1.513	36.	0.492
0.15	1.93	0.7	1.507	38.	0.477
0.1533	1.924	0.7166	1.503	40.	0.461
0.1566	1.92	0.7333	1.497	42.	0.442
0.16	1.917	0.75	1.494	44.	0.432
0.1633	1.905	0.7666	1.491	46.	0.417
0.1666	1.895	0.7833	1.488	48.	0.404
0.17	1.895	8.0	1.481	50.	0.391
0.1733	1.889	0.8166	1.478	52.	0.379
0.1766	1.886	0.8333	1.475	54.	0.372
0.18	1.876	0.85	1.472	56.	0.363
0.1833	1.867	0.8666	1.465	58.	0.35
0.1866	1.86	0.8833	1.462	60.	0.341
0.19	1.854	0.9	1.459	62.	0.334
0.1933	1.851	0.9166	1.456	64.	0.322
0.1966	1.848	0.9333	1.453	66.	0.315
0.2	1.845	0.95	1.45	68.	0.309
0.2033	1.835	0.9666	1.446	70.	0.303
0.2066	1.829	0.9833	1.443	72.	0.293
0.21	1.822	1.	1.44	74.	0.287
0.2133	1.819	1.2	1.396	76.	0.284
0.2166	1.816	1.4	1.371	78.	0.274
0.22	1.813	1.6	1.349	80.	0.271
<u> </u>	= . 🐱				

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.2233	1.807	1.8	1.326	82.	0.265
0.2266	1.804	2.	1.307	84.	0.265
0.23	1.797	2.2	1.289	86.	0.259
0.2333	1.794	2.4	1.273	88.	0.252
0.2366	1.788	2.6	1.257	90.	0.249
0.24	1.785	2.8	1.244	92.	0.246
0.2433	1.781	3.	1.229	94.	0.243
0.2466	1.775	3.2	1.213	96.	0.24
0.25	1.772	3.4	1.2	98.	0.233
0.2533	1.766	3.6	1.187	100.	0.23
0.2566	1.762	3.8	1.175	120.	0.208

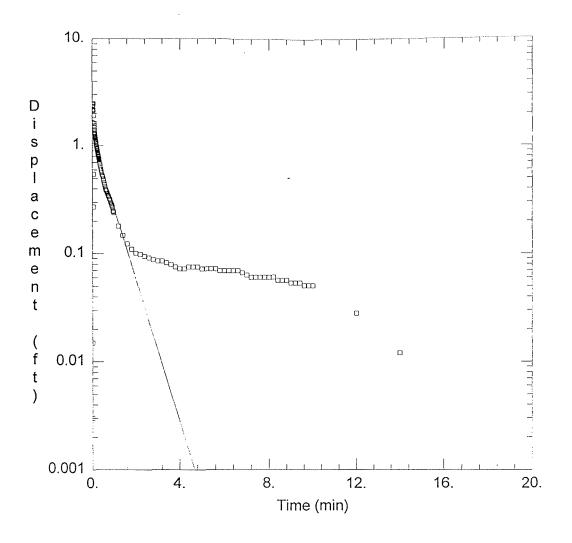
# SOLUTION

Aquifer Model: Confined

Solution Method: Bouwer-Rice

# VISUAL ESTIMATION RESULTS

Parameter	Estimate	
K	2.942E-05	ft/min
y0	1.264	ft



Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw41i.aqt

Date: 09/24/99

Time: 10:23:30

### PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0013.0016 Test Location: Birmingham, AL Test Well: MW-41 Slug In Test Date: June 1999

## **AQUIFER DATA**

Saturated Thickness: 8.62 ft

Anisotropy Ratio (Kz/Kr): 1.

## WELL DATA (MW-41i)

Initial Displacement: 2.473 ft Casing Radius: 0.1105 ft Screen Length: 10. ft

Water Column Height: 8.62 ft Wellbore Radius: 0.25 ft

SOLUTION Solution Method: Bouwer-Rice

Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw41i.aqt

Date: 09/24/99 Time: 10:23:36

### PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0013.0016 Location: Birmingham, AL Test Date: June 1999 Test Well: MW-41 Slug In

## AQUIFER DATA

Saturated Thickness: 8.62 ft Anisotropy Ratio (Kz/Kr): 1.

## **OBSERVATION WELL DATA**

Number of observation wells: 1

Observation Well No. 1: MW-41i

X Location: 0. ft Y Location: 0. ft

No. of observations: 186

### Observation Data

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.0066	0.015	0.2133	0.985	0.7666	0.338
0.01	0.003	0.2166	0.976	0.7833	0.331
0.0133	1.652	0.22	0.966	0.8	0.322
0.0166	2.18	0.2233	0.96	0.8166	0.319
0.02	2.091	0.2266	0.951	0.8333	0.312
0.0233	1.004	0.23	0.941	0.85	0.303
0.0266	1.203	0.2333	0.932	0.8666	0.297
0.03	2.154	0.2366	0.925	0.8833	0.29
0.0333	2.315	0.24	0.919	0.9	0.284
0.0366	2.347	0.2433	0.91	0.9166	0.281
0.04	2.341	0.2466	0.903	0.9333	0.274
0.0433	2.331	0.25	0.894	0.95	0.268
0.0466	2.135	0.2533	0.884	0.9666	0.249
0.05	2.41	0.2566	0.878	0.9833	0.246
0.0533	2.464	0.26	0.872	1.	0.24
0.0566	2.473	0.2633	0.865	1.2	0.18
0.06	2.473	0.2666	0.859	1.4	0.148
0.0633	0.271	0.27	0.849	1.6	0.123

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.0666	0.546	0.2733	0.843	1.8	0.11
0.07	1.295	0.2766	0.837	2.	0.101
0.0733	1.911	0.28	0.831	2.2	0.098
0.0766	2.148	0.2833	0.824	2.4	0.094
0.08	1.633	0.2866	0.818	2.6	0.091
0.0833	1.216	0.29	0.812	2.8	0.088
0.0866	1.222	0.2933	0.805	3.	0.085
0.09	1.469	0.2966	0.796	3.2	0.085
0.0933	1.614	0.3	0.793	3.4	0.082
0.0966	1.551	0.3033	0.786	3.6	0.079
0.1	1.402	0.3066	0.783	3.8	0.075
0.1033	1.317	0.31	0.777	4.	0.072
0.1066	1.339	0.3133	0.77	4.2	0.072
0.11	1.387	0.3166	0.764	4.4	0.075
0.1133	1.393	0.32	0.758	4.6	0.075
0.1166	1.352	0.3233	0.755	4.8	0.075
0.12	1.308	0.3266	0.748	5.	0.072
0.1233	1.286	0.33	0.739	5.2	0.072
0.1266	1.286	0.3333	0.733	5.4	0.072
0.13	1.286	0.35	0.704	5.6	0.072
0.1333	1.27	0.3666	0.676	5.8	0.069
0.1366	1.248	0.3833	0.65	6.	0.069
0.14	1.229	0.4	0.625	6.2	0.069
0.1433	1.216	0.4166	0.603	6.4	0.069
0.1466	1.206	0.4333	0.584	6.6	0.069
0.15	1.194	0.45	0.562	6.8	0.066
0.1533	1.181	0.4666	0.54	7.	0.063
0.1566	1.169	0.4833	0.53	7.2	0.06
0.16	1.153	0.5	0.521	7.4	0.06
0.1633	1.143	0.5166	0.492	7.6	0.06
0.1666	1.131	0.5333	0.473	7.8	0.06
0.17	1.118	0.55	0.455	8.	0.06
0.1733	1.109	0.5666	0.439	8.2	0.06
0.1766	1.096	0.5833	0.42	8.4	0.056
0.18	1.086	0.6	0.407	8.6	0.056
0.1833	1.074	0.6166	0.395	8.8	0.056
0.1866	1.064	0.6333	0.391	9.	0.053
0.19	1.055	0.65	0.385	9.2	0.053
0.1933	1.042	0.6666	0.379	9.4	0.053
0.1966	1.033	0.6833	0.372	9.6	0.05
0.2	1.023	0.7	0.366	9.8	0.05
0.2033	1.014	0.7166	0.36	10.	0.05
0.2066	1.004	0.7333	0.35	12.	0.028
0.21	0.992	0.75	0.344	14.	0.012

2

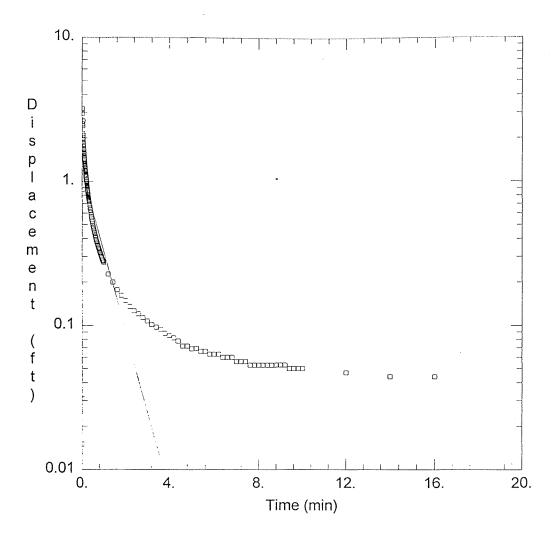
# SOLUTION

Aquifer Model: Unconfined

Solution Method: Bouwer-Rice

# VISUAL ESTIMATION RESULTS

Parameter	Estimate	
K	0.002518	ft/min
y0	1.223	ft



Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw41o.agt

Date: 09/24/99

Time: 10:26:31

### PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0013.0016
Test Location: Birmingham, AL
Test Well: MW-41 Slug Out
Test Date: June 1999

### AQUIFER DATA

Saturated Thickness: 8.62 ft Anisotropy Ratio (Kz/Kr): 1.

### WELL DATA (MW-410)

Initial Displacement: 3.181 ft Water Column Height: 8.62 ft Casing Radius: 0.1105 ft Wellbore Radius: 0.25 ft

Screen Length: 10. ft

SOLUTION

343

Aquifer Model: Unconfined Solution Method: Bouwer-Rice

Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw41o.aqt

Date: 09/24/99 Time: 10:26:37

### PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0013.0016 Location: Birmingham, AL Test Date: June 1999 Test Well: MW-41 Slug Out

## AQUIFER DATA

Saturated Thickness: 8.62 ft Anisotropy Ratio (Kz/Kr): 1.

## **OBSERVATION WELL DATA**

Number of observation wells: 1

Observation Well No. 1: MW-41o

X Location: 0. ft Y Location: 0. ft

No. of observations: 187

### Observation Data

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.0033	0.031	0.2166	0.995	0.8	0.331
0.01	0.015	0.22	0.985	0.8166	0.325
0.0133	0.875	0.2233	0.976	0.8333	0.319
0.0166	2.138	0.2266	0.963	0.85	0.315
0.02	2.499	0.23	0.957	0.8666	0.309
0.0233	3.181	0.2333	0.944	0.8833	0.303
0.0266	2.95	0.2366	0.935	0.9	0.3
0.03	1.219	0.24	0.925	0.9166	0.293
0.0333	1.939	0.2433	0.916	0.9333	0.287
0.0366	2.426	0.2466	0.906	0.95	0.284
0.04	1.971	0.25	0.9	0.9666	0.281
0.0433	2.612	0.2533	0.887	0.9833	0.278
0.0466	1.943	0.2566	0.881	1.	0.274
0.05	1.87	0.26	0.872	1.2	0.227
0.0533	2.082	0.2633	0.862	1.4	0.199
0.0566	1.87	0.2666	0.856	1.6	0.176
0.06	1.807	0.27	0.846	1.8	0.161
0.0633	1.86	0.2733	0.84	2.	0.148

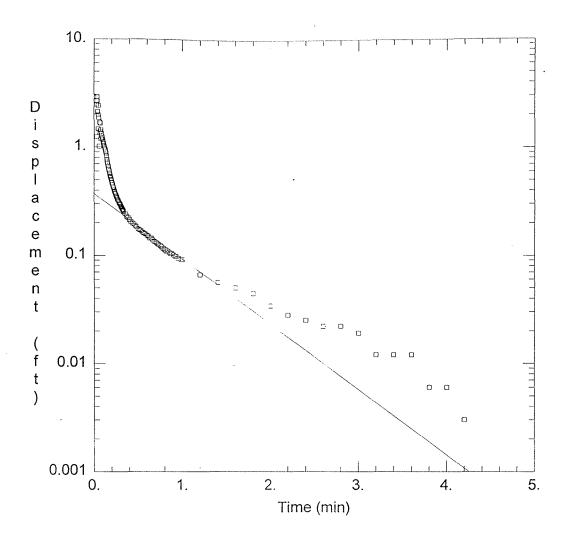
 Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.0666	1.804	0.2766	0.83	2.2	0.135
0.07	1.75	0.28	0.824	2.4	0.126
0.0733	1.762	0.2833	0.815	2.6	0.12
0.0766	1.718	0.2866	0.808	2.8	0.113
0.08	1.68	0.29	0.802	3.	0.107
0.0833	1.661	0.2933	0.793	3.2	0.101
0.0866	1.639	0.2966	0.786	3.4	0.097
0.09	1.608	0.3	0.78	3.6	0.094
0.0933	1.582	0.3033	0.774	3.8	0.088
0.0966	1.557	0.3066	0.767	4.	0.085
0.1	1.538	0.31	0.761	4.2	0.082
0.1033	1.513	0.3133	0.751	4.4	0.078
0.1066	1.5	0.3166	0.748	4.6	0.072
0.11	1.475	0.32	0.739	4.8	0.072
0.11	1.456	0.3233	0.732	<del>-</del> .5	0.069
0.1166	1.437	0.3256	0.729	5.2	0.069
0.1100	1.415	0.3230	0.723	5.2 5.4	0.066
0.12	1.399	0.33	0.723	5. <del>4</del> 5.6	0.066
0.1255	1.38	0.35	0.685	5.8	0.063
0.1200	1.361	0.3666	0.657	5.6 6.	0.063
	1.342	0.3833	0.631	6.2	0.063
0.1333			0.606		0.06
0.1366	1.326	0.4		6.4	
0.14	1.308	0.4166	0.584	6.6	0.06
0.1433	1.292	0.4333	0.565	6.8	0.06
0.1466	1.276	0.45	0.546	7.	0.056
0.15	1.26	0.4666	0.527	7.2	0.056
0.1533	1.244	0.4833	0.511	7.4	0.056
0.1566	1.229	0.5	0.496	7.6	0.053
0.16	1.213	0.5166	0.483	7.8	0.053
0.1633	1.197	0.5333	0.47	8.	0.053
0.1666	1.184	0.55	0.458	8.2	0.053
0.17	1.172	0.5666	0.445	8.4	0.053
0.1733	1.156	0.5833	0.436	8.6	0.053
0.1766	1.137	0.6	0.423	8.8	0.053
0.18	1.127	0.6166	0.413	9.	0.053
0.1833	1.115	0.6333	0.404	9.2	0.053
0.1866	1.102	0.65	0.394	9.4	0.05
0.19	1.09	0.6666	0.385	9.6	0.05
0.1933	1.077	0.6833	0.379	9.8	0.05
0.1966	1.064	0.7	0.372	10.	0.05
0.2	1.055	0.7166	0.363	12.	0.047
0.2033	1.042	0.7333	0.357	14.	0.044
0.2066	1.029	0.75	0.35	16.	0.044
0.21	1.02	0.7666	0.344		
0.2133	1.007	0.7833	0.338		

SOLUTION

Aquifer Model: Unconfined Solution Method: Bouwer-Rice

# VISUAL ESTIMATION RESULTS

Parameter	Estimate	
K	0.002119	ft/min
y0	1.166	ft



Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw42i.aqt

Date: 09/24/99 Time: 11:41:31

### PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0013.0016
Test Location: Birmingham, AL

Test Well: MW-42i
Test Date: June 1999

## AQUIFER DATA

Saturated Thickness: 7.82 ft Anisotropy Ratio (Kz/Kr): 1.

### WELL DATA (MW-42i)

Initial Displacement: 2.931 ft Water Column Height: 7.82 ft

Casing Radius: 0.1105 ft Wellbore Radius: 0.25 ft

Casing Radius: 0.1105 ft Wellbore Radius: 0.25 ft Screen Length: 10. ft

SOLUTION

Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw42i.aqt

Date: 09/24/99 Time: 11:41:40

### PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0013.0016 Location: Birmingham, AL Test Date: June 1999 Test Well: MW-42i

### AQUIFER DATA

Saturated Thickness: 7.82 ft Anisotropy Ratio (Kz/Kr): 1.

### **OBSERVATION WELL DATA**

Number of observation wells: 1

Observation Well No. 1: MW-42i

X Location: 0. ft Y Location: 0. ft

No. of observations: 149

## Observation Data

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.0266	2.653	0.1933	0.515	0.4666	0.189
0.03	1.244	0.1966	0.502	0.4833	0.183
0.0333	2.473	0.2	0.492	0.5	0.176
0.0366	2.913	0.2033	0.477	0.5166	0.173
0.04	2.644	0.2066	0.467	0.5333	0.17
0.0433	2.123	0.21	0.458	0.55	0.164
0.0466	1.466	0.2133	0.448	0.5666	0.161
0.05	2.413	0.2166	0.436	0.5833	0.158
0.0533	1.974	0.22	0.429	0.6	0.154
0.0566	1.873	0.2233	0.42	0.6166	0.151
0.06	1.017	0.2266	0.41	0.6333	0.145
0.0633	1.368	0.23	0.404	0.65	0.145
0.0666	1.696	0.2333	0.394	0.6666	0.139
0.07	1.658	0.2366	0.388	0.6833	0.135
0.0733	1.396	0.24	0.382	0.7	0.132
0.0766	1.44	0.2433	0.372	0.7166	0.129
0.08	1.188	0.2466	0.366	0.7333	0.126
0.0833	1.336	0.25	0.36	0.75	0.123

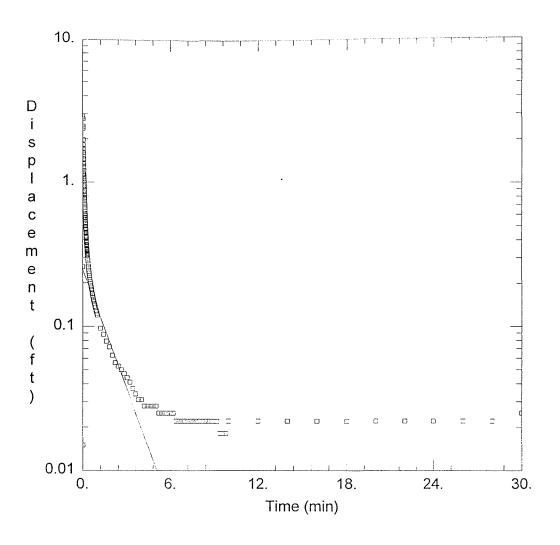
Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.0866	1.33	0.2533	0.353	0.7666	0.12
0.09	1.26	0.2566	0.35	0.7833	0.116
0.0933	1.219	0.26	0.344	0.8	0.113
0.0966	1.191	0.2633	0.338	0.8166	0.11
0.1	1.165	0.2666	0.331	0.8333	0.11
0.1033	1.134	0.27	0.328	0.85	0.107
0.1066	1.105	0.2733	0.322	0.8666	0.104
0.11	1.077	0.2766	0.319	0.8833	0.104
0.1133	1.052	0.28	0.312	0.9	0.101
0.1166	1.026	0.2833	0.309	0.9166	0.098
0.12	1.001	0.2866	0.303	0.9333	0.098
0.1233	0.979	0.29	0.3	0.95	0.094
0.1266	0.957	0.2933	0.297	0.9666	0.094
0.13	0.935	0.2966	0.293	0.9833	0.091
0!1333	0.913	0.3	0.287	1.	0.091
0.1366	0.894	0.3033	0.284	1.2	0.066
0.14	0.878	0.3066	0.281	1.4	0.056
0.1433	0.827	0.31	0.278	1.6	0.05
0.1466	0.767	0.3133	0.274	1.8	0.044
0.15	0.739	0.3166	0.271	2.	0.034
0.1533	0.723	0.32	0.268	2.2	0.028
0.1566	0.701	0.3233	0.265	2.4	0.025
0.16	0.676	0.3266	0.262	2.6	0.022
0.1633	0.663	0.33	0.259	2.8	0.022
0.1666	0.641	0.3333	0.255	3.	0.019
0.17	0.622	0.35	0.243	3.2	0.012
0.1733	0.606	0.3666	0.23	3.4	0.012
0.1766	0.587	0.3833	0.224	3.6	0.012
0.18	0.571	0.4	0.214	3.8	0.006
0.1833	0.552	0.4166	0.205	4.	0.006
0.1866	0.54	0.4333	0.199	4.2	0.003
0.19	0.53	0.45	0.195		

# SOLUTION

Aquifer Model: Unconfined Solution Method: Bouwer-Rice

# VISUAL ESTIMATION RESULTS

Parameter	Estimate	
K	0.002254	ft/min
y0	0.3724	ft



Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw42o.aqt

Date: 09/24/99 Time: 11:37:35

### PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0013.0016
Test Location: Birmingham, AL
Test Well: MW-42 Slug Out

Test Date: June 1999

## AQUIFER DATA

Saturated Thickness: 7.82 ft Anisotropy Ratio (Kz/Kr): 1.

## WELL DATA (MW-420)

Initial Displacement: 2.859 ft Water Column Height: 7.82 ft Wellbore Radius: 0.1105 ft Wellbore Radius: 0.25 ft

Casing Radius: 0.1105 ft Wellbore Radius: 0.25 ft Screen Length: 10. ft

SOLUTION

350

Aguifer Model: Unconfined

Solution Method: Bouwer-Rice

Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw42o.aqt

Date: 09/24/99 Time: 11:37:23

## PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0013.0016 Location: Birmingham, AL Test Date: June 1999 Test Well: MW-42 Slug Out

### **AQUIFER DATA**

Saturated Thickness: 7.82 ft Anisotropy Ratio (Kz/Kr): 1.

### **OBSERVATION WELL DATA**

Number of observation wells: 1

Observation Well No. 1: MW-420

X Location: 0. ft Y Location: 0. ft

No. of observations: 195

#### Observation Data

Time (min) Displacement (ft) Time (min) Displacement (ft) Time (min) Displacement (					Diaplesement (ff)	
	0.0033	0.015	0.22	0.467	0.85	0.135
	0.0066	0.259	0.2233	0.458	0.8666	0.135
	0.01	2.859	0.2266	0.451	0.8833	0.129
	0.0133	2.761	0.23	0.445	0.9	0.129
	0.0166	2.445	0.2333	0.439	0.9166	0.129
	0.02	2.366	0.2366	0.432	0.9333	0.126
	0.0233	1.131	0.24	0.426	0.95	0.123
	0.0266	1.822	0.2433	0.42	0.9666	0.123
	0.03	1.98	0.2466	0.413	0.9833	0.12
	0.0333	1.81	0.25	0.41	1.	0.12
	0.0366	1.715	0.2533	0.404	1.2	0.097
	0.04	1.674	0.2566	0.398	1.4	0.088
	0.0433	1.623	0.26	0.391	1.6	0.079
	0.0466	1.589	0.2633	0.388	1.8	0.072
	0.05	1.544	0.2666	0.382	2.	0.063
	0.0533	1.497	0.27	0.379	2.2	0.056
	0.0566	1.453	0.2733	0.372	2.4	0.053
	0.06	1.421	0.2766	0.369	2.6	0.05

		and the waveful training and the state of the beat energy training	and the second s		A Section of Waterman was a second of the se
Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.0633	1.443	0.28	0.366	2.8	0.047
0.0666	1.345	0.2833	0.36	3.	0.044
0.07	1.289	0.2866	0.357	3.2	0.041
0.0733	1.279	0.29	0.353	3.4	0.037
0.0766	1.244	0.2933	0.347	3.6	0.034
0.08	1.206	0.2966	0.344	3.8	0.031
0.0833	1.172	0.3	0:341	4.	0.031
0.0866	1.14	0.3033	0.338	4.2	0.028
0.000	1.108	0.3066	0.334	4.4	0.028
0.09	1.08	0.3000	0.331	4.6	0.028
	1.052	0.31	0.328	4.8	0.028
0.0966			0.325	4.0 5.	0.028
0.1	1.023	0.3166		5. 5.2	0.028
0.1033	0.995	0.32	0.322		
0.1066	0.966	0.3233	0.319	5.4	0.025
0.11	0.941	0.3266	0.315	5.6	0.025
0.1133	0.916	0.33	0.312	5.8	0.025
0.1166	0.89	0.3333	0.309	6.	0.025
0.12	0.865	0.35	0.296	6.2	0.025
0.1233	0.843	0.3666	0.284	6.4	0.022
0.1266	0.821	0.3833	0.271	6.6	0.022
0.13	0.802	0.4	0.259	6.8	0.022
0.1333	0.78	0.4166	0.249	7.	0.022
0.1366	0.761	0.4333	0.24	7.2	0.022
0.14	0.745	0.45	0.233	7.4	0.022
0.1433	0.726	0.4666	0.224	7.6	0.022
0.1466	0.71	0.4833	0.218	7.8	0.022
0.15	0.695	0.5	0.211	8.	0.022
0.1533	0.679	0.5166	0.205	8.2	0.022
0.1566	0.663	0.5333	0.199	8.4	0.022
0.16	0.647	0.55	0.192	8.6	0.022
0.1633	0.635	0.5666	0.189	8.8	0.022
0.1666	0.622	0.5833	0.183	9.	0.022
0.17	0.606	0.6	0.18	9.2	0.022
0.1733	0.597	0.6166	0.176	9.4	0.018
0.1766	0.584	0.6333	0.17	9.6	0.018
0.17	0.571	0.65	0.167	9.8	0.018
0.1833	0.562	0.6666	0.164	10.	0.022
0.1866	0.552	0.6833	0.161	10. 12.	0.022
				12. 14.	0.022
0.19	0.54	0.7	0.158		
0.1933	0.53	0.7166	0.154	16.	0.022
0.1966	0.524	0.7333	0.151	18.	0.022
0.2	0.514	0.75	0.151	20.	0.022
0.2033	0.505	0.7666	0.148	22.	0.022
0.2066	0.496	0.7833	0.145	24.	0.022
0.21	0.489	8.0	0.142	26.	0.022
0.2133	0.48	0.8166	0.139	28.	0.022
0.2166	0.473	0.8333	0.139	30.	0.025

## SOLUTION

Aquifer Model: Unconfined Solution Method: Bouwer-Rice

# VISUAL ESTIMATION RESULTS

Parameter	Estimate	
K	0.00103	ft/min
y0	0.2477	ft

# SE1000C Environmental Logger 08/31 16:32

# Unit# 00568 Test 4

Setups:	INPUT 1
Type	Level (F)
Mode	TOC
I.D.	00043
Reference	0.000
Linearity	0.000
Scale factor	10.000
Offset	0.020
Delay mSEC	50.000

# Step 0 06/23 13:29:06

Elapsed Tir	me INPUT 1
	<b></b>
0.0000	-3.162
0.0033	-3.162
0.0066	-3.162
0.0100	-3.159
0.0133	-3.159
0.0166	-3.168
0.0200	-3.159
0.0233	-3.159
0.0266	-3.323
0.0300	-4.884
0.0333	-4.928
0.0366	-5.804
0.0400	-5.785
0.0433	-5.810
0.0466	-5.829
0.0500	-5.844
0.0533	-5.993
0.0566	-4.802
0.0600	-5.298
0.0633	-5.178
0.0666	-5.102
0.0700	-5.462
0.0733	-4.698
0.0766	-5.089

0.0800	-5.149
0.0833	-5.089
0.0866	-5.067
0.0900	-5.055
0.0933	-5.026
0.0966	-5.010
0.1000	-4.988
0.1033	-4.957
0.1066	-4.938
0.1100	-4.941
0.1133	-4.916
0.1166	-4.897
0.1200	-4.881
0.1233	-4.862
0.1266	-4.843
0.1300	-4.827
	-4.818
0.1333	
0.1366	-4.802
0.1400	-4.780
0.1433	-4.770
0.1466	-4.758
0.1500	-4.742
0.1533	-4.726
0.1566	-4.710
	-4.691
0.1600	
0.1633	-4.676
0.1666	-4.663
0.1700	-4.647
0.1733	-4.635
0.1766	-4.622
0.1800	-4.609
0.1833	-4.590
0.1866	-4.575
0.1900	-4.565
0.1933	-4.552
0.1966	-4.540
0.2000	-4.524
0.2033	
	-4.511
0.2066	-4.499
0.2100	-4.483
0.2133	-4.470
0.2166	
	-4.458
0.2200	-4.442
0.2233	-4.429
0.2266	-4.417
0.2300	-4.404
0.2333	-4.391

0.2366	-4.379
0.2400	-4.363
0.2433	-4.353
0.2466	-4.341
0.2500	-4.331
0.2533	-4.315
0.2566	-4.303
0.2600	-4.290
0.2633	-4.278
0.2666	-4.268
0.2700	-4.255
0.2733	-4.240
0.2766	-4.233
0.2800	-4.217
0.2833	-4.208
0.2866	-4.199
0.2900	-4.186
0.2933	-4.173
0.2966	-4.164
0.3000	-4.154
0.3033	-4.142
0.3066	-4.123
0.3100	-4.094
0.3133	-4.063
0.3166	-4.034
0.3200	-4.009
0.3233	-3.987
0.3266	-3.974
0.3300	-3.958
0.3333	-3.943
0.3500	-3.867
0.3666	-3.804
0.3833	-3.740
0.4000	-3.687
0.4166	-3.639
0.4333	-3.592
0.4500	-3.551
0.4666	-3.519
0.4833	-3.484
0.5000	-3.453
0.5166	-3.428
0.5333	-3.405
0.5500	-3.383
0.5666	-3.364
0.5833	-3.346
0.6000	-3.330
0.6166	-3.314
· · · · ·	

0.6333	-3.301
0.6500	-3.289
0.6666	-3.279
0.6833	-3.270
0.7000	-3.260
0.7166	-3.251
0.7333	-3.244
0.7500	-3.238
	-3.232
0.7666	
0.7833	-3.229
0.8000	-3.222
0.8166	-3.219
0.8333	-3.216
0.8500	-3.210
0.8666	-3.206
0.8833	-3.203
0.9000	-3.203
0.9166	-3.200
0.9333	-3.197
0.9500	-3.194
0.9666	-3.191
0.9833	-3.191
1.0000	-3.191
1.2000	-3.172
1.4000	-3.168
1.6000	-3.162
1.8000	-3.159
2.0000	-3.156
2.2000	-3.156
	-3.136
2.4000	-3.156
2.6000	-3.153
2.8000	-3.153
3.0000	
3.2000	-3.156
3.4000	-3.156
3.6000	-3.153
3.8000	-3.153
4.0000	-3.153
4.2000	-3.153
4.4000	-3.153
4.6000	-3.153
4.8000	-3.153
	-3.153
5.0000	
5.2000	-3.156
5.4000	-3.153
5.6000	-3.153
5.8000	-3.153

6.0000	-3.153
6.2000	-3.153
6.4000	-3.153
6.6000	-3.150
6.8000	-3.150
7.0000	-3.150
7.2000	-3.150
7.4000	-3.150
7.6000	-3.150
7.8000	-3.150
8.0000	-3.150
8.2000	-3.150
8.4000	-3.150
8.6000	-3.150
8.8000	-3.150
9.0000	-3.150
9.2000	-3.150
9.4000	-3.150
9.6000	-3.150
9.8000	-3.150
10.0000	-3.146
12.0000	-3.146
14.0000	-3.146



## SE1000C Environmental Logger 08/31 16:35

## Unit# 00568 Test 4

Setups:	INPUT 1
Type	Level (F)
Mode	TOC
I.D.	00043
Reference	0.000
Linearity	0.000
Scale factor	10.000
Offset	0.020
Delay mSEC	50.000

# Step 1 06/23 13:44:13

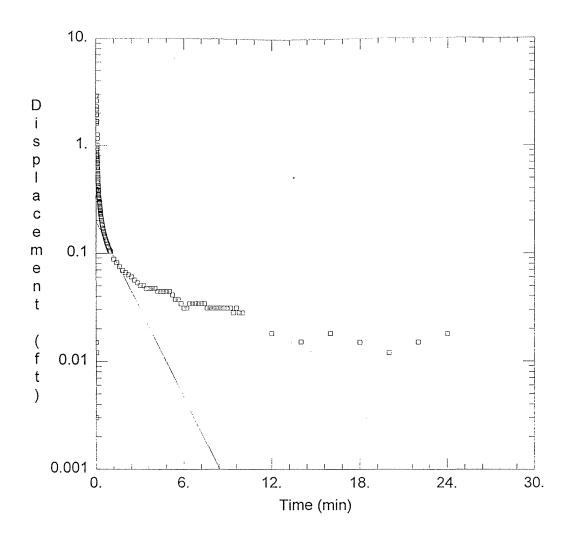
Elapsed Tir	ne INPUT 1
0.0000	-3.156 -3.159
0.0055	-3.159
0.0100	-1.352
0.0133	-0.218
0.0166	0.170
0.0200	0.154
0.0233	-1.601
0.0266	-1.128
0.0300	-1.191
0.0333	-1.188
0.0366	-1.225
0.0400	-1.251
0.0433	-1.276
0.0466	-1.336
0.0500	-1.317
0.0533	-1.364
0.0566	-1.412
0.0600	-1.406
0.0633	-1.424
0.0666	-1.418
0.0700	-1.453
0.0733	-1.469
0.0766	-1.485

0.0800	-1.519
0.0833	-1.522
0.0866	-1.541
0.0900	-1.551
0.0933	-1.573
0.0966	-1.592
0.1000	-1.608
0.1033	-1.624
0.1066	-1.642
0.1100	-1.658
0.1133	-1.674
0.1166	-1.690
0.1200	-1.706
0.1233	-1.721
0.1266	-1.737
0.1300	-1.750
0.1333	-1.766
0.1366	-1.782
0.1400	-1.797
0.1433	-1.810
0.1466	-1.826
0.1500	-1.838
0.1533	-1.851
0.1566	-1.864
0.1600	-1.879
0.1633	-1.892
0.1666	-1.905
0.1700	-1.917
0.1733	-1.933
0.1766	-1.946
0.1800	-1.955
0.1833	-1.968
0.1866	-1.984
0.1900	-1.993
0.1933	-2.006
0.1966	-2.018
0.2000	-2.031
0.2033	-2.041
0.2066	-2.053
0.2100	-2.066
0.2133	-2.075
0.2166	-2.088
0.2200	-2.097
0.2233	-2.110
0.2266	-2.120
0.2300	-2.132
0.2333	-2.142

0.2366	-2.151
0.2400	-2.161
0.2433	-2.173
0.2466	
	-2.183
0.2500	-2.192
0.2533	-2.202
0.2566	-2.214
0.2600	-2.224
0.2633	-2.233
0.2666	-2.243
0.2700	-2.249
0.2733	-2.259
0.2766	-2.271
0.2800	-2.278
0.2833	-2.287
0.2866	-2.297
0.2900	-2.303
0.2933	-2.312
0.2966	-2.322
0.3000	-2.331
0.3033	-2.341
0.3066	-2.347
0.3100	-2.357
0.3133	-2.366
0.3166	-2.372
0.3200	-2.379
0.3233	-2.388
0.3266	-2.398
0.3300	-2.404
0.3333	-2.410
0.3500	-2.454
0.3666	-2.492
0.3833	-2.530
0.4000	-2.565
0.4166	-2.597
0.4333	-2.628
0.4500	-2.657
0.4666	-2.685
0.4833	-2.710
0.5000	-2.736
0.5166	-2.758
0.5333	-2.780
0.5500	-2.802
0.5666	-2.821
0.5833	-2.837
0.6000	-2.856
0.6166	-2.871

0.6333	-2.887
0.6500	-2.900
0.6666	-2.916
0.6833	-2.928
0.7000	-2.938
0.7166	
	-2.950
0.7333	-2.960
0.7500	-2.973
0.7666	-2.982
0.7833	-2.992
0.8000	-2.998
0.8166	-3.007
0.8333	-3.014
0.8500	-3.020
0.8666	-3.026
0.8833	-3.036
0.9000	-3.039
0.9166	-3.045
0.9333	-3.052
0.9500	-3.058
0.9666	-3.061
0.9833	-3.064
1.0000	-3.071
	-3.112
1.2000	
1.4000	-3.127
1.6000	-3.134
1.8000	-3.140
2.0000	-3.140
2.2000	-3.143
2.4000	-3.143
2.6000	-3.143
2.8000	-3.143
	-3.146
3.2000	-3.146
3.4000	-3.146
3.6000	-3.146
3.8000	-3.146
4.0000	-3.146
4.2000	-3.146
4.4000	-3.146
4.6000	-3.146
4.8000	-3.146
5.0000	-3.146
5.2000	-3.143
5.4000	-3.143
5.6000	-3.146
5.8000	-3.146

6.0000	-3.146
6.2000	-3.146
6.4000	-3.146
6.6000	-3.146
6.8000	-3.146
7.0000	-3.146
7.2000	-3.146
7.4000	-3.146
7.6000	-3.146
7.8000	-3.146
8.0000	-3.146
8.2000	-3.146
8.4000	-3.146
8.6000	-3.146
8.8000	-3.146
9.0000	-3.146
9.2000	-3.146
9.4000	-3.146
9.6000	-3.146
9.8000	-3.146
10.0000	-3.143
12.0000	-3.146
14.0000	-3.146



## WELL TEST ANALYSIS

Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw44i.aqt

Date: 09/24/99 Time: 11:06:30

## PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0013.0016
Test Location: Birmingham, AL
Test Well: MW-44 Slug Out
Test Date: June 1999

## AQUIFER DATA

Saturated Thickness: 27.37 ft Anisotropy Ratio (Kz/Kr): 1.

## WELL DATA (MW-44i)

Initial Displacement: 2.9 ft Water Column Height: 27.37 ft Casing Radius: 0.08333 ft Wellbore Radius: 0.25 ft

Screen Length: 10. ft

SOLUTION

364

Aquifer Model: Confined Solution Method: Bouwer-Rice

## **AQTESOLV** for Windows

Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw44i.aqt

Date: 09/24/99 Time: 11:06:40

## PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0013.0016 Location: Birmingham, AL Test Date: June 1999 Test Well: MW-44 Slug Out

## AQUIFER DATA

Saturated Thickness: 27.37 ft Anisotropy Ratio (Kz/Kr): 1.

## **OBSERVATION WELL DATA**

Number of observation wells: 1

Observation Well No. 1: MW-44i

X Location: 0. ft Y Location: 0. ft

No. of observations: 186

## Observation Data

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.0166	0.015	0.23	0.319	0.85	0.113
0.0233	0.003	0.2333	0.312	0.8666	0.113
0.0266	0.012	0.2366	0.312	0.8833	0.11
0.03	0.012	0.24	0.303	0.9	0.11
0.0366	0.793	0.2433	0.303	0.9166	0.107
0.04	0.391	0.2466	0.297	0.9333	0.107
0.0433	0.897	0.25	0.293	0.95	0.107
0.0466	1.611	0.2533	0.29	0.9666	0.104
0.05	2.3	0.2566	0.29	0.9833	0.104
0.0533	2.603	0.26	0.281	1.	0.104
0.0566	2.9	0.2633	0.278	1.2	0.088
0.06	1.924	0.2666	0.278	1.4	0.082
0.0633	1.68	0.27	0.271	1.6	0.075
0.0666	2.167	0.2733	0.271	1.8	0.069
0.07	2.015	0.2766	0.268	2.	0.066
0.0733	1.943	0.28	0.265	2.2	0.063
0.0766	1.668	0.2833	0.262	2.4	0.06
0.08	1.004	0.2866	0.259	2.6	0.056

 			And the second s	9919 mg m, m, m, m, m, m, m, m, m, m, m, m, m,	The state of the s
Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.0833	0.821	0.29	0.259	2.8	0.053
0.0866	0.919	0.2933	0.255	3.	0.05
0.09	1.26	0.2966	0.249	3.2	0.05
0.0933	1.159	0.3	0.249	3.4	0.047
0.0966	0.676	0.3033	0.243	3.6	0.047
0.1	0.827	0.3066	0.246	3.8	0.047
0.1033	0.932	0.31	0.24	4.	0.047
0.1066	0.808	0.3133	0.24	4.2	0.044
0.11	0.796	0.3166	0.236	4.4	0.044
0.1133	0.777	0.32	0.233	4.6	0.044
0.1166	0.751	0.3233	0.233	4.8	0.044
0.12	0.723	0.3266	0.23	5.	0.044
0.1233	0.698	0.33	0.227	5.2	0.041
0.1266	0.673	0.3333	0.227	5.4	0.037
0.13	0.647	0.35	0.218	5.6	0.037
0.1333	0.625	0.3666	0.208	5.8	0.034
0.1366	0.603	0.3833	0.202	6.	0.031
0.14	0.584	0.4	0.195	6.2	0.031
0.1433	0.568	0.4166	0.189	6.4	0.034
0.1466	0.549	0.4333	0.183	6.6	0.034
0.15	0.533	0.45	0.18	6.8	0.034
0.1533	0.518	0.4666	0.173	7.	0.034
0.1566	0.505	0.4833	0.17	7.2	0.034
0.16	0.489	0.5	0.164	7.4	0.034
0.1633	0.477	0.5166	0.161	7.6	0.031
0.1666	0.464	0.5333	0.157	7.8	0.031
0.17	0.451	0.55	0.154	8.	0.031
0.1733	0.442	0.5666	0.151	8.2	0.031
0.1766	0.429	0.5833	0.148	8.4	0.031
0.18	0.42	0.6	0.145	8.6	0.031
0.1833	0.41	0.6166	0.142	8.8	0.031
0.1866	0.401	0.6333	0.139	9.	0.031
0.19	0.394	0.65	0.135	9.2	0.031
0.1933	0.385	0.6666	0.135	9.4	0.028
0.1966	0.379	0.6833	0.132	9.6	0.031
0.2	0.372	0.7	0.129	9.8	0.028
0.2033	0.363	0.7166	0.129	10.	0.028
0.2066	0.357	0.7333	0.126	12.	0.018
0.21	0.35	0.75	0.123	14.	0.015
0.2133	0.344	0.7666	0.123	16.	0.018
0.2166	0.341	0.7833	0.12	18.	0.015
0.22	0.334	8.0	0.12	20.	0.012
0.2233	0.328	0.8166	0.116	22.	0.015
0.2266	0.322	0.8333	0.116	24.	0.018

# SOLUTION

Aquifer Model: Confined

## **AQTESOLV** for Windows

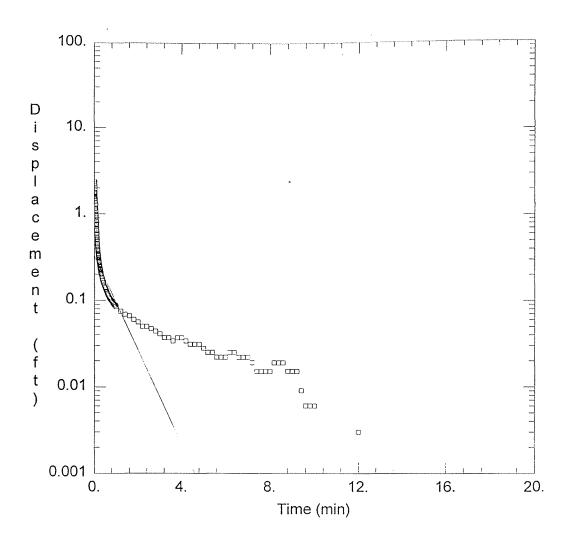
Solution Method: Bouwer-Rice

# VISUAL ESTIMATION RESULTS

# **Estimated Parameters**

Parameter	Estimate	
K	0.0007421	ft/min
уO	0.1961	ft

367



## WELL TEST ANALYSIS

Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw44o.agt

Date: 09/24/99

Time: 11:24:37

## PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0013.0016
Test Location: Birmingham, AL
Test Well: MW-44 Slug Out
Test Date: June 1999

## AQUIFER DATA

Saturated Thickness: 27.37 ft Anisotropy Ratio (Kz/Kr): 1.

## WELL DATA (MW-440)

Initial Displacement: 2.341 ft Water Column Height: 27.37 ft Casing Radius: 0.08333 ft Wellbore Radius: 0.25 ft

Screen Length: 10. ft

SOLUTION

368

Aduifer Model: Confined Solution Method: Bouwer-Rice

#### **AQTESOLV** for Windows

Data Set: G:\PROJ\TF320\BTFSEWER\Slug\mw44o.aqt

Date: 09/24/99 Time: 11:24:44

## PROJECT INFORMATION

Company: ARCADIS Geraghty & Miller

Client: Sloss

Project: TF000320.0013.0016 Location: Birmingham, AL Test Date: June 1999 Test Well: MW-44 Slug Out

## AQUIFER DATA

Saturated Thickness: 27.37 ft Anisotropy Ratio (Kz/Kr): 1.

## **OBSERVATION WELL DATA**

Number of observation wells: 1

Observation Well No. 1: MW-440

X Location: 0. ft Y Location: 0. ft

No. of observations: 182

#### Observation Data

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.0166	1.611	0.22	0.284	0.7833	0.098
0.02	1.731	0.2233	0.281	0.8	0.098
0.0233	1.759	0.2266	0.278	0.8166	0.098
0.0266	1.491	0.23	0.274	0.8333	0.094
0.03	1.143	0.2333	0.271	0.85	0.094
0.0333	2.233	0.2366	0.268	0.8666	0.091
0.0366	2.341	0.24	0.262	0.8833	0.091
0.04	1.974	0.2433	0.259	0.9	0.091
0.0433	1.86	0.2466	0.255	0.9166	0.088
0.0466	1.715	0.25	0.252	0.9333	0.088
0.05	1.601	0.2533	0.249	0.95	0.088
0.0533	1.5	0.2566	0.246	0.9666	0.088
0.0566	1.405	0.26	0.243	0.9833	0.085
0.06	1.298	0.2633	0.24	1.	0.085
0.0633	1.251	0.2666	0.24	1.2	0.075
0.0666	1.159	0.27	0.237	1.4	0.069
0.07	1.086	0.2733	0.233	1.6	0.066
0.0733	1.048	0.2766	0.23	1.8	0.06

Time (min)	Displacement (ft)	Time (min)	Displacement (ft)	Time (min)	Displacement (ft)
0.0766	0.988	0.28	0.227	2.	0.056
0.08	0.951	0.2833	0.227	2.2	0.05
0.0833	0.909	0.2866	0.224	2.4	0.05
0.0866	0.843	0.29	0.221	2.6	0.047
0.09	0.824	0.2933	0.221	2.8	0.044
0.0933	0.78	0.2966	0.218	3.	0.041
0.0966	0.751	0.3	0.214	3.2	0.037
0.1	0.72	0.3033	0.214	3.4	0.037
0.1033	0.682	0.3066	0.211	3.6	0.034
0.1066	0.647	0.31	0.208	3.8	0.037
0.11	0.638	0.3133	0.208	4.	0.037
0.1133	0.612	0.3166	0.205	4.2	0.034
0.1166	0.587	0.32	0.205	4.4	0.031
0.12	0.568	0.3233	0.202	4.6	0.031
0.1233	0.546	0.3266	0.199	4.8	0.031
0.1266	0.533	0.33	0.199	5.	0.028
0:13	0.511	0.3333	0.199	5.2	0.025
0.1333	0.499	0.35	0.189	5.4	0.025
0.1366	0.48	0.3666	0.18	5.6	0.022
0.14	0.467	0.3833	0.173	5.8	0.022
0.1433	0.454	0.4	0.167	6.	0.022
0.1466	0.442	0.4166	0.161	6.2	0.025
0.15	0.429	0.4333	0.158	6.4	0.025
0.1533	0.42	0.45	0.151	6.6	0.022
0.1566	0.407	0.4666	0.148	6.8	0.022
0.16	0.398	0.4833	0.142	7.	0.022
0.1633	0.388	0.5	0.139	7.2	0.019
0.1666	0.382	0.5166	0.135	7.4	0.015
0.17	0.372	0.5333	0.132	7.6	0.015
0.1733	0.366	0.55	0.129	7.8	0.015
0.1766	0.357	0.5666	0.126	8.	0.015
0.18	0.35	0.5833	0.123	8.2	0.019
0.1833	0.344	0.6	0.12	8.4	0.019
0.1866	0.338	0.6166	0.116	8.6	0.019
0.19	0.331	0.6333	0.116	8.8	0.015
0.1933	0.325	0.65	0.113	9.	0.015
0.1966	0.319	0.6666	0.11	9.2	0.015
0.2	0.312	0.6833	0.107	9.4	0.009
0.2033	0.309	0.7	0.107	9.6	0.006
0.2066	0.303	0.7166	0.104	9.8	0.006
0.21	0.3	0.7333	0.104	10.	0.006
0.2133	0.293	0.75	0.101	12.	0.003
0.2166	0.29	0.7666	0.101		

# SOLUTION

Aquifer Model: Confined

Solution Method: Bouwer-Rice

## **VISUAL ESTIMATION RESULTS**

## **Estimated Parameters**

Parameter	Estimate	
K	0.001495	ft/min
y0	0.3291	ft

371

ARCADIS GERAGHTY&MILLER

RCRA Facility Investigation BTF and Sewers RFI Addendum

APPENDIX D

**Survey Data** 

## SLOSS 1999 SURVEY DATA

1297990	713561.8623	586.39	NWH 3050/MAG NAI	
1298397	713816.5982	584.14	NWH 3051	
1298245	713994.2041	581.864034	36-SB0001	
1297456	713685.5308	582.352755	31-SB0002	
1297479	713663.0593	582.016946	31-SB0001	
1297568	713725.4431	584.05038	27-SB0002	
1297585	713755.5988	584.348721	27-SB0001	
1297549	713819.3952	583.579791	29-SB0001	
1297569	713980.2249	581.558912	TACK	
1297508	713877.1864	583.151189	29-SB0002	
1297471	713867.8898	583.807168	26-SB0001	
1297415	713933.5194	582.976486	26-SB0002	
1302324	715490.333	536.81	NWH 3001	
1301965	716403.104	533.47	NWH 3002	
1302017	716484.6707	530.809906	MW 42	SE=528.7799
1302000	716422.7829	530.919319	MW 41	SE=528.2093
1302049	716437.8705	532.160528	MW 43	SE=529.5405
1302157	715986.5532	531.655546	MAG NAIL	
1302303	716138.6488	534.346286	MAG NAIL	
1302361	716362.3212	533.718981	PK NAIL	
1302284	716064.6015	533.71133	TIEIN 3924	
1302318	716247.9086	534.487771	MW 38	SE=534.6077
1302374	716279.1453	534.329375	MW 39	SE=534.4493
1302342	716406.0741	537.667144	MW 40	SE=535.0371
1302558	716350.3543	536.027923	MW 44	SE=539.9179
	1298397 1298245 1297456 1297479 1297568 1297585 1297549 1297569 1297508 1297471 1297415 1302324 1301965 1302017 1302000 1302049 1302157 1302303 1302361 1302284 1302374 1302342	1298397         713816.5982           1298245         713994.2041           1297456         713685.5308           1297479         713663.0593           1297568         713725.4431           1297585         713755.5988           1297549         713819.3952           1297508         713877.1864           1297471         713867.8898           1297415         713933.5194           1302324         715490.333           1301965         716403.104           1302017         716484.6707           1302000         716422.7829           1302157         715986.5532           1302303         716138.6488           1302361         716362.3212           1302342         716064.6015           1302374         716279.1453           1302342         716406.0741	1298397         713816.5982         584.14           1298245         713994.2041         581.864034           1297456         713685.5308         582.352755           1297479         713663.0593         582.016946           1297568         713725.4431         584.05038           1297585         713755.5988         584.348721           1297549         713819.3952         583.579791           1297508         713877.1864         583.151189           1297471         713867.8898         583.807168           1297415         713933.5194         582.976486           1302324         715490.333         536.81           1301965         716403.104         533.47           1302017         716484.6707         530.809906           1302000         716422.7829         530.919319           1302049         716437.8705         532.160528           1302303         716138.6488         534.346286           1302361         716362.3212         533.71133           1302374         716279.1453         534.329375           1302342         716406.0741         537.667144	1298397         713816.5982         584.14         NWH 3051           1298245         713994.2041         581.864034         36-SB0001           1297456         713685.5308         582.352755         31-SB0002           1297479         713663.0593         582.016946         31-SB0001           1297568         713725.4431         584.05038         27-SB0002           1297585         713755.5988         584.348721         27-SB0001           1297549         713819.3952         583.579791         29-SB0001           1297569         713980.2249         581.558912         TACK           1297508         713877.1864         583.151189         29-SB0002           1297471         713867.8898         583.807168         26-SB0001           1297415         713933.5194         582.976486         26-SB0002           1302324         715490.333         536.81         NWH 3001           1301965         716403.104         533.47         NWH 3002           1302017         716484.6707         530.809906         MW 42           1302049         716437.8705         532.160528         MW 43           1302303         716138.6488         534.346286         MAG NAIL           1302361

# RCRA FACILITY INVESTIGATION LAND DISPOSAL AREAS VOLUME I OF III

**REPORT** 

Sloss Industries, Inc. Birmingham, Alabama





Address: 14497 North Dale Mabry Hwy Suite 115 Tampa, Florida 33618

REPORT

January 1998

# TABLE OF CONTENTS

	Page
1.0 INTRODUCTION	1_1
1.1 SITE BACKGROUND	
1.2 OBJECTIVES	
1.3 SCOPE	
1.5 5001 2	,
2.0 STUDY AREA	2-1
2.1 TOPOGRAPHY	2-1
2.2 SURFACE WATER	2-1
2.3 GEOLOGY	2-2
2.3.1 Regional Setting.	
2.3.2 Facility Geology	
2.3.3 Bedrock Topography	
2.4 SOILS	
2.4.1 Facility-Wide Soils	
2.4.2 Background Soil	
2.5 HYDROGEOLOGY	
2.5.1 Regional Hydrogeology	
2.5.2 Facility Hydrology	
2.6 LAND DISPOSAL AREAS (SWMUS 23, 24, 38, AND 39)	
2.6.1 Biological Sludge Disposal Area (SWMU 23)	
2.6.1.1 Description of History and Current Conditions	
2.6.1.2 Previous Investigations	
2.6.2 Blast Furnace Emission Control Sludge Waste Pile (SWMUs 24 and	
2.6.2.1 Description of History and Current Conditions	
2.6.2.2 Previous Investigations	
2.6.3 Landfill (SWMU 38)	
2.6.3.1 Description of History and Current Conditions	
2.6.3.2 Previous Investigations	2-15
3.0 DESCRIPTION OF INVESTIGATIVE TASKS	3-1
3.1 SURFICIAL SOIL SAMPLING	
3.2 SLUDGE SAMPLING	
3.3 GEOPHYSICAL INVESTIGATION	
3.3.1 Perimeter Conductivity and Resistivity Surveys	
3.3.2 Seismic Survey	
3.4 SUBSURFACE SOIL SAMPLING	
3.4.1 SWMU 23	
3.4.2 SWMUs 38 and 39	

i

3.5 MONITOR WELL INSTALLATION	3-11
3.5.1 Installation Methods	
3.5.2 Well Development	
3.6 IN-SITU PERMEABILITY TESTING	3-18
3.7 WATER LEVEL MEASUREMENTS	
3.8 GROUNDWATER SAMPLING	
3.9 SITE SURVEY	
4.0 DESCRIPTION OF INVESTIGATIVE TASKS	4-1
4.1 BIOLOGICAL SLUDGE DISPOSAL AREA (SWMU 23)	4-2
4.1.1 Site Specific Geology	
4.1.2 Site Specific Hydrogeology	4-4
4.1.2.1 Geophysical Evaluation	
4.1.2.1.1 Facility-Wide Seismic Investigation	
4.1.2.1.2 Conductivity Survey	
4.1.2.2 Hydrogeology	
4.1.3 Sludge Sampling	
4.1.3.1 Sludge Description	
4.1.3.2 Chemical Characteristics	
4.1.3.2.1 Total Volatile Organic Compounds	
4.1.3.2.2 Total Semivolatile Organic Compounds	
4.1.3.2.3 Total Metals and Cyanide	
4.1.3.2.4 TCLP Analyses	
4.1.4 Subsurface Soil Sampling	
4.1.4.1 Soil Description	
4.1.4.2 Chemical Characteristics	
4.1.4.2.1 Total Volatile Organic Compounds	
4.1.4.2.2 Total Semivolatile Organic Compounds	
4.1.4.2.3 Total Metals and Cyanide	
4.1.5 Groundwater Quality	
4.1.5.1 Volatile Organic Compounds	
4.1.5.2 Semivolatile Organic Compounds	
4.1.5.3 Metals and Cyanide	
4.1.6 Summary	
4.1.7 Conclusions	4-12
4.2 BLAST FURNACE EMMISIONS CONTROL SLUDGE WASTE PII	LE (SWMU
24)	
4.2.1 Site Specific Geology	4-13
4.2.2 Site Specific Hydrogeology	4-13
4.2.3 Sludge Sampling	
4.2.3.1 Sludge Description	
4.2.3.2 Chemical Characteristics	
4.2.3.2.1 Total Volatile Organic Compounds	
4.2.3.2.2 Total Semivolatile Organic Compounds	
4.2.3.2.3 Total Metals and Cvanide	

4.2.3.2.4 TCLP Analyses	4-15
4.2.4 Surficial Soil Sampling	
4.2.4.1 Soil Description	
4.2.4.2 Chemical Characteristics	
4.2.4.2.1 Total Volatile Organic Compounds	4-16
4.2.4.2.2 Total Semivolatile Organic Compounds	4-17
4.2.4.2.3 Total Metals and Cyanide	4-18
4.2.5 Summary	4-18
4.2.6 Conclusions	4-19
4.3 LANDFILL AND BLAST FURNACE EMISSION CONROL SLUDG	E WASTE
PILE NEAR LANDFILL (SWMUS 38 AND 39)	4-20
4.3.1 Site Specific Geology	4-20
4.3.2 Site Specific Hydrogeology	4-21
4.3.2.1 Geophysics Evaluation	
4.3.2.1.1 Facility-Wide Seismic Investigation	4-21
4.3.2.1.2 Conductivity/Resistivity Survey	4-22
4.3.2.2 Hydrogeology	
4.3.3 SWMU 39 Sludge Sampling	4-25
4.3.3.1 Sludge Description	4-25
4.3.3.2 Chemical Characteristics	4-26
4.3.3.2.1 Total Volatile Organic Compounds	4-26
4.3.3.2.2 Total Semivolatile Organic Compounds	4-26
4.3.3.2.3 Total Metals and Cyanide	4-26
4.3.3.2.4 TCLP Analyses	4-26
4.3.4 Subsurface Soil Sampling	4-27
4.3.4.1 Soil Description	4-27
4.3.4.2 Chemical Characteristics	4-27
4.3.4.2.1 Total Volatile Organic Compounds	4 <b>-</b> 27
4.3.4.2.2 Total Semivolatile Organic Compounds	4-28
4.3.4.2.3 Total Metals and Cyanide	4-28
4.3.5 Groundwater Quality	4-29
4.3.5.1 Volatile Organic Compounds	
4.3.5.2 Semivolatile Organic Compounds	
4.3.5.3 Metals and Cyanide	4-30
4.3.6 Summary	
4.3.7 Conclusions	4-32
CO. DAGEL INTERPORT A GOEGO (ENTER	
5.0 BASELINE RISK ASSESSMENT	
5.1 DATA ANALYSIS	
5.1.1 Soil/Sludge	
5.1.2 Groundwater	
5.2 TOXICITY ASSESSMENT	
5.2.1 Non-Carcinogens	
5.2.2 Carcinogens	
5.2.3 Toxic Effects Summary	5-6

5.2.3.1 PAHs	5-7
5.2.3.2 Antimony	5-8
5.2.3.3 Arsenic	5-9
5.2.3.4 Beryllium	
5.2.3.5 Cadmium	5-11
5.2.3.6 Chromium	5-11
5.2.3.7 Lead	5-12
5.2.3.8 Mercury	5-13
5.2.3.9 Nickel	5-14
5.2.3.10 Selenium	5-14
5.2.3.11 Zinc	
5.3 EXPOSURE ASSESSMENT	5-16
5.3.1 Exposure Setting	5-16
5.3.2 Conceptual Site Exposure Model	5-17
5.3.2.1 Release Sources and Release Mechanisms	
5.3.2.2 Exposure Points, Exposure Routes, and Receptors	
5.3.3 Exposure Assumptions	
5.4 RISK CHARACTERIZATION	
5.4.1 Non-Carcinogens	
5.4.2 Carcinogens	
5.4.3 RME Risk Estimates	
5.5 RISK-BASED REMEDIAL GOAL OPTIONS	
5.6 UNCERTAINTIES	
5.6.1 Sources of Uncertainty	
5.6.2 Monte Carlo Analysis	
5.6.2.1 Input Random Variable Probability Distributions	
5.6.2.2 Monte Carlo Results	
5.7 ECOLOGICAL RISK ASSESSMENT	
5.7.1 Problem Formation	
5.7.1.1 Environmental Description	
5.7.1.1.1 Physical Resources	
5.7.1.1.1.1 Soil	
5.7.1.1.1.2 Water Resources	
5.7.1.1.2 Biotic Communities	
5.7.1.1.2.1 SWMU 23	
5.7.1.1.2.2 SWMU 24	
5.7.1.1.2.3 SWMU 38	
5.7.1.1.2.4 SWMU 39	
5.7.1.1.3 Biotic Stresses	
5.7.1.1.4 Special Status Species	
5.7.1.2 Selection of Constituents of Ecological Concern	
5.7.1.3 Assessment and Measurement Endpoints	
5.7.2 Exposure Assessment.	
5.7.2.1 Exposure Pathways	
5.7.2.2 Exposure Point Concentrations	5-46

5.7.2.3 Exposure Dose Calculation	5-46
5.7.3 Effects Assessment	5-48
5.7.4 Risk Characterization	5-49
5.7.5 Ecological Risk Assessment Uncertainties	5-52
5.8 CONCLUSIONS	
6.0 RECOMMENDATIONS	6-1
7.0 REFERENCES	7-

# **FIGURES**

1-1	roject Location Map
1-2	Facility Plan
2-1	Topographic Features and Physiographic Section Map
2-2	Geological Cross Section Location Map
2-3	Generalized Geologic Stratigraphic Section
2-4	Structural Cross Section of the Valley and Ridge Province
2-5	Generalized Geology of Eastern Jefferson County, Alabama
2-6	Geology of the Sloss Property and Vicinity
2-7	Geological Cross Section A-A'
2-8	Top of Bedrock Contour Map
2-9	Shallow Aquifer Potentiometric Surface Elevations, August 17, 1997
2-10	Deep Aquifer Potentiometric Surface Elevations, August 17, 1997
3-1	SWMU 24 Surficial Soil and Sludge Sampling Locations
3-2	SWMU 23 Geophysical Investigation Lines, Sludge and Subsurface Soil Sampling and Monitor Well Locations
3-3	SWMU 38 and 39 Geophysical Investigation Lines, Sludge and Subsurface Soil Sampling and Monitor Well Locations
3-4	Facility-Wide Investigation Seismic Investigation Locations
3-5	Typical Bedrock Monitor Well Design
4-1	Geological Cross Section B-B'
4-2	Geological Cross Section C-C'
5-1	Conceptual Site Model for Potential Exposure

#### **TABLES**

- 1-1 Summary of SWMUs
- 2-1 Summary of Constituents Detected in Background Soil Samples
- 2-2 Summary of Monitor Well and Piezometer Construction Details and August 17, 1997 Groundwater Elevations
- 2-3 Summary of In-Situ Permeability Testing for Facility-Wide and Land Disposal Areas Investigations
- 3-1 Summary of Surficial Soil Samples Collected at SWMU 24 in June 1997
- 3-2 Summary of Sludge Samples Collected at SWMU's 23, 24, and 39 in June 1997
- 3-3 Summary of Subsurface Soil Samples Collected at SWMUs 23, 38, and 39 in August 1997
- 3-4 Results of Field Analyses for Groundwater Samples Collected in August 1997
- 4-1 Summary of Site Background Concentrations and USEPA Risk Based Concentrations
- 4-2 Summary of In-Situ Permeability Testing for Land Disposal Areas SWMUs
- 4-3 Summary of Total Constituents Detected in Sludge Samples Collected at SWMU 23 in June 1997
- 4-4 Summary of TCLP Constituents Detected in Sludge Samples Collected at SWMU 23 in June 1997
- 4-5 Summary of Constituents Detected in Subsurface Soil Samples Collected at SWMU 23 in August 1997
- 4-6 Summary of Constituents Detected in Groundwater Samples Collected at SWMU23 in August 1997
- 4-7 Summary of Total Constituents Detected in Sludge Samples Collected at SWMU 24 in June 1997
- 4-8 Summary of TCLP Constituents Detected in Sludge Samples Collected at SWMU 24 in June 1997

4-9	Summary of Constituents Detected in Surficial Soil Samples Collected at SWMU 24 in June 1997
4-10	Summary of Total Constituents Detected in Sludge Samples Collected at SWMU 39 in June 1997
4-11	Summary of TCLP Constituents Detected in Sludge Samples Collected at SWMU 39 in June 1997
4-12	Summary of Constituents Detected in Subsurface Soil Samples Collected at SWMUs 38 and 39 in August 1997
4-13	Summary of Constituents Detected in Groundwater Samples Collected at SWMUs 38 and 39 in August 1997
5-1	Occurrence Summary for Subsurface Soil Samples from SWMU 23
5-2	Occurrence Summary for Sludge Samples from SWMU 23
5-3	Occurrence Summary for Surficial Soil Samples from SWMU 24
5-4	Occurrence Summary for Sludge Samples for SWMU 24
5-5	Occurrence Summary for Subsurface Soil Samples from SWMUs 38 and 39
5-6	Occurrence Summary for Sludge Samples from SWMU 39
5-7	Occurrence Summary for Groundwater Samples from SWMU 23
5-8	Occurrence Summary for Groundwater Samples from SWMUs 38 and 39
5-9	Selection of Constituents of Concern in Subsurface Soil for SWMU 23
5-10	Selection of Constituents of Concern in Sludge for SWMU 23
5-11	Selection of Constituents of Concern in Surficial Soils for SWMU 24
5-12	Selection of Constituents of Concern in Sludge for SWMU 24
5-13	Selection of Constituents of Concern in Subsurface Soil for SWMUs 38 and 39
5-14	Selection of Constituents of Concern in Sludge for SWMU 39

5-15 Summary of Constituents of Concern for Human Health Risk Assessment by Medium 5-16 Oral Reference Doses, Inhalation Reference Concentrations, Target Sites and Confidence Levels for Constituents of Concern 5-17 Oral and Inhalation Cancer Slope Factors, Tumor Sites, and USEPA Cancer Classifications for Constituents of Concern 5-18 Dermal and Oral Absorption Efficiencies Adjusted Toxicity Values Used to Assess Dermal Exposure for Constituents of 5-19 Concern 5-20 Physical and Chemical Properties of Organic Constituents of Concern 5-21 Receptor-Specific Exposure Parameters 5-22 Risk Equations for Worker Exposure to Sludge, Surficial and Subsurface Soil 5-23 Risk Calculations for Site Worker Exposure to Sludge for SWMU 23 5-24 Risk Calculations for Construction Worker Exposure to Subsurface Soil for SWMU 23 5-25 Risk Calculations for Site Worker Exposure to Surficial Soil for SWMU 24 5-26 Risk Calculations for Site Worker Exposure to Sludge for SWMU 24 5-27 Risk Calculations for Site Worker Exposure to Sludge for SWMU 39 5-28 Risk Calculations for Construction Worker Exposure to Subsurface Soil for SWMUs 38 and 39 5-29 Remedial Goal Option Equations for Soil or Sludge Exposure 5-30 Remedial Goal Option Concentrations for SWMU 23 Sludge Based on Site Worker Exposure 5-31 Remedial Goal Option Concentrations for SWMUs 24 and 39 Surficial Soil and Sludge Based on Site Worker Exposure 5-32 Risk-Based Remedial Goal Option for Site Worker Exposure to Lead in SWMU 24 Sludge

5-33 Input Probability Distribution Functions for Monte Carlo Simulation Random Variables 5-34 Results of Monte Carlo Simulation of Total Cancer Risk for Site Worker Exposure 5-35 Selection of Constituents of Ecological Concern in Subsurface Soil for SWMU 23 5-36 Selection of Constituents of Ecological Concern in Sludge for SWMU 23 5-37 Selection of Constituents of Ecological Concern in Subsurface in Subsurface Soil for SWMUs 38 and 39 5-38 Selection of Constituents of Ecological Concern in Sludge for SWMU 39 5-39 Toxicological Benchmark Values for Eastern Cottontail Rabbit 5-40 Soil-To-Plant Uptake Factors 5-41 Exposure of Cottontail Rabbit to Soil and Associated Hazard Quotients, SWMU 23 5-42 Exposure of Cottontail Rabbit to Sludge and Associated Hazard Quotients, SWMU 23 5-43 Exposure of Cottontail Rabbit to Soil and Associated Hazard Quotients, SWMU

Exposure of Cottontail Rabbit to Sludge and Associated Hazard Quotients,

38 and 39

SWMU 39

5-44

## **APPENDICES**

A.	Field Logs
----	------------

- A.1 Surficial Soil Sampling
- A.2 Sludge Sampling
- A.3 Subsurface Soil Sampling
- A.4 Monitor Well Sample/Core Logs
- A.5 Well Construction Logs
- A.6 Well Development Logs
- A.7 Water Level Measurements
- A.8 Groundwater Sampling Logs
- B. Geophysical Investigation Report
- C. In-Situ Permeability Testing Data
- D. Survey Data
- E. Threatened and/or Endangered Species Correspondence

#### **GLOSSARY OF ABBREVIATIONS**

AIHC American Industrial Health Council

AP Averaging Period

ASI Analytical Services Incorporated

ASTM American Society for Testing Materials

atoc Above Top of Casing

ATSDR Agency for Toxic Substance and Disease Registry

bls Below Land Surface

BSC Benzene Sulfonyl Chloride BTF Biological Treatment Facility

BW Body Weight

CDC Center for Disease Control
CFR Code of Federal Regulation
cm/sec Centimeters per Second
cm<sup>2</sup> Square Centimeters
COC Constituents of Concern

COEC Constituents of Ecological Concern

CSF Cancer Slope Factor

Cveg Constituent Concentrations in Vegetation

DOT Department of Transportation

ECG Electrocardiogram

EEC Expert Environmental Concentrations

EF Exposure Frequency
EI Ecological Inventory

ELCR Excess Lifetime Cancer Risk

EP Exposure Period

EPC Exposure Point Concentration
ERA Ecological Risk Assessment
ESD Environmental Services Division
ESOD Erythrocyte Superoxide Dismutase

FID Flame Ionization Detector FSP Field Sampling Plan

ft Feet

ft amsl Feet Above Mean Sea Level ft bls Feet Below Land Surface ft btoc Feet Below Top of Casing

ft/ft Feet per Foot ft/sec Feet per Second ft/yr Feet per Year

FWI Facility-Wide Investigation

g Gram

GI Gastrointestinal gpm Gallons Per Minute

HDL High Density Lipid

HEAST Health Effects Assessment Summary Tables

HHC Hillsborough Holding Corporation

HI Hazard Index HQ Hazard Quotient

HSWA Hazardous and Solid Waste Amendment

Hz Hertz

I.D. Inner Diameter
I.O. Intelligence Quotient

IDW Investigation Derived Waste

IRIS Integrated Risk Information System

JWC Jim Walters Corporation

kg Kilograms

Kg-day/mg Kilogram-day per Milligram

K<sub>ow</sub> Octonal-Water Partitioning Coefficient

L/day Liters per Day

1b/ft<sup>3</sup> Pounds per Cubic Foot

LD<sub>50</sub> Lethal Dose

LOAELs Lowest Observed Adverse Effect Levels

m³/ug Cubic Meters per Microgram MCL Maximum Contaminant Level

mg Milligrams

mg/cm<sup>2</sup> Milligrams per Square Centimeter

mg/day Milligrams per Day mg/kg Milligrams per Kilogram

mg/kg/day Milligrams per Kilograms per Day

mg/L Milligrams per Liter

mg/m<sup>3</sup> Milligrams per Cubic Meter

mL Milliliter

msl Mean Sea Level

NOAELs No Observed Adverse Effect Levels

O.D. Outer Diameter

ORNL Oak Ridge National Laboratory

OVM Organic Vapor Monitor

PAH Polycyclic Aromatic Hydrocarbon PDF Probability Density Function PID Photo Ionization Detector

PP Priority Pollutant

PRGs Preliminary Soil Remediation Goals

PU Soil-to-Plant Uptake Factors

PVC Polyvinyl Chloride

QA/QC Quality Assurance/Quality Control
QAPP Quality Assurance Project Plan

QC Quality Controls

RAGS Risk Assessment Guidance for Superfund

RBC Risk-Based Concentration

RCRA Resource Conservation Recovery Act

RFA RCRA Facility Assessment RfCs Reference Concentrations

RfD Reference Dose

RfDos Reference Doses for Oral Exposure

RFI RCRA Facility Investigation RGOs Remedial Goal Options

RME Reasonable Maximum Exposure

SAR Soil Adherence Rate SD Standard Deviation

Sloss Sloss Industries Corporation SQL Sample Quantitation Limit

SSA Skin Surface Area

SSSIC Sloss Sheffield Steel and Iron Company
SVOC Semivolatile Organic Compounds
SWMU Solid Waste Management Unit

TC Toxicity Characteristic

TCLP Toxicity Characteristic Leaching Procedure

TEF Toxicity Equivalency Factor TSA Toluene Sulfonic Acid UCL Upper Confidence Level ug/day Micrograms per Day ug/dl Micrograms per Deciliter Micrograms per Gram ug/g Micrograms per Kilogram ug/kg ug/L Micrograms per Liter Ur. Unit Risk Factor

USCS Unified Soil Classification System

USEPA United States Environmental Protection Agency

VOC Volatile Organic Compound

VSI Visual Site Inspection
WHO World Health Organization

Zn Zinc

sludge material and assess the potential for these constituents to leach from the sludge. Soil sampling was conducted to confirm the presence or absence of soil contamination around the waste pile.

Area 3 - Landfill (SWMU 38) and Blast Furnace Emission Control Sludge Waste Pile (SWMU 39): The RFI investigation for SWMUs 38 and 39 consisted of the following tasks:

- 1. <u>Seismic, conductivity, and resistivity geophysical surveys</u>: The seismic survey was conducted to provide data on the depth to bedrock and the conductivity and resistivity surveys were conducted to identify areas with highly conductive materials in the soil and groundwater.
- 2. <u>Sludge sampling:</u> Sludge sampling was performed at SWMU 39 to evaluate the potential contaminants present in the sludge material and assess the potential for these constituents to leach from the sludge.
- 3. <u>Installation of soil borings and soil sampling</u>: Subsurface soil sampling was conducted to confirm the presence or absence of soil contamination at the monitor well locations.
- 4. <u>Installation of 14 monitor wells</u>: The monitor wells were installed to collect lithologic data, water level data, evaluate the hydraulic conductivity of the aquifer, and assess groundwater quality.
- 5. <u>Hydraulic conductivity testing of the aquifer</u>: Aquifer tests were conducted on each monitor well in order to determine hydraulic conductivities and groundwater flow velocities.
- 6. <u>Groundwater sampling:</u> Groundwater sampling was conducted to confirm the presence or absence of groundwater contamination at SWMUs 38 and 39.

<u>Risk Assessment</u>: Using data generated from the RFI, a health and environmental assessment was prepared to evaluate the risks associated with the Land Disposal Areas SWMUs.

## 1.0 INTRODUCTION

Sloss Industry Corporation (Sloss) located in Jefferson County, Alabama, is evaluating past waste management practices in accordance with the regulations set forth by the Hazardous and Solid Waste Amendments (HSWA) of the Resource Conservation Recovery Act (RCRA) (Figure 1-1). In August 1990, ARCADIS Geraghty & Miller, Inc. was contracted by Sloss to prepare and implement a RCRA Facility Investigation (RFI) Work Plan for 39 solid waste management units (SWMUs) identified at the Sloss Facility during the RCRA Facility Assessment (RFA) (Figure 1-2). A RFI Work Plan was prepared and approved by the United States Environmental Protection Agency (USEPA) in May 1995. The Work Plan describes the investigations that will be conducted to characterize the nature, extent, and rate of contaminant migration from the SWMUs identified at the Facility.

In the RFI Work Plan, the SWMUs were separated into four separate areas: Coke Manufacturing Plant, Land Disposal Areas, Biological Treatment Facility (BTF) and Sewers, and Chemical Manufacturing Plant (Table 1-1 and Figure 1-2). These areas were created to group similar industrial activities together and allow for a systematic implementation of the investigation activities at each area. Initially, a Facility-Wide investigation (FWI) was completed in June through August 1995 to develop a conceptual hydrogeologic and hydrologic model of the Sloss Facility. The conceptual model details information on groundwater and surface water flow for use in assessing possible contaminant transport for future SWMU investigations. The RFI Facility-Wide Report was submitted to the USEPA in February 1996.

After completion of the RFI Facility-Wide Report, Sloss began focusing on the areas within the Facility as specified in the RFI Work Plan. Each of the four areas (Coke Manufacturing Plant, Land Disposal Areas, BTF and Sewers, and Chemical Manufacturing Plant) are being sequentially investigated and evaluated. The Coke Manufacturing Plant investigation was conducted in June 1996 and the RFI report for this

area was submitted to the USEPA in February 1997. The Land Disposal Areas investigation was conducted from June to August 1997. RFIs for the remaining SWMU areas will be implemented in 1998 (BTF and Sewers), and 1999 (Chemical Manufacturing Plant). This RFI Land Disposal Areas Report summarizes the results of the Land Disposal Areas investigation.

#### 1.1 SITE BACKGROUND

The Sloss Facility began operation in 1919 as Sloss Sheffield Steel and Iron Company (SSSIC) producing foundry and furnace coke and coke by-products. The Coke Manufacturing Plant consisted of five coke batteries which contained 240 coke ovens. Coke batteries 1 and 2, consisting of 120 coke ovens, were taken out of service in 1979. The coke product, produced through a process of carbonization, is sold primarily to the steel industry as furnace coke. The Coke Manufacturing Plant is currently operating and is located at the southwest part of the Sloss Facility (Figure 1-2).

In 1939, SSSIC merged with United States Pipe and Foundry Company and in 1948 the Facility constructed a Chemical Manufacturing Plant which produced Toluene Sulfonic Acid (TSA) 94. Sloss later expanded operations by manufacturing sulfones through a sulfonization process of sulfuric acid and benzenesulfonyl chloride (BSC). The Chemical Manufacturing Plant is located at the southeast part of the Sloss Facility and is currently operating (Figure 1-2).

A Mineral Wool Plant was constructed northeast of the Chemical Manufacturing Plant in 1950 and is currently operating (Figure 1-2). The plant manufactures mineral fibers which are used for ceiling tiles and insulating products.

In 1958, an iron blast furnace began operation at the Facility and produced pig iron from iron ore. The blast furnace ceased operation in 1979 and was removed in 1984.

Jim Walter Corporation (JWC) bought this Facility in 1960 and constructed a BTF located in the northern part of the Sloss Facility in 1973 (Figure 1-2). The BTF was designed to treat wastewater generated at the Facility. The wastewater that is generated enters a BTF Sewer System and is directed to the northeast part of the Facility where the BTF is currently operating. In 1988, the JWC sold controlling interest to Hillsborough Holding Corporation (HHC), and Sloss Industries Corporation became a wholly-owned subsidiary of HHC.

#### 1.2 OBJECTIVES

The objectives of the Land Disposal Areas RFI are to: (1) confirm the presence or absence of contamination at the site; (2) determine the extent and degree of contamination at the site; (3) identify and characterize the sources of contamination for the site; (4) assess the potential for contaminant migration to surrounding environments; (5) identify public health and environmental risks of any contaminants; and (6) define the scope of future investigations and/or actions at the site.

To meet the RFI objectives, each of the identified Land Disposal Areas SWMUs were evaluated to assess whether releases to the environment have occurred. The presence or absence of contamination was investigated at each Land Disposal Areas SWMU by collecting samples of potentially affected media (sludge, subsurface and surficial soil, and groundwater). Geophysical surveys (seismic, conductivity, and resistivity surveys) were performed around the perimeters of SWMU 23 and SWMUs 38 and 39 to provide data on the depth to bedrock and identify areas with highly conductive materials in the soil or groundwater. A risk assessment was prepared to identify public health and environmental risks of any contaminants. Additionally, data collected during the Land Disposal Areas RFI was also used to revise the conceptual site model which was developed during the FWI and subsequently modified with data collected during the Coke Manufacturing Plant investigation.

#### 1.3 SCOPE

The land disposal operations at the Sloss Facility consists of three distinct areas (SWMU 23, SWMU 24, and SWMUs 38 and 39) for purposes of this investigation. These SWMUs are areas where materials generated from various on-site processes have been placed on the ground. SWMUs 38 and 39 are two adjacent units and are being evaluated as one unit hydrogeologically because of their close proximity.

<u>Area 1 - Biological Sludge Disposal Area (SWMU 23):</u> The RFI investigation for SWMU 23 consisted of the following tasks:

- 1. <u>Seismic and conductivity geophysical surveys</u>: The seismic survey was conducted to provide data on the depth to bedrock and the conductivity survey was conducted to identify areas with highly conductive materials in the soil and groundwater.
- 2. <u>Sludge sampling:</u> Sludge sampling was performed to evaluate the potential contaminants present in the sludge material and assess the potential for these constituents to leach from the sludge.
- 3. <u>Installation of soil borings and soil sampling</u>: Subsurface soil sampling was conducted to confirm the presence or absence of soil contamination at the monitor well locations.
- 4. <u>Installation of six monitor wells</u>: The monitor wells were installed to collect lithologic data, water level data, evaluate the hydraulic conductivity of the aquifer, and assess groundwater quality.
- 5. <u>Hydraulic conductivity testing of the aquifer</u>: Aquifer tests were conducted on each monitor well in order to determine hydraulic conductivities and groundwater flow velocities.
- 6. <u>Groundwater sampling.</u> Groundwater sampling was conducted to confirm the presence or absence of groundwater contamination at SWMU 23.

Area 2 - Blast Furnace Emission Control Sludge Waste Pile (SWMU 24): Sludge sampling was performed to evaluate the potential contaminants present in the

## 2.0 STUDY AREA

#### 2.1 TOPOGRAPHY

Sloss is located in the Birmingham Valley District of the Alabama Valley and Ridge Physiographic section. The Birmingham Valley trends northeast-southwest and is characterized as essentially flat, low lying, and is bound to the southeast by Red Mountain and to the northwest by Sand Mountain (Figure 2-1).

Land surface elevations on the Sloss Facility range between 540 and 560 feet above mean sea level (ft amsl) except at the northwest portion of the Facility where Sand Mountain is exposed. Approximately 180 feet of relief is present from Sand Mountain to the Sloss Facility. Drainage from Sand Mountain trends southeast directing surface water toward the Sloss Facility (Figure 1-1).

#### 2.2 SURFACE WATER

The Sloss Facility lies in the Black Warrior River Basin. Two tributaries of the Locust Fork of the Black Warrior River occur in the vicinity of the Sloss Facility, Five Mile Creek located along the northern boundary of the Facility and Village Creek located approximately 1.5 miles south of the Facility. In the vicinity of the Sloss Facility, Five Mile Creek flows to the west and Village Creek flows to the southwest.

Surface water at the Sloss Facility is limited to a drainage ditch located along the eastern property boundary of the Sloss Facility. This drainage ditch is located north of SWMU 38 and extends from near monitor well MW-32 located adjacent to the LaFarge Quarry northward to Five Mile Creek where it discharges (Figure 2-2). Several drainage ditches which collect storm water runoff are also located adjacent to the Land Disposal Areas SWMUs. Storm water drainage ditches are located north and south of Summit Street which is located between SWMUs 38 and 39 and SWMU 24 and east of SWMU

24 along the driveway into the BTF. Additionally, a swale is located along the northern boundary of SWMU 24. SWMU 25, the Storm Water Runoff Sewer, which collects storm water and non-contact cooling water from the Sloss Facility, is located along the northwestern boundary of SWMUs 38 and 39 and approximately 50 feet west of SWMU 24. There are no surface-water bodies in the Land Disposal Areas SWMUs; however, SWMU 22, the Polishing Pond, which is a large surface impoundment, is located north of SWMU 24. Water from SWMU 25 drains into the polishing pond before permitted discharge to Five Mile Creek.

#### 2.3 GEOLOGY

#### 2.3.1 Regional Setting

The Sloss Facility is situated within the Valley and Ridge province at the southern end of the Appalachian Mountains (Figure 2-1). The Valley and Ridge province in the Birmingham area is underlain by more than 10,000 feet of sedimentary rock that range in age from Cambrian to Holocene. A generalized stratigraphic section of rocks in the area is presented in Figure 2-3. The Valley and Ridge Province is a structurally complex geologic feature that developed at the end of the Paleozoic Era in response to tectonic stresses during the deformation of the Appalachian fold mountain belt. Northwest trending faults and folds and thrust faults are typical of the Appalachian fold mountain belt. Structurally, the Valley and Ridge Province includes the Birmingham anticlinorium, Cahaba synclinorium, and the western edge of the Coosa synclinorium which are generally faulted and folded (Kidd and Shannon, 1977) (Figures 2-4 and 2-5). After development of the Valley and Ridge Province, the structures were subsequently modified by erosion.

The Birmingham anticlinorium is a major thrust faulted fold which trends northeast-southwest (Thomas and Bearce, 1986). The Sloss Facility is located on the Blount Mountain syncline which is the northwest limb of the Birmingham anticlinorium (Figure 2-5).

Several structural features are present on the Birmingham anticlinorium including the Opossum Valley thrust fault, which occurs in the area of the Sloss Facility, and the Jones Valley thrust fault (Figures 2-4 and 2-5). The Opossum Valley thrust fault is a northeast-southwest trending fault located on the northwestern limb of the Birmingham anticlinorium. It has a displacement of 7,000 feet or more where older carbonate rocks of the Conasauga Formation, Ketona Dolomite, and Knox Group have been thrusted from the southeast over younger Paleozoic clastic rocks (Kidd and Richter, 1979). Numerous faults and fault splays are associated with the Opossum Valley fault, and formations immediately west of the fault are typically overturned, deformed, and faulted (Kidd and Richter, 1979).

## 2.3.2 Facility Geology

The Sloss Facility is underlain by sedimentary rocks that range in age from Cambrian to Pennsylvanian as presented in Figure 2-6, a geologic map of the site. South of Summit Street, the Opossum Valley fault trace is located at the northwest perimeter of the Sloss Facility property. North of Summit Street in the BTF area, the Opossum Valley fault trace bisects the property in the area of the Polishing Pond (Figure 2-6). The hanging wall of the fault is located in the Sloss Facility plant area and the footwall of the fault is located on and adjacent to Sand Mountain (Figure 2-6).

Northwest of the Opossum Valley fault trace, on the footwall of the fault, the Sloss Facility including SWMU 23 is underlain by strata ranging from Silurian to Pennsylvanian in age (Figure 2-6). A fault slice of folded strata ranging in age from Silurian and older to Mississippian, which is part of an anticline structure, is present between the hanging wall and footwall of the Opossum Valley fault (Figure 2-6). The rocks exposed on Sand Mountain are inclined and dip to the southeast from 28° to 77°.

Southeast of the Opossum Valley fault trace, on the hanging wall of the fault, the Sloss Facility including SWMU 24 and SWMUs 38 and 39, is underlain by the Conasauga

Formation of Cambrian Age as presented in Figure 2-6. The rocks in the Conasauga Formation are inclined and dip to the southeast from 26° to 35°. A northeast-southwest geologic cross section of the Sloss Facility which bisects SWMU 24 and parallels the northwestern boundary of SWMUs 38 and 39 was constructed along the line indicated in Figure 2-2. The northeast-southwestcross section is presented in Figure 2-7.

The Conasauga Formation, which underlies the Land Disposal Areas, varies from 1,100 to 1,900 feet in thickness. In the area of the Opossum Valley fault, the stratigraphic thickness of the Conasauga Formation is probably much thinner than 1,100 to 1,900 feet. The Conasauga Formation consists of relatively few micrite zones, with larger proportions of very fine grained sparite and argillaceous sparite, and several zones containing somewhat dolomitic edgewise conglomerates (Brockman, 1978). The micrite tends to be light-gray, the sparite being darker in color, and the argillaceous rocks being darker than the purer limestone.

Lithologic data collected during the FWI indicates that the top two feet of the Conasauga Formation at most locations is composed of highly weathered limestone. Below the upper weathered surface of the Conasauga Formation, the limestone was generally massive with very few fractures. The blocks of limestone encountered during the FWI drilling were typically, medium gray in color and hard with thin (1- to 2-foot) lenses of softer, darker gray shale and shaley limestone; however, occasionally thin (2- to 12-inch) fracture zones were encountered. The limestone in these fracture zones was usually broken up and any remaining voids were infilled with calcite crystals. Areas of fractured limestone were generally within the upper 50 feet of the Conasauga Formation and became more infrequent with greater depth. Based on lithologic and geophysics data, the Conasauga Limestone at depth appears to be hard with little secondary porosity.

The underlying rocks of the Sloss Facility have been structurally deformed in response to thrust faulting, resulting in the development of an extensive network of faults and joints. The stress associated with the folding and faulting has created major joint

traces in the Conasauga Formation which trend northeast and northwest at the Sloss Facility. Two systematic sets of joints were found in quarries adjacent to the site, one set strikes approximately N45°E and dips approximately 60°NW and are approximately perpendicular to bedding and the second set strikes N30°W and has subvertical dips. Many of the joints of both sets are calcite healed, although some were observed to have reopened.

# 2.3.3 Bedrock Topography

The bedrock topography of the Sloss Facility generally slopes to the north towards Five Mile Creek and top of bedrock elevation ranges from 574.2 ft amsl at the southwestern end of the site to 507 ft amsl near Five Mile Creek. In the Land Disposal SWMU Area, the bedrock elevations range from 517.8 to 625.7 ft amsl (Figure 2-8). Bedrock elevations in the area of SWMU 24 and SWMUs 38 and 39 range from 517.8 to 554.5 ft amsl and bedrock elevations on Sand Mountain (SWMU 23) range from 532.8 to 625.7 ft amsl. Depth to bedrock in the SWMU 24 and SWMUs 38 and 39 area is generally between 11 and 23 feet below land surface (ft bls) and the depth to bedrock on Sand Mountain ranges from 0 to 38 ft bls. Weathering of the Conasauga Formation has produced an undulating bedrock surface where several feet of relief has developed over tens of feet in some areas of the site (Figure 2-8).

#### 2.4 SOILS

### 2.4.1 Facility-Wide Soils

Residual soil from weathered Conasauga Formation limestone overlies the majority of the Sloss Facility including the Land Disposal Areas; however, on and adjacent to Sand Mountain where SMWU 23 is located, residual soils have formed on the red Mountain Formation, the Ft. Payne Chert, the Tuscumbia Limestone, the Hartselle Sandstone, the Floyd Shale, and the Pottsville Formation (sandstone and shale) (Figure 2-6). According to

the Soil Survey of Jefferson County, Alabama (Spivey, 1982), soils on Sand Mountain consist of Tupelo silt loam and Allen-Urban land complex. Tupelo silt loam is nearly level to gently sloping, moderately well drained soil located on uplands of limestone valleys. The Allen-Urban land complex consists of strongly sloping, well drained Allen fine sandy loam and areas of Urban land located on mountain foot slopes and uplands of limestone valleys. Urban soils, where the original soil was altered by cutting and filling, shaping and grading, excavation, blasting, compacting, or covering with concrete or asphalt, occur on the remainder of the Facility. Where the original soil has not been disturbed, residual soil from weathered Conasauga limestone is present.

Lithologic data collected during the FWI indicates that in general, native soils at the Sloss Facility consist of cohesive, medium stiff to stiff inorganic clays of low to medium plasticity (CL) and high plasticity (CH) with color ranging from reddish brown to orangish yellow to very pale orange. General engineering properties based on analytical and visual observations of site soil properties include: high shrink-swell potential, low permeability, and low strength capabilities. Laboratory analysis of nine shelby tubes collected during the FWI identified the following ranges for geotechnical parameters which are consistent with the general engineering properties identified for site soils: coefficient of permeability 1.9 x 10<sup>-6</sup> to 5.4 x 10<sup>-8</sup> centimeters per second (cm/sec); wet and dry porosity 0.59 to 0.84 and 0.39 to 0.55, respectively; wet and dry density 112.8 to 129.2 pounds per cubic feet (lb/ft³) and 77.1 to 104.6 lb/ft³, respectively; and specific gravity 2.70 to 2.81. The low permeability of native soils will act as a barrier to mitigate the downward migration of any constituents of concern

Soil thickness at the Sloss Facility ranges between 0 and 38 feet thick. The soil at SWMUs 38 and 39 ranges between 11 and 23 feet thick. On Sand Mountain, surrounding SWMU 23 soil thickness ranges from 0 to 38 feet thick. The soil is thickest on Sand Mountain in the area of monitor well MW-23 (38 ft), and thinnest, along the railroad tracks near piezometer P-20 and on Sand Mountain near monitor well MW-22. As indicated above, some areas of the Sloss Facility have been altered as a result of construction of the

facility. Soils in the vicinity of SWMU 24 and SWMUs 38 and 39 have been replaced by non-native materials (eg. sludge, fill) in many locations.

## 2.4.2 Background Soil

Two areas located on Sand Mountain were selected as background soil boring locations in areas which appeared, according to historical aerial photographs, to be minimally disturbed by industrial activity. One area (SB-1, SB-2 and SB-3) was located south of Summit Street adjacent to power transmission lines where the grass is periodically maintained and the second area (SB-4, SB-5, SB-6) was located adjacent to the dirt road which trucks used to transport sludge to the Biological Sludge Disposal Area (SWMU 23) (Figure 2-8).

Background soil samples SB-1, SB-2, and SB-3 collected south of Summit Street consisted of a stiff, reddish-brown to yellowish-orange, clay (CH-CL) with minor black to yellowish orange mottling. Background soil samples SB-4, SB-5, and SB-6, collected upgradient of SWMU 23, consisted of a soft to stiff, yellowish-orange, clay to sandy clay (CL) with minor red mottling and chert fragments. A light brown, silty sand was encountered in the upper four feet of SB-4.

Background soil samples were analyzed for volatile organic compounds (VOCs), semivolatile organic compounds (SVOCs), Priority Pollutant (PP) metals, barium, and cyanide to evaluate background soil quality at the Sloss Facility. Analytical results are presented in Table 2-1. Trace concentrations of VOCs including methylene chloride, tetrachloroethene, toluene, 1,1,2-trichloroethene, and trichloroethene were detected in background soil borings at concentrations well below the USEPA Region III Industrial Risk-Based Concentrations (RBCs) for soil ingestion (USEPA, 1997a). These low concentrations of VOCs may be a result of vehicular traffic, industrial emissions, and weed maintenance. Tetrachloroethene, which degrades to trichloroethene, is used as a solvent and in soil sterilization, weed killers and insecticides.

Low concentrations of polycyclic aromatic hydrocarbons (PAHs) were detected in background soil borings at concentrations below USEPA Industrial RBCs for soil ingestion (Table 2-1). Additionally, bis(2-ethylhexyl)phthalate and di-n-butylphthalate were detected at concentrations below the USEPA Industrial RBCs for soil ingestion.

Concentrations of arsenic, beryllium, barium, chromium, copper, lead, nickel, thallium, zinc and mercury were detected in the background soil samples. Only arsenic and beryllium were detected at concentrations exceeding USEPA Industrial RBCs for soil ingestion (Table 2-1). The reported concentrations however are within the observed common range for trace elements in natural soils (USEPA, 1983).

### 2.5 HYDROGEOLOGY

## 2.5.1 Regional Hydrogeology

Most of the industrial and domestic water supply in the Birmingham area is provided by surface water sources. Groundwater resources in the Birmingham Valley are used to a limited degree for industry, manufacturing and ore extraction, and some municipal supply. Hydrogeologic units in the area which supply groundwater include the Conasauga Formation, the Ketona Dolomite, and the Knox Group, although younger Paleozoics are reported to be capable of producing sufficient quantities of water (Moffet and Moser, 1978).

The Conasauga Formation is a source of large quantities of water for wells and springs in some areas; however, the availability of water in the formation is not uniform because zones of increased porosity and permeability are concentrated along solution channels (Hunter and Moser, 1990). Recorded water production data reports yields up to 300 gallons per minute (gpm) for industrial wells and up to 3,400 gpm for springs in the Birmingham Valley. The well and spring (Tannehill Spring) with maximum reported yields are located approximately 3 and 26 miles, respectively, southwest of Sloss. In

contrast, reported yields of wells completed in the vicinity of Tannehill Spring on the southwest edge of Jefferson County vary from having significantly more water than is normally required for one household to nonproducing (Moffet and Moser, 1978).

The porosity and permeability of the Conasauga Formation generally decreases with depth and most of the groundwater is contained within the upper 300 feet of the formation (Hunter and Moser, 1990). The water table in areas underlain by the Conasauga Formation is typically 5 to 30 ft bls.

The Ketona Dolomite may be also be a productive aquifer in areas where bedrock weathering has created secondary solution features, however, water-level and production data for this aquifer are lacking. The Copper Ridge member of the Knox Group is a productive aquifer with reported yields of 145 to 820 gpm in wells and up to 3,900 gpm in springs. Water levels in the Copper Ridge aquifer range from 20 to 75 ft bls.

There is no data regarding the vertical or horizontal hydraulic relationship between aquifers. Although the Conasauga Formation, Ketona Formation, and the Copper Ridge member of the Knob Group have been recognized as good aquifers, data regarding their aquifer characteristics in the area are lacking.

## 2.5.2 Facility Hydrology

The principal lithologic units underlying most of the Sloss Facility, including Land Disposal Areas SWMU 24 and SWMUs 38 and 39, are the overburden and the Conasauga Limestone (Figure 2-6). Based upon data collected during the FWI, groundwater flow in the Conasauga Formation is controlled by the occurrence and relationships between fractures, joints, and bedding of the limestone and the shale of the Conasauga Formation. Piezometer data collected during the Facility-Wide RFI indicate three potential water bearing zones occur in the Conasauga Formation: (1) the upper bedrock surface (top two to three feet) which is composed of highly weathered broken,

limestone; (2) calcite filled fracture zones within the limestone ranging from approximately 40 to 140 ft bls; and (3) shaly zones below approximately 140 ft bls.

Several other hydrogeologic units underlie a small portion of the Facility on and adjacent to Sand Mountain in the Land Disposal Areas SWMU 23 area and the BTF area (Figure 2-6). On Sand Mountain, in the SWMU 23 area, water bearing zones are present in the Tuscumbia Limestone and in sandstone lenses within the Parkwood Formation (Figure 2-3).

The highest producing water bearing zones in the Conasauga Formation were encountered in the upper, weathered bedrock between 40 and 140 ft bls. Below 140 ft bls, the Conasauga Formation appears to be composed of massive beds of low permeability limestone with occasional relatively more permeable shaley zones and very few fractures. Water bearing zones below 140 ft bls for the most part have produced piezometers with low yields and slow groundwater recovery.

Although three water bearing zones exist in the Conasauga Formation, current water level data and the absence of a confining unit between zones suggests that the three zones are hydraulically connected. Additionally, water level data indicates the upper highly weathered limestone surface appears hydraulically connected to the overlying soil in many areas. Monthly water level data was collected from initiation of the FWI (August 1995) until December 1996 to assess the hydraulic connection between the shallow and deep (below 140 ft bls) Conasauga Formation. Based on an evaluation of the monthly water level data, it was determined that quarterly water level data would be adequate to assess the hydraulic connection between the shallow and deep Conasauga Formation. Quarterly water level data was collected beginning in January 1997.

During the Land Disposal Areas investigation, water levels were measured in all bedrock piezometers and monitor wells on August 17, 1997 (Table 2-2). Water level elevations in bedrock piezometers and monitor wells screened in permeable bedrock units

shallower than 140 ft bls ranged from 506.02 ft amsl at P-1D to 603.90 ft amsl at MW-23 (Figure 2-9). Water level elevations in piezometers and monitor wells screened within the deep Conasauga Formation (depths greater than 140 ft bls), excluding MW-34D, ranged from 405.68 ft amsl at P-9 to 503.05 ft amsl at P-20 (Table 2-2 and Figure 2-10). The water level elevation in monitor well MW-34D is similar to water level elevations in the shallower piezometers and monitor wells.

Deep Conasauga Formation piezometers P-9, P-13D, and P-21 and monitor wells MW-26 and MW-34D bailed dry during well development and MW-26 and MW-34D also bailed dry during purging before groundwater sampling. Although monitor well MW-34D bailed dry during development, the water level in this monitor well recovered shortly after the well was developed and has a water level similar to piezometers and monitor wells set in the upper part of the Conasauga Formation. This suggests a hydraulic connection at this location between the three lithologic units described previously. Water levels in deep piezometers P-13D, P-20, and P-21, and monitor well MW-26 have recovered from 50 to 100 feet since development in August 1995 and indicate the deep zone is generally in hydraulic connection with the shallow, more permeable zone of the Conasauga Formation. Water levels in piezometer P-9, however, have not recovered since development and indicate some portions of the less permeable Conasauga Formation are not connected with the more permeable shallow zone and little to no groundwater flow may occur in these areas.

The shallow potentiometric map for August 1997 indicates that the groundwater flow direction in the upper Conasauga Formation beneath the Sloss Facility is generally to the northeast toward Five Mile Creek, a discharge area for the upper Conasauga Formation (Figure 2-9). Because of the change in topography on Sand Mountain north of Summit Street, the groundwater flow from Sand Mountain, which is a recharge area, is to the east toward the Polishing Pond. The deep potentiometric map for August 1997 indicates that the groundwater flow direction in the deep Conasauga is northeast in the Coke Manufacturing Plant area and to the south in the Land Disposal Areas (Figure 2-10).

The hydraulic conductivity in the Conasauga Formation aquifer system is variable, depending in part on the occurrence of interconnected fractures and weathered limestone zones. Values for hydraulic conductivity in the Conasauga Formation typically have an order of magnitude of  $10^{-4}$  cm/sec (geometric mean), though values range from 7 x  $10^{-2}$  (MW-29) to 4 x  $10^{-8}$  cm/sec (P-4). Values for hydraulic conductivity in the Conasauga Formation in the area of the Land Disposal Areas SWMUs range from 7 x  $10^{-2}$  (MW-29) to  $4 \times 10^{-8}$  cm/sec (MW-35) (Table 2-3).

The rate of groundwater flow in the bedrock aquifer varies locally with permeability and hydraulic gradient. In the southwestern section of the Facility, a relatively flat potentiometric surface with a hydraulic gradient of 0.010 feet per foot (ft/ft). In the central and northeastern portions of the Facility where the topography dips gently to the north, the hydraulic gradient is 0.025 ft/ft. Along the northwestern boundary of the Facility where Sand Mountain rises steeply a hydraulic gradient of 0.10 ft/ft was calculated. Groundwater flow velocities in the shallow Conasauga Formation, calculated from slug test results, hydraulic gradients, and aquifer properties generated during the FWI and Land Disposal Areas Investigation, may range from 0.07 feet per year (ft/yr) to 9,000 ft/yr.

## 2.6 LAND DISPOSAL AREAS (SWMUS 23, 24, 38, AND 39)

### 2.6.1 Biological Sludge Disposal Area (SWMU 23)

### 2.6.1.1 Description of History and Current Conditions

The Biological Sludge Disposal Area (SWMU 23) is located at the northwest part of the Sloss Facility on Sand Mountain (Figure 1-2). Sludge from the BTF Dewatering Machine (SWMU 20) and the Chemical Manufacturing Plant Benzenesulfonyl Chloride Wastewater Neutralization System (SWMU 34) was disposed on this two-acre site that is

bounded by soil dikes. The unit began receiving waste in 1975 and received approximately 12 tons of sludge a day until April 1990 when the neutralization process which generated the sludge at SWMU 34 was discontinued. The unit continued receiving approximately 10 tons of biological sludge a day from the BTF until 1993 when all disposal in this unit was discontinued. While in operation, the unit was covered approximately once every 45 days. Currently the sludge generated at the BTF is transported to Beltona where it is used as a soil amendment in previously mined areas.

# 2.6.1.2 Previous Investigations

In February 1986, USEPA reportedly collected sludge samples from the BTF dewatering machine (filter press) which was the major source of sludge disposed in SWMU 23 (USEPA, 1989a). The analytical results indicated the following constituents and concentrations:

Constituent	Concentration
Arsenic	130 milligrams per kilogram (mg/kg)
Chromium	120 mg/kg
Cyanide	20 mg/kg
Lead	130 mg/kg
SVOCs	42,000,000 micrograms per kilogram (ug/kg)
VOCs	12,000 ug/kg

The RFA report recommended that a RFI should be conducted to evaluate the impact of the unit on groundwater, surface-water, soil, and air quality.

# 2.6.2 Blast Furnace Emission Control Sludge Waste Pile (SWMUs 24 and 39)

# 2.6.2.1 Description of History and Current Conditions

There are two Blast Furnace Emission Control Sludge Waste Piles located at the Sloss Facility. The piles contain dusky brown granular material that was generated during the production of pig iron from 1958 to 1979. The sludge that was produced at the Blast Furnace Plant was transported to a waste pile adjacent to SWMU 39 or the BTF (Figure 1-2). The material was formerly a listed USEPA Hazardous Waste (Code F016) because of its cyanide content but was removed from 40 Code of Federal Regulation (CFR) 261 by the November 12, 1980 Federal Register (Volume 45, No. 220).

The waste pile at SWMU 24 occupies several acres adjacent to the BTF. The material is currently being removed from SWMU 24 and being sold as product. As a result of mining the waste pile at SWMU 24, the footprint of this SWMU has increased. The waste pile at SWMU 39 is a northeast-southwest trending ridge that is adjacent to SWMU 38. Both SWMUs are partially vegetated and lack liners or runoff/runon controls.

## 2.6.2.2 Previous Investigations

In February 1986, the Environmental Service Division (ESD) of the USEPA collected sludge samples from SWMU 24 as part of a waste stream investigation. Analytical reports indicated that several metals and cyanide were detected. Chromium, lead, and zinc had the highest concentrations. During the site investigation, ESD reported that surface water drains off SWMU 24 and flows into SWMU 22.

## 2.6.3 **Landfill (SWMU 38)**

# 2.6.3.1 Description of History and Current Conditions

The Landfill is located at the north-central part of the Sloss Facility, adjacent to the Blast Furnace Waste Pile (SWMU 39). The pile is a northeast-southwest trending ridge, approximately 60 feet high, which began operation in the 1920s. Debris identified at the Landfill include concrete rubble, conveyor belts, wood, construction material, empty 55-gallon drums, flue dust, and coal. The landfill is still used for disposal of uncontaminated concrete, brick, block, and soil from excavation activities. The landfill was subjected to a metals recovery operation over the last two years.

## 2.6.3.2 Previous Investigations

In October 1980, an evaluation of the Landfill was conducted by the Environmental Division of the Geological Survey of Alabama. The evaluation identified the disposed material as mineral fiber slag, tar trap residue, decanter tank tar, flue dust, and construction debris. The evaluation recommended disposal practices should cease and continue at a new location.

The 1989 RFA reported that the unit was not capped and had no containment controls. The USEPA recommended that monitor wells be installed and groundwater samples should be collected to determine groundwater quality.

## 3.0 DESCRIPTION OF INVESTIGATIVE TASKS

### 3.1 SURFICIAL SOIL SAMPLING

A total of fifteen (15) surficial soil samples were collected around the perimeter of SWMU 24 at sample locations 24-SL0002 through 24-SL0016. Surficial soil sample locations at SWMU 24 are shown on Figure 3-1 and the location names and sample identification numbers area summarized in Table 3-1. The purpose of the soil sampling and analysis was to determine if site soil has been impacted by the SWMU 24 sludge. Although sixteen (16) surficial soil samples were proposed in the RFI Work Plan, the number of sampling locations was reduced based on site conditions identified during the field reconnaissance. Soil was not present at or adjacent to the proposed 24-SL0001 location, only sludge was present, therefore this sampling location was eliminated from the sampling program. Copies of the surficial soil sampling logs are included in Appendix A.1. A sample designation explanation is provided in Volume III, Analytical Data, of the RFI Land Disposal Areas Report.

Surficial soil sampling was conducted in accordance with the procedures specified in the Field Sampling Plan (FSP) and Quality Assurance Project Plan (QAPP). Samples were collected via a stainless steel hand auger after clearing the ground surface of the sludge material. The stainless steel hand auger was advanced to one foot below the top of the soil. To prevent volatilization, samples for volatile organic analysis were immediately placed in four-ounce jars and put in a cooler containing ice. Samples collected for all other analysis were mixed in a stainless steel mixing bowl using a stainless steel spoon. The soil was scraped from the sides and rolled to the middle of the bowl and initially mixed. The sample was then quartered and each quarter was mixed individually. The quarters were recombined into the center of the bowl and mixed one final time. The sample was then spooned into four-ounce glass jars with Teflon<sup>TM</sup> lined caps. The sample containers were placed in a cooler containing ice.

Duplicates, equipment blanks and field blanks were collected according to the frequency and procedures specified in the site QAPP. Duplicate samples were collected by transferring soil from the stainless steel bowl into the duplicate and field sample containers in equal portions until the containers were full. The duplicate samples collected at SWMU 24 are presented in Table 3-1. The sampling equipment was decontaminated in accordance with the site-specific QAPP.

The soil samples were preserved with ice and relinquished either to a courier for delivery or delivered by G&M sampling personnel to Analytical Services Incorporated (ASI). Soil samples were analyzed for USEPA Method 8270B (SVOCs) and USEPA Method 8260A (VOCs), the thirteen PP metals, barium, and cyanide. Analytical reports for the soil samples are presented in Volume III, Analytical Data, of the RFI Land Disposal Areas Report. After completion of the sampling and analysis program, the field and analytical data were reviewed and validated according to procedures outlined in the site QAPP. The checklists completed during the data validation are included in Volume III, Analytical Data, of the RFI Land Disposal Areas Report.

### 3.2 SLUDGE SAMPLING

Sludge samples from SWMUs 23, 24, and 39 were collected from June 16 to 19, 1997. The sludge sample location names and sample identification numbers are summarized on Table 3-2. Sludge samples were collected at four (4) locations at SWMU 23 (23-SM0001 through 23-SM0004) and at SWMU 24 (24-SM0001 through 24-SM0004). The sludge sample locations for SWMUs 23 and 24 are shown on Figures 3-2 and 3-1, respectively. Sludge samples were collected at six (6) locations (39-SM0001 through 39-SM0006) at SWMU 39. However, as specified in the work plan, only four of the sludge samples collected from SWMU 39 were analyzed by ASI. The locations of the four sludge samples (39-SM0002, 39-SM0003, 39-SM0005, and 39-SM0006) analyzed by ASI are shown on Figure 3-3. Copies of the sludge sampling logs are included in

Appendix A.2. A sample designation explanation is provided in Volume III, Analytical Data, of the RFI Land Disposal Areas Report.

Sludge sampling was conducted in accordance with the procedures specified in the FSP and QAPP. Samples were collected by scooping sludge from select areas of the waste piles using a stainless steel spoon after removing weathered material at surface. To prevent volatilization, samples for volatile organic analysis were immediately placed in four-ounce jars and put in a cooler containing ice. Samples collected for all other analysis were mixed in a stainless steel mixing bowl using a stainless steel spoon. Sample mixing followed procedures discussed in Section 3.1. The sample was then spooned into four-ounce and one-liter, wide-mouth glass jars with Teflon lined caps. The sample containers were placed in a cooler containing ice.

Duplicates, equipment blanks and field blanks were collected according to the frequency and procedures specified in the site QAPP. Duplicate samples were collected by transferring sludge from the stainless steel bowl into the duplicate and field sample containers in equal portions until the containers were full. The duplicate samples collected are presented in Table 3-2. The sampling equipment was decontaminated in accordance with the site-specific QAPP.

The sludge samples were preserved with ice and relinquished either to a courier for delivery or delivered by G&M sampling personnel to ASI. Sludge samples were analyzed for USEPA Method 8270B (SVOCs) and USEPA Method 8260A (VOCs), the thirteen PP metals, barium, cyanide, and Toxicity Characteristic Leaching Procedure (TCLP) constituents. Analytical reports for the sludge samples are presented in Volume III, Analytical Data, of the RFI Land Disposal Areas Report. After completion of the sampling and analysis program, the field and analytical data were reviewed and validated according to procedures outlined in the site QAPP. The checklists completed during the data validation are included in Volume III, Analytical Data, of the RFI Land Disposal Areas Report.

#### 3.3 GEOPHYSICAL INVESTIGATION

The RFI Work Plan proposed collection of seismic and terrain conductivity surveys data around the SWMU 23 and SWMUs 38 and 39; however, changes to the geophysical survey were proposed in a letter to the USEPA dated May 12, 1997. Proposed changes included elimination of the seismic survey during the Land Disposal Areas investigation because seismic survey and geologic mapping data generated during the FWI provided adequate bedrock topography data. Seismic data collected during the FWI pertinent to SWMU 23 and SWMUs 38 and 39 are presented in this report.

The letter also proposed that grounded resistivity measurements be taken on the western side of SWMUs 38 and 39 to minimize the effect of the railroad tracks and cars on the results. During the field investigation, additional changes based on field conditions included collection of EM-31 data around SWMU 23 and SWMUs 38 and 39 to provide geophysical data to 18 ft bls and collection of ground resistivity data around SWMUs 38 and 39 to minimize the effect of buried and overhead powerlines and overhead and buried pipelines. Proper electrode spacing for ground resistivity readings were determined in the field by the Senior Field Geophysicist using two Schlumberger soundings.

### 3.3.1 Perimeter Conductivity and Resistivity Surveys

Perimeter conductivity and/or resistivity surveys around SWMU 23 and SWMUs 38 and 39 were conducted from July 7 to July 14, 1997 at the Sloss Facility to locate anomalous areas of relatively high conductivities in soil and groundwater. Geophysical and geologic data were used to determine if anomalous conductive regions were derived from landfill materials (*i.e.* leachate). EM-31 and EM-34 readings were collected around SWMU 23 at 5 and 25 foot spacings, respectively, and the geophysical investigation line is shown on Figure 3-2. EM-31 and ground resistivity readings were collected around SWMUs 38

and 39 at 5 and 25 foot spacings, respectively, and the geophysical investigation line is shown on Figure 3-3.

Labeled pin flags were placed along the geophysical investigation lines. These lines were later surveyed and the coordinates used to present the conductivity and resistivity data. The conductivity and resistivity data interpretation process are discussed in Appendix B.

### 3.3.2 Seismic Survey

A perimeter seismic survey was conducted around the Sloss Facility from June 5 to June 20, 1995 during the FWI to provide a preliminary identification of the bedrock surface and to develop a conceptual hydrogeologic model. A total of 47 seismic spreads were placed around the perimeter of the Sloss Facility at the locations presented in Figure 3-4. Seismic data was collected along the eastern boundary of SWMU 23 (seismic lines S40 and S41) and along the eastern and western boundary of SWMUs 38 and 39 (seismic lines S5, S6, S26 though S29, S34, and S35).

A Strata View<sup>TM</sup> 48 channel seismic recorder manufactured by Geometrics of California was used for the survey. Vertical component geophones with a natural frequency of 40 hertz (Hz) were used to sense seismic vibrations. The spacing between the geophones was 5 feet, giving a spread length of 235 feet. This spread length did not allow for continuous site coverage of the Sloss Facility perimeter which was proposed in the RFI Work Plan; however, it was the Senior Field Geophysicist's assessment that the new density of data would provide a good statistical evaluation of the bedrock topography of the site.

A 15 pound sledge hammer was used as an energy source by hitting a metal base plate placed on the ground surface. By stacking the results from several hammer blows on the base plate at each shot location, this setup produced good quality seismic data.

Shots were placed at the ends of the seismic spread along with three shots placed approximately equally spaced within the spread. On some of the spreads, shots were also placed 50 feet beyond the ends of the spread. However, in all cases, depths and velocities are interpreted only from within the spread length.

At each of the shot locations a labeled pin flag was placed. These shot points were later surveyed and the coordinates used to present the seismic data. Further details on the seismic survey and data interpretation process are discussed in Section 2.7 and Appendix E of the RFI Facility-Wide Report.

### 3.4 SUBSURFACE SOIL SAMPLING

Subsurface soil samples were collected at Land Disposal Areas SWMU 23 and SWMUs 38 and 39 at the locations of the monitor wells. Soil samples were collected during installation of new monitor wells MW-21, MW-29, MW-33, MW-35, MW-37 in August 1997. Chemical analysis was not performed on soils from monitor well MW-31 because soil was not present above the bedrock surface.

As proposed in a letter to USEPA dated May 12, 1997, several piezometers installed during the FWI, which coincided with proposed monitor well locations for SWMU 23 and SWMUs 38 and 39, were converted to monitor wells (Table 2-2). The FWI piezometers were constructed in accordance with the monitor well specifications presented in the RFI Work Plan. At monitor wells MW-22 through MW-28, MW-30, MW-32, MW-34, and MW-36 soil borings were drilled adjacent to the existing monitor wells to collect subsurface soil samples (Table 3-3). Lithologic data collected during installation of these monitor wells in 1995 was used to select the subsurface sample intervals for laboratory analysis. Chemical analysis was not performed on soils from the soil boring adjacent to MW-32 because soil was not present above the bedrock surface.

A total of 29 soil samples were collected at 15 monitor well locations for chemical analysis (Table 3-3). Sample collection and laboratory analyses were conducted in accordance with the procedures and methods described in the site FSP and QAPP. The soil samples were field screened to determine the concentration of volatile organic vapors, using an Organic Vapor Monitor (OVM) equipped with a Photo Ionization Detector (PID). A sample designation explanation is provided in Volume III, Analytical Data, of the RFI Land Disposal Areas Report.

Detailed soil sample logs were prepared for each subsurface soil sample using the Unified Soil Classification System (USCS). Copies of the subsurface soil sampling logs are presented in Appendix A.3. The drilling and sampling equipment were decontaminated in accordance with the site QAPP.

Subsurface soil samples were collected using a truck mounted hollow stem auger drill rig. Continuous formation samples were collected from boreholes for monitor wells MW-21, MW-29, MW-31, MW-33, MW-35, MW-37 at 2-foot intervals using split spoon samplers in accordance with American Society Testing Materials (ASTM) Method D-1586. At the locations where piezometers were converted to monitor wells, soil borings were drilled adjacent to the existing monitor wells and the split spoon sampling intervals were selected using depth requirements specified in the RFI Work Plan and existing lithologic data. The standard split spoon used was two inches in diameter and two feet in length, providing a discrete sample of the two-foot interval. The split spoon was attached to the end of the drilling rod and driven into the soil the length of the sampler. After reaching the desired depth, the split spoon was withdrawn from the borehole, detached from the drilling rod, and opened. The upper portion of the split spoon was discarded.

At each borehole, subsurface samples were collected for chemical analysis in the middle of the soil column (1/2 the distance between the surface and the top of bedrock) and just above the top of bedrock surface. In some boreholes, fill or sludge materials comprised a significant portion of the material above the top of bedrock surface and soil samples for

chemical analyses were not collected from one or both of the proposed collection depths. If the soil thickness was less than five feet, one sample was collected just above the bedrock surface. Similarly, if the soil thickness was less than one-half foot, soil samples for chemical analyses were not collected due to the inability to acquire sufficient sample volume using the split spoon sampler (MW-31 and MW-32).

To prevent volatilization, soil from each sample interval was collected for VOC analysis by transferring the soil directly from the sampling instrument to the appropriate sample container immediately after the split spoon was opened. The VOC samples were then placed in a cooler with ice. The remaining soil was mixed for semivolatile and metals analysis. Sample mixing followed procedures discussed in Section 3.1. After the mixing was complete, the sample was then spooned into wide-mouth glass jars with Teflon™ lined caps.

Some of the soil samples had a high clay content. In clayey soils, mixing the samples according to the standard procedures was not possible. In these cases, the sample was placed in the bowl and finely subdivided with a stainless-steel spoon. Representative portions of the subdivided sample were then distributed to appropriate sample containers.

Duplicates, equipment blanks and field blanks were collected according to the frequency and procedures specified in the site QAPP. Duplicate soil samples for semivolatile and metals analysis were collected by transferring soil from the stainless steel bowl into the appropriate containers in equal portions until the containers were full. In clayey soils, each duplicate container was filled with equally representative soil portions. Duplicate samples collected are presented in Table 3-3.

Soil samples were preserved with ice and relinquished to a courier for overnight delivery service to ASI in Atlanta, Georgia for USEPA Method 8260A (VOCs), USEPA Method 8270B (SVOCs), the thirteen PP metals, barium, and cyanide analysis.

Drill cuttings generated at SWMUs 23, 38 and 39 soil sample locations were containerized in Department of Transportation (DOT)-approved 55 gallon drums, labeled, and stored in a central staging area. Soil results were used to characterize investigation derived waste (IDW) soil, except at MW-31 and MW-32 where soil samples were not collected. At these locations, samples of drummed soil cuttings were collected and analyzed for USEPA Method 8260A, USEPA Method 8270B, PP metals, barium, and cyanide. Characterization of the IDW soil and disposal recommendations are presented in Volume II, Investigation Derived Waste Report, of the Land Disposal Areas RFI Report. Boreholes which were not converted to monitor wells, were abandoned by filling the bore hole with a 3% bentonite mixture neat cement grout.

Analytical reports for the soil samples and IDW samples are presented in Volume III, Analytical Data, of the RFI Land Disposal Areas Report. After completion of the sampling and analysis program, the field and analytical data were reviewed and validated according to the procedures outlined in the site QAPP. The checklists completed during the data validation are included in Volume III, Analytical Data, of the RFI Land Disposal Areas Report.

The intervals sampled at each location, and the methodology used to select the sample intervals is discussed below in SWMU specific sections.

# 3.4.1 <u>SWMU 23</u>

Subsurface soil samples were collected from the five monitor well locations at SWMU 23 (Table 3-3, Figure 3-2). Soil samples were collected at the location of newly installed monitor well MW-21 and previously installed monitor wells MW-22, MW-23, MW-24 and MW-25S/MW-25D. The proposed locations of monitor wells MW-22, MW-23, MW-24, and MW-25S/MW25D coincided with FWI piezometers P-31, P-30, P-29, and P-28S/P-28D, respectively, and these piezometers have been converted into monitor wells. Soil borings 23-SBMW22, 23-SBMW23, 23-SBMW24, and 23-SBMW25, respectively,

were drilled adjacent to the existing monitor wells to collect subsurface soil samples (Table 3-3).

Subsurface soil samples were collected at mid-depth and just above the bedrock surface at the borehole for monitor well MW-21 and from soil borings 23-SBMW23 and 23-SBMW24. The location names, sample identification numbers, and sample intervals for the subsurface soil samples are presented in Table 3-3. Only one subsurface soil sample, 970806-LD-23-SL00022(0-2), was collected from a soil boring 23-SBMW22 since the bedrock surface was observed at 2 ft bls during installation of this well. A single soil sample, 970805-LD-23-SL0025(19-21), was collected just above the bedrock surface in soil boring 23-SBMW25 due to the presence of a significant thickness of sludge and lime used for stabilization of biological sludge at this location.

# 3.4.2 **SWMUs 38 and 39**

Subsurface soil samples were collected from ten of the 12 monitor well locations at SWMUs 38 and 39 (Figure 3-3). In the vicinity of SWMU 38, soil samples were collected from six monitor well locations. Soil samples were collected at the location of newly installed monitor wells MW-29 and MW-37 and previously installed monitor wells MW-26, MW-27, MW-28, and MW-30S/MW-30D. Soil samples could not be collected at newly installed monitor well MW-31 since less than one-half foot of native soil was present at this location. The proposed locations of monitor wells MW-26, MW-27, MW-28, and MW-30S/MW30D coincided with the locations of FWI piezometers P-27, P-26, P-25, and P-24S/P-24D, respectively, and these piezometers have been converted into monitor wells (Table 2-2). Soil borings 38-SBMW26, 38-SBMW27, 38-SBMW28, and 38-SBMW30, respectively, were drilled adjacent to the existing monitor wells to collect subsurface soil samples (Table 3-3).

Subsurface soil samples were collected at mid-depth and just above the bedrock surface from the boreholes for newly installed monitor wells MW-29 and MW-37 and from

soil borings 38-SBMW26, 38-SBMW27, 38-SBMW28, and 38-SBMW30. The location names, sample identification numbers, and sample intervals for the subsurface soil samples are presented in Table 3-3. Soil sample 970808-LD-38-SL0027(22-24)was collected from a second borehole installed adjacent to monitor well MW-27 to replace the 970805-LD-38-SL-0027(22-24) VOC sample which was broken during shipment.

In the SWMU 39 area, subsurface soil samples were collected from four locations (Table 3-3, Figure 3-2). Soil samples were collected at the location of newly installed monitor wells MW-33 and MW-35 and previously installed monitor wells MW-34S/MW-34D and MW-36. Since soil was not present above the bedrock surface at previously installed monitor wells MW-32, soil samples were not collected. The proposed locations of monitor wells MW-32, MW-34S/MW-34D, and MW-36 coincided with the locations of FWI piezometers P-7, P-6S/P-6D, and P-5, respectively, and these piezometers have been converted into monitor wells (Table 2-2). Soil borings 39-SBMW32, 39-SBMW34 and 39-SBMW36 were installed adjacent to these monitor wells to collect the subsurface soil data.

Only one soil sample was collected from the boreholes for monitor wells MW-33 and MW-35 and from soil boring 39-SBMW34 since less than 5 feet of native soil material was present above the bedrock surface at each location. Subsurface soil samples were collected at mid-depth and just above the bedrock surface from soil boring 39-SBMW36. The location names, sample identification numbers, and sample intervals for the subsurface soil samples are presented in Table 3-3. Soil sample 9708008-LD-39-SL0034(10-12)was collected from a second borehole installed between existing monitor wells MW-34S and MW-34D for collection of soil samples to replace the 970805-LD-38-SL-0034(10-12)VOC sample which was broken during shipment.

### 3.5 MONITOR WELL INSTALLATION

At SWMU 23, the approved RFI Work Plan indicated a total of 8 monitor wells would be installed; however, six monitor wells were installed. Since five of the proposed

monitor well locations coincided with FWI piezometer locations and the piezometers were constructed in accordance with monitor well construction specifications detailed in the work plan, these five piezometers are being utilized as monitor wells. At SWMU 23, piezometers P-28S, P-28D, P-29, P-30, and P-31 were converted to monitor wells MW-25S, MW-25D, MW-24, MW-23, and MW-22, respectively. New monitor well MW-21 was installed in 1997 during the Land Disposal Areas RFI. Proposed monitor well MW-20 was not installed because SWMU 23 does not extend as far down Sand Mountain as originally depicted in the work plan. Additionally, the proposed deep monitor well at the MW-23 location was eliminated because a deeper monitor well was not warranted since MW-23 is 78.5 ft deep. These modifications to the scope of work were proposed in a letter dated May 12, 1997 to the USEPA.

At SWMUs 38 and 39, the approved RFI Work Plan indicated a total of 12 monitor wells would be installed; however, 14 wells were installed. Since seven of the proposed monitor well locations coincided with FWI piezometer locations and the piezometers were constructed in accordance with monitor well construction specifications detailed in the work plan, these seven piezometers are being utilized as monitor wells. At SWMUs 38 and 39, piezometers P-5, P-6S, P-6D, P-7, P-27, P-26, P-25, P-24S, and P-24D were converted to monitor wells MW-36, MW-34S, MW-34D, MW-32, MW-26, MW-27, MW-28, MW-30S, and MW-30D, respectively (Table 2-2). Although monitor well couplets were not proposed in the work plan at MW-34 and MW-30, piezometer couplets had been installed at these locations during the FWI and the deeper wells (MW-34D and MW-30D) in the couplet are being utilized in the SWMUs 38 and 39 investigation. Five new shallow bedrock monitor wells MW-29, MW-31, MW-33, MW-35, and MW-37 were installed during the 1997 Land Disposal Areas investigation.

### 3.5.1 Installation Methods

The monitor wells which were installed during the Land Disposal Areas RFI and monitor wells which were initially installed as FWI piezometers were installed in the first water bearing zone encountered during drilling. Information from the monitor wells will assist in characterizing the site geology, hydraulic gradients, groundwater flow rates, flow direction, and groundwater quality in the Land Disposal Areas SWMUs. Construction details for the monitor wells in the Land Disposal Areas are included in Table 2-2. Both the monitor wells which were installed during the Land Disposal Areas RFI and monitor wells which were initially installed as FWI piezometers were installed using the following procedures.

Two drill rigs and two different methods of drilling were utilized to drill the boreholes for the monitor wells. First, a hollow stem auger drill rig was used for drilling in the unconsolidated residuum and collecting split spoon samples. After the auger rig encountered bedrock or auger refusal, down-hole percussion hammer drilling was used to complete the monitor well borehole in bedrock. A decontamination pad for decontamination of drilling equipment was constructed using visquene on a bermed, concrete pad near the Chemical Manufacturing Plant. All drilling and sampling equipment was decontaminated in accordance with the QAPP.

The hollow stem auger drill rig, using 3.25 inner diameter (I.D.) augers, was used to drill a nominal 7.25 inch pilot hole through the overburden sediments to auger refusal. At the monitor well locations, 2-foot split spoon formation samples were collected continuously from the land surface to the top of bedrock. The split spoon sampling was performed in accordance with ASTM Method D-1586. After the split spoon was opened, the samples were field screened to determine the concentration of volatile organic vapors, using an OVM equipped with a PID. The physical characteristics of the samples obtained were described in detailed soil boring logs using the USCS. Copies of the soil boring

logs for the newly installed and the monitor wells installed during the FWI are provided in Appendix A.4. After the soil was characterized, soil samples were archived in labeled, air-tight glass containers.

During the hollow stem auger drilling, the subsurface conditions at each location were evaluated to determine if a surface casing was needed. If a possible source of contamination was suspected to be near the monitor well, a 6-inch diameter steel surface casing was installed through the overburden into the bedrock surface. If a surface casing was required, the existing 7.25-inch borehole was reamed to be a nominal 10-inch diameter borehole using the air rotary method of drilling. Air was used as the circulating media during drilling to clear the borehole of cuttings. The air from the compressor on the rig was filtered using in-line and external filters to prevent oil from the compressor from being introduced into the borehole. A small volume of potable water was occasionally used during drilling to assist in the removal of drill cuttings. The borehole was advanced approximately two feet into the bedrock surface, however, if the bedrock surface was highly fractured or weathered, the borehole was advanced until more competent rock was encountered.

After removal of the drill bit, a 6-inch steel surface casing was installed to the total depth of the borehole. Permanent 6-inch surface casing was installed at monitor wells MW-31, MW-33, MW-35, and MW-37 installed during the Land Disposal Areas investigation and MW-25S, MW-25D, MW-26, MW-27, MW-32, MW-34S, and MW-34D and MW-36 installed during the FWI. The annular space was then sealed with neat cement grout by pressure grouting with a tremie pipe from the bottom of the hole to land surface. The cement grout consisted of a mixture of Portland Type I cement (ASTM Method C-150) and water in a proportion that did not exceed seven gallons of potable water per bag of cement (94 pounds). Additionally, 3 percent by weight of bentonite was added to the grout to prevent shrinking and to control the heat of hydration during grouting.

If there were no adjacent sources of possible contamination, but the overburden was unstable allowing for possible cave-in during drilling, a temporary 6-inch steel surface casing was installed. A nominal 9-inch borehole was advanced through the overburden using the air rotary method of drilling. The borehole was drilled approximately 2 feet into the bedrock surface, or until competent bedrock was encountered. After the drill bit was removed, a 6-inch steel surface casing was installed to the total depth of the borehole. A bentonite seal, approximately 2- to 3-feet thick, was placed around the bottom of the surface casing where it was seated in the bedrock. The annular space at the land surface was sealed off with visquene to prevent rock cuttings from falling into the annular space during drilling. The remaining annular space was left open. A temporary surface casing was installed at monitor well MW-29 during the Land Disposal Areas investigation and MW-24S, MW-24D, and MW-28 during the FWI. Following completion of the well, the temporary surface casing was removed.

After allowing the surface casing grout to set or bentonite in the case of a temporary surface casing, a nominal 6-inch diameter borehole was drilled inside the surface casing by down-hole percussion hammer drilling. Air was used as the circulating media during drilling to clear the borehole of cuttings. The screened intervals of the monitor wells were selected so that completed monitor wells would provide representative hydrologic information for the water bearing zone. The boreholes were advanced in bedrock until the drill cuttings were damp or wet and the borehole appeared to produce sufficient water for a monitor well.

The bedrock monitor wells were constructed using 10 feet of new, 2-inch-diameter, factory slotted, 0.010-inch slot polyvinyl chloride (PVC) screen with schedule 40, threaded, flush joint, PVC casing extending to land surface. A schematic diagram of a typical bedrock monitor well is shown in Figure 3-5. The PVC casings conformed to the requirements of ASTM Method D-1785 and carried the seal of the National Sanitation Foundation. A section of closed end, schedule 40 PVC casing was attached to the bottom

of each screen to provide a sump for sediments. Each monitor well was fitted with a vented PVC cap.

The annular space between the borehole and the screen was filled with 20/30 graded silica sand from the bottom of the borehole to approximately 2 feet above the top of the well screen, either by gravity feeding the sand from the surface, or by using the tremie method.

A nominal 2-foot thick bentonite seal was placed above the filter pack in each piezometer to prevent the downward migration of cement grout. The seal, consisting of tamped bentonite pellets, was installed by gravity feeding from the surface and allowed to hydrate for a minimum of one hour. The remaining annular space above the bentonite was sealed by pressure grouting with neat cement grout through a tremie pipe to land surface. The cement grout consisted of a mixture of Portland Type I cement (ASTM Method C-150) and water in a proportion that did not exceed seven gallons of clean water per bag of cement (94 pound). Additionally, 3 percent by weight of bentonite powder was added to the grout to prevent shrinking and control the heat of hydration during grouting.

The boreholes were drilled as near to plumb as possible to assist in proper casing alignment, and placement of the sand pack and cement seal. The plumbness of each monitor well was checked by running a 6 ft length of 1.75-inch outer diameter (O.D.) PVC attached to clean polyethylene rope to the bottom of the monitor well. Monitor well casing plumbness was checked before and after grouting the annular space.

Drill cuttings from each borehole were containerized in DOT-approved 55-gallon drums and labeled with the well number, date, and site. In August 1997, IDW rock cuttings from monitor wells installed during the Land Disposal Areas investigation were sampled and analyzed for USEPA Method 8260A, USEPA Method 8270B, the thirteen PP metals, barium, and cyanide. Analytical reports for the IDW samples and the

checklists completed during the data validation are presented in Volume III, Analytical Data, of the RFI Land Disposal Areas Report. Characterization of the IDW and recommendations for disposal are presented in Volume II, Investigation Derived Waste Report, of the RFI Land Disposal Areas Report. IDW drill cuttings from the monitor wells installed during the FWI were characterized in the RFI Facility-Wide Report.

Precautions were used during the drilling and monitor well construction to prevent the entry of foreign material into the well. Monitor well casings were set to extend to two to three ft above grade, and surrounded by a 4-inch diameter protective steel casing set into a concrete pad. The protective steel casings have locking caps. Each concrete pad has nominal dimensions of 3 ft x 3 ft x 4-inches and slopes away from the monitor well. A permanent metal plate was installed in each concrete pad and stamped with the monitor well identification number. In areas where monitor wells could possibly be damaged by vehicular traffic, 4-inch diameter steel protective posts were placed equally spaced around the monitor well. The number of protective posts used ranged from two to four posts. At one location (MW-33), six 6-inch steel posts were installed around the monitor well due to a high probability of the monitor well being damaged by heavy machinery. When installed, the protective posts were concreted into the ground to a depth of approximately two ft bls, and then the posts were filled with concrete.

The Geraghty & Miller representative prepared detailed monitor well construction and sample core logs for each monitor well. Copies of the field logs for the monitor wells installed during the Land Disposal Areas investigation and the FWI are included in Appendix A.5.

# 3.5.2 Well Development

After completion of each monitor well, but no sooner than 48 hours after grouting was completed, monitor well development was conducted. The monitor wells were developed by pumping and/or bailing. No acids or dispersing agents were used in any

monitor well. Development continued until the pH, conductivity, and turbidity of the groundwater had stabilized, or until it was determined that further development would not provide any significant improvement in turbidity. The well yield for monitor wells MW-26, MW-34D, and MW-35, were too low to permit continuous pumping or bailing. This monitor well was initially pumped dry and allowed to recharge for 24 hours. After 24 hours, the volume of water in the monitor well casing was considered one recharge volume and the monitor well was repeatedly bailed dry until five recharge volumes were removed. Monitor well development logs are presented in Appendix A.6.

Development water was containerized in DOT-approved 55-gallon drums and labeled with the monitor well identification number, site location and date. Groundwater sampling results will be used to characterize IDW development water. Characterization of the IDW development water and disposal recommendations are presented in Volume II, Investigation Derived Waste Report, of the RFI Land Disposal Areas Report.

### 3.6 IN-SITU PERMEABILITY TESTING

In-situ permeability tests were performed on each of the installed monitor wells to determine the hydraulic conductivity of the formation around the screened portion of each well. In-situ permeability tests were conducted on the monitor wells installed during the Land Disposal Areas investigation in August 1997 and the monitor wells installed during the FWI in August 1995. The tests were performed by rapidly lowering a sealed, closed end, water filled PVC pipe (slug) into each monitor well, instantaneously displacing the water column from its initial static level. The water level in each monitor well was measured to 0.01-foot accuracy with a pressure transducer and an In-Situ Model SE 1000B Hermit data logger. The initial phase of the test is known as a falling head slug test. After the water level had equilibrated, less than 0.01 ft change over at least six minutes, the slug was quickly removed causing the water column to instantly fall and then begin to rise towards its static level. The falling head and rising head versus time data were analyzed to determine the hydraulic conductivity at each monitor well tests.

The accumulated data were transferred to an IBM Compatible PC from the data logger. Microsoft Excel<sup>TM</sup> software was used to organize, print, and graph the raw data.

The hydraulic conductivity was calculated using ARCADIS Geraghty & Miller, Inc. AQTESOLV<sup>TM</sup> software which solves for hydraulic conductivity using the method presented by Bouwer and Rice (1976). In general, data from the water-level displacement during the initial phase of infiltration and recovery were given a higher weight due to minimal sandpack effects, and the best-fit line was found for data points from the beginning of the test which represent steady-state recovery. Monitor well slug test logs and evaluations are presented in Appendix C for the new and previously installed monitor wells.

#### 3.7 WATER LEVEL MEASUREMENTS

Water level measurements were collected on August 17, 1997 at all site piezometer locations and monitor wells in the Land Disposal Areas SWMUs using an electronic water rule (Appendix A.7). Table 2-2 summarizes water level data collected in August 1997. Additionally, surface water levels were measured at the staff gages in Five Mile Creek and the drainage ditch in August. The water level at staff gage SG-3 was not measured because it could not be located on August 17, 1997. The data obtained on August 17, 1997 was used to construct groundwater contour maps which were used to estimate flow patterns and gradients over the site. The electronic water rule was decontaminated prior to use at each piezometer and monitor well according to the procedures specified in the site QAPP.

#### 3.8 GROUNDWATER SAMPLING

A total of twenty (20) monitor wells (MW-21 through MW-37) were sampled at SWMUs 23, 38, and 39. The purpose of the groundwater sampling and analysis was to determine if groundwater has been impacted by site activities. Copies of the groundwater

sampling logs are included in Appendix A.8. A sample designation explanation is provided in Volume III, Analytical Data, of the RFI Land Disposal Areas Report.

Groundwater sampling was conducted in accordance with the procedures specified in the FSP and QAPP which are summarized below. After taking water level and total depth measurements using an electronic water rule at each well, the volume of water in the wells and the purge volume were calculated. The well was purged using a 2-inch submersible pump with the pump intake approximately 10 feet into the water column. As drawdown increased, the pump was lowered to prevent exposure of the intake. In this manner, stagnant water was removed from the well casing from the top to the bottom. If no appreciable drawdown was observed, the pump was not lowered and fresh formation water was allowed to be drawn up the casing to the intake point by the pump.

The 2-inch submersible pump is equipped with a check valve which prevents purged water in the discharge hose from draining out of the pump during removal of the pump from the well or while the pump is shut off. Pumping rates of one gallon per minute or less were used to purge wells to minimize the amount of sediment entrained in the water column induced by purging activities.

Three to five well volumes were purged from each monitor well using the 2-inch submersible pump unless the well went dry. Monitor wells MW-26, MW-34D, and MW-35 pumped dry after approximately one well volume and were sampled less than 24 hours later after they had recovered enough to collect the required samples. Less than 5 well volumes were purged only when pH, conductivity, temperature, dissolved oxygen, and turbidity readings stabilized in less than 5 well volumes.

Field parameters (pH, conductivity, temperature, dissolved oxygen, and turbidity) were measured during purging and immediately before collecting groundwater samples

from each monitor wells sampled (Table 3-4). Field instruments were calibrated according to the frequency and procedures specified in the site QAPP.

After 5 well volumes had been purged or field parameters stabilized groundwater samples were collected through the 2-inch submersible pump for USEPA Method 8270B (SVOCs), the thirteen PP metals, barium, and cyanide. After non-volatile samples had been collected, the 2-inch submersible pump was removed from the well. Groundwater samples for USEPA Method 8260A (VOCs) were collected from the center of the screened interval using a Teflon<sup>TM</sup> bailer attached to a Teflon<sup>TM</sup> coated stainless steel. The VOC samples were collected using the procedures detailed in the site QAPP to minimize aeration of the sample.

Monitor wells that pumped dry (MW-26, MW-34D, and MW-35) were sampled for USEPA Method 8260A, USEPA Method 8270B, the thirteen PP metals, barium, and cyanide from the center of the screened interval using a Teflon™ bailer attached to a Teflon™ coated stainless steel cable. Groundwater samples for USEPA Method 8260A were collected first using the procedures detailed in the site QAPP to minimize aeration of the sample. Samples for USEPA Method 8270B, the thirteen PP metals, barium, and cyanide were collected using the Teflon™ bailer after collection of the USEPA Method 8260A samples.

After collection, sample containers were placed in a cooler containing ice. Duplicate samples were collected by filling containers with equal aliquots of groundwater. Equipment blank, field blank, and duplicate samples were collected according to the frequency and procedures specified in the site QAPP. All sampling equipment was decontaminated in accordance with the QAPP.

The groundwater samples were preserved with ice and relinquished to a courier for delivery to ASI. Analytical reports for the groundwater samples are presented in Volume III, Analytical Data, of the RFI Land Disposal Areas Report. After completion

of the sampling and analysis program, the field and analytical data were reviewed and validated according to procedures outlined in the site QAPP. The checklists completed during the data validation are included in Volume III, Analytical Data, of the RFI Land Disposal Areas Report.

Purge water was containerized in DOT-approved 55-gallon drums and labeled with the monitor well identification number, site location, and date. If development water drums at each monitor well location were not completely filled, purge water generated during the groundwater sampling event was placed in the development water drums. Purge water from different monitor wells was not mixed. Groundwater sampling results were used to characterize the IDW purge water. Characterization of the IDW purge water and disposal recommendations are presented in Volume II, Investigation Derived Waste Report, of the RFI Land Disposal Areas Report.

#### 3.9 SITE SURVEY

Abrams Aerial Survey Corporation prepared a site topographic map for the Sloss Industries Corporation Facility during preparation of the RFI Work Plan. During the FWI, information was obtained from Abrams Aerial Survey Corporation on the survey control used during preparation of the base map so that the site surveys for all RFIs could be tied to the existing site map. This site map was used as the base map for the Land Disposal Areas investigation. All surveying completed for the Land Disposal Areas investigation was conducted by a State-certified land surveyor.

In June to August 1997, surficial soil and sludge sample locations, geophysical survey lines, and newly installed monitor well locations were surveyed vertically to mean sea level and tied horizontally to the site base map. Land Disposal Areas survey data is presented in Appendix D and surface elevations for the monitor wells are presented on Table 2-2.

# 4.0 DESCRIPTION OF INVESTIGATIVE TASKS

During the Land Disposal Areas Investigation, several investigative approaches were utilized in evaluating whether a release had occurred in the past. A geophysical conductivity and/or resistivity survey of the perimeter of SWMU 23 and SWMUs 38 and 39 was performed to locate areas with relatively high conductivities in soil and groundwater which may be a result of migration of contaminants from the SWMUs as leachate. Seismic data collected during the FWI around the perimeter of SWMU 23 and SWMUs 38 and 39 was used to provide data on the depth to bedrock.

The chemical properties of the sludge associated with the Land Disposal Areas SWMUs were investigated to evaluate the potential contaminants present in the sludge. The chemical properties of the surficial and/or subsurface soils and groundwater were investigated to confirm the presence or absence of contamination at these SWMUs. Sludge, surficial and/or subsurface soils, and groundwater samples were analyzed for VOCs (USEPA Method 8260A), SVOCs (USEPA Method 8270B), the thirteen PP metals, barium, and cyanide. Sludge samples were also analyzed for TCLP constituents.

Total VOCs, SVOCs, PP metals, barium, and cyanide data were collected to assess the chemical properties of the sludge samples. The sludge samples were evaluated based on comparison of the TCLP results to RCRA Toxicity Characteristic (TC) levels to assess the potential for chemical constituents present in the sludge to leach into the soil and groundwater.

Soil concentrations were evaluated based upon a comparison to USEPA Region III RBCs for soil ingestion in an industrial setting as presented in the Region III USEPA Risk-Based Concentration Table dated October 22, 1997 (Table 4-1). The industrial RBCs for soil ingestion were used as a screening tool to identify if a potential risk exists. A risk assessment was then conducted to evaluate actual risk which may exist. RBCs are chemical concentrations corresponding to fixed levels of risk (i.e., hazard quotient of 1,

or a lifetime cancer risk of 10<sup>-6</sup>, whichever occurs at a lower concentration). The RBCs were developed by taking toxicity constants (reference doses and carcinogenic potency slopes) and combining these constants with "standard" exposure scenarios. Since an industrial RBC for soil ingestion is not available for lead, the *de facto* residential RBC was used. Industrial RBCs for soil ingestion were not available for several compounds detected including acenaphthylene, benzo(g,h,i)perylene, and phenanthrene (Table 4-1).

Groundwater concentrations were evaluated based upon a comparison to USEPA Maximum Contaminant Levels (MCLs) or Region III RBCs for tap water if an MCL was not available for a constituent. The MCLs or RBCs for tap water were used as a screening tool to identify if a potential risk exists. A risk assessment was then conducted to evaluate actual risk which may exist

Based upon a review of data collected at Land Disposal Areas SWMUs, concentrations of metals detected were below USEPA Industrial RBCs except for arsenic and beryllium. Because concentrations of arsenic and beryllium are naturally high in site soils, site background soil results for these metals were used during the data evaluation (Tables 2-1 and 4-1).

## 4.1 BIOLOGICAL SLUDGE DISPOSAL AREA (SWMU 23)

### 4.1.1 Site Specific Geology

SWMU 23 is located on Sand Mountain on the fault slice mapped during the FWI. The fault slice is located between the hanging wall and the footwall of the Opossum Valley Fault. The geology and structural features discussed below are depicted on Figures 2-6 and 4-1. From the base of Sand Mountain to the crest, the Mississippian age Hartselle Sandstone and Tuscumbia Limestone, Silurian age Red Mountain Formation, Mississippian age Fort Payne Chert, and the Pennsylvanian age Pottsville Formation are exposed at the surface, or interpreted to be present although they are covered (Figures 2-6).

and 4-1). The formations present on Sand Mountain in the SWMU 23 area dip to the southeast on the eastern slope of the mountain and are overturned on the crest (Figure 2-6). Measured dips range from 32° (southeast) to 80° (overturned) moving up Sand Mountain to the west. The large variations in dip of the rocks on Sand Mountain and overturned beds are the result of complex folding and faulting along the Opossum Valley fault.

The Opossum Valley fault trace is inferred to be present at the contact between the Cambrian age Conasauga Formation and the Hartselle Formation located at the base of the mountain (Figures 2-6, 2-8, and 4-1). The fault slice trace, which is located approximately 500 ft west of SWMU 23, is interpreted to be present at the contact between the Fort Payne Chert and the Pottsville Formation. The fault slice is interpreted to be an anticlinal structure, plunging to the northeast, which was torn from the Birmingham Anticlinorium and faulted stratgraphically downward. The axis of the anticlinal structure of the fault slice trends northeast and is located in the Red Mountain Formation in the vicinity of SWMU 23 (Figure 2-6).

Monitor wells MW-21, MW-25S, and MW-25D were screened in fractured, micritic limestone, interpreted to be within water-bearing portions of the Conasauga Formation, just east of the Opossum Valley Fault. Monitor wells MW-23 and MW-24 were screened in sandstone and shale, interpreted to be within the mapped fault slice in water-bearing portions of the Pennsylvanian Parkwood Formation. Monitor well MW-22 was screened in slightly fractured limestone interpreted to be within the mapped fault slice in water-bearing portions of the Tuscumbia Limestone.

The soil overburden consists primarily of clay (CH to CL) with areas of cherty clay. Thickness of the soil overburden ranges from 0 to 38 feet. The soil overburden is thickest near monitor well MW-23 and thinnest at MW-22. The increased soil thickness in the vicinity of MW-23 is a result of weathering of the relatively less competent chert of

the Fort Payne Chert formation. Significant non-native material, related to plant activities, was present overlying soils at monitor wells MW-25S and MW-25D.

## 4.1.2 Site Specific Hydrogeology

Lithologic samples, geophysical analysis, water-level measurements, and the results of the in-situ permeability testing were used to develop an understanding of the hydrogeology at SWMU 23.

## 4.1.2.1 Geophysical Evaluation

The geophysical evaluation included the FWI seismic survey conducted in 1995 and the conductivity survey conducted in July 1997. The FWI seismic survey report is presented in Appendix E of the RFI Facility-Wide Report and the Geophysical Investigation Report which presents the results of the conductivity survey is presented in Appendix B of this report.

## 4.1.2.1.1 Facility-Wide Seismic Investigation

Perimeter seismic data collected during the FWI detected three velocity zones at the site indicating differences in rock materials underlying the Sloss Facility. The three velocities were interpreted to consist of the following: (1) residual soil, (2) the weathered upper bedrock surface, and (3) hard rock with little secondary porosity.

Areas on Sand Mountain (S40 and S41 located west of SWMU 23) are underlain by three layers. The residual soil has velocities of about 2,000 ft/sec (feet/second) (Figure 3-4). The intermediate layer or weathered bedrock, where it exists, has a velocity usually somewhat less than 6,000 ft/sec. The hard bedrock, which was interpreted to have little secondary porosity, has average velocities exceeding 15,000 ft/sec. The higher velocity

layer on Sand Mountain shows more variation in bedrock velocity and often have velocities less than 8,000 ft/sec. The lower velocities present on Sand Mountain are within the observed range of shale (6,000 to 10,000 ft/sec).

On Sand Mountain, both deep and shallow depths are observed for the high velocity bedrock. Depths range from approximately 10 feet to over 40 feet. Depths to bedrock of over 40 feet are encountered on spread S40 and indicates undulating weathering of the bedrock surface on Sand Mountain has occurred and often several feet of relief is developed over tens of feet.

## 4.1.2.1.2 Conductivity Survey

EM-31 and EM-34 conductivity survey lines are shown on Figure 3-2 and the Geophysical Investigation report is included as Appendix B. EM-31 and EM-34 readings were taken every 5 and 25 feet, respectively, and penetrated 18 and 50 ft bls, respectively. A total of four anomalous areas of high conductivity, labeled A, B, C, and D on Figures 1 and 2 of Appendix B, were observed in the EM-31 and EM-34 data.

Anomaly A was observed in the EM-31 and EM-34 data. Anomalies C and D, which occur in the same general region, were observed in the EM-31 and EM-34 data, respectively. Maximum observed conductivities at anomalies A, C, and D were approximately 30 millimho/m, which is slightly higher than average observed shallow and deep conductivities (less than 20 and less than 15 millimho/m, respectively). Anomalies A, C, and D occur in an area where shale and iron-rich sandstone of the Red Mountain Formation has been observed to outcrop and are approximately coincident with observed bedding planes. Shales are often conductive due to their bedding structure and high porosity.

Anomaly B is a well-defined feature and was only observed in the shallow EM-31 data. The well-defined nature of Anomaly B indicates it may be a result of increased soil

thickness or increased bedrock porosity due to fracturing in the vicinity of the anomaly. Increased conductivities which result from the presence of conductive fluids (e.g. leachate) in the subsurface are generally more extensive features than observed at Anomaly B.

## 4.1.2.2 Hydrogeology

In the vicinity of SWMU 23, the observed groundwater elevations rangé from 535.24 (MW-22) to 603.90 (MW-23) ft amsl (Table 2-2 and Figure 2-9). The direction of groundwater flow is to the east toward the base of Sand Mountain.

Hydraulic conductivities calculated from slug tests conducted on monitor wells surrounding SWMU 23 range from 6 x 10<sup>-6</sup> cm/sec (MW-25D) to 3 x 10<sup>-3</sup> cm/sec (MW-22) (Table 4-2). Relatively high conductivities in the Tuscumbia Limestone at monitor well MW-22 may be responsible for decreased observed water table elevations. The average horizontal hydraulic gradient in the vicinity of SWMU 23 is 0.100 ft/ft. This average hydraulic gradient was used to calculate groundwater flow velocities, using an assumed porosity of 0.20 for formation materials. Calculated groundwater flow velocities at SWMU 23 range from 3 ft/year (MW-25D) to 1000 ft/year (MW-22).

# 4.1.3 Sludge Sampling

Five (5) sludge samples (including 1 duplicate sample) were collected from four locations at SWMU 23 and analyzed for VOCs, SVOCs, PP Metals, barium, cyanide, and TCLP constituents (Table 3-2 and Figure 3-2).

# 4.1.3.1 Sludge Description

Sludge samples collected from SWMU 23 were black to moderate brown in color and were composed of clay/silt sized material (Appendix A.2). All sludge samples from SWMU 23 were moist to saturated and had a septic odor.

### 4.1.3.2 Chemical Characteristics

# 4.1.3.2.1 Total Volatile Organic Compounds

Five VOCs including 2-butanone, acetone, ethylbenzene, toluene, and xylenes were detected in sludge samples collected at SWMU 23 (Table 4-3).

# 4.1.3.2.2 Total Semivolatile Organic Compounds

Fifteen PAHs and 4-methylphenol (p-cresol) were detected in sludge samples collected at SWMU 23 (Table 4-3). Total PAH concentrations ranged from 55,600 to 357,100 ug/kg.

# 4.1.3.2.3 Total Metals and Cyanide

Cyanide and ten of the thirteen PP metals were detected in sludge samples collected at SWMU 23 (Table 4-3).

## 4.1.3.2.4 TCLP Analyses

TCLP VOCs, SVOCs, organochlorine pesticides, and chlorinated herbicides were not detected in sludge samples collected at SWMU 23 (Table 4-4). Two TCLP metals, barium and chromium, were detected in the sludge samples (Table 4-4). Barium was detected in all of the sludge samples and concentrations ranged from 3.5 to 18 milligrams per liter (mg/L). These concentrations were well below the RCRA TC level of 100 mg/L. Chromium was detected in two of four sludge samples at concentrations of 0.12 and 0.18 mg/L which were below the RCRA TC level of 5 mg/L.

## 4.1.4 Subsurface Soil Sampling

Nine (9) subsurface soil samples (including one duplicate sample) were collected at the five (5) monitor well locations around the perimeter of SWMU 23 and analyzed for VOCs, SVOCs, PP metals, barium, and cyanide (Table 3-3 and Figure 3-2).

# 4.1.4.1 Soil Description

Soils from SWMU 23 were composed primarily of light brown, stiff to plastic clay (CL to CH) with minor amounts of chert and sandstone fragments (Appendix A.3). Saturated soil conditions were not encountered until directly above the bedrock surface. No odor was detected in the soil samples and OVM readings were below detection limits in all samples.

## 4.1.4.2 Chemical Characteristics

## 4.1.4.2.1 Total Volatile Organic Compounds

Acetone was detected in one soil sample, 970805-LD-23-SL0025(19-21), collected from SWMU 23 (Table 4-5). The detected acetone concentration was well below the USEPA Industrial RBC of 200,000,000 ug/kg. Acetone is typically a result of lab or field decontamination procedures.

## 4.1.4.2.2 Total Semivolatile Organic Compounds

SVOCs were not detected in subsurface soil samples collected at SWMU 23 (Table 4-5).

# 4.1.4.2.3 Total Metals and Cyanide

Cyanide and nine of the 13 PP metals were detected in soil samples collected from SWMU 23 (Table 4-5). The concentration of lead detected was below the USEPA Residential RBC. Detected barium, beryllium, cadmium, chromium, copper, lead, nickel, zinc, and cyanide concentrations were below USEPA Industrial RBC concentrations.

Arsenic was detected above the USEPA Industrial RBC of 3.8 mg/kg in soil samples 970806-LD-23-SL0022(0-2), 970806-LD-23-SL0023(24-26), 970805-LD-23-SL0024(7-9), and 970805-LD-23-SL0024(14-16) at 4.6, 6.3, 13, and 30 mg/kg, respectively. Only soil sample, 970805-LD-23-SL0024(14-16), was outside the arsenic range observed in background soil samples (1.9 to 21 mg/kg) collected as part of the FWI (Table 4-1). The presence of arsenic in the background soil samples and the fact that arsenic was not detected in TCLP sludge samples suggests this metal is not derived from the sludge material. Furthermore, this soil sample location is upgradient of SWMU 23

and the arsenic concentration in the 7 to 9 ft bls soil sample collected at the same location had a lower arsenic concentration (13 mg/kg).

## 4.1.5 Groundwater Quality

At SWMU 23, seven (7) groundwater samples (including one duplicate sample) were collected at monitor wells MW-21, MW-22, MW-23, MW-24, MW-25S, and MW-25D, and analyzed for VOCs, SVOCs, PP metals, barium, and cyanide (Figure 3-2). Field analyses conducted during groundwater sampling are summarized on Table 3-4.

## 4.1.5.1 Volatile Organic Compounds

Acetone was detected in groundwater sample 970818-LD-23-GW0022 collected from monitor well MW-22 (110 micrograms per liter [ug/L]); however, acetone was not detected in the soil sample collected at MW-22 (Tables 4-5 and 4-6). The detected acetone concentration was well below the USEPA RBC for tap water of 3,700 ug/L. Acetone is a common lab or field decontamination contaminant.

## 4.1.5.2 Semivolatile Organic Compounds

SVOCs were not detected in groundwater samples collected at SWMU 23 (Table 4-6).

## 4.1.5.3 Metals and Cyanide

Cyanide and metals including barium, chromium, copper, nickel, and zinc were detected in groundwater samples collected from SWMU 23 (Table 4-6). Detected cyanide and metal concentrations were below USEPA MCLs.

### 4.1.6 Summary

SWMU 23 is located on Sand Mountain on the fault slice mapped during the FWI. The fault slice, which is interpreted to be an anticlinal structure, is located between the hanging wall and the footwall of the Opossum Valley Fault. The formations present on Sand Mountain range from Silurian to Pennsylvanian age and dip to the southeast on the eastern slope of the mountain and are overturned on the crest.

Perimeter seismic data collected during the FWI detected three velocity zones at the site indicating differences in rock materials underlying the Sloss Facility. The three velocities were interpreted to consist of the following: (1) residual soil, (2) the weathered upper bedrock surface, and (3) hard rock with little secondary porosity. Depths to bedrock of over 40 feet were encountered in the seismic survey and indicates undulating weathering of the bedrock surface on Sand Mountain has occurred and often several feet of relief is developed over tens of feet.

A total of four anomalous areas of high conductivity, A, B, C, and D, were observed in the EM-31 and EM-34 data. Anomalies A, C, and D occur in an area where shale and iron-rich sandstone of the Red Mountain Formation has been observed to outcrop and are approximately coincident with observed bedding planes. Shales are often conductive due to their bedding structure and high porosity. The well-defined nature of Anomaly B indicates it may be a result of increased soil thickness or increased bedrock porosity due to fracturing in the vicinity of the anomaly. Increased conductivities which result from the presence of conductive fluids (e.g. leachate) in the subsurface are generally more extensive features than observed at Anomaly B.

In the vicinity of SWMU 23, the observed groundwater elevations range from 535.24 to 603.90 ft amsl. The direction of groundwater flow is to the east toward the base of Sand Mountain. Hydraulic conductivities calculated from slug tests conducted on

monitor wells surrounding SWMU 23 range from 6 x 10<sup>-6</sup> to 3 x 10<sup>-3</sup> cm/sec and calculated groundwater flow velocities range from 3 to 1000 ft/year.

Five VOCs, 16 SVOCs including 15 PAHs and 4-methylphenol (p-cresol), 10 PP metals, and cyanide were detected in sludge samples collected from SWMU 23. TCLP metals barium and chromium were detected in the sludge samples collected from SWMU 23, but concentrations were well below RCRA TC levels.

Acetone, nine PP metals, and cyanide were detected in subsurface soil samples collected at SWMU 23. All detected parameters, except for arsenic, were below USEPA Industrial RBCs for soil ingestion. Arsenic exceeded the USEPA Industrial RBC in four subsurface soil samples; however, only one soil sample was outside the range for arsenic observed in background soil samples.

Acetone, barium, chromium, copper, nickel, zinc, and cyanide were detected in groundwater samples from SWMU 23. The USEPA RBC for tap water was not exceeded for acetone and USEPA MCLs were not exceeded for the other constituents.

## 4.1.7 Conclusions

Although only one arsenic concentration exceeded the USEPA Industrial RBC for soil ingestion and was outside the observed arsenic range in background samples, a risk evaluation will be prepared for this SWMU as proposed in the RFI Work Plan.

# 4.2 BLAST FURNACE EMMISIONS CONTROL SLUDGE WASTE PILE (SWMU 24)

# 4.2.1 Site Specific Geology

SWMU 24 is located east of the Opossum Valley Fault mapped during the FWI and is underlain by the Conasauga Formation (Figures 2-6 and 2-8). Measured dips of the Conasauga Formation range from 26° to 32° to the southeast.

Although monitor wells and piezometers have not been installed at SWMU 24, several monitor wells and FWI perimeter piezometers (P-2, P-3, P-4, MW-5, and MW-36) have been installed around the perimeter of the Sloss Facility or in adjacent SWMUs (Figure 2-2). These monitor wells and piezometers are screened in micritic limestone, interpreted to be within water-bearing portions of the Conasauga Formation. Typically, according to litholgic data, portions of the Conasauga Formation are more permeable near the weathered bedrock surface. Seismic data collected during the FWI indicated the upper Conasauga Formation has lower velocities and is more permeable than lower portions throughout the Sloss Facility.

The inferred bedrock topography of the SWMU 24 area is presented on Figure 2-8. The soil overburden at nearby piezometers and monitor wells consist primarily of clay (CH to CL) and the soil thickness ranges from 6 to 22 feet. The soil overburden is thickest at piezometer P-2 and thinnest at monitor well MW-5.

# 4.2.2 Site Specific Hydrogeology

Lithologic samples, geophysical analysis, water-level measurements, and the results of the in-situ permeability testing in SWMUs adjacent to SWMU 24 were used to infer the hydrogeology at SWMU 24.

In the vicinity of SWMU 24, the observed groundwater elevations range from 517.61 (P-2) to 535.14 (MW-36) ft amsl. The shallow groundwater flow direction is to the northeast toward Five Mile Creek (Table 2-2 and Figure 2-9).

A downward hydraulic gradient of 0.12 ft/ft was present at monitor well MW-5 and piezometer P-4, screened in the upper Conasauga Formation, on May 17, 1997.

Hydraulic conductivities calculated from slug tests conducted on piezometers and monitor wells surrounding SWMU 24 range from 4 x 10<sup>-8</sup> cm/sec (P-4) to 9 x 10<sup>-3</sup> cm/sec (MW-5) (Table 4-2). Piezometers P-4 and MW-5 are a piezometer couplet and P-4 is screened approximately 20 feet deeper than monitor well MW-5. The difference in conductivities between P-4 and MW-5 is probably a result of the former being screened within less permeable portions of the Conasauga Formation. The average horizontal hydraulic gradient in the vicinity of SWMU 24 is 0.025 ft/ft. This hydraulic gradient was used to calculate groundwater flow velocities using an assumed porosity of 0.01 for P-4 and 0.20 for the remaining piezometers and monitor wells. Calculated groundwater flow velocities surrounding SWMU 24 range from 0.1 ft/year (P-4) to 1000 ft/year (MW-5).

## 4.2.3 Sludge Sampling

Five (5) sludge samples (including 1 duplicate sample) were collected from four locations at SWMU 24 and analyzed for VOCs, SVOCs, PP metals, barium, cyanide, and TCLP constituents (Table 3-2 and Figure 3-1).

# 4.2.3.1 Sludge Description

Sludge samples collected from SWMU 24 were dusky brown in color and were composed of silt to fine grained sand sized material (Appendix A.2). All sludge samples from SWMU 24 were dry and had no odor.

#### 4.2.3.2 Chemical Characteristics

## 4.2.3.2.1 Total Volatile Organic Compounds

VOCs were not detected in sludge samples collected from SWMU 24 (Table 4-7).

## 4.2.3.2.2 Total Semivolatile Organic Compounds

SVOCs were not detected in sludge samples collected from SWMU 24 (Table 4-7).

## 4.2.3.2.3 Total Metals and Cyanide

Cyanide and 11 of the 13 PP metals were detected in the SWMU 24 sludge samples (Table 4-7).

## 4.2.3.2.4 TCLP Analyses

TCLP VOCs, SVOCs, organochlorine pesticides, and chlorinated herbicides were not detected in the sludge samples (Table 4-8). Two TCLP metals, barium and cadmium, were detected in the sludge samples (Table 4-8). Barium was detected in all of the sludge samples and concentrations ranged from 0.6 to 1.2 mg/L. These concentrations were well below the RCRA TC level of 100 mg/L for barium. Cadmium was detected in four of the five sludge samples at concentrations ranging from 0.01 to 0.06 mg/L which were below the RCRA TC level of 1 mg/L.

# 4.2.4 Surficial Soil Sampling

Sixteen (16) subsurface soil samples (including one duplicate sample) were collected at fifteen (15) locations around the perimeter of SWMU 24 and analyzed for VOCs, SVOCs, PP metals, barium, and cyanide (Table 3-1 and Figure 3-1).

# 4.2.4.1 Soil Description

Soils from SWMU 24 were composed primarily of moderate brown, stiff to plastic clay (CL to CH) with some light brown to grayish orange mottling, root material, and minor amounts of rock fragments (Appendix A.1). Saturated soil conditions were not encountered in soil samples from locations 24-SL0005 and 24-SL0007; soil samples from the remaining locations were dry to moist. No odors were detected in soil samples except for the sample from location 24-SL0007. Soil collected from sample location 24-SL0007 had a chemical odor and minor amounts of a black "tar-like" substance was observed in the sample.

#### 4.2.4.2 Chemical Characteristics

## 4.2.4.2.1 Total Volatile Organic Compounds

Acetone was detected at 150 ug/kg in one soil sample, 970618-LD-24-SL0012, collected from SWMU 23 (Table 4-9). The detected concentration was well below the USEPA Industrial RBC of 200,000,000 ug/kg. Acetone is typically a result of lab or field decontamination procedures. No other VOCs were detected in surficial soil samples collected at SWMU 24.

## 4.2.4.2.2 Total Semivolatile Organic Compounds

Sixteen PAHs were detected in surficial soil samples collected at SWMU 24 (Table 4-9). Concentrations of acenaphthene, anthracene, benzo(k)fluoranthene, chrysene, dibenzo(a,h)anthracene, fluoranthene, fluorene, naphthalene, and pyrene detected were below USEPA Industrial RBCs for soil ingestion in all samples. There are no USEPA Industrial RBCs calculated for acenaphthylene, benzo(g,h,i)perylene, and phenanthrene.

Benzo(a)anthracene, benzo(b)fluoranthene, and indeno(1,2,3-cd)pyrene were detected above their USEPA Industrial RBCs of 7,800 ug/kg in soil sample 970618-LD-24-SL0014 (63,000, 33,000, and 22,000 ug/kg, respectively).

Benzo(a)pyrene was detected above the USEPA Industrial RBC of 780 ug/kg in soil samples 970617-LD-24-SL0003 (1,400 ug/kg), 970618-LD-24-SL0011 (2,100 ug/kg), 970618-LD-24-SL-0014 (36,000 ug/kg), and 970618-LD-24-SL0016 (3,400 ug/kg) (Table 4-9).

PAHs were not detected in sludge samples collected at SWMU 24. The absence of PAHs in the sludge samples suggests that PAHs detected in surficial soil samples are not derived from the sludge material.

Soil samples that contain concentrations of PAHs exceeding USEPA Industrial RBCs are located in areas where runoff collects or drainage from areas upgradient of SWMU 24 occurs. Soil location 24-SL0003 is adjacent to a drainage ditch located along the north side of Summit Street (Figure 3-1). Soil location 24-SL0014 is located near a low area where standing water was observed during sampling. Soil location 24-SL0011 is located east of the storm water runoff sewer (SWMU 23). The distribution of PAHs which exceed USEPA Industrial RBCs, except for 24-SL0011, suggests the presence of the PAHs may be related to transport from sources upgradient of SWMU 24 and possibly

offsite sources. Elevated PAH concentrations at soil sampling location 24-SL0011 may be related to past waste management practices when plant wastes were discharged directly to the polishing pond area prior to construction of the BTF in 1976.

## 4.2.4.2.3 Total Metals and Cyanide

Cyanide and 12 of the 13 PP metals were detected in surficial soil samples collected from SWMU 24. The concentration of lead detected was below the USEPA Residential RBC. Cyanide and all other detected metals except for arsenic and beryllium were below USEPA Industrial RBCs for soil ingestion.

Arsenic concentrations ranged from 5.5 to 21 mg/kg and exceeded the USEPA Industrial RBC of 3.8 mg/kg in all soil samples; however, detected arsenic concentration were within the range of arsenic detected in background soil samples (1.9 to 21 mg/kg) (Tables 4-1 and 4-9). Arsenic was not detected in TCLP sludge samples which suggests it is not derived from the sludge material.

Beryllium was detected in 5 of the 16 soil samples collected at SWMU 24 and concentrations ranged from 1.2 to 2.1 mg/kg (Table 4-9). Detected beryllium concentrations exceeded the USEPA Industrial RBC of 1.3 mg/kg in soil samples 970617-LD-24-SL0005 (2.1 mg/kg), 970618-LD-24-SL0011 (1.4 mg/kg), and 970618-LD-24-SL0016 (1.7 mg/kg); however, these concentrations were within the observed range of beryllium (0.44 to 2.6 mg/kg) in background soil samples (Table 4-1).

## 4.2.5 Summary

SWMU 24 is located east of the Opossum Valley and is underlain by the Conasauga Formation. Measured dips of the Conasauga Formation range from 26° to 32° to the southeast. The soil overburden at nearby piezometers and monitor wells consist primarily of clay (CH to CL) and the soil thickness ranges from 6 to 22 feet.

In the vicinity of SWMU 24, the observed water table elevations range from 517.61 to 535.14 ft amsl and the shallow groundwater flow direction is to the northeast toward Five Mile Creek. Hydraulic conductivities calculated from slug tests conducted on piezometers and monitor wells surrounding SWMU 24 range from 4 x 10<sup>-8</sup> to 9 x 10<sup>-3</sup> cm/sec and calculated groundwater flow velocities range from 0.1 to 1000 ft/year.

Cyanide and 11 of the 13 PP metals were detected in sludge samples from SWMU 24. TCLP metals, barium, and cadmium, were detected in the sludge samples but were below RCRA TC levels.

Acetone, sixteen PAHs, 12 of the 13 PP metals, and cyanide were detected in surficial soil samples from SWMU 24. Benzo(a)anthracene, benzo(b)fluoranthene, and indeno(1,2,3-cd)pyrene were detected above USEPA Industrial RBCs in one soil sample and benzo(a)pyrene was detected above its RBC in several soil samples. PAHs were not detected in sludge samples collected at SWMU 24. The absence of PAHs in the sludge samples suggests that the PAHs detected in surficial soil samples are not derived from the sludge material. The presence of PAHs in the soil may be a result of transport from upgradient and possibly offsite sources or past waste management practices. Arsenic and beryllium exceeded RBCs; however, the concentrations were within observed concentration ranges in background soil samples.

#### 4.2.6 Conclusions

Since concentrations of benzo(a)pyrene, benzo(a)anthracene, benzo(b)fluor-anthene, indeno(1,2,3-cd)pyrene, arsenic, and beryllium detected at SWMU 24 exceeded USEPA Industrial RBCs for soil ingestion, a risk evaluation is appropriate for this SWMU.

# 4.3 LANDFILL AND BLAST FURNACE EMISSION CONROL SLUDGE WASTE PILE NEAR LANDFILL (SWMUS 38 AND 39)

# 4.3.1 Site Specific Geology

SWMUs 38 and 39 are located east of the Opossum Valley Fault mapped during the FWI and are underlain by the Conasauga Formation. Measured dips range from 26° to 32° to the southeast. The geology and structural features discussed below are depicted on Figures 2-6, 2-7, and 4-2. The cross section locations are presented on Figure 2-2.

Monitor wells MW-26 through MW-36 were screened in a micritic limestone interpreted to be within water-bearing portions of the Conasauga Formation, just east of the Opossum Valley fault. At SWMUs 38 and 39, a high degree of fracturing was observed in the vicinity of monitor wells MW-27, MW-29, MW-30S, MW-30D, MW-33 and MW-37. MW-35 appears to be screened within a relatively less permeable portion of the upper Conasauga Formation and may indicate that little weathering and or fracturing of the bedrock is present. Monitor well MW-26 and MW-34D are screened within less permeable portions of the deep Conasauga Formation (> 140 ft bls). Monitor wells MW-26, MW-34D, and MW-35 pumped dry during development and groundwater sampling. After 24 hours, water levels in these wells did not recover and were significantly less than the initial water levels measured in the wells prior to pumping.

The soil overburden consists primarily of clay (CH to CL) with areas of sandy and gravely clay. Thickness of the soil overburden ranges from 0 to 38 feet. The soil overburden is thickest in the near monitor well MW-27 and thinnest at MW-37. Significant non-native material related to plant activities was present overlying soils or almost directly on top of the bedrock surface at monitor wells MW-31, MW-32, MW-33, MW-34S, MW-34D, and MW-35 (Figure 4-2). Bedrock topography for the SWMU 38 and 39 area is presented in Figure 2-8.

# 4.3.2 Site Specific Hydrogeology

Lithologic samples, geophysical surveys, water-level measurements, and the results of the in-situ permeability testing were used to develop an understanding of the hydrogeology at SWMUs 38 and 39.

## 4.3.2.1 Geophysics Evaluation

The FWI seismic survey report is presented in Appendix E of the RFI Facility-Wide Report and the Geophysical Investigation Report which presents the results of the conductivity and/or resistivity survey are presented in Appendix B of this report.

## 4.3.2.1.1 Facility-Wide Seismic Investigation

Perimeter seismic data collected during the FWI detected three velocity zones at the site indicating differences in rock materials underlying the Sloss Facility. The three velocities were interpreted to consist of the following: (1) residual soil, (2) the weathered upper bedrock surface of the Conasauga Limestone, and (3) hard rock with little secondary porosity.

Seismic spreads indicated that residual soil rests on an intermediate layer of fractured and weathered bedrock which in turn rests on a high velocity bedrock west of the LaFarge Quarry (S5, S6, S29, S35) (Figure 3-4). Residual soils at the northern end of the main plant area, where SWMUs 38 and 39 are located, have more variable velocities, generally ranging from 2000 ft/sec to over 4,000 ft/sec.

The intermediate layer or weathered limestone, where it exists, has a velocity usually somewhat less than 6,000 ft/sec. The velocity of the intermediate layer is at the lower end of the range of velocity observed in weathered limestone.

The higher velocity layer (hard bedrock with little secondary porosity) in the northern end of the main plant, where SWMUs 38 and 39 are located, show some variation in bedrock velocity and often have velocities less than 8,000 ft/sec. Two spreads in the north end of the main plant area, centered about spreads S6 and S29 (near monitor wells MW-34S, MW-34D, MW-35, MW-37 and MW-27), have higher velocities exceeding 20,000 ft/sec and reflect the presence of unweathered and unfractured blocks of bedrock.

The northern part of the main plant area, which includes SWMUs 38 and 39, has variable high velocity bedrock depths generally over 20 feet. Bedrock in the north end of the main plant area is generally deeper than in the rest of the site. The deeper areas are seen on spreads S6, S34, and S35. Seismic data indicates variable weathering of the top of the Conasauga Formation has occurred and often several feet of relief is developed over tens of feet.

# 4.3.2.1.2 Conductivity/Resistivity Survey

EM-31 conductivity and resistivity survey lines are shown on Figure 3-3 and the Geophysical Investigation report is included as Appendix B. EM-31 readings were taken every 5 feet around the northern, eastern, and southern perimeter of SWMUs 38 and 39 and penetrated approximately 20 ft bls. Shallow resistivity readings were collected along the western perimeter of SWMU 38 with a 20 foot array length. Deep resistivity readings were collected around the perimeter of SWMUs 38 and 39 with a 100 foot array length.

Before any resistivity data was recorded two Schlumberg soundings (S1 and S2) were conducted on the western and eastern side of SWMUs 38 and 39, respectively. Results of the two soundings indicates bedrock is at 9.5 and 21 ft bls at S1 and S2, respectively, and the overburden is more conductive than the limestone bedrock. Furthermore, Schlumberg soundings confirm the general rock resistivity assumptions used for evaluating the resistivity data.

A total of four anomalous areas of high conductivity, labeled E, F, G, and H on Figures 1 and 2 of Appendix B, were observed in the EM-31 and resistivity data. Anomaly E, F, and H were observed in the EM-31 and resistivity data. Anomaly G was only observed in the EM-31 data.

Anomalies E and F are broad features in the shallow and deep data. An underground pipe connecting the storm water runoff sewer (SWMU 25) to the polishing pond at the BTF is present in the vicinity of Anomaly E and may be the cause of higher conductivities in this region. Higher conductivities at Anomaly E may also be the result of increased overburden thickness in this area although drilling logs and seismic data indicate the soil thickness is approximately constant or thinner in this area.

Review of historic aerial photos indicates Summit Road was realigned in the late 1970's over portions of SWMU 24 which is composed of sludge (flue dust) generated in the former blast furnace. Anomalies E and F are in the area formerly occupied by SWMU 24 and higher conductivities in this area may be a result of the presence of minor amounts of flue dust material beneath the road not removed during realignment of Summit Road. Anomalies E and F are similar to Anomaly H which is believed to be due to the presence of flue dust in this area.

Anomaly G is only present in the shallow data and coincides with the overhead contact cooling water pipeline. Anomaly G is not considered to be an indicator of a bedrock anomaly in this area.

Anomaly H is present in both the shallow and deep data and is thought to be due to the presence of conductive sludge (flue dust) material in the subsurface at this location. Flue dust was observed at the surface in the vicinity of Anomaly H during the geophysical field program. The geophysics survey line was located close to the waste pile at the southern end of SWMU 39 in order to minimize the effect of overhead power

lines present at this location and due to the presence of slag piles related to activities conducted by Vulcan Materials. Vulcan Materials leases the property south of SWMU 39 from Sloss Industries.

## 4.3.2.2 Hydrogeology

In the vicinity of SWMUs 38 and 39, the observed groundwater elevations in the upper Conasauga Formation range from 516.13 (MW-35) to 552.59 (MW-32) ft amsl (Table 2-2 and Figure 2-9). The observed potentiometric surface elevations in the lower Conasauga Formation range from 464.10 (MW-26) to 540.41 (MW-34D) ft amsl (Table 2-2 and Figure 2-10). The potentiometric surface elevations in the upper and lower Conasauga Formation at monitor well couplet MW-34S and MW-34D are approximately equivalent. However, the potentiometric surface elevation at monitor well MW-26 is significantly less than the potentiometric surface elevation at nearby monitor well MW-27 and indicates the upper and lower units are not hydraulically connected at all locations throughout the site.

An upward vertical hydraulic gradient of 0.0010 ft/ft was present at monitor wells MW-30S and MW-30D, screened in the upper Conasauga Formation, on August 17, 1997. An upward and downward hydraulic gradient of 0.0057 and 0.69 ft/ft was present between the upper and lower Conasauga Formation at monitor wells pairs MW-34S/MW-34D and MW-26/MW-27, on August 17, 1997, respectively. The change in hydraulic gradients at monitor well pairs MW-34S/MW-34D and MW-26/MW-27 may be a result of complex recharge/discharge relationships caused by ongoing mining activities at the Southern Ready Mix Quarry located approximately ¼ mile northeast of Sloss Industries.

The groundwater flow direction in the upper Conasauga Formation is to the northeast toward Five Mile Creek (Figure 2-9). In the SWMU 38 and 39 area, the groundwater flow direction in the lower Conasauga Formation appears to be to the south (Figure 2-10).

Hydraulic conductivities calculated from slug tests performed in the upper portion of the Conasauga Formation surrounding SWMUs 38 and 39 range from 4 x 10<sup>-8</sup> cm/sec (MW-35) to 7 x 10<sup>-2</sup> cm/sec (MW-29). Hydraulic conductivities at SWMUs 38 and 39 in the lower, less permeable portions of the Conasauga Formation range from 1 x 10<sup>-7</sup> to 2 x 10<sup>-7</sup> cm/sec at MW-34D. The average hydraulic gradient in the vicinity of SWMUs 38 and 39 is 0.025 ft/ft. This average hydraulic gradient was used to calculate groundwater flow velocities using an assumed porosity of 0.20 for upper Conasauga Formation materials. For monitor well MW-35, screened within the upper Conasauga Formation, a porosity of 0.01 was used since well recovery was similar to wells screened within the lower Conasauga Formation. Calculated groundwater flow velocities in the upper Conasauga Formation range at SWMUs 38 and 39 from 0.3 ft/year (MW-35) to 9000 ft/year (MW-29). Calculated groundwater flow velocities in the lower Conasauga Formation, which were calculated using the same gradient as in the upper Conasauga Formation and a porosity of 0.01, range from 0.3 to 0.6 ft/year at MW-34D.

# 4.3.3 **SWMU 39 Sludge Sampling**

Seven (7) sludge samples (including 1 duplicate sample) were collected from six locations at SWMU 39. Four of the six samples were analyzed for VOCs, SVOCs, PP metals, barium, cyanide, and TCLP constituents (Table 3-2 and Figure 3-3).

## 4.3.3.1 Sludge Description

Sludge samples collected from SWMU 39 were dusky brown in color and were composed of silt to fine grained sand sized material (Appendix A.2). All sludge samples from SWMU 39 were dry and had no odor.

#### 4.3.3.2 Chemical Characteristics

### 4.3.3.2.1 Total Volatile Organic Compounds

VOCs were not detected in sludge samples collected from SWMU 24 (Table 4-10).

# 4.3.3.2.2 Total Semivolatile Organic Compounds

One SVOC, benzo(k)fluoranthene, was detected in sludge sample 970619-LD-39-SM0006 at a concentration of 30 ug/kg (Table 4-10).

# 4.3.3.2.3 Total Metals and Cyanide

Cyanide and 10 of the 13 PP metals were detected in sludge samples collected from SWMU 39 (Table 4-10).

## 4.3.3.2.4 TCLP Analyses

TCLP VOCs, SVOCs, organochlorine pesticides, and chlorinated herbicides were not detected in sludge samples (Table 4-11). TCLP metals, barium, and cadmium, were detected in the sludge samples collected at SWMU 39 (Table 4-11). Barium was detected in three of the four samples and concentrations ranged from 0.91 to 2.8 mg/L. These concentrations were well below the RCRA TC level of 100 mg/L. Cadmium was detected in sludge sample 970616-LD-39-SM0002 at a concentration of 0.036 mg/L which was below the RCRA TC level of 1 mg/L.

# 4.3.4 Subsurface Soil Sampling

Twenty-one (21) subsurface soil samples (including two duplicate sample) were collected at ten (10) locations monitor well locations around the perimeter of SWMUs 38 and 39 and analyzed for VOCs, SVOCs, PP metals, barium, and cyanide (Table 3-3 and Figure 3-3).

## 4.3.4.1 Soil Description

Soils from SWMU 38 were composed primarily of pale yellowish brown to moderate reddish brown, stiff to plastic clay (CL to CH) with some dusky red mottling, iron concretions, and minor amounts of micritic limestone fragments (Appendix A.3). Soils from SWMU 39 were composed primarily of light brown to pale olive, stiff to plastic clay (CL to CH) with minor amounts of rounded pebbles and micritic limestone fragments. Saturated soil conditions were not encountered until directly above the bedrock surface. No odor was detected in soil samples and OVM readings were below detection limits in all samples.

#### 4.3.4.2 Chemical Characteristics

## 4.3.4.2.1 Total Volatile Organic Compounds

Toluene was detected in soil sample 970804-LD-38-SL9026 (duplicate of 970804-LD-38-SL0026(10-12) at 8 ug/kg (Table 4-12). The concentration of toluene detected was below the USEPA Industrial RBC of 410,000,000 ug/kg. In the remaining samples collected from SWMUs 38 and 39, VOCs were not detected (Table 4-12).

# 4.3.4.2.2 Total Semivolatile Organic Compounds

SVOCs were not detected in subsurface soil samples collected from SWMUs 38 and 39 (Table 4-12).

## 4.3.4.2.3 Total Metals and Cyanide

Cyanide and 10 of the 13 PP metals were detected in soil samples collected from SWMUs 38 and 39 (Table 4-12). Detected lead concentrations were below the USEPA Residential RBC and detected antimony, barium, chromium, copper, lead, nickel, silver, zinc, and cyanide concentrations were below USEPA Industrial RBCs.

Arsenic was detected above the USEPA Industrial RBC of 3.8 mg/kg in soil samples 970805-LD-38-SL0027(11-13), 970807-LD-38-SL0030(9-11), 970807-LD-38-SL0030(17-19), 970808-LD-39-SL0033(11-13), 970805-LD-39-SL0034(10-12), 970804-LD-39-SL00036(5-7), and 970804-LD-39-SL0036(10-12) at concentrations ranging from 4.1 to 5.2 mg/kg. All concentrations of arsenic which exceeded the USEPA Industrial RBC were within the range observed in background soil samples (1.9 to 21 mg/kg) collected as part of the FWI (Table 4-1). The presence of arsenic in the background soil samples and the fact that arsenic was not detected in TCLP sludge samples collected at SWMU 39 suggests arsenic in the soil at SWMU 39 is not derived from the sludge material.

Beryllium was detected above the USEPA Industrial RBC of 1.3 mg/kg in soil samples 970804-LD-38-SL0026(10-12), 970804-LD-38-SL9026 (duplicate of 970804-LD-38-SL0026[10-12]), and 970807-LD-38-SL0029(19-21) at 1.9, 1.6, and 2.8 mg/kg, respectively. Beryllium concentrations which exceeded the USEPA Industrial RBC were within the range observed in background soil samples (0.44 to 2.6 mg/kg) collected as part of the FWI (Table 4-1).

## 4.3.5 Groundwater Quality

Fifteen (15) groundwater samples (including one duplicate sample) were collected at SWMUs 38 and 39 from monitor wells MW-26, MW-27, MW-28, MW-29, MW-30S, MW-30D, MW-31, MW-32, MW-33, MW-34S, MW-34D, MW-35, MW-36, and MW-37. The groundwater samples were analyzed for VOCs, SVOCs, PP metals, barium, and cyanide (Figure 3-3). Field analyses conducted during groundwater sampling are summarized on Table 3-4.

# 4.3.5.1 Volatile Organic Compounds

VOCs including acetone, benzene, toluene, trichloroethene, and xylenes were detected in groundwater samples collected from SWMUs 38 and 39 (Table 4-13). Detected toluene, trichloroethene, and xylene concentrations were below USEPA MCLs and acetone was below the USEPA RBC for tap water.

Benzene was detected above the USEPA MCL of 5 ug/L in groundwater samples 970821-LD-38-GW0026 (13 ug/L) and 970831-LD-39-GW0034D (6 ug/L) collected from the deep Conasauga Formation (Table 4-13). Benzene was not detected in sludge or soil samples collected at SWMUs 38 and 39.

## 4.3.5.2 Semivolatile Organic Compounds

SVOCs were not detected in groundwater samples collected from SWMUs 38 and 39 (Table 4-13).

## 4.3.5.3 Metals and Cyanide

Cyanide and PP metals including barium, chromium, copper, zinc, lead, and silver were detected in groundwater samples collected from SWMUs 38 and 39 (Table 4-13). Detected barium, chromium, copper, and zinc concentrations were below USEPA MCLs.

Lead was detected above the USEPA MCL of 0.015 mg/L in groundwater sample 970821-LD-39-GW0034D (0.04 mg/L) (Table 4-13). This elevated concentration of lead may be attributed to suspended sediment in the well since the water was slightly turbid. Silver was detected above the USEPA MCL of 0.1 mg/L in groundwater sample 970821-LD-39-GW0036 (0.24 mg/L) (Table 4-12).

Cyanide was detected in six of the eight groundwater samples collected at SWMU 39 but concentrations only exceeded the USEPA MCL of 0.2 mg/L in two of the six groundwater sampling locations. The USEPA MCL for cyanide was exceeded in groundwater samples 970821-LD-39-GW0032 (0.38 mg/L), 970820-LD-39-0034S (0.21 mg/L), and 970820-LD-39-9034S (duplicate of 970820-LD-39-0034S) (0.22 mg/L) which are located in the vicinity of the southern portion of SWMU 39. Cyanide was not detected in monitor wells installed around the perimeter of SWMU 38.

## 4.3.6 Summary

SWMUs 38 and 39 are located east of the Opossum Valley Fault mapped during the FWI and are underlain by the Conasauga Formation. Measured dips range from 26° to 32° to the southeast. The soil overburden ranges from 0 to 38 ft thick and consists primarily of clay (CH to CL) with areas of sandy and gravely clay; however, significant non-native material related to plant activities was present overlying soils or almost directly on top of the bedrock surface at monitor wells in the area of SWMU 39.

Perimeter seismic data collected during the FWI detected three velocity zones at the site indicating differences in rock materials underlying the Sloss Facility and in the SWMU 38 and 39 area. The three velocities were interpreted to consist of the following: (1) residual soil, (2) the weathered upper bedrock surface of the Conasauga Limestone, and (3) hard rock with little secondary porosity. Bedrock in the north end of the main plant area in the SWMU 38 and 39 area is generally deeper than in the rest of the site. Seismic data indicates variable weathering of the top of the Conasauga Formation has occurred and often several feet of relief is developed over tens of feet.

A total of four anomalous areas of high conductivity, labeled E, F, G, and H were observed in the EM-31 and resistivity data. Anomalies E and F are in the area formerly occupied by SWMU 24 and higher conductivities in this area may be a result of the presence of minor amounts of flue dust material beneath the road not removed during realignment of Summit Road. Anomaly G is only present in the shallow data and coincides with the overhead contact cooling water pipeline. Anomaly H is present in both the shallow and deep data and is thought to be due to the presence of conductive sludge (flue dust) material in the subsurface at this location.

In the vicinity of SWMUs 38 and 39, the observed groundwater elevations in the upper Conasauga Formation range from 516.13 to 552.59 ft amsl and the groundwater flow direction is to the northeast toward Five Mile Creek. Hydraulic conductivities calculated from slug tests performed in the upper portion of the Conasauga Formation range from  $4 \times 10^{-8}$  to  $7 \times 10^{-2}$  cm/sec and calculated groundwater flow velocities range from 0.1 to 9000 ft/year.

The observed potentiometric surface elevations in the lower Conasauga Formation range from 516.13 to 552.59 ft amsl and the groundwater flow direction appears to be to the south. Hydraulic conductivities at SWMUs 38 and 39 in the lower, less permeable portions of the Conasauga Formation range from 1 x 10<sup>-7</sup> to 2 x 10<sup>-7</sup> cm/sec at MW-34D and calculated groundwater flow range from 0.3 to 0.6 ft/year at MW-34D.

One SVOC, benzo(k)fluoranthene, 10 of the 13 PP metals, and cyanide were detected in sludge samples collected from SWMU 39. Barium and cadmium were detected in TCLP sludge samples but concentrations were below RCRA TC levels.

One VOC, toluene, 10 of the 13 PP metals, and cyanide were detected in subsurface soil samples collected from SWMUs 38 and 39. Detected toluene and PP metals, except arsenic and beryllium, and cyanide concentrations were below USEPA Industrial RBCs in all samples. Arsenic and beryllium were detected above USEPA Industrial RBCs; however, concentrations were within the range observed in background soil samples. The presence of arsenic in the background samples and the fact that arsenic was not detected in TCLP sludge samples collected from SWMU 39 suggests the arsenic in subsurface soils at SWMU 39 is not derived from the sludge.

Five VOCs, six PP metals, and cyanide were detected in groundwater samples collected at SWMUs 38 and 39. Benzene and lead were above USEPA MCLs in groundwater samples collected in the deep water-bearing zone of the Conasauga Formation. Silver exceeded the USEPA MCL in one monitor well in the upper Conasauga. Cyanide was detected in six of the eight groundwater samples collected at SWMU 39; however, cyanide was not detected in groundwater samples collected from SWMU 38.

## 4.3.7 Conclusions

Since detected concentrations of arsenic and beryllium in subsurface soils and benzene, lead, silver, cyanide in groundwater at SWMUs 38 and 39 exceeded RBCs for surficial soil and USEPA MCLs, a risk evaluation is appropriate for this SWMU.

#### 5.0 BASELINE RISK ASSESSMENT

A baseline risk assessment was conducted for the Land Disposal Areas following USEPA Region IV Guidance (USEPA, 1996a). Four SWMUs (SMWUs 23, 24, 38, and 39) were included in the evaluation of the Land Disposal Areas. The purpose of a baseline risk assessment is to determine the potential risk to human health and the environment posed by chemical constituents detected at the site. The analytical data presented in Section 4 of this report were used to conduct the risk assessment.

#### 5.1 DATA ANALYSIS

Constituents of potential concern (COCs) were selected according to USEPA (1996a) criteria by comparison of maximum concentrations to risk-based screening levels and to twice background concentrations. Background data for soil were presented in Table 2-1. The USEPA Region III RBCs (1997a) used for screening were obtained directly from the table for carcinogens and adjusted to a level equivalent to a hazard quotient (HQ) of 0.1 for non-carcinogens (USEPA, 1996a).

Soil, sludge, and groundwater samples were collected from the four SWMUs associated with the Land Disposal Areas. The analytical data were evaluated following the guidelines provided by the USEPA (1989b; 1996a) for use in the risk assessment as described below:

- All constituents never detected in the samples were eliminated from further analysis for that group.
- For non-detects, one-half the sample quantitation limit (SQL) was used as a surrogate concentration (rather than using zero or eliminating the data point).

The results of the statistical analyses are presented in the constituent occurrence tables for the four SWMUs. The data were divided based on geographical location as

seen in Figure 1-2 with SWMUs 23 and 24 evaluated individually and SWMUs 38 and 39 evaluated together. The information in the constituent occurrence tables (Tables 5-1 through 5-8) includes, for each detected constituent, the frequency of detection (ratio of the number of detections to the total number of samples in that group), the range of SQLs used to calculate surrogate concentrations for non-detections in the statistical calculations, the range of detected values, the average detection, the arithmetic mean (using surrogate concentrations for non-detections) assuming a log-normal distribution, the 95 percent upper confidence level (UCL) on the mean, and the exposure point concentration (EPC). Tables 5-1 and 5-2 summarize the data collected for subsurface soil and sludge at SWMU 23, respectively. At SWMU 24, surficial soil and sludge data were collected and are summarized in Tables 5-3 and 5-4, respectively. Subsurface soil data for SWMUs 38 and 39 are summarized in Table 5-5, while sludge data for SWMU 39 are provided in Table 5-6. Groundwater data are summarized in Tables 5-7 and 5-8 for SWMU 23 and SWMUs 38 and 39, respectively. Groundwater data were not available for SWMU 24.

# 5.1.1 Soil/Sludge

Constituents detected in soil and sludge were divided into chemical classes of PAHs, VOCs, SVOCs, and inorganics. The PAHs were divided further into carcinogenic and non-carcinogenic classes. To identify the COCs, the maximum detected concentration of each constituent in the surficial soil and sludge samples was compared to residential screening values for soil ingestion determined at a cancer risk level of 10<sup>-6</sup> or a hazard quotient (HQ) of 0.1 following USEPA (1996a) guidelines. Maximum concentrations in subsurface soil samples were compared to industrial screening values for soil ingestion at the same 10<sup>-6</sup> and 0.1 risk levels. Those constituents that exceeded the residential screening values or industrial screening values were identified as COCs. Additionally, if one compound in any chemical class (except for inorganics) exceeded the screening levels and was identified as a COC, all compounds in that chemical class became COCs. For example, if chrysene, a potentially carcinogenic PAH, were detected

below its RBC, it would still be included as a COC if other potentially carcinogenic PAHs were detected above their RBCs. Table 5-9 presents the results of the selection of COCs for subsurface soils for SWMU 23, and arsenic was identified as the only COC. The COCs for sludge for SWMU 23 are presented in Table 5-10 and include carcinogenic PAHs and five inorganics.

The surficial soil and sludge COCs for SWMU 24 are identified in Tables 5-11 and 5-12, respectively. The carcinogenic PAHs and four inorganics (antimony, beryllium, cadmium, and chromium) were selected as COCs. The sludge COCs included the four surficial soil inorganics as well as lead and zinc.

Only one constituent (beryllium) was identified for the subsurface soil at SWMUs 38 and 39, as seen in Table 5-13. Table 5-14 summarizes the criteria for COC selection for the sludge for SWMUs 38 and 39. The COCs selected are antimony, beryllium, cadmium, and zinc. The list of COCs by SWMU for each medium is presented in Table 5-15.

## 5.1.2 Groundwater

VOCs and inorganics were detected in the groundwater. Groundwater is not a medium of concern since it is not used as a potable water supply. Therefore, COCs were not selected for groundwater.

#### 5.2 TOXICITY ASSESSMENT

This section discusses the two general categories of toxicity values (non-carcinogenic and carcinogenic) used to evaluate risk. Toxicity values for non-carcinogenic and carcinogenic effects were obtained from the USEPA's Integrated Risk Information System (IRIS) (1997) and USEPA's Health Effects Assessment Summary Tables (HEAST) (USEPA, 1997b).

### 5.2.1 Non-Carcinogens

The reference dose (RfD) is an estimate of a daily exposure level that is unlikely to cause non-carcinogenic health effects. Thus, exposure levels below the RfD are unlikely to produce toxic effects in even sensitive subpopulations. Chronic RfDs are used to assess long-term exposures ranging from 7 years to a lifetime; subchronic RfDs evaluate the potential of adverse health effects associated with exposure to chemicals during a period of 2 weeks to 7 years. RfDs are derived by the USEPA by dividing the no observed adverse effect levels (NOAELs) or lowest observed adverse effect levels (LOAELs) by uncertainty factors typically ranging from 10 to 10,000 depending on the suitability and quality of the available data.

RfDs that are approved by the USEPA are called verified reference doses for oral exposure (RfDos) and reference concentrations (RfCs) for inhalation exposure. Table 5-16 presents the RfDs and RfCs used in this risk assessment. Target sites affected by each constituent are shown in the table for both inhalation and oral exposures. The confidence level and uncertainty factors associated with the toxicity values also are listed. The uncertainty factor represents a specific area of uncertainty inherent in the extrapolation from the available data. The confidence levels (low, medium, and high) assess the degree of confidence the USEPA has in the database used to develop the toxicity value.

Toxicity values for dermal exposure are not available (appropriate toxicity data are scarce); therefore, the oral RfDs are adjusted to an absorbed dose, using the constituent-specific oral absorption efficiency, as recommended by the USEPA (1989b). This correction is necessary due to the differences in absorption between the skin and the gastrointestinal (GI) tract. In calculating a dermal RfD from an oral RfD, the oral RfD is multiplied by the oral absorption efficiency.

## 5.2.2 Carcinogens

Constituents are classified as known, probable, or possible human carcinogens based on the USEPA weight-of-evidence scheme in which chemicals are systematically evaluated for their ability to cause cancer in humans or laboratory animals. The USEPA classification scheme (USEPA, 1989b) contains six classes (five if B1 and B2 are classified together under the heading of Class B), based on the weight of available evidence, as follows:

- A Known human carcinogen;
- B1 Probable human carcinogen -- limited evidence in humans;
- B2 Probable human carcinogen -- sufficient evidence in animals and inadequate data in humans;
- C Possible human carcinogen -- limited evidence in animals;
- D Inadequate evidence to classify; and
- E Evidence of non-carcinogenicity.

Constituents in Classes A, B1, B2, and C generally are included in risk assessments as potential human carcinogens; however, Class C carcinogens may be evaluated on a case-by-case basis (USEPA, 1989b). In this risk assessment, the Class C carcinogens were evaluated with the Class A and B carcinogens.

The USEPA currently uses the linearized multistage model for extrapolating cancer risk from high doses associated with occupational exposure or laboratory animal studies to low doses typically associated with environmental exposures. The model provides a 95 percent upperbound estimate of cancer incidence at a given dose. The slope of the extrapolated curve, called the cancer slope factor (CSF), is used to calculate the probability of cancer associated with the exposure dose. Inhalation exposures are evaluated using the unit risk factor (UR<sub>1</sub>).

CSFs are derived from the assumption that any dose level has a probability of causing cancer. The cumulative dose, regardless of the exposure period, determines the risk; therefore, separate CSFs are not derived for subchronic and chronic exposure periods. Table 5-17 presents the CSFs and UR<sub>i</sub>s used in this report. Target sites affected by the COCs and the USEPA cancer classifications of the COCs are shown. The oral CSF is adjusted to evaluate dermal exposures (Table 5-17). This is done by dividing the oral CSF by the oral absorption efficiency. The oral and dermal absorption efficiencies are shown in Table 5-18, and the adjusted values are shown in Table 5-19.

## 5.2.3 Toxic Effects Summary

Toxicity values for the COCs were identified in the previous section. COCs include seven carcinogenic PAHs, antimony, arsenic, beryllium, cadmium, chromium, lead, mercury, nickel, selenium, and zinc. This section presents a brief summary of the known toxic effects of the COCs and the basis for their toxicity values.

Most of the toxicity data derived from humans come from occupational, accidental, or intentional exposures. Epidemiological studies of human populations which are adequate to derive toxicity values are limited to a few chemicals. In most epidemiological studies, it is difficult to determine the exposure conditions (i.e., concentrations, frequency, duration, etc.); the number of exposed individuals is small; the incidence of the effect is small; and exposure to multiple chemicals may have occurred. Therefore, data derived from laboratory animal studies frequently are used to extrapolate potential risks to humans. Although reliance on laboratory animal studies increases the uncertainty associated with risk estimates, modern toxicology is built on the premise that the toxic effects of chemical agents are similar for laboratory animals and humans. The weight of evidence increases when similar results are observed in both sexes, more than one species of laboratory animal, across various routes of exposure, and case reports from human exposures.

#### 5.2.3.1 PAHs

PAHs are found throughout the environment from both natural and anthropogenic (man-made) sources. These compounds are closely related chemically and have similar toxic effects; however, not all of the PAHs are thought to be carcinogenic. Benzo(a)pyrene is the only carcinogenic PAH for which the USEPA has developed a CSF. The current recommendation from USEPA is to estimate risk for other PAHs based on structure-activity relationships relative to benzo(a)pyrene. The risk estimates are conducted by converting the CSF and UR, for benzo(a)pyrene by a toxicity equivalency factory (TEF). Although several epidemiological studies have linked human exposure to mixtures of PAHs containing benzo(a)pyrene to lung cancer, the studies are not sufficient to determine that benzo(a)pyrene or any other PAH is responsible. Numerous animal studies have been conducted to investigate the carcinogenicity of benzo(a)pyrene. These include inhalation, dietary, gavage, dermal, and other studies involving guinea pigs, hamsters, rats, mice, and several primates. Tumors generally are produced at the site of administration; however, tumors at distant sites have been reported. The most common tumor sites include the stomach, lungs, and skin. The current oral CSF of 7.3 kilogramday per milligram (kg-day/mg) is based on the geometric mean of slope factors derived from four studies (IRIS, 1997). USEPA Region IV (1996a) provided a UR<sub>i</sub> of 0.88 milligrams per cubic meter (mg/m<sup>3</sup>)<sup>-1</sup>.

An RfD has not been derived for the carcinogenic PAHs. However, the RfD for pyrene is used as a surrogate. Reported noncarcinogenic effects of PAHs in laboratory animals include dermatitis, skin sensitization to sunlight, immunosuppression, reproductive and developmental effects, liver, kidney, and gastrointestinal tract at concentrations ranging from 10 milligrams per kilogram per day (mg/kg/day) to more than 100 mg/kg/day (Agency for Toxic Substances and Disease Registry [ATSDR], 1989).

### 5.2.3.2 Antimony

Antimony production has been associated with an increase in lung cancer among exposed workers (NIOSH, 1978), and one inhalation study in rats also indicated that antimony tiroxide might produce lung and liver tumors (ACGIH, 1980; USEPA, 1980). Several studies in bacterial test systems report that various antimony compounds, including antimony trioxide, antimony trichloride, and antimony pentachloride, may be mutagenic. Reports of effects on reproduction are limited. Among the effects on reproduction reported for humans is impairment of the female reproductive system. Female workers exposed to metallic antimony dust, antimony trioxide, and antimony pentoxide had an increased incidence of gynecological disorders and late spontaneous abortions. Antimony was found in the breast milk, placental tissue, amniotic fluid, and blood of the umbilical cord in exposed workers. Decreased weight gain was observed in children born of workers exposed to antimony. The same paper reports a study in which intraperitoneal administration of antimony produced changes in rats that support the findings of human reproductive effects.

Cardiovascular changes associated with exposure to antimony represent a serious health effect. Exposure to either trivalent or pentavalent antimonial compounds can produce electrocardiogram (ECG) changes in humans. Histopathological evidence of cardiac edema, myocardial fibrosis, and other signs of myocardial structural damage indicates that antimony may produce even more severe, possibly permanent, myocardial damage in humans. Parallel findings of functional changes in ECG patterns and of histopathological evidence of myocardial structural damage have also been obtained in animal toxicity studies. Pneumoconiosis in response to inhalation exposure and dermatitis in response to skin exposure also may have been observed among individuals exposed to antimony or its compounds.

USEPA (IRIS, 1997) calculated an RfD of 0.0004 mg/kg/day based on a study showing altered blood chemistry in rats orally dosed with antimony.

### **5.2.3.3** Arsenic

Arsenic is a naturally-occurring element and may be found in soil, water, food, and air. Normal, or background, exposure from these sources is estimated at about 50 micrograms per day (ug/day). Food is the largest background source under most circumstances. Ingestion of as little as 50 milligrams (mg) to 300 mg can be fatal to humans. Lower levels have caused gastrointestinal distress (nausea, vomiting, and diarrhea), loss of appetite, hair and weight loss, and irritation of mucous membranes. Long-term exposure to arsenic is known to cause damage to the nervous system, blood vessels, and skin. Arsenic is known to be a human carcinogen. Cancer of the skin, lungs, liver, kidney, and bladder have been associated with human exposures to arsenic. Arsenic has not been shown to be carcinogenic in laboratory animals. An oral RfD, oral CSF, and UR, have been developed by USEPA (IRIS, 1997). All of the toxicity values were based on human epidemiological studies.

The oral RfD was developed from a study of Taiwanese populations exposed to naturally-occurring arsenic in water-supply wells. The mean concentration of arsenic in the low-dose group was 9 ug/L and was identified as the NOAEL. The mean arsenic concentration in the LOAEL group was 170 µg/L. The most sensitive effects included darkening of the skin, thickening of the skin of the palms and soles, and the appearance of "corns" or "warts" on the hands, feet, and body. In extreme cases, blood vessel damage may lead to gangrene of the feet (called blackfoot disease). Based on an assumed water consumption rate of 4.5 liters per day (L/day), background exposure to 0.002 mg of arsenic per day in food, and an average body weight of 55 kilograms (kg), the arsenic concentration in the NOAEL group was converted to 0.0008 mg/kg/day and divided by an uncertainty factor of 3 to derive the RfD of 0.0003 mg/kg/day. The uncertainty factor was selected to account for the lack of data on reproductive effects and to account for individuals who may be more sensitive than those included in the study. Overall, the USEPA has assigned a medium confidence level to the RfD. Although more than 40,000

people were included in the study, exposures were not well characterized and other contaminants were present.

The CSF for arsenic was based on the same epidemiological studies as the RfD, and skin cancer was the tumor type evaluated. The UR<sub>i</sub> was derived from epidemiological studies of smelter workers which showed a statistically increased incidence of lung cancer in these workers.

### 5.2.3.4 Beryllium

The lung and skin are the primary organs affected by beryllium exposure. Contact with the skin can cause rashes and nodules to develop in people who are allergic to beryllium. If beryllium gets embedded under the skin, an ulcer can develop. However, it is unlikely that beryllium is absorbed through the skin (ATSDR, 1997). Inhalation of soluble beryllium compounds at concentrations greater than 0.1 mg/m³ can result in a severe and immediate inflammation of the entire respiratory tract, including the nasal passages, pharynx, and lungs. Recovery generally is complete within a few weeks or months. Long-term exposure to beryllium compounds, particularly beryllium oxide, can result in a chronic granulomatous pulmonary disease called berylliosis. Symptoms include shortness of breath and, in severe cases, clubbing of the fingers. Pulmonary fibrosis develops as the disease progresses, leading to breathing difficulties. Inhalation of beryllium compounds has caused lung cancer in rats and monkeys. UR, was derived based on epidemiological study despite some limitations to the study (IRIS, 1997). Risk estimates were derived based on a range of estimated exposure times and concentrations.

Toxic effects in humans from ingesting beryllium have not been reported, probably since very little beryllium is absorbed from the gastrointestinal tract. Toxicity of ingested beryllium in laboratory animals is limited. Rats fed diets containing from 10 to 240 mg/kg/day of beryllium carbonate developed rickets (ATSDR, 1991). An oral CSF was developed from a drinking-water study using rats. Although the study did not

show a statistically significant increase in tumors, it was used because it was the only study available that used an oral exposure route. Oral CSFs derived by extrapolation from inhalation or intravenous exposure routes reportedly are within an order of magnitude (IRIS, 1997).

#### 5.2.3.5 Cadmium

Cadmium bioaccumulates in humans, particularly in the kidney and liver (USEPA, 1985). Chronic oral or inhalation exposure of humans to cadmium has been associated with renal dysfunction, itai-itai disease (bone damage), hypertension, anemia, endocrine alterations, and immunosuppression. Renal toxicity occurs in humans at a renal cortex concentration of cadmium of 200 micrograms per gram (ug/g) (USEPA, 1985). In experimental animals, cadmium induces injection-site sarcomas and testicular tumors. When administered by inhalation, cadmium chloride is a potent pulmonary carcinogen in rats. Cadmium is a well documented animal teratogen (USEPA, 1985).

USEPA (IRIS, 1997) has classified cadmium as a B1 agent (probable human carcinogen). This classification applies to agents for which there is limited evidence of carcinogenicity in humans from epidemiologic studies. UR, of 0.0018 cubic meters per microgram (m³/ug) has been derived from cadmium based on epidemiologic studies. Using renal toxicity as an endpoint, an RfD of 1 x 10<sup>-3</sup> mg/kg/day has been derived (IRIS, 1997) for exposures to cadmium in soil.

#### 5.2.3.6 Chromium

The toxicity of chromium depends on the valence state of the compound. Hexavalent chromium is more toxic than trivalent chromium, which is an essential nutrient for fat and sugar metabolism. Ingestion of large amounts of hexavalent chromium salts can damage the digestive tract, kidneys, and liver. Occupational exposure to hexavalent chromium has been associated with lung cancer, skin ulceration,

allergic dermatitis, and anemia. Laboratory studies also indicate that hexavalent chromium is mutagenic. Trivalent chromium does not cause these effects. As a conservative measure, all chromium is assumed to be hexavalent in this risk assessment. Toxicity values discussed below apply to hexavalent chromium.

The RfD was derived from a 1-year drinking study in rats. The NOAEL was 2.4 mg/kg/day (derived from a concentration of 25 mg/L of potassium chromate in drinking water). No concentrations higher than 25 mg/L were given; therefore, a LOAEL was not identified. An uncertainty factor of 500 was used to derive the RfD of 0.005 mg/kg/day. Factors of 10 were used to compensate for interhuman and interspecies variability in sensitivity, and a factor of 5 was used to compensate for less than lifetime exposure. Confidence in the RfD was rated as low because of the small number of animals used in the study, small number of parameters measured, failure to identify a LOAEL, poor quality of supporting studies, and insufficient data for teratogenic or reproductive endpoints.

Inhalation of hexavalent chromium compounds may cause lung cancer; however, ingested hexavalent chromium is not considered to be carcinogenic. The inhalation unit risk factor of  $1.2 \times 10^{-2}$  m<sup>3</sup>/ug was derived from occupational epidemiological studies. Dose-response relationships for chromium exposure and lung cancer have been consistent across several studies (IRIS, 1997).

#### 5.2.3.7 Lead

Lead is known to cause many toxic effects depending on the exposure circumstances. The principal toxic effects include damage to the nervous system, bloodforming system, kidneys, and reproductive system. Some lead compounds have caused kidney cancer in rats and mice; however, data are insufficient to determine if lead causes cancer in humans. The fetus and young children are particularly susceptible to lead because of greater absorption and sensitivity of the developing nervous system. Lead

exposure can cause decreased mental ability, premature birth, and reduced growth rates in children. For adults, an increase in blood pressure is one of the most sensitive effects.

Risk assessment for lead does not rely on the standard toxicity values (RfDs and CSFs); instead, the USEPA (1996b) has developed various models which are used to predict levels of lead in the blood following various exposures. These models were designed to protect the fetus and young children as the most sensitive receptors. Current data indicate that children may be affected by lead at blood lead levels of 10 micrograms per deciliter (ug/dL) of blood or lower, which, historically, is below average "background" levels in the general population. Severe brain damage, anemia, and kidney damage can occur when blood lead levels exceed 80 ug/dL in children or 80 to 100 ug/dL in adults (Goyer, 1991). Damage to the peripheral nervous system can occur at concentrations of 40 ug/dL, and concentrations greater than 30 ug/dL may permanently lower intelligence quotient (I.Q.) scores of children. The nervous system of the developing fetus may be damaged at concentrations in the 10 to 15 ug/dL range.

# **5.2.3.8** Mercury

In humans, elemental and inorganic mercury are absorbed following inhalation exposure but are poorly absorbed following oral exposure (ATSDR, 1997). Occupational exposure of workers to elemental mercury vapors (0.1 to 0.2 mg/m³) has been associated with mental disturbances, tremors, and gingivitis (ATSDR, 1997). The central nervous system is a major target for organic mercury compounds. Adverse effects in humans from exposure to organic mercury compounds have included destruction of cortical cerebral neurons, damage to Purkinje cells, and lesions of the cerebellum. Clinical symptoms following exposure to organic mercury compounds have included paresthesia, loss of sensation in extremities, ataxia, and hearing and visual impairment (World Health Organization [WHO], 1976). A primary target organ for inorganic compounds is the kidney. Human exposure to inorganic mercury compounds has been associated with anuria, polyuria, proteinuria, and renal lesions (Hammond and Beliles, 1980).

Embryotoxic and teratogenic effects, including malformations of the skeletal and genitourinary systems, have been observed in animals exposed to organic mercury (ATSDR, 1997). Both organic and inorganic compounds are reported to be genotoxic in eukaryotic systems (Leonard et al., 1984).

USEPA has categorized mercury as a Class D agent. This classification applies to those agents for which there is inadequate evidence of carcinogenicity in animals. The RfD for inorganic mercury is under review by USEPA. The inhalation RfC for inorganic mercury is 3 x 10<sup>-4</sup> mg/m<sup>3</sup>.

#### 5.2.3.9 Nickel

Nickel from refinery dust has been classified as a Class A human carcinogen by the USEPA. Numerous studies have proven a statistically significant increase in nasal and lung cancers for workers exposed to nickel dust. Although animal studies have not been as conclusive (some species of rats and mice show no response), some studies have shown increased incidents of sarcomas. The inhalation UR<sub>i</sub> for nickel as refinery dust is 2.4 x 10<sup>-4</sup> m<sup>3</sup>/ug. The oral RfD for nickel is based on decreased body weight for rats exposed to nickel (as soluble salts). An uncertainty factor of 300 is related with the oral RfD of 0.02 mg/kg/day, and confidence is medium.

### 5.2.3.10 Selenium

There is no evidence that selenium is carcinogenic in humans (IRIS, 1997). Selenium has been tested by the oral route in experimental animals, but the available data are insufficient to allow unequivocal evaluation of its carcinogenic potential. However, recent reports suggest that selenium is not carcinogenic. Several studies have shown that selenium may actually reduce the incidence of tumors under certain conditions.

Selenium is an essential element in animals and humans (ATSDR, 1997). However, exposure to amounts only slightly above the required levels can produce acute and chronic toxic effects. Acute toxicities of selenium compounds vary greatly, while the chronic effects of most forms are similar. Exposure may be by oral, inhalation, or dermal routes, and effects in humans and experimental animals are similar. Acute effects include degeneration of the liver, kidneys, and myocaria; hemorrhages in the digestive tract; and brain damage. Eye, nose, and throat irritation also may occur with inhalation exposure. The acute oral lethal dose (LD<sub>50</sub>) value of sodium selenite in rats was approximately 10 mg/kg. Chronic toxicity in humans appears to occur only in areas where foods containing excessive concentrations of selenium are ingested. Signs of chronic intoxication include depression, nervousness, dermatitis, gastrointestinal disturbances, dental caries and discoloration, lassitude, and partial loss of hair and nails.

#### 5.2.3.11 Zinc

Zinc (Zn) is an essential nutrient, with a recommended daily allowance of 5 to 15 milligrams per day (mg/day). However, large doses seem to produce copper deficiency anemia. A 10-week study of women taking 50 mg Zn/day resulted in a decrease of erythrocyte superoxide dismutase (ESOD), a decline in ferritin and hematocrit values, and an increase in zinc serum. The same study in men also showed a decrease in ESOD. People with sickle cell anemia exposed to zinc experience copper deficiency. Zinc does seem to lower high density lipid (HDL) cholesterol.

Carcinogenic studies for zinc are inadequate, and the USEPA has identified zinc as not classifiable as to human carcinogenicity. Some laboratory studies indicate an increase in hepatomas in mice exposed to zinc in drinking water. Some fowl have developed testicular testoma when injected with 0.01 grams (g) of zinc acetate or zinc stearate.

#### 5.3 EXPOSURE ASSESSMENT

Exposure assessments typically rely on standard default assumptions developed by USEPA or state regulatory agencies because actual exposure data typically are not available and are difficult to obtain. Because of this fact, there is a great deal of uncertainty associated with exposure estimates. In order to compensate for this uncertainty, reasonable maximum exposure (RME) assumptions are used. The RME is defined as the maximum exposure that is reasonably expected to occur at the site; therefore, actual exposures are likely to be less than the RME. Standard default exposure assumptions have been developed for residential and industrial exposure scenarios. However, site-specific data and professional judgment also are important components of the exposure assessment. Both were incorporated in the risk assessment.

# 5.3.1 Exposure Setting

SWMU 23 was used to store waste materials from the BTF and Chemical Manufacturing Plant; SWMUs 24 and 39 were used to store waste materials from the former Blast Furnace Plant; and SWMU 38 was used to store construction debris, soil from excavation activities, and other debris. The SWMUs are in a relatively isolated portion of the entire Facility. Activities at the Land Disposal Areas range from waste mining to nothing. SWMU 23 is not visited on a regular basis by Sloss workers. The use of these SWMUs is not expected to change for the foreseeable future. Activity on the site is limited to site workers, and site access is controlled by a locked gate and 24-hour guard. The surrounding property is mixed industrial and residential. Groundwater is not used as a water supply on the site or in the site vicinity. Surface water on the site is limited to a drainage ditch along the eastern property boundary; storm water drainage ditches along Summit Street, the polishing pond (SWMU 22) just north of SWMU 24; and the Stormwater Runoff Sewer (SWMU 25) west of SWMU 38. SWMUs 22 and 25 will be investigated as part of the BTF and Sewers RFI.

# 5.3.2 Conceptual Site Exposure Model

The conceptual site exposure model provides the framework of the risk assessment. It characterizes the exposure setting, identifies sources and transport pathways for the COCs, identifies potential receptors for current and future land uses, and identifies the primary exposure routes (Figure 5-1). Receptors may include any living organism (human, plant, or animal). Exposure routes include the basic pathways through which a COC may be absorbed (inhalation, oral ingestion, or dermal contact).

An exposure pathway evaluation is a key component of a risk-based analysis. Exposure can occur only when the potential exists for a receptor to directly contact released constituents or if there is a mechanism for released constituents to be transported to a receptor. Each component (released constituents, mechanism of transport, point of contact, and presence of a receptor) must be present for a complete exposure pathway.

This report focuses on the SWMUs (23, 24, 38 and 39) associated with the Land Disposal Areas that are located at the northern portion of the Sloss Facility. The Sloss Facility currently manufactures foundry and furnace coke through the process of carbonization at the Coke Manufacturing Plant, TSA and BSC at the Chemical Manufacturing Plant, and mineral wool. Access is controlled by a fence and gate which is manned by security guards 24 hours per day.

SWMUs in the Land Disposal Areas are not used currently for disposal of plant wastes, and there are no plans to reuse these portions of the Sloss property. SWMU 23 is isolated and overgrown; no one contacts the material stored there. The sludge from SWMU 24 is being mined and sold as product and SWMU 39 will be mined in the future. A metals recovery operation was performed on SWMU 38 and the landfill is still being used for disposal of construction debris and soil from excavation activities. Site workers, including construction or excavation workers, may be exposed to COCs in surficial soils, subsurface soil, sludge, and ambient air. Incidental ingestion, dermal contact, and

inhalation of dust and vapors are the exposure routes, with the exception of beryllium. Beryllium is not absorbed through intact skin (ATSDR, 1997); therefore, assessing dermal contact with beryllium is not appropriate. Off-site transport of the COCs is expected to be minimal compared with on-site concentrations; therefore, on-site workers represent the receptors with the greatest exposure potential.

Groundwater exposure is not evaluated in this risk assessment because it is not used as a potable water supply at the site or in the surrounding area. The area is supplied with water by the municipal water district.

### 5.3.2.1 Release Sources and Release Mechanisms

The release sources and release mechanisms can be divided into two groups: primary and secondary. Primary release sources are those sources that initially release the COC(s). Secondary release sources are those sources that were impacted by the primary source and can cause an additional release of the COC(s). Potential release sources include the SWMUs identified at the Land Disposal Areas.

The soil and sludge from each SWMU are potential sources of release to the air and surrounding soil. Particulates and vapors that contain the COCs from operations are released into the atmosphere where they then have the potential of settling to the surficial soil or may be transported off-site. Surficial soil usually is defined as the soil between land surface and 1 foot below land surface (bls). Once in the surficial soil, the COC may either migrate into the subsurface soil and subsequently leach into the groundwater or be released via vapors and dust into the atmosphere. The concentrations of constituents detected in groundwater are relatively low, indicating the subsurface migration to groundwater pathway is not significant. The physical and chemical properties influencing constituent migration are presented in Table 5-20.

# 5.3.2.2 Exposure Points, Exposure Routes, and Receptors

Exposure points are the specific locations where a receptor may contact constituents in soil, groundwater, or other environmental media. Impacted surficial and subsurface soil and sludge at the Land Disposal Areas are the exposure points. As previously discussed, groundwater is not considered an exposure point. There are no water-supply wells within the vicinity of the site. The residential area located next to the Facility is on a municipal water supply; therefore, it is highly unlikely that the shallow groundwater would ever be used as a water supply in the future near the site. Therefore, groundwater is not considered an exposure pathway of concern for the Land Disposal Areas.

It is anticipated that on-site exposure routes under current and future conditions will be limited to site workers. Exposure routes examined include incidental ingestion, dermal contact, and inhalation of dusts and vapors. Contact with subsurface soil in the SWMUs would occur only if future construction projects were conducted in these areas.

Off-site residents may be exposed to the constituents in soil via inhalation. Due to the distance to the nearest residence and the expected low releases to air due to the extensive cover over the area, off-site residential exposure is expected to be minimal compared to potential on-site worker exposure. Therefore, off-site resident inhalation is not considered an exposure pathway of concern for the Land Disposal Areas. The potential exists for birds and small terrestrial animals to be exposed to the COCs in soil via ingestion; however, the industrial nature of the site is a limiting factor for ecological receptors.

# 5.3.3 Exposure Assumptions

Standard exposure assumptions (USEPA, 1989b; 1996a) for industrial workers were used in this risk assessment for the Land Disposal Areas. These values are

summarized in Table 5-21. No specific guidance has been developed regarding exposure frequency and exposure duration for an excavation worker. Therefore, professional judgment was used. The excavation worker exposure scenario is based on a construction project that lasts 18 weeks (90 working days). Work is conducted 8 hours per day, 5 days per week.

Site workers are assumed to come in contact with impacted surficial soil (0 to 1 foot bls) and sludge in SWMU 24 and SWMUs 38 and 39 for 8 hours per day, 250 days per year, over a 25-year period (USEPA, 1989b; 1996a). Actual exposures under current conditions are expected to be much less than assumed in this risk assessment because workers do not spend 8 hours per day at either of the SWMUs. SWMU 23 is not active; therefore, site workers are assumed to come in contact with sludge in SWMU 23 only during periodic inspections of the SWMU. Inspections were assumed to last 2 hours per day, 12 days per year (once a month), over a 25-year period.

The EPCs for surficial soil, subsurface soil, and sludge, based on log-normal data distribution, are presented in Tables 5-1 through 5-6, as identified in the USEPA Region IV (1996a) guidance. The physical-chemical properties used to evaluate exposure are included in Table 5-20. Table 5-22 presents equations used to evaluate exposure and risk.

#### 5.4 RISK CHARACTERIZATION

Risk characterization summarizes and combines information from the toxicity assessment and exposure assessment to derive quantitative or qualitative risk estimates. Risk estimates for the Land Disposal Areas are discussed in the following section.

### 5.4.1 Non-Carcinogens

Quantitative estimates for non-carcinogenic effects are called HQs. The HQ is the ratio of the estimated average daily exposure dose and the RfD for oral and dermal

exposures, and the ratio of the estimated air concentration and the RfC for inhalation exposures. An HQ greater than 1 indicates only that the estimated exposure exceeds the RfD or RfC. It does not provide the probability of an adverse effect. Although an HQ greater than 1 indicates that the estimated exposure dose for that constituent exceeds the RfD or RfC, it does not necessarily imply that adverse health effects will occur. It is important to remember that all RfDs and RfCs and, consequently HQs, are not equal. The basis for the RfD/RfC and the confidence level should be considered in risk management decisions. The HQs are added to derive the hazard index (HI). Current regulatory methodology (USEPA, 1989b; 1996a) advises summing HIs across exposure routes for all media at the site to derive a "Total Site Hazard Index." If the total HI exceeds 1, COCs may be grouped according to critical toxic effects, and HIs may be calculated separately for each effect (USEPA, 1989b; 1996a).

### 5.4.2 Carcinogens

Quantitative estimates for carcinogenic effects are obtained by calculating the excess lifetime cancer risk (ELCR). Estimated average daily doses, or intakes, for each constituent are averaged over the expected lifetime of 70 years. The ELCR, equal to the product of the exposure dose and CSF or air concentration and the UR, is estimated for each known, probable, or possible carcinogenic COC in each medium. The ELCR values provided in this report are an indication of the increased risk, above that applying to the general population, which may result from the exposure scenarios described in the Exposure Assessment section (Section 5.3). The risk estimate is considered to be an upperbound estimate; therefore, it is likely that the true risk is less than that predicted by the model. Current regulatory methodology assumes that ELCRs can be summed across routes of exposure and COCs to derive a "Total Site Risk" (USEPA, 1989b; 1996a). The USEPA has a defined a target ELCR range of 1 x 10<sup>-6</sup> to 1 x 10<sup>-4</sup> (USEPA, 1996a). Risk levels within or below this range generally do not require remediation.

# 5.4.3 RME Risk Estimates

Site worker exposure was calculated for exposure to sludge for SWMUs 23, 24, and 39, and was calculated for exposure to surficial soil for SWMU 24. Construction worker exposure was calculated for exposure to subsurface soil in SWMU 23 and SWMUs 38 and 39. Surficial soil and sludge data were used to evaluate current exposure conditions for site workers, and subsurface soil data were used to evaluate future conditions for construction workers. The equations used in the calculations are presented in Table 5-22.

The ELCR and HI for site worker exposure to sludge in SWMU 23 (Table 5-23) were 1 x 10<sup>-5</sup> and 0.01, respectively. The major contributor to the ELCR is benzo(a)pyrene. The ELCR and HI for construction worker exposure to subsurface soil in SWMU 23 (Table 5-24) were 8 x 10<sup>-7</sup> and 0.1, respectively. The ELCR for site worker exposure is within the target range of 1 x 10<sup>-6</sup> to 1 x 10<sup>-4</sup>, and the ELCR for construction worker exposure is below the target range. The HIs for both site worker and construction worker exposure are below the target of 1.

The ELCR and HI for site worker exposure to surficial soil in SWMU 24 (Table 5-25) were 4 x  $10^{-5}$  and 0.2, respectively. The major contributor to the ELCR is benzo(a)pyrene. The ELCR and HI for site worker exposure to sludge in SWMU 24 (Table 5-26) were 2 x  $10^{-6}$  and 0.6, respectively. The major contributor to the ELCR is beryllium. The ELCRs are within the target range of 1 x  $10^{-6}$  to 1 x  $10^{-4}$ , and the HIs are below the target of 1.

The ELCR and HI for site worker exposure to sludge in SWMU 39 (Table 5-27) were  $2 \times 10^{-6}$  and 0.5, respectively. The main contributor to the ELCR is beryllium. The ELCR and HI for construction worker exposure to subsurface soil in SWMUs 38 and 39 (Table 5-28) were  $8 \times 10^{-8}$  and 0.0003, respectively. The ELCR for site worker exposure is within the target range of  $1 \times 10^{-6}$  to  $1 \times 10^{-4}$ , and the ELCR for a construction worker is

below the target range. The HIs for both site worker and construction worker exposures are below the target of 1.

### 5.5 RISK-BASED REMEDIAL GOAL OPTIONS

Risk-based remedial goal options (RGOs) are provided in this section for the exposure scenarios where the ELCR exceeded 1 x 10<sup>-6</sup>. RGOs for non-carcinogenic risks are unnecessary because all of the HQs and HIs were below 1. RGOs are presented at target risk levels corresponding to 10<sup>-4</sup>, 10<sup>-5</sup>, and 10<sup>-6</sup> according to USEPA (1996a) guidelines. The RGO equations are presented in Table 5-29.

RGOs for exposure to COCs in sludge in SWMU 23 are presented in Table 5-30. RGOs for COCs in SWMU 24 and SWMUs 38 and 39 are presented in Table 5-31, with the exception of lead. Lead does not have a RfD or CSF because risks from lead exposure are better evaluated by predicting the associated blood lead level. The approach used here relates intake of lead from soil to blood lead concentrations in women of child-bearing age (USEPA, 1996b). Because the fetus and young children are much more susceptible to lead toxicity than adults, an RGO is developed which protects the fetus as described below.

The USEPA model assumes that the increase in blood lead from exposure to soil lead is linear. A linear biokinetic slope factor was developed for the model. It is based on available data relating fetal blood lead levels to maternal blood lead levels and soil exposure. In the guidance, USEPA (1996b) states that the basis for the RGO is the assumption that "fetuses and neonates can be adversely affected by elevated maternal blood lead concentrations, and that risk to the fetus can be estimated from the probability distribution of fetal blood lead concentrations." The baseline maternal blood lead concentrations were estimated based on the background blood lead level in the general population which ranges from about 1.7 to 2.2 ug/dL. The highest acceptable fetal blood lead level was set at be 10 ug/dL, the recommended concentration from the USEPA and

the Centers for Disease Control (CDC). From the equations shown in Table 5-32, an RGO for lead of 1,400 mg/kg was calculated.

EPCs for each SWMU are included in Tables 5-30 and 5-31. In comparing the EPCs with the calculated RGOs, none of the constituent EPC concentrations exceeded the RGO at a 1 x 10<sup>-4</sup> risk level. Only the benzo(a)pyrene EPC concentrations exceeded a 1 x 10<sup>-5</sup> risk level. The benzo(a)pyrene EPC in SWMU 24 surficial soil is 7.3 mg/kg, while the RGO is 2.4 mg/kg. The RGO concentrations that exceed the EPCs are highlighted in each table. The lead EPC is above the calculated RGO for sludge in SWMU 24.

#### 5.6 UNCERTAINTIES

## 5.6.1 Sources of Uncertainty

The risk estimates presented here are conservative estimates of the risks associated with exposure to constituents detected in soil at the site. In general, conservative assumptions were made in the risk assessment process to bias the risk assessment towards protectiveness. However, uncertainty is inherent in the risk assessment process, and a discussion of these uncertainties is presented in this section. Each of the three basic building blocks for risk assessment (monitoring data, exposure scenarios, and toxicity values) contribute uncertainties.

Uncertainty always exists when using a finite set of monitoring data to represent site conditions. Because of this uncertainty, the UCL or maximum detected concentration was used to represent the EPC for each constituent in each medium. This conservative approach should bias the risk estimates to overestimate actual risks that might be associated with the site. In addition, it was assumed that the constituent concentrations remain constant throughout the relevant exposure periods, ignoring natural attenuation processes that should tend to decrease the concentrations over time. This

conservative assumption is expected to generate highly protective (elevated) risk estimates.

Environmental sampling itself introduces uncertainty. This source of uncertainty can be reduced through a well-designed sampling plan, use of appropriate sampling techniques, and implementation of laboratory data validation and quality assurance/quality control (QA/QC). The data used in this report meet QA/QC requirements and are appropriate for use in a risk assessment. Although only a few samples were collected at each SWMU, the samples were collected in areas near the potential release sources and should generally reflect the highest concentrations. Again, this sampling bias should overestimate risk.

Exposure scenarios also contribute uncertainty to the risk assessment. Exposures were calculated based on the assumption that the current conditions would remain stable (i.e., no attenuation) throughout the exposure period. This assumption can produce uncertainties because natural attenuation processes are expected to substantially reduce constituent concentrations over time. Exposure scenarios were developed based on site-specific information. USEPA exposure guidance documents, and professional judgment. Although uncertainty is inherent in the exposure assessment, the exposure assumptions also were chosen to err on the side of conservatism (i.e., to be over protective).

The toxicity values and other toxicological information (i.e., health effects) used in this report are associated with significant uncertainty. Many toxicity values are developed using results of studies in which laboratory animals are exposed to high doses. Although species differences in absorption, distribution, metabolism, excretion, and target organ sensitivity are well documented, available data are not sufficient to allow compensation for these differences. Most laboratory studies strictly control as many factors as possible, yet the human population is genetically diverse and affected by a variety of diets, occupations, pharmaceuticals, and other factors. When human epidemiological data are available, a

different set of uncertainties is present. For instance, exposure dose is seldom well characterized in epidemiological studies.

Recent research on the mechanisms of carcinogenesis suggests that USEPA's use of the linearized multistage model may overestimate the cancer risks associated with exposure to low doses of chemicals (USEPA, 1996c). At higher doses, many chemicals cause large-scale cell alteration which stimulates replacement by cellular division. Dividing cells are more subject to mutations than quiescent or non-dividing cells; thus, there is an increased potential for tumor formation. It is possible that administration of these same chemicals at lower doses would not increase cell division and thus would not increase mutations. This would suggest that the current methodology may overestimate cancer risk, particularly given the low doses found at the site.

Toxicity values were not available from the USEPA for all of the COCs in media at the site. The USEPA is in the process of developing inhalation toxicity values; however, these currently are not available for most constituents. Surrogate compounds were selected to represent the toxicity values for some constituents lacking values if an appropriate surrogate was available. In the absence of subchronic RfDs, chronic RfDs were used.

### 5.6.2 Monte Carlo Analysis

Monte Carlo Analysis is one method used to approach the uncertainty involved in the point-estimate or deterministic risk assessment. The Monte Carlo or probabilistic method of risk assessment was used in this report to calculate total cancer risks for the following site worker exposure scenarios:

- (1) site worker exposure to sludge for SWMU 23;
- (2) site worker exposure to surficial soil for SWMU 24;
- (3) site worker exposure to sludge for SWMU 24; and
- (4) site worker exposure to sludge for SWMU 39.

These scenarios were selected for the Monte Carlo Analysis because the total excess lifetime cancer risks from the deterministic (i.e., point estimate) calculations exceeded the lower end (1 x 10<sup>-6</sup>) of the range of acceptable risk values (10<sup>-6</sup> to 10<sup>-4</sup>). Only the cancer risks were included in the Monte Carlo Analysis since the deterministic non-cancer risks were all acceptable (i.e., HI less than 1). The following sections provide a brief description of Monte Carlo Analysis and present the exposure parameters used in the calculations.

Monte Carlo simulation is a tool which was developed by physicists over 50 years ago and has long been used by scientists and engineers in many fields. Application of Monte Carlo simulation produces a probability distribution for a modeled parameter based on the probability or uncertainty distributions for the input variables. To run a Monte Carlo simulation, an appropriate probability density function (PDF) must be defined for each selected input variable (termed the random variables) for the model. A random number generator is used to select a value for each random variable using the input PDF information. Using the selected combination of values for the random variables, a single forecast value is calculated. This process of selecting a set of random variable values and calculating the forecast value is repeated for many iterations (usually 3,000 or more). The frequency distribution for the calculated forecast values represents the probability distribution for the modeled forecast value. A total of 10,000 iterations was used in each Monte Carlo simulation for this site.

In the context of risk assessment, the forecast value of interest is the potential cancer or non-cancer risk (ELCR or HQ, respectively) related to hypothetical exposure scenarios at a particular site. The input random variables are the exposure parameters used to model the potential exposure conditions. In the derivation of a RME point-estimate of the risk (as is usually presented in a risk assessment), the input values for the exposure parameters are selected such that the point-estimate is intended to represent the 95th percentile for the risk (USEPA, 1989b). However, the combination of several highly conservative input values into a single RME calculation of risk (multiplying several

5-28

worst-case values and dividing by average values) typically overestimates any actual

risks likely to be associated with exposure at the site. In addition, this RME point-

estimate (i.e., deterministic) approach provides no method of determining the extent to

which the actual risk has been overestimated. Monte Carlo simulation is a valuable tool

for obtaining a risk probability distribution which can be used to better estimate the 95th

percentile for risk and to determine appropriate confidence limits for the risk and indicate

the uncertainty associated with the modeled risk values.

5.6.2.1 Input Random Variable Probability Distributions

This section presents the data distributions defined for each of the random

variables in the Monte Carlo simulation. The relevant exposure model is the site worker

exposure to soil or sludge. This exposure model considers the oral, dermal, and

inhalation pathways. Table 5-33 summarizes the input PDFs for the selected random

variables. The following paragraphs discuss the source of each input PDF.

Averaging Period and Exposure Period

In the Monte Carlo calculation of cancer risk (ELCR), the averaging period (AP)

was not treated as a random variable; the value was held constant at 70 years. The AP for

cancer effects was not considered a random variable since the derivation of the CSFs is

based upon a 70-year lifetime. Although the AP is constant, the exposure period (EP)

will vary and was defined as a random variable for the Monte Carlo Analysis.

Percentile data for the site worker exposure period PDF were obtained from the

literature (Finley et al., 1994; American Industrial Health Council [AIHC], 1994):

Minimum = 0

Maximum = 30 years

25th percentile of 1 year

50th percentile of 3.8 years

117

75th percentile of 11 years 90th percentile of 19 years 95th percentile of 25 years

These percentile data are based on Bureau of Labor Statistics information on the working tenure for U.S. workers. The mean of the values used for the exposure period in the Monte Carlo simulations was reported as approximately 7 years.

## Body Weight

The adult body weight (BW) PDF represents adult male data presented in the USEPA *Exposure Factors Handbook* (USEPA, 1995) into a cumulative distribution with the following parameters:

 $Minimum = 51 \text{ kg} \qquad Maximum = 107 \text{ kg} \qquad (AIHC, 1994)$ 

5<sup>th</sup> percentile of 58.6 kg

 $10^{\text{th}}$  percentile of 62.3 kg

15<sup>th</sup> percentile of 64.9 kg

 $25^{th}$  percentile of 68.7 kg

50<sup>th</sup> percentile of 76.9 kg

75<sup>th</sup> percentile of 85.6 kg

85th percentile of 91.3 kg

90th percentile of 95.7 kg

95th percentile of 102.7

The BW and exposed skin surface area (SSA) variables were correlated with one another using a correlation coefficient of 0.85 (selected based on professional judgment). This large positive correlation coefficient is intended to account for the fact that individuals with high BW values are expected to also have high SSA values, while low SSA is expected to correspond with low BW.

# Exposure Frequency

The exposure frequency (EF) for the site worker was based on the PDF cited for residential exposure (triangular distribution with a minimum of 180 days/year, a most likely value of 345 days/year, and a maximum value of 365 days) (Smith, 1994). This residential PDF was multiplied by a factor of 5/7 (based on 5 workdays per 7-day week) and reducing the maximum value by 5 to account for 5 holidays per year, resulting in a triangular distribution with minimum of 130 days/year, most likely value of 240 days/year, and maximum of 255 days/year.

# **Exposure Point Concentration**

The constituent EPCs were defined based on the analytical data presented in Section 5.1.1. For all but one scenario, no PDFs were defined for the EPCs; rather, the software was set to randomly select one of the actual measured or modeled concentration values with each iteration of the Monte Carlo simulation (a process referred to as bootstrapping). The selection probability for each measured or modeled concentration value was determined by the frequency with which that value appears in the dataset. For the site worker exposure to surficial soil (the scenario with the highest total ELCR), the data for benzo(a)pyrene, benzo(a)anthracene, dibenzo(a,h)anthracene, and indeno(1,2,3-c,d)pyrene were fit to a log-normal distribution using the Crystal Ball<sup>R</sup> software. These constituents were selected because they each had ELCRs exceeding 1 x 10<sup>-6</sup>, and it was intended that the log-normal distribution would give a more complete representation of the data.

# Exposure Time

Based on professional judgment, the daily exposure time PDF for the site worker was input as a triangular distribution, ranging from 0 to 9 hours/day, with 8 hours/day as the most likely value.

## Skin Surface Area

The exposed SSA PDF for the Monte Carlo simulation was derived based upon data presented in the USEPA *Exposure Factors Handbook* (USEPA, 1995; Kissel et al., 1996) which presents the SSA percentile data for men and women and recommends that for outdoor exposures in areas of moderate temperature, the assumption that 5 percent of the total body SSA is exposed during winter months, 10 percent in the spring and fall, and 25 percent in the summer months. This is a conservative assumption since workers are unlikely to wear shorts, which is assumed in the 25 percent value for the summer months. Assuming 3 months per season, this results in an SSA PDF which is 0.125 multiplied by the PDF for total body SSA (Normal, with Mean = 19,700 square centimeters (cm²), standard deviation = 1,900 cm²). Thus, the input PDF for SSA was NORMAL, with a mean of 2,460 cm² and a standard deviation of 240 cm². As stated previously, the BW and SSA variables were correlated with one another using a correlation coefficient of 0.6 (based on professional judgment).

### Soil Adherence Rate

The PDF for soil adherence rate (SAR) was derived based on data from Kissel et al. (1996), as presented by USEPA (1995). Kissel measured soil loading on the skin of the hands, arms, face, and feet of people engaged in a variety of activities. For this site, data for 5 groups of groundskeepers (a total of 29 individuals) were used to conservatively represent site worker activity. It was assumed that the hands, forearms, and head would be exposed, and the SAR data reported by Kissel et al. (1996) were area-averaged using the relative areas of the three body parts and the SAR values reported for each. Using this input in a Monte Carlo Analysis resulted in a PDF which was approximately normal with a mean of 0.03 milligrams per square centimeter (mg/cm²) and a standard deviation of 0.003 mg/cm².

# Soil Ingestion Rate

The site worker soil ingestion rate was derived from data for adult soil ingestion. Based on the default soil ingestion rate point estimate value of 100 mg/day for adults vs. the default point estimate value of 50 mg/day for a site worker (USEPA, 1991), the cumulative probability data reported in the *Exposure Factors Sourcebook* (AIHC, 1994) was reduced by a factor of 1/2:

Minimum = 0 Maximum = 108 mg/day

67 percent probability less than or equal to 8.5 mg/day

83 percent probability less than or equal to 74 mg/day

#### 5.6.2.2 Monte Carlo Results

A Monte Carlo simulation of total ELCR was run using the input random variable PDFs described in the previous section and presented in Table 5-33. The forecast probability density curves for total ELCR are shown in Table 5-34. The median (50th

percentile), mean, and 95th percentile for the ELCR forecast probability density curves are presented below:

Total ELCR (Monte Carlo Results)

Exposure Medium	<u>Median</u>	<u>Mean</u>	95 <sup>th</sup> %
SWMU 23 Sludge Waste	3E-08	2E-07	9E-07
SWMU 24 Sludge Waste	4E-08	2E-07	1E-06
SWMU 24 Surficial Soil	8E-08	5E-07	2E-06
SWMU 39 Sludge Waste	1E-08	9E-08	4E-07

The 95<sup>th</sup> percentile values all lie below or slightly exceed the lower end of the range of acceptable cancer risk (10<sup>-6</sup> to 10<sup>-4</sup>); the median and mean values all lie below this level. Typically, the median value is used to represent average exposure conditions while the 95<sup>th</sup> percentile is used to represent RME conditions. Based on these results, the site does not pose unacceptable cancer risk under the assumed exposure conditions.

### 5.7 ECOLOGICAL RISK ASSESSMENT

The objective of the ecological risk assessment (ERA) is to determine whether constituents detected at SWMU 23, SWMU 24, and SWMUS 38 and 39 have the potential to adversely affect the ecosystem at these SWMUs or surrounding areas. The standard paradigm for predictive ERA, as presented in the USEPA Framework for Ecological Risk Assessment (USEPA, 1992), the USEPA Region IV Supplemental Guidance to RAGs (USEPA, 1996a), and the Ecological Risk Assessment Guidance for Superfund (USEPA, 1997c), was adapted to the ecological assessment of the site.

The first step of the ERA is problem formation which discusses site characteristics, selection of constituents of ecological concern (COECs), endpoints and measurements for the assessment, and potential receptor populations. The second step is the exposure assessment which evaluates the relationship between ecological receptors and affected media at the site. The third step of the ERA is the effects assessment which discusses available toxicity data for COECs. The fourth step of the ERA is the risk characterization which integrates the results of the exposure assessment and effects assessment to estimate risks to potential ecological receptors

# 5.7.1 Problem Formation

This section describes the relative ecological attributes of SWMUs 23, 24, 38, and 39, the selection of COECs, and the endpoints for the assessment. Potential sources of contamination are discussed in Section 5.3.2 (Conceptual Site Exposure Model).

# 5.7.1.1 Environmental Description

An ecological inventory (EI) was conducted at the site June 2 through June 4, 1997, to characterize the biotic resources associated with SWMUs 23, 24, 38, and 39 as part of the ongoing RFI. The objectives of the EI were to: (1) gather qualitative and semi-quantitative information on the ecological communities present at the site; (2) identify pathways by which biological receptors could be exposed to media containing site-related constituents; and (3) document any visible evidence of stress on biological receptors at the site. The findings of the EI are summarized below.

During the investigation, a survey of the terrestrial flora and fauna of the site was conducted. A limited survey of aquatic flora and fauna was conducted. No attempt was made to assemble a complete list of plant and animal life within the site; however, a representative list was compiled utilizing as many different plant and animal types and species as possible via sight and sound surveys. Survey evidence included plant and

animal sightings, animal calls, bird songs and calls, and animal droppings and tracks. Terrestrial and aquatic ecosystems and associated plant and animal species were visually observed for any signs of stress placed upon them by the site and/or human activities (i.e., land development), and/or by abnormal natural events such as drought or flooding.

To characterize biotic resources, each area was investigated. Identification of major vegetative communities and the species composition were recorded by written field notes. Photographs were taken to document field observations/conditions. Potential wetland areas were identified based on observed vegetation, soil, and hydrologic characteristics. All communities were characterized for their potential to support biota and observations of biotic communities and/or species which appeared stressed or unhealthy.

Plant species follow nomenclature found in Radford et al. (1968) and Petrides (1988), and animal species follow documentation in Mount (1975), Rhode et al. (1994), Stokes (1996), and Webster et al. (1985). Scientific nomenclature and common names (when applicable) are provided for each plant and animal species listed. Subsequent references to the same organism include the common name only. The presence of wetland habitats on site was determined using Cowardin et al. (1979), Environmental Laboratory (1987), and Wetland Training Institute, Inc. (1991).

During surveys, wildlife identification involved a variety of observation techniques: active searching and capture, visual observations (both with and without the use of binoculars), and identifying characteristic signs of wildlife (sounds, scats, tracks, burrows, etc.). Organisms captured during these searches were identified and released without injury. Equipment used for aquatic sampling included a hand-held dip net and minnow traps.

A variety of plant and animal species occur on the site and in the surrounding areas. SWMUs 23, 38, and 39 contain habitats potentially used by ecological receptors.

SWMU 24 consisted primarily of barren soil and is of an industrial nature such that limited useable habitat is present. Potentially complete exposure pathways for terrestrial animals include exposure to potentially impacted soils and/or sludges. Exposure routes may include direct contact and ingestion; volatilization is considered to be a minor exposure route. Based on qualitative observations, no adverse ecological effects were apparent at the site. The nearest surface-water body to the site is Five Mile Creek. Much of the storm-water runoff from the site drains to a large surface impoundment (polishing pond) before permitted discharge to Five Mile Creek. Therefore, limited potential exists for constituent migration pathways to aquatic receptors in the creek. No evidence was found during the site visit of stressed biota resulting from off-site migration. Specific information concerning the EI is summarized below.

### 5.7.1.1.1 Physical Resources

Jefferson County is in the Appalachian Highlands major physical division of the United States. Birmingham is in the southeastern part of the county and lies in the Tennessee section of the Valley and Ridge physiographic province. This province is underlain by sedimentary bedrock deformed by folding and faulting. Horizontal compression of the bedrock produced a series of major folds, called anticlines and synclines. These folds were broken by major shear fractures, called thrust faults, causing portions of the folds to be displaced northwestward for several miles. During this period, approximately 200 million years ago, a series of long, narrow parallel valleys and ridges developed. The ridges have bedrock that are more resistant to erosion than material in the valleys. These valleys and ridges are oriented in a northeast-southwest direction (Spivey, 1982).

#### 5.7.1.1.1.1 Soil

The process of soil development depends upon both biotic and abiotic influences.

These influences include past geologic activities, nature of parent material, environmental

and human influences, plant and animal activity, age of sediments, climate, and topographical position.

SWMUs 24, 38, and 39 are underlain by Urban Land, while SWMU 23 is underlain by the Allen-Urban land complex. Urban Land soils consist of areas covered by commercial, industrial, and high density residential facilities. These areas have been altered to achieve large areas that are nearly level, to avoid flooding or wetness problems, or to increase the load supporting capacity. The original soils were altered by cutting and filling, shaping and grading, excavating, blasting, compacting, or covering with concrete or asphalt. The Allen-Urban land complex consists of strongly sloping, well drained Allen soils and areas of Urban Land on mountain foot slopes and uplands of limestone valleys. The available water capacity of Allen soils is moderate to high. Permeability is moderate, and the shrink-swell potential is low. Surface runoff is moderately fast (Spivey, 1982).

#### 5.7.1.1.1.2 Water Resources

Several unnamed tributaries are responsible for carrying the surface drainage off of the Sloss property. Two drainages, one west of SWMU 38 and one east of SWMU 39, carry surface runoff from these SWMUs into Five Mile Creek, located north of the property. The drainage west of SWMU 38, the Stormwater Runoff Sewer (SWMU 25), was established to carry stormwater runoff from the Sloss Facility and noncontact cooling water into a polishing pond before entering Five Mile Creek. The other drainage, adjacent to SWMU 39, flows into Five Mile Creek. SWMU 23 is primarily a ponded area. A pipe located along the southern dike drains this area. Surface runoff travels southward down the hill and eventually flows into the polishing pond. Surface runoff from SWMU 24 also flows into the polishing pond. A drain along the northern perimeter of the polishing pond diverts water directly into Five Mile Creek.

#### 5.7.1.1.2 Biotic Communities

This section describes the existing vegetation and associated wildlife that occur within the vicinity of SWMUs 23, 24, 38, and 39. Wildlife and other fauna are observed less easily than the flora of an area without special efforts by the investigators. The wildlife associated with the study area of the proposed project are divided into two sections: terrestrial fauna and aquatic life. Some taxa will often occupy both terrestrial and aquatic habitats. Descriptions of fauna likely to occur within the project area, based on the evidence available, are given below.

### 5.7.1.1.2.1 SWMU 23

SWMU 23, known as the BTF Sludge Disposal Area, is located at the northwest part of the Sloss Facility. The unit received approximately 10 tons of biological sludge a day until 1993 when all disposal in the unit was discontinued. Currently, terrestrial plant communities within SWMU 23 are represented by two major community types: successional and wetland. A dense mat of vegetation covers the majority of the SWMU, which is approximately 2 acres in size. Seasonal ponding of water occurs.

Successional plant communities present along the rim and adjacent upland areas of SWMU 23 include several species of ragweed (*Ambrosia* spp.), goldenrod (*Solidago* sp.), pokeweed (*Phytolacca americana*), aster (*Aster* spp.), milkweed (*Asclepias* spp.), smooth sumac (*Rhus glabra*), dogfennel (*Eupatorium* sp.), mulberry (*Morus* sp.), black cherry (*Prunus serotina*), broomstraw (*Andropogon* sp.), morning-glory (*Ipomoea* sp.), birch (*Betula* sp.), Queen Anne's lace (*Daucus carota*), and blackberry (*Rubus* sp.).

Wetland plant communities consist primarily of emergent vegetation. Dominant vegetation includes soft rush (*Juncus* sp.), cattail (*Typha latifolia*), and duckweed (*Lemna* sp.). Young willow (*Salix* sp.) also was observed around the edges of the pond.

Wildlife species observed utilizing areas of SWMU 23 were primarily birds. Barn swallows (*Hirundo rustica*), purple martins (*Progne subis*), red-winged blackbird (*Agelaius phoeniceus*), killdeer (*Charadrius vociferus*) and mourning dove (*Zenaida macroura*), were observed in the area. Amphibians, such as the gray treefrog (*Hyla versicolor*) and leopard frog (*Rana sphenocephala*), were heard calling. One mammal, an eastern cottontail rabbit (*Sylvilagus floridanus*), was observed near the SWMU. No reptiles were observed. Other animals are expected to utilize this community either for foraging or shelter. Common animals expected to occur include those adapted to disturbed and early successional areas. Species of mice, rats, snakes, lizards, frogs, toads, and small mammals may be observed in the vicinity of the SWMU. Overall, wildlife diversity in the vicinity of the SWMU is expected to be moderate as a result of the surrounding undeveloped land.

A low diversity of aquatic species is expected. Frogs appear to be the dominant faunal type. No minnows or other fish were observed or noted during the field investigation. The water was discolored and a sheen was visible. The water also had an odor.

#### 5.7.1.1.2.2 SWMU 24

SWMU 24 is near the northeast corner of the property, immediately south of the polishing pond. SWMU 24 is a blast furnace emission control sludge waste pile and contains black granular material generated during the production of pig iron from 1958 to 1979. Field observations indicate that much of the sludge material associated with the SWMU has been removed. Sludge material is currently being removed from the area.

The majority of the SWMU is barren land. A large amount of sludge appears to have been removed from the northernmost area. Vegetation is in a very early stage of succession. The northern area of the SWMU exhibits mainly pioneer species such as

goldenrod, ragweed, blackberry, and various grasses. The diversity at the present time is relatively low. SWMU 24 is approximately 10 acres in size.

Wildlife diversity in the area is consistent with plant diversity. Very few species were noted during the field investigation. The species observed were red-winged blackbird, killdeer, and bank swallows, and were noted along the northernmost portion of the SWMU, adjacent to the polishing pond. No aquatic habitats are present at SWMU 24.

### 5.7.1.1.2.3 SWMU 38

SWMU 38 is in the north-central part of the Sloss Facility, west of the quarry and south of SWMUs 23 and 24. It consists of a landfill used by Sloss for construction-type debris. Debris identified at the landfill included concrete rubble, conveyor belts, wood, construction material, empty 55-gallon drums, flue dust, and coal. This SWMU has more diversity of vegetation and wildlife than SWMUs 23 and 24. SWMU 38 is bounded to the west by a stormwater runoff sewer (SWMU 25) and to the east by an above-ground BTF sewer line. SWMU 38, used for disposal of construction debris and soil from excavation activities, is approximately 10 acres in size.

The vegetation present in and around SWMU 38 is classified as disturbed. Areas along the slopes of the SWMU exhibit a canopy and understory of vegetation while areas on the top only have pioneer species. The rim of the SWMU is relatively flat and void of vegetation. Hackberry (*Celtis laevigata*), box elder (*Acer negundo*), red maple (*Acer rubrum*), green ash (*Fraxinus pennsylvanica*), water oak (*Quercus nigra*), red cedar (*Juniperus virginiana*), black walnut (*Juglans nigra*), birch (*Betula sp.*), mullein (*Verbascum sp.*), and princess-tree (*Paulowinia tomentosa*) were noted along these slopes. Vines included grape (*Vitis sp.*), Virginia creeper (*Parthenocissus quinquefolia*), Japanese honeysuckle (*Lonicera japonica*), trumpet creeper (*Campsis radicans*), and poison ivy (*Toxicodendron radicans*). Herbaceous vegetation noted on the slopes of the

SWMU consisted of goldenrod, ragweed, milkweed, mimosa (*Albizia julibrissin*), clover (*Trifolium* sp.), aster, Queen Anne's lace, pokeweed, thistle (*Carduus* sp.), and spleenwort (*Asplenium* sp.). In addition to mimosa, birch, boxelder, and Japanese honeysuckle, cocklebur (*Xanthium* sp.), morning glory (*Ipomoea* sp.), vetch (*Vicia* sp.), and blackberry (*Rubus* sp.) were noted along the top portions of SWMU 38.

A small area temporarily inundated by water was noted outside the northern perimeter of SWMU 38. It consists primarily of bottomland hardwoods (maples, oaks, etc.) and is approximately 1 acre in size. This inundated area resulted from an influx of water from the stormwater runoff sewer (SWMU 25). A blockage was noted in the sewer which caused the diversion of water into this area. The water was retained in this area by a small rock outcrop outside of the northeast perimeter.

Bird species observed in the landfill area were northern bobwhite (*Colinus virginianus*), mockingbird (*Mimus polyglottos*), red-winged blackbird, mourning dove, killdeer, and bank swallows. One eastern cottontail rabbit was noted along the northern perimeter. Otherwise, no reptiles or amphibians were seen; however, habitat is available for these and other species that require open, disturbed areas. A low diversity of wildlife is expected to utilize this community due to its location and proximity to surrounding forested communities.

A minnow trap was set just below the rock outcrop in the area inundated by the stormwater runoff sewer. One banded pigmy sunfish (*Elassoma zonatum*) was captured. No other aquatic fauna was observed in this area.

### 5.7.1.1.2.4 SWMU 39

SWMU 39 is also a blast furnace waste pile. SWMU 39 contains black granular material, similar to SWMU 24, that was generated during the production of pig iron from

1958 to 1979. The waste pile at SWMU 39 is a northeast-southwest trending ridge that is adjacent to SWMU 38. SWMU 39 is approximately 10 acres in size.

Vegetation associated with SWMU 39 is very similar to that of SWMU 38 except that pines, including loblolly pine (*Pinus taeda*) and Virginia pine (*Pinus virginiana*), occupy the northern perimeter rather than hardwoods.

One wetland community is along the eastern boundary of SWMU 39. This community is associated with the drainage canal that flows into Five Mile Creek. Cattails, soft rush, willow, and water oak were the dominant vegetation. The wetland community opens into a small pond-like area immediately north of the SWMU.

Wildlife observed in the vicinity of SWMU 39 consists mostly of birds: mockingbird, gray catbird (*Dumetella carolinensis*), red-winged blackbird, northern cardinal (*Cardinalis cardinalis*), great crested flycatcher (*Myiarchus crinitus*), mourning dove, and bank swallows. Like SWMU 38, SWMU 39 is expected to have a low diversity of wildlife primarily due to its location.

Aquatic fauna were observed in the adjacent drainage canal and small pond area. Eastern mosquito fish (*Gambusia* affinis), crayfish (*Procambarus* sp.), dragonfly nymphs, and several frogs (*Rana* sp.) were observed in these areas. The diversity of aquatic fauna is also expected to be low due to its location and surrounding land uses.

### 5.7.1.1.3 Biotic Stresses

Indications of potential biotic stress were looked for during the field investigation. Biotic stress may be induced by chemical and/or non-chemical anthropogenic activities. Chemically-induced stress may be identified by a number of characteristics including reduced biotic diversity, changes in community composition, and mortality of organisms. Stained soil, surface-water odors, or other signs of potential impacts may also indicate

chemically-induced stress. Non-chemical anthropogenic effects such as urban development and agricultural practices may also result in reduced biotic diversity and/or abundance, changes in community composition, and organisms mortality.

Vegetation at the site was found to be in good condition. No difference in vegetation health was observed between plants on-site and off-site. The vegetation present at the SWMUs appeared healthy.

#### 5.7.1.1.4 Special Status Species

The Alabama Natural Heritage Program and the Alabama Division of Game and Fish were requested to provide the most recent information concerning the occurrence of threatened and/or endangered plant and animal species, any habitats of special concern, and/or environmentally sensitive areas at or in the vicinity of the site. The requests and responses are presented in Appendix E. Responses from these agencies indicated that a Federally endangered fish species, the Watercress Darter (*Etheostoma nuchale*), inhabits Roebuck Springs, which is approximately 3 to 5 miles east of the site. Due to the fact that the Watercress Darter is found only in watercress-choked waters of limestone origin with substrate of angular gravel in riffle areas and silt and mud in areas of watercress, and these types of surface-water bodies do not exist on or near the site, there is no reason to believe that COECs present any potential impact to this animal species. Additionally, COECS identified at the site would not be expected to migrate to Roebuck Springs.

# 5.7.1.2 Selection of Constituents of Ecological Concern

The selection of potential COECs for the ERA involves a screening process that is used to limit the constituents that require evaluation in the assessment to those constituents of greatest ecological concern. Because the toxicity of some constituents to wildlife differs from that of human receptors, the COECs for the ERA may differ from

those evaluated in the human health risk assessment. Data used in the determination of potential COECs are presented in Tables 5-1 through 5-6.

COECs were selected by comparing maximum constituent concentrations detected in soil and sludge samples to background constituent concentrations and Oak Ridge National Laboratory (ORNL) preliminary soil remediation goals (PRGs) for ecological endpoints (ORNL, 1996). Background data for soil were presented in Table 5-9. ORNL Ecological PRGs for soil were selected by comparing toxicological benchmarks for plants, microorganisms, earthworms, and wildlife, and selecting the lowest value as the PRG. Constituent concentrations detected in soil and sludge samples at each SWMU that exceeded two times the site-specific background concentration or the ORNL PRG were retained as COECs. The selection of COECs is presented in Tables 5-35 through 38.

## 5.7.1.3 Assessment and Measurement Endpoints

This ERA focuses on representative receptors that may be affected directly or indirectly by selected COECs and the likelihood and extent of those effects. Flora and fauna observed at the site were discussed in Section 5.7.1.1. Terrestrial receptors were selected for quantitative exposure assessment to surficial soil and sludge. Potential risks to aquatic receptors were not assessed in this risk assessment since the major bodies of water associated with the site (various drainage ditches and Five Mile Creek) will be sampled and assessed at a later date as part of subsequent field activities and reports.

The endpoint for this assessment was effects on herbivorous populations through soil and sludge exposure sufficient to impair reproduction. COEC concentrations in soil, sludge, and food sources were compared to toxicological benchmark values as a measure of this endpoint. Toxicological benchmark values are presented in Table 5-39.

It is not feasible to evaluate COEC effects on all species using habitats at the site; therefore, target receptor species are selected and evaluated as surrogate species for terrestrial organisms with the greatest potential for exposure. The eastern cottontail rabbit (*Sylvilagus floridanus*) was selected as an indicator species to evaluate the assessment endpoints because it is societal, has a range small enough to be associated with the site, serves as prey for a variety of species, would be expected to be exposed to media at the site, and was observed on-site during the ecological field survey.

#### 5.7.2 Exposure Assessment

The exposure assessment evaluates the relationship between ecological receptors and media at the site. Potential exposure pathways, exposure point concentrations, specific target receptor species, and exposure doses are discussed in this section.

## 5.7.2.1 Exposure Pathways

The primary means by which ecological receptors may be exposed to constituents at the site is through incidental ingestion of, and dermal contact with, surficial soil and/or sludge. Potential exposure pathways for terrestrial wildlife include ingestion of food (either plant or animal), incidental ingestion of soil while foraging, grooming or burrowing, inhalation of particulates or vapors potentially released at the site, and ingestion of surface water. The total exposure by terrestrial wildlife is represented by the sum of the exposures from each individual source. COECs at the site (primarily SVOCs and inorganics/metals) are not expected to volatilize, and as previously indicated, surface water is not evaluated in this assessment with the exception of mercury. COECs identified at the site would not be expected to bioaccumulate in organisms. Therefore, the exposure pathways evaluated for the cottontail rabbit included direct exposure to COECs via soil and sludge ingestion and indirect exposure to COECs via ingestion of vegetation at the site.

#### 5.7.2.2 Exposure Point Concentrations

Wildlife species are mobile and likely use various portions of the site. They are unlikely to be exposed to maximum detected constituent concentrations. Therefore, estimates of exposure to COECs by wildlife species were calculated using the upper 95 percent confidence limit (UCL) on the arithmetic average constituent concentrations detected in soil and surface-water media at the site.

## 5.7.2.3 Exposure Dose Calculation

Potential exposure pathways for the cottontail rabbit at the site include ingestion of food (plants), incidental ingestion of surficial soil, ingestion of drinking water, and inhalation of contaminated air or particles. Respiration data were unavailable for the rabbit and as previously mentioned, COECs at the SWMUs are not expected to volatilize; therefore, the inhalation pathway was not evaluated. Surface-water data are unavailable to evaluate the drinking-water pathway. The daily intake of COECs for the rabbit through ingestion of food (plants) and soil was estimated by the following equation:

$$\frac{I = [(Cveg)(Iv) + (Cs)(Is)](H)}{BW}$$
 (USEPA, 1997c)

where:

I = total estimated constituent intake (mg/kg/day);

Cveg = constituent concentration in vegetation (mg/kg);

Cs = constituent concentration in soil or sludge (mg/kg);

Iv = ingestion rate of vegetation (kilograms per day [kg/day]);

Is = ingestion rate of soil or sludge (kg/day);

H = home range/area of concern (unitless); and

BW = body weight (kg).

Information required to estimate constituent exposure for the target species was obtained from the available literature. The food consumption rate for the rabbit is reported to be 0.237 kg/day (Dalke and Sime, 1941), and the incidental soil ingestion rate is assumed to be 6.3 percent of the diet or approximately 0.15 kg/day (Sample and Suter, 1994). The average cottontail body weight is 1.2 kg (Sample and Suter, 1994), and the home range ranges from 7.65 acres to 19.26 acres (Sample and Suter, 1994). The area of the SWMUs ranges from approximately 2 acres (SWMU 23) to 10 acres (SWMUs 38 and 39). An area use factor of 1, which equals the home range divided by the area of each SWMU, was used as a conservative measure.

Data on the constituent concentrations in vegetation (Cveg) were not available. Therefore, these values were estimated using soil to plant uptake factors obtained from the literature. Soil-to-plant uptake factors (PU) for organic constituents were derived using methods presented by Travis and Arms (1988) in which uptake factors for organic constituents in vegetation is inversely proportional to the square root of the octonal-water partitioning coefficient (K<sub>ow</sub>). PUs for inorganic constituents were obtained from Baes et al. (1984). The PUs are presented in Table 5-40. PUs estimate constituent concentrations on a dry-weight basis. Therefore, a dry-to-wet conversion must be used. Based on the assumption that fresh foliage is 85 percent water (USEPA, 1993), the COEC in fresh vegetation is estimated by the following equation:

$$Foliage_{fresh} = Foliage_{drv} \times (1-W)$$

where:

Foliage<sub>fresh</sub> = constituent concentration in fresh foliage;

Foliage<sub>dry</sub> = constituent concentration in dry foliage; and

W = proportion of water in foliage (0.85).

Therefore, Cveg is calculated by multiplying the COEC concentration in soil by the PU and by 1-W.

#### 5.7.3 Effects Assessment

Information on the measurement endpoints and potential toxicity of COECs to ecological receptors is presented and discussed in this section. Measurement endpoints are used to link conditions at the base with the assessment endpoints (Section 5.7.1.3, Assessment and Measurement Endpoints). The measurement endpoint included:

 A hazard quotient in excess of 1 for COECs for the selected terrestrial herbivore indicator species (cottontail rabbit), white-footed mouse, and whitetailed deer;

Toxicity information derived from the literature was used to develop benchmark values for the selected indicator species. By comparing constituent concentrations measured at the site to these benchmarks, the likelihood that constituents pose a risk to ecological receptors was determined. Calculated exposure doses and constituent concentrations were compared to benchmarks to derive HQs used in the assessment. To determine potential hazards to the indicator species, benchmarks related to reproductive endpoints were used whenever possible. Reproductive endpoints generally are considered protective at the population level, against sublethal adverse effects associated with chronic exposure to a particular constituent. However, based on a comprehensive review of the scientific literature, measurement endpoints related to reproductive effects were not available for some COECs.

Toxicity benchmarks for evaluation of effects to the indicator species were selected from the following sources, listed in order of preference:

- (1) chronic NOAELs presented in Sample et al. (1996);
- (2) chronic NOAELs presented in the primary literature (various authors); and
- (3) toxicological information presented in the primary literature (various authors).

The chronic NOAELs presented are based on experimental studies on laboratory animals. When necessary, uncertainty factors of 10 were used when extrapolating from acute or subchronic studies to chronic effects and when extrapolating from LOAELs to NOAELs (Sample et al., 1996).

The chronic NOAELs for the test species were adjusted further using a scaling factor to account for differences in body weights between the test species and the indicator species. Larger animals have lower metabolic rates and therefore have lower rates of detoxification than smaller animals (Sample et al., 1996). The following equation from Sample et al. (1996) was used to account for body weight differences for each COEC:

chronic NOAEL; = chronic NOAEL;  $\times (BW_r/BW_i)^{1/4}$ 

where:

chronic NOAEL; = chronic NOAEL for indicator species;

chronic NOAEL = chronic NOAEL for test species;

BW<sub>i</sub> = body weight of indicator species; and

BW, = body weight of test species.

The body weights of the test species and the indicator species were taken from the available literature. Toxicological benchmarks for the rabbit are presented in Table 5-39.

#### 5.7.4 Risk Characterization

Risk characterization integrates the results of the exposure assessment and effects assessment to estimate risk to potential ecological receptors. Information from the biological field survey was used in conjunction with site-specific soil and sludge data to qualitatively and quantitatively evaluate the potential risks and to provide a weight-of-evidence approach to best estimate risks at the site. The principal lines of evidence

concerning effects used in this assessment were biological data collected during the field survey, which address the actual condition of the receiving environment, and calculation of the effects of exposure on endpoint species using the quotient method.

Potential risks to ecological receptors were assessed by comparing media-specific COEC concentrations or estimated daily doses with toxicological benchmarks. This comparison, called the HQ method, compares estimated expected environmental concentrations (EEC) for a specific constituent or daily doses to benchmark values to determine whether the EEC or receptor dose is less than or equal to an acceptable or "safe" dose. The HQ is defined as the ratio of the EEC or the estimated daily dose of a constituent through a particular exposure route to the benchmark for the same constituent through that ingestion route. This process is similar to the calculation of the HQ for human health. The comparison was made for each COEC and is expressed as:

$$HQ = Dose (mg/kg-day)/benchmark (mg/kg-day)$$

where:

HQ = hazard quotient;

Dose = estimated constituent dose for a given receptor; and

benchmark = toxicological benchmark value.

Using this method, the degree to which a particular constituent concentration exceeds a toxicological benchmark can be evaluated. Therefore, an HQ greater than 1 indicates that a given exposure dose exceeds the toxicological benchmark for a particular species. The greater the HQ, the greater the exceedence. An HQ less than 1 indicates that, for a particular constituent-species interaction, ecological risks are unlikely to occur.

Exposures to the same constituent that may occur through multiple exposure pathways was considered using the quotient method for soils. An HQ for a specific chemical (HQchem) represents the sum of the individual HQs for a constituent through more than one pathway. For example, the cumulative HQ for an individual constituent

was determined for the white-footed mouse by summing the HQs for plant ingestion and soil ingestion, or:

$$HQ_{chem} = HQ_{plant} + HQ_{soil}$$

where:

HQ<sub>chem</sub> = hazard quotient for an individual constituent;

 $HQ_{nlant}$  = hazard quotient for the constituent through plant

ingestion; and

 $HQ_{soil}$  = hazard quotient for the constituent through soil

ingestion or sludge.

The quotient method can also be used to estimate impacts to receptors potentially occurring from exposure to multiple constituents through all exposure pathways at the site. A cumulative HI ( $\mathrm{HI}_{\mathrm{cum}}$ ), representing the sum of individual HQ<sub>chem</sub> or individual HQs for each COEC, was calculated for the indicator species at the site. This calculation is based on the assumption that the potential toxicity of multiple constituents is additive. A discussion of potential risks posed to terrestrial wildlife by constituent concentrations detected at the site is provided in the following paragraphs.

Potential risks to herbivorous terrestrial wildlife through exposure to soil and sludge were assessed by comparing estimated daily doses of COECs (based on the lesser of the 95 percent UCL and the maximum detected concentration) with toxicological benchmark values using the white-footed mouse and the white-tailed deer as endpoint species. The rabbit was assumed to be exposed to COECs through the ingestion of COECs in vegetation and the incidental ingestion of COECs in soil and sludge. HQs for the rabbit based on exposure to soil, vegetation, and sludge for each SWMU with useable habitat (e.g., SWMU 23 and SWMUs 38 and 39) are presented in Tables 5- 41 through 5-44 and are summarized below.

The HI for herbivorous terrestrial wildlife exposure to soil and vegetation at SWMU 23 was 6 (Table 5-41). With the exception of arsenic, no COEC concentration detected in soil produced an HQ greater than 1. The HI for herbivore exposure to sludge and vegetation at SWMU 23 was 950 (Table 5-42). Constituents producing HQs greater than 1 included benzo(a)pyrene, arsenic, barium, mercury, and selenium.

The HI for herbivorous terrestrial wildlife exposure to soil and vegetation at SWMUs 38 and 39 was 3 (Table 5-43). Antimony and barium were the only constituents that produced HQs greater than 1. The HI for herbivore exposure to sludge and vegetation at SWMUs 38 and 39 was 27 (Table 5-44). Constituents producing HQs greater than 1 included antimony, barium, cadmium, lead, and zinc.

Given the likelihood that the rabbit consumes food not found at the SWMUs and, therefore, ingests less soil and vegetation from the SWMUs than estimated, the true dose is likely to be much lower than that calculated. Additionally, the conservative nature of the literature-derived toxicity values used to evaluate ecological risks likely overestimates potential risks to receptors. For example, when the background arsenic concentration (11 mg/kg) is used in the exposure equation, an HQ (of 3) in excess of the benchmark value of 1 still results.

Based on the conservative assumptions and toxicity data used in this assessment, the minimal exceedence of the benchmark HI of 1 for exposure to soil, and the diverse and healthy assemblage of vegetation and wildlife observed during the field survey, unacceptable risks would not be expected for wildlife exposure to soil at SWMU 23 and SWMUs 38 and 39. Although the conservative nature of the assessment likely overestimates risks associated with wildlife exposure to sludge at SWMU 23 and 39, the exceedences of the benchmark HI of 1 indicate that there is the potential for unacceptable risks associated with wildlife exposure at these SWMUs.

#### 5.7.5 Ecological Risk Assessment Uncertainties

Major sources of uncertainty in the ecological assessment are the selection of the indicator species, the use of the site by this species, and the dose estimation. Differences in the feeding habits, habitat, behavior, and activity patterns of animals can result in varying exposure to COECs. The rabbit was assumed to be an appropriate indicator species, but may not represent the most sensitive species. The selection of this species was based on the biological survey conducted at the site. Estimation of the COEC dose involves several uncertainties including the COEC concentration estimated to be taken up from media, the assumed diet of rabbits potentially using the site and their daily food and soil ingestion rates, and utilization of the site. The exposure assumptions used are conservative and would overestimate the actual risk to this species.

#### 5.8 CONCLUSIONS

The human health risk assessment evaluated potential human health effects based on exposure to constituents in soil and sludge at SWMU 23, SWMU 24, and SWMUs 38 and 39. The potential exposure scenarios evaluated were contact to surficial soil and sludge by a Sloss site worker and contact to subsurface soil by a hypothetical future construction worker. Site worker exposure was calculated for exposure to sludge for SWMUs 23, 24, and 39, and was calculated for exposure to surficial soil for SWMU 24. Construction worker exposure was calculated for exposure to subsurface soil in SWMU 23 and SWMUs 38 and 39. Surficial soil and sludge data were used to evaluate current exposure conditions for site workers, and subsurface soil data were used to evaluate future conditions for construction workers. The results of the deterministic (point-estimate) risk estimates are summarized below.

• The ELCR and HI for site worker exposure to sludge in SWMU 23 were 1 x 10<sup>-5</sup> and 0.01, respectively. The major contributor to the ELCR is benzo(a)pyrene. The ELCR and HI for construction worker exposure to

subsurface soil in SWMU 23 were 8 x 10<sup>-7</sup> and 0.1, respectively. The ELCR for site worker exposure is within the target range of 1 x 10<sup>-6</sup> to 1 x 10<sup>-4</sup>, and the ELCR for construction worker exposure is below the target range. The HIs for both site worker and construction worker exposure are below the target of 1.

- The ELCR and HI for site worker exposure to surficial soil in SWMU 24 were 4 x 10<sup>-5</sup> and 0.2, respectively. The major contributor to the ELCR is benzo(a)pyrene. The ELCR and HI for site worker exposure to sludge in SWMU 24 were 2 x 10<sup>-6</sup> and 0.6, respectively. The major contributor to the ELCR is beryllium. The ELCRs are within the target range of 1 x 10<sup>-6</sup> to 1 x 10<sup>-4</sup>, and the HIs are below the target of 1.
- The ELCR and HI for site worker exposure to sludge in SWMU 39 were 2 x 10<sup>-6</sup> and 0.5, respectively. The only contributor to the ELCR is beryllium. The ELCR and HI for construction worker exposure to subsurface soil in SWMUs 38 and 39 were 8 x 10<sup>-8</sup> and 0.0003, respectively. The ELCR for site worker exposure is within the target range of 1 x 10<sup>-6</sup> to 1 x 10<sup>-4</sup>, and the ELCR for a construction worker is below the target range. The HIs for both site worker and construction worker exposures are below the target of 1.

RGOs were calculated for the exposure scenarios where the ELCR exceeded 1 x 10<sup>-6</sup>. RGOs for non-carcinogenic risks were unnecessary because all of the HQs and HIs were below 1. Following USEPA (1996a) guidelines, RGOs were presented at ELCR target risk levels corresponding to 10<sup>-4</sup>, 10<sup>-5</sup>, and 10<sup>-6</sup>.

None of the constituent EPC concentrations exceeded the RGO at a 1 x 10<sup>-4</sup> risk level. Only the benzo(a)pyrene EPC concentrations exceeded a 1 x 10<sup>-5</sup> risk level. The benzo(a)pyrene EPC in SWMU 24 surficial soil is 7.3 mg/kg, while the RGO is 2.4

mg/kg. A RGO for lead of 1,400 mg/kg was calculated. The lead EPC is above the calculated RGO for sludge in SWMU 24.

Monte Carlo Analysis (probabilistic risk estimate) was conducted for the exposure scenarios where the total excess lifetime cancer risks from the deterministic (i.e., point estimate) calculations exceeded the lower end (1 x 10<sup>-6</sup>) of the range of acceptable risk values (10<sup>-6</sup> to 10<sup>-4</sup>). Only the cancer risks were included in the Monte Carlo Analysis since the deterministic non-cancer risks were all acceptable (i.e., HI less than 1).

The results of the Monte Carlo Analysis indicated that the 95<sup>th</sup> percentile values all lie below or slightly exceed the lower end of the range of acceptable cancer risk (10<sup>-6</sup> to 10<sup>-4</sup>); the median and mean values all lie below this level. Only site worker exposure to sludge in SWMU 24 (1 x 10<sup>-6</sup>) and surficial soil in SWMU 24 (2 x 10<sup>-6</sup>) equaled or exceeded the lower end of the acceptable range using the 95<sup>th</sup> percentile values. Typically, the median value is used to represent average exposure conditions while the 95<sup>th</sup> percentile is used to represent RME conditions.

The ecological risk assessment evaluated potential ecosystem effects based on potential ecological receptor exposure to constituents in soil and sludge at SWMU 23 and SWMUs 38 and 39. SWMU 24 was found to contain limited habitat to support ecological receptors and, therefore, was not evaluated as part of the ecological assessment. The cottontail rabbit, a herbivorous terrestrial species, was used as an indicator species to evaluate potential ecosystem effects. Exposure pathways evaluated for the indicator species included direct exposure to constituents via soil and sludge ingestion and indirect exposure to constituents via ingestion of vegetation at the SWMUs. The results of the ecological risk assessment are summarized below:

- An Ecological Inventory was conducted to collect data on:
  - biotic communities present on the site and surrounding areas;

- the presence of species of special concern;
- evidence of biological and/or chemical stress; and
- evidence of the potential for algal blooms.
- Based on the ecological assessment, constituent concentrations detected in the soil at the SWMUs are unlikely to present a risk to ecological receptors.
   There is the potential for unacceptable risks for herbivorous terrestrial species exposed to sludge at the SWMUs.

## 6.0 <u>RECOMMENDATIONS</u>

The following recommendations for additional investigations are based upon the data presented in Section 4.0 and the risk assessment presented in Section 5.0 of this report. Recommendations were developed and are discussed on a SWMU basis.

#### 6.1 BIOLOGICAL SLUDGE DISPOSAL AREA (SWMU 23)

Due to the low levels of detected constituents and the findings of the risk assessment, no further action is recommended for SWMU 23.

# 6.2 BLAST FURNACE EMISSIONS CONTROL SLUDGE WASTE PILE (SWMU 24)

Due to the low levels of detection constituents, the findings of the risk assessment, and the on-going mining/removal activities, no further action is recommended for SWMU 24.

# 6.3 LANDFILL AND BLAST FURNACE EMISSION CONTROL SLUDGE WASTE PILE LANDFILL (SWMUS 38 AND 39)

Due to the low levels of detected constituents, the findings of the risk assessment, and the proposed mining/removal activities for SWMU 39, no further action is recommended for either SWMU 38 or 39.

#### 7.0 REFERENCES

- Agency for Toxic Substances and Disease Registry (ATSDR), 1997. Toxicological Profiles. U.S. Public Health Service. CRC Press, Inc.
- Agency for Toxic Substances and Disease Registry (ATSDR), 1991. Toxicological Profile for Beryllium. Draft for Public Comment. U.S. Department of Health and Human Services.
- Agency for Toxic Substances and Disease Registry (ATSDR), 1989. Toxicological Profile for Polycyclic Aromatic Hydrocarbons. Draft for Public Comment. U.S. Public Health Service.
- American Conference of Governmental Industrial Hygienists (ACGIH), 1980.

  Documentation of the Threshold Limit Values. 4<sup>th</sup> Edition. Cincinnati, OH.
- American Industrial Health Council (AIHC), 1994. Exposure Factors Sourcebook. Washington, DC.
- Baes, C.F., III, R.D. Sharp, A.L. Sjoreen, and R.W. Shor, 1984. A Review and Analysis of Parameters for Assessing Transport of Environmentally Released Radionuclides through Agriculture. Prepared by the U.S. Department of Energy. ORNL-5786. September.
- Bouwer, H. and R.C. Rice, 1976. A Slug Test for Determining Hydraulic Conductivity of Unconfined Wells with Completely or Partially Penetrating Wells. Water Resources Research, Vol. 12, No. 3, pp. 423-428.
- Brockman, G.F., 1978. Geologic Map of Part of Jefferson County, Alabama. Unpublished Map.
- Cowardin, L.M., Carter, V., Goblet, F.C., and E.T. Laroe. 1979. Classification of Wetland and Deepwater Habitats of the United States. Fish and Wildlife Service, U.S. Department of Interior.
- Dalke, P.D. and P.R. Sime, 1941. Food Habits of the Eastern and New England Cottontails. J. Wildl. Manage., 5(2): 216-228.
- Environmental Laboratory, 1987. Corps of Engineers Wetland Delineation Manual. U.S. Army Corps of Engineers Waterways Experiment Station, Vicksburg, MS. Tech. Report Y-87-1.
- Finley, Brent L., D. Protor, P.K. Scott, P. Price, N. Harrington, and d. Paustenbach, 1994. Recommended Distributions for Exposure Factors Frequently Used in Health Risk Assessment. *Risk Analysis*, 14:533-545.

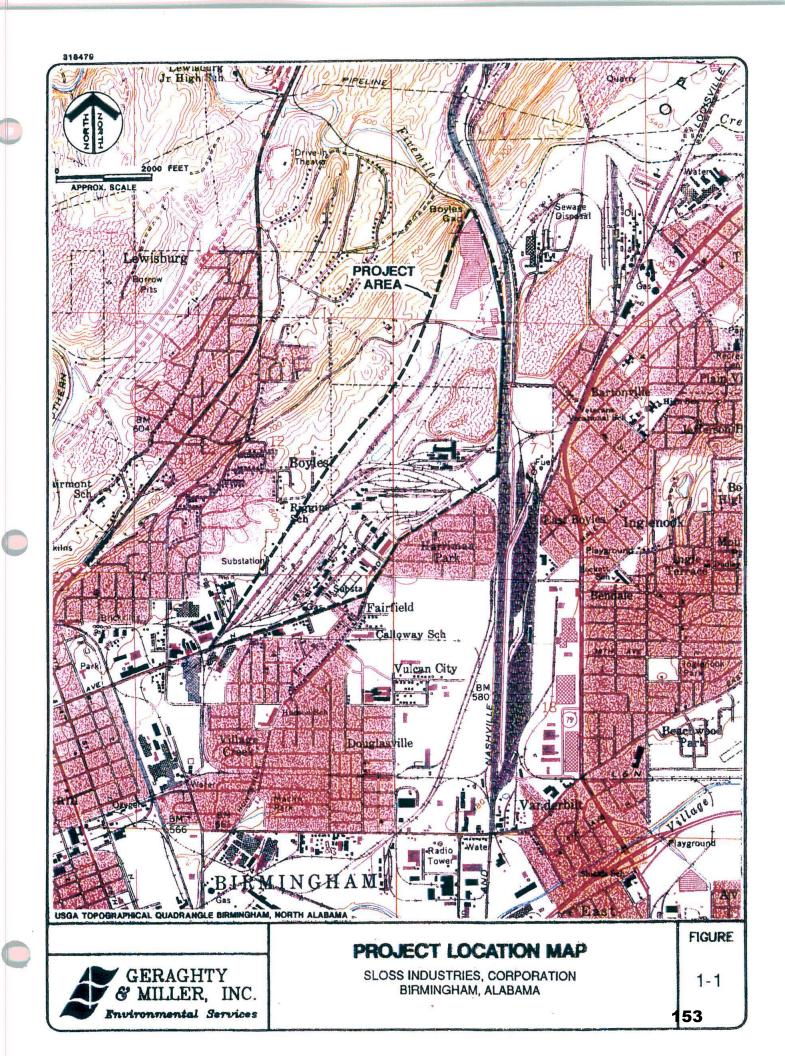
- Geological Survey of Alabama, 1981. Geology and Natural-Resource Factors Related to Planning and Government in the Jefferson County-Birmingham Area. Geological Survey of Alabama Atlas 17, February 1981, 73 p.
- Geraghty & Miller, Inc., 1996. RCRA Facility Investigation, Coke Manufacturing Plant, Sloss Industries Corporation, November 1996.
- Geraghty & Miller, Inc., 1996. RCRA Facility Investigation, Facility-Wide Report, Sloss Industries Corporation. February 1996.
- Geraghty & Miller, Inc., 1994. RCRA Facility Investigation Work Plan, Sloss Industries Corporation (Draft Final). November 1994.
- Goyer, R.A., 1991. Toxic Effects of Metals. *In: Casarett and Doull's Toxicology the Basic Science of Poisons, Fourth Edition.* Amdur, M.O., J. Doull, and C.D. Klaassen (Editors). Pergamon Press, NY. pp. 623-680.
- Hammond, P.B., and R.P. Beliles, 1980. <u>In</u>: Casarett and Doull's Toxicology. The Basic Science of Poisons, Third Ed. Klaasen, C.D., M.O. Amdur, and J. Doull (Eds.), Macmillan Publishing Company, New York, NY.
- Hunter, J.A. and Moser, P.H., 1990. Ground-Water Availability in Jefferson County, Alabama. Geological Survey of Alabama, Special Map 224, 67 p.
- Integrated Risk Information System (IRIS), 1997. U.S. Environmental Protection Agency, Office of Health and Environmental Assessment, Cincinnati, OH.
- Justice, W.S., and C.R. Bell, 1968. Wild Flowers of North Carolina. The University of North Carolina Press, Chapel Hill, NC. 215 pp.
- Kidd, J.T. and Shannon, S.W., 1977. Preliminary Areal Geology of the Valley and Ridge Province, Jefferson County, Alabama. Geological Survey of Alabama Atlas Series 10, December 1977, 41 p.
- Kidd, J.T. and Richter, K.E., 1979. Areal Geology of Jefferson County, Alabama. Geological Survey of Alabama Atlas 15, May 1979, 89 p.
- Kissel, J.C., K.Y. Richter, and R.A. Fenske, 1996. Field Measurement of Dermal Soil Loading Attributable to Various Activities: Implications for Exposure Assessment. *Risk Analysis*, 16:1, pp. 115-125.
- Kricher, J.C., and G. Morrison, 1988. A Field Guide to Ecology of Eastern Forests North America. Houghton Mifflin Company, Boston, MA.

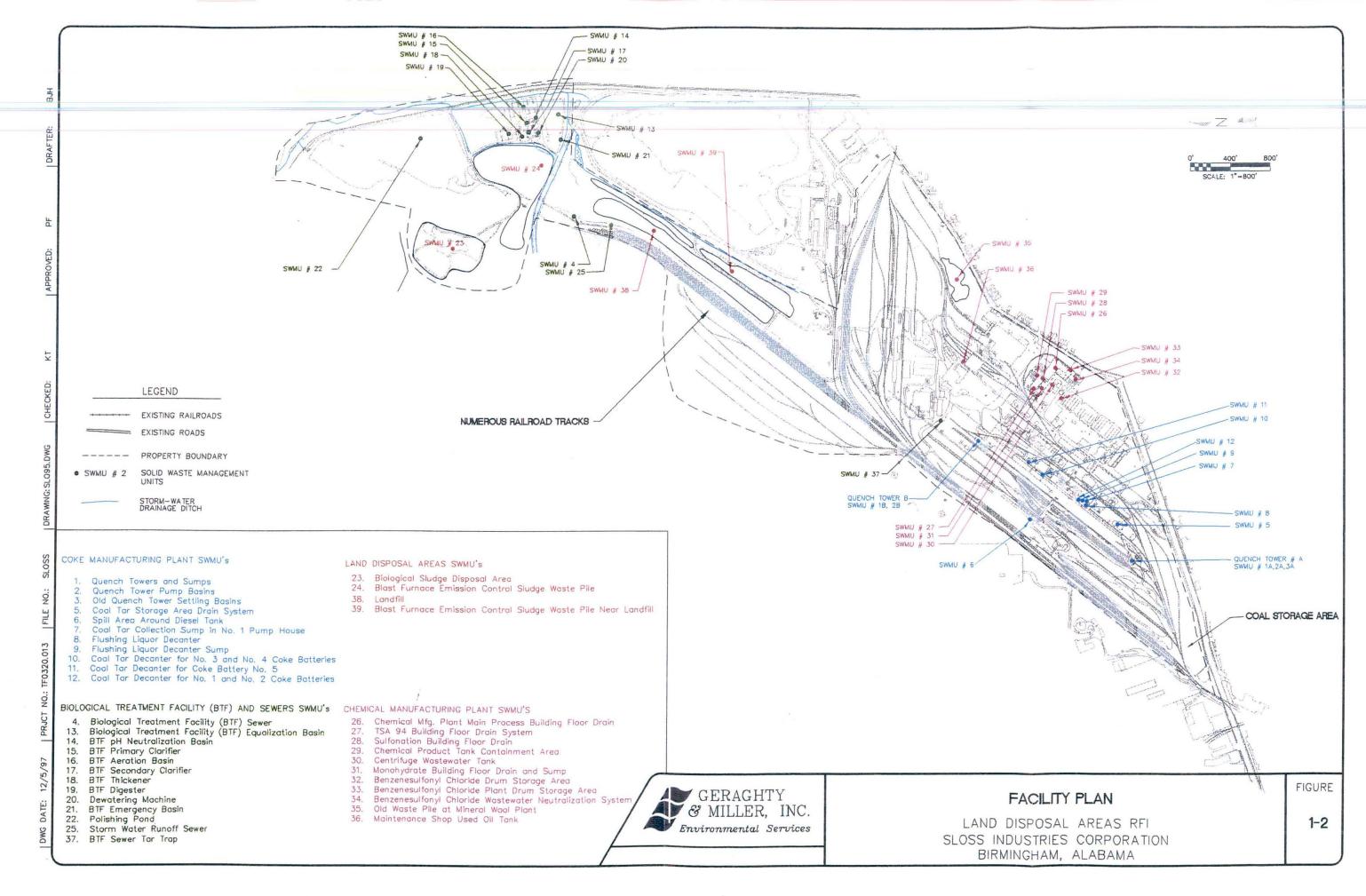
- Leonard, A., G.B. Gerber, P. Jacquet, and R.R. Lauwerys, 1984. Mutagenicity, Carcinogenicity and Teratogenicity of Industrially Used Metals. In: Mutagenicity, Carcinogenicity and Teratogenicity of Industrial Pollutants. Kirsch-Volders, M. (ed), Plenum Press, New York and London, pp. 59-126.
- Leonard, A. Gerber, G.B., Jacquet, P., and Lauwreys, R.R., 1974. Mutagenicity, Carcinogenicity and Teratogenicity of Industrially Used Metals. In: Mutagenicity, Carcinogenicity and Teratogenicity of Industrial Pollutants. Kirsh-Volders, M. (ed), Plenum Press, New York and London, pp. 59-126.
- Little, E.L., 1980. The Audubon Society Field Guide to North American Trees. Alfred A. Knopf, New York, NY.
- Lyman, W.J., W.F. Reehl, and D.H. Rosenblatt, 1990. <u>Handbook of Chemical Property</u> <u>Estimation Methods</u>. American Chemical Society, Washington, D.C.
- Moffett, T.B. and Moser, P.H., 1978. Ground-water Resources of the Birmingham and Cahaba Valleys of Jefferson County, Alabama. Geological Survey of Alabama Circular 103, 78p.
- Montgomery J.H., and L.M. Welkom, 1990. <u>Groundwater Chemicals Desk Reference</u>. Lewis Publishers, In., Chelsea, MI.
- Mount, R.H., 1975. The Reptiles and Amphibians of Alabama. Auburn University, Agricultural Experiment Station, Auburn, AL. 347 pp.
- National Institute for Occupational Safety and Health (NIOSH), 1978. Criteria for a Recommended Standard Occupational Exposure to Antimony. DHEW, Publication No. (NIOSH) 78-216. September.
- Niering, W.A., and N.C. Olmstead. 1979. The Audubon Society Field Guide to North American Wildflowers Eastern Region. Alfred A. Knopf, New York, NY.
- Oak Ridge National Laboratory (ORNL), 1996. Preliminary Remediation Goals for Ecological Endpoints. Prepared by Environmental Restoration Risk Assessment Program, Lockheed Martin Energy Systems, Inc., Oak Ridge, TN. July.
- Petrides, G.A., 1988. A Field Guide to Eastern Trees Eastern United States and Canada. Houghton Mifflin Company, Boston, MA.
- Potter, E.F., J.F. Parnell, and R.P. Teulings, 1980. Birds of the Carolinas. The University of North Carolina Press, Chapel Hill, NC.
- Radford, A.E., H.E. Ahles, and C.R. Bell, 1968. Manual of the Vascular Flora of the Carolinas. University of North Carolina Press, Chapel Hill, NC. 1183 pp.

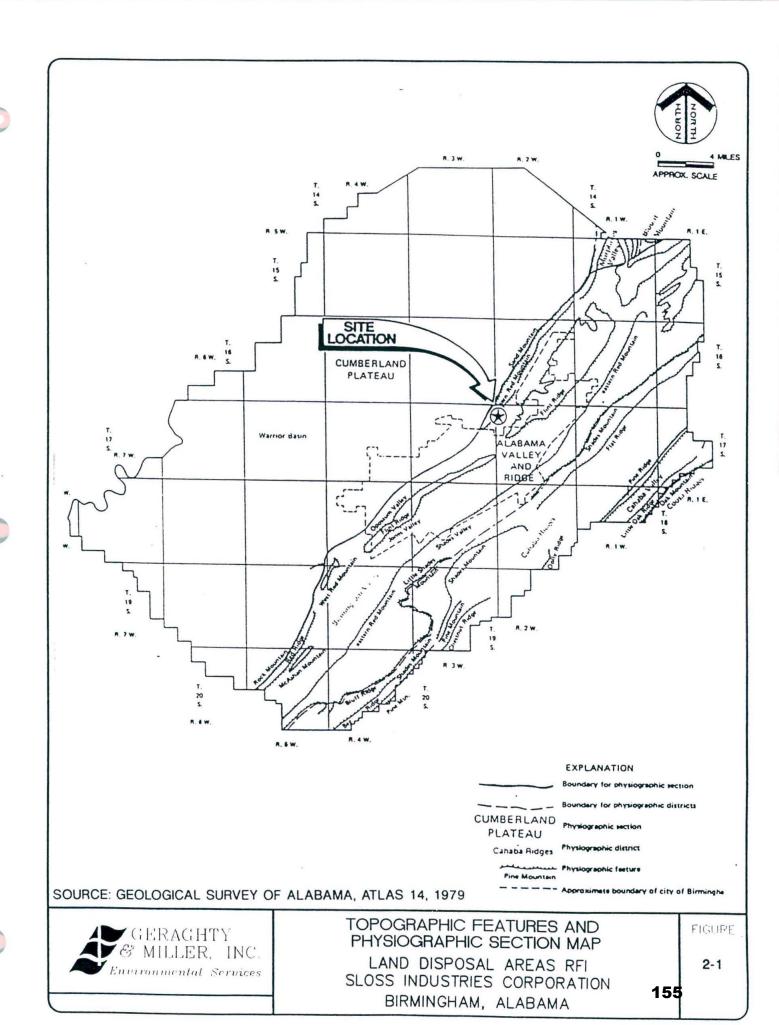
- Rhode, F.C., R.G. Arndt, D.G. Lindquist, and J.F. Parnell, 1994. Freshwater Fishes of the Carolinas, Virginia, Maryland, and Delaware. The University of North Carolina Press, Chapel Hill, NC.
- Rungby, J. and G. Danscher, 1984. Hypoactivity in Silver Exposed Mice. Acta Pharmacol. Et Toxico. 55:398-401.
- Sample, B.E., D.M. Opresko, and G.W. Suter, 1996. Toxicological Benchmarks for Wildlife, 1996 Revision. Risk Assessment Program, Health Science Research Division, Oak Ridge, TN, June. ES/ER/TM-86/R3.
- Sample, B.E., and G.W. Suter, II, 1994. Estimating Exposure of Terrestrial Wildlife to Contaminants. Prepared by Environmental Sciences Division, Oak Ridge, TN. September.
- Smith, R.L., 1994. Use of Monte Carlo Simulation for Human Exposure Assessment at a Superfund Site. *Risk Analysis*, 14:433-440.
- Spivey, L.D., 1982. Soil Survey of Jefferson County, Alabama. United States Department of Agriculture, Soil Conservation Service, 140 p. + accompanying maps..
- Stokes, Donald and Lillian. 1996. Stokes Field Guide to Birds. Little, Brown and Company, New York, NY. 471 pp.
- Szabo, M.W., Beg, M.A., Rheams, L.J., and Clarke, O.M., Jr., 1979. Engineering Geology of Jefferson County, Alabama. Geological Survey of Alabama Atlas 14, 1979, 77 p.
- Thomas, W.A. and D.N. Bearce, 1986. Birmingham Anticlinorium in the Appalachian Fold-Thrust Belt, Basement Fault System, Synsedimentary Structure, and Thrust Ramp. Geological Society of America Centennial Field Guide, Southeastern Section, Vol. 6, p. 191-200.
- Travis, C.C., and A.D. Arms, 1988. Bioconcentration of Organics in Beef, Milk, and Vegetation. Environ. Sci. Technol., 22:271-274.
- U.S. Department of Agriculture Soil Conservation Service, Alabama Agricultural Experiment Station, Alabama Department of Agriculture and Industries, Alabama Surface Mining Reclamation Commission, U.S. Department of Interior and, Bureau of Land Management, compilers, 1981. General Soil Map of Jefferson County, Alabama, Scale 1:190,080, 1 sheet.
- U.S. Environmental Protection Agency (USEPA), 1997a. Region III Risk-Based Concentration Table. Office of RCRA, Technical and Program Support Branch. Philadelphia, PA, October 22, 1997.

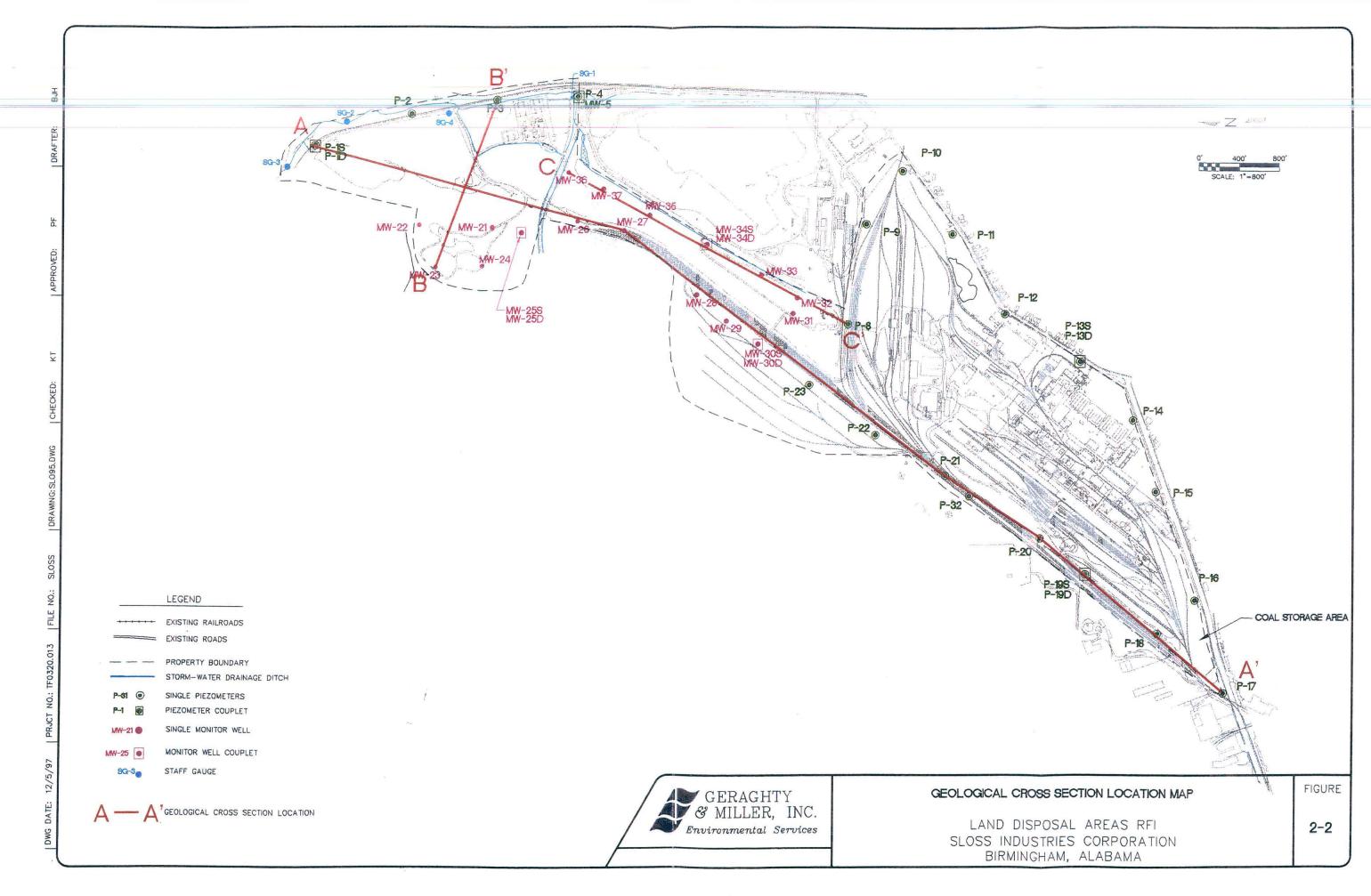
- U.S. Environmental Protection Agency (USEPA), 1997b. Health Effects Assessment Summary. Tables (HEAST) FY-1997 Annual. Office of Emergency and Remedial Response; Washington, DC.
- U.S. Environmental Protection Agency (USEPA), 1997c. Ecological Risk Assessment Guidance for Superfund: Process for Designing and Conducting Ecological Risk Assessments, Revised Draft. Interim Final. Office of Solid Waste and Emergency Response, Washington, DC. EPA 540-R97-006.
- U.S. Environmental Protection Agency (USEPA) Region IV, 1996a. <u>Supplemental</u> <u>Guidances to RAGS: Region 4 Bulletins</u>. Waste Management Division, Atlanta, GA.
- U.S. Environmental Protection Agency (USEPA), 1996b. Draft. Methodology for Assessing Risks Associated with Adult Exposures to Lead in Soil. GRC/GLD/F0162-203. August 12.
- U.S. Environmental Protection Agency (USEPA), 1996c. Soil Screening Guidance: Technical Background Document. Office of Solid Waste and Emergency Response. Washington, DC. May.
- U.S. Environmental Protection Agency (USEPA), 1995. Exposure Factors Handbook. Office of Research and Development. EPA/600/P-95/002A. June.
- U.S. Environmental Protection Agency (USEPA), 1993. Wildlife Exposure Factor Handbook: Volumes I and II. Office of Research and Development, Washington, DC. EPA/600/R-93/187a and b.
- U.S. Environmental Protection Agency (USEPA), 1992. Framework for Ecological Risk Assessment. Risk Assessment Forum. Washington, DC. EPA/630/R-92/001.
- U.S. Environmental Protection Agency (USEPA), 1991. (Standard Exposure Factors).
- U.S. Environmental Protection Agency (USEPA), 1990. Site Analysis of Sloss Industries Corporation, Birmingham, Alabama, Volume 1. Environmental Protection Agency Region 4, April 1990.
- U.S. Environmental Protection Agency (USEPA), 1989a. RCRA Facility Assessment and Administrative Order (Docket #89-39-R).
- U.S. Environmental Protection Agency (USEPA), 1989b. Risk Assessment Guidance for Superfund, Human Health Evaluation Manual, Volume 1, Part A. Interim Final. Office of Emergency and Remedial Response, Washington, DC. EPA/540/1-89/002. December.

- U.S. Environmental Protection Agency (USEPA), 1985. Updated Mutagenicity and Carcinogenicity Assessment of Cadmium. Addendum to the Health Assessment document for Cadmium (May 1981; EPA/600/8-81/023). Office of Health and Environmental Assessment, Washington, DC. EPA/600/8-83-025F. June.
- U.S. Environmental Protection Agency (USEPA), 1980. Ambient Water Quality for Antimony. Office of Water Regulations and Standards, Criteria and Standards Division, Washington, DC. EPA 440/5-80-020. October.
- U.S. Geological Survey, 1977. Drainage Areas for Jefferson County, Alabama. Geological Survey of Alabama Atlas Series 11, 1977, 55 p.
- Webster, W.D., J.F. Parnell, and W.C. Biggs, Jr., 1985. Mammals of the Carolinas, Virginia, and Maryland. University of North Carolina Press, Chapel Hill, NC. 255 pp.
- Wetland Training Institute, Inc., 1991. Field Guide for Wetland Delineation: 1987 Corps of Engineers Manual. WTI 91-2. 133 pp.
- World Health Organization (WHO), 1976. Environmental Health Criteria, Mercury. Geneva.
- Yadiv, D.V., P.K. Mittal, H.C. Agarwal, and M.K. Krishna Pillia, 1981. Fish, Wildlife, and Estuaries: Organochlorine Insecticide Residues in Soil and Earthworms in the New Delhi Area, India. Pest. Monit. J., 15:8-85.

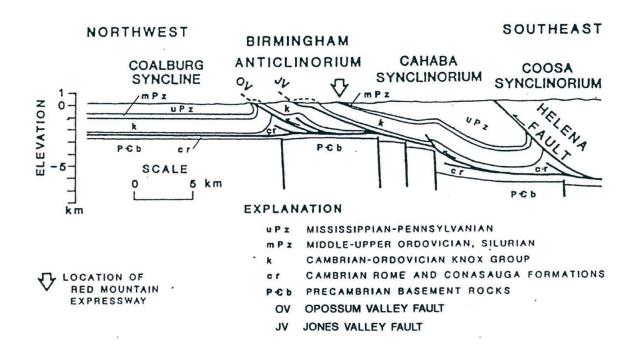








	(		FORMATION	LITHOLOGY	10	THICKNESS	
DRAFTER: BJH	Z Z	YL VANIAN	POTTSVILLE FORMATION (Pp)	ALTERNATING BEDS OF SANDSTONE AND SHALE WITH NUMEROUS COAL SEAMS AND ASSOCIATED BEDS OF UNDERCLAY ORTHOQUARTZITE AND QUARTZ PEBBLE CONGLOMERATE OCCUR AT BASE	0,0000000	100 TO 2800 F	FEET
		PENNS	PARKWOOD FORMATION (PMpw)	LIGHT TO MEDIUM GRAY, VERY FINE TO FINE GRAINED, ARGILLACEOUS, MICACEOUS SANDSTONE INTERBEDDED WITH MEDIUM TO DARK GRAY, FISSLE, MICAEOUS SHALE AND SILTSTONE.	<del></del>	0 TO 900 FEE	Т
JO.			FLOYD SHALE (Mf)	DARK GRAY CLAY SHALE WITH LOCALLY OCCURRING THIN SILTSTONE BEDS.		0 TO 600 FEE	Т
PF			BANGOR LIMESTONE (Mb)	MEDIUM BEDDED, MEDIUM TO MEDIUM LIGHT GRAY, BIOCLASTIC OR OOLITIC LIMESTONE WITH LOCALLY OCCURING ARGILACEOUS AND SUBLITHOGRAPHIC LIMESTONE AND SHALE		0 TO 500 FEE	Т
APPROVED:			HARTSELLE SANDSTONE (Mh)	MEDIUM TO VERY THICK BEDDED, CLEAN, WELL SORTED, LIGHT COLORED, VERY FINE TO MEDIUM GRAINED, CROSS-BEDDED, QUARTZ SANDSTONE.		0 TO 120 FEET	Γ
12/5/97   PRJCT NO.: X   FILE NO.: SLOSS   DRAWING: SLO-LITH.DWG   CHECKED: JH		MISSISSIPPIAN	PRIDE MOUNTAIN FORMATION (Mpm)	DARK GRAY, FISSLE, CLAY SHALE WITH THIN SANDSTONE AND SILTSTONE BEDS. BASAL OOLITIC LIMESTONE BED. CLAY SHALE INDISTINGUISHIBLE FROM THE FLOYD SHALE.		120 TO 400 FE	ŒΤ
			TUSCUMBIA LIMESTONE (Mt)	THICK BEDDED, MEDIUM DARK TO MEDIUM GRAY CRYSTALLINE, OOLITIC SUBLITHOGRAPHIC AND BIOCLASTIC LIMESTONE WITH MINOR AMOUNTS OF CHERT.		70 TO 110 FEE	T
			FORT PAYNE CHERT (Mfp)	GRAYISH ORANGE TO LIGHT GRAY, BEDDED, FOSSILIFEROUS CHERT. GENERALLY HIGHLY WEATHERED IN OUTCROP. GREENISH—GRAY TO GRAYISH RED THINLY LAMINATED SHALE COMMONLY OCCURS AT BASE (MAURY FORMATION).	000000	90 TO 200 FEE	ĒΤ
	-		CHATTANOOGA SHALE (Dc)	BROWNISH-BLACK, FISSLE, SILTY SHALE.		O TO 10 FEET	
			FROG MOUNTAIN SANDSTONE (Dfm)	MEDIUM TO THICK BEDDED, DUSKY RED AND LIGHT TO DARK GRAY, COARSE GRAINED, HEMATITIC SANDSTONE AND LIGHT TO DARK GRAY HEMATITIC SANDSTONE AND PEBBLE CONGLOMERATE.		0 TO 36 FEET	
	STURIUM	- DEVON	DEVONIAN UNDIFFERENTIATED (Du)	LIGHT OLIVE GRAY TO WHITE TO YELOWISH GRAY, FINELY CRYSTALLINE SILICEOUS, CHERTY, GLAUCONITIC, DOLOMITIC LIMESTONE		0 TO 120 FEET	
		URIAN	RED MOUNTAIN FORMATION (Srm)	DARK-REDISH-BROWN TO OLIVE GRAY SILTSTONE, SANDSTONE, OCCASIONAL THIN BED OF LIMESTONE, AND SHALE WITH HEMATITE BEDS 5-30 FEET THICK.		200 TO 500 FE	ET
		1	CHICKAMAUGA LIMESTONE (Oc)	THIN TO MEDIUM BEDDED SUBLITHOGRAPHIC LIMESTONE WITH SOME ARGILLACEOUS AND CRYSTALLINE LIMESTONE, SHALE, AND BENTONITE INTERBEDS. BASAL CHERT CONGLOMERATE PRESENT(ATTALLA CHERT).		200 TO 500 FE	ET
		- ORDOVICIAN	KNOX GROUP UNDIFFERENTIATED (OCk)	THICK BEDDED, MEDIUM TO LIGHT GRAY CHERTY DOLOMITE WITH LESSER AMOUNT OF LIMESTONE AND DOLOMITIC LIMESTONE		1500 TO 3000	FEET
		CAMBRIAN		THICK BEDDED, LIGHT BROWNISH GRAY TO YELLOWISH GRAY, CRYSTALLINE DOLOMITE.	, , ,	O TO 600 FEET	
	_	<b>∀</b> 3		THIN BEDDED, DARK TO BROWNISH GRAY, SUBLITHOGRAPHIC SHALEY LIMESTONE	彗	1100 TO 1900 F	FEET
DWG DATE: 12			GERAGHTY	GENERALIZED GEOLOGIC STRATIGRAPHIC SECTION		FIGUR	E
			& MILLER, INC Environmental Services	LAND DISPOSAL AREAS RFI		2-3	
0	-		Environmental Services	SLOSS INDUSTRIES CORPORAT	TION	157	



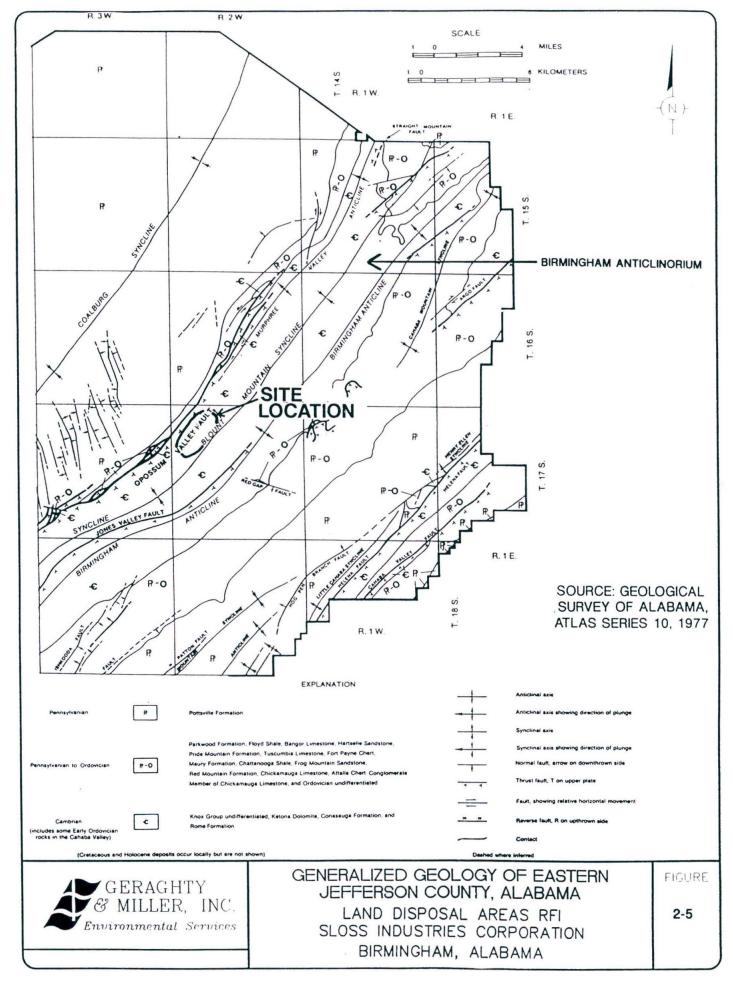
SOURCE: THOMAS AND BEARCE, 1986

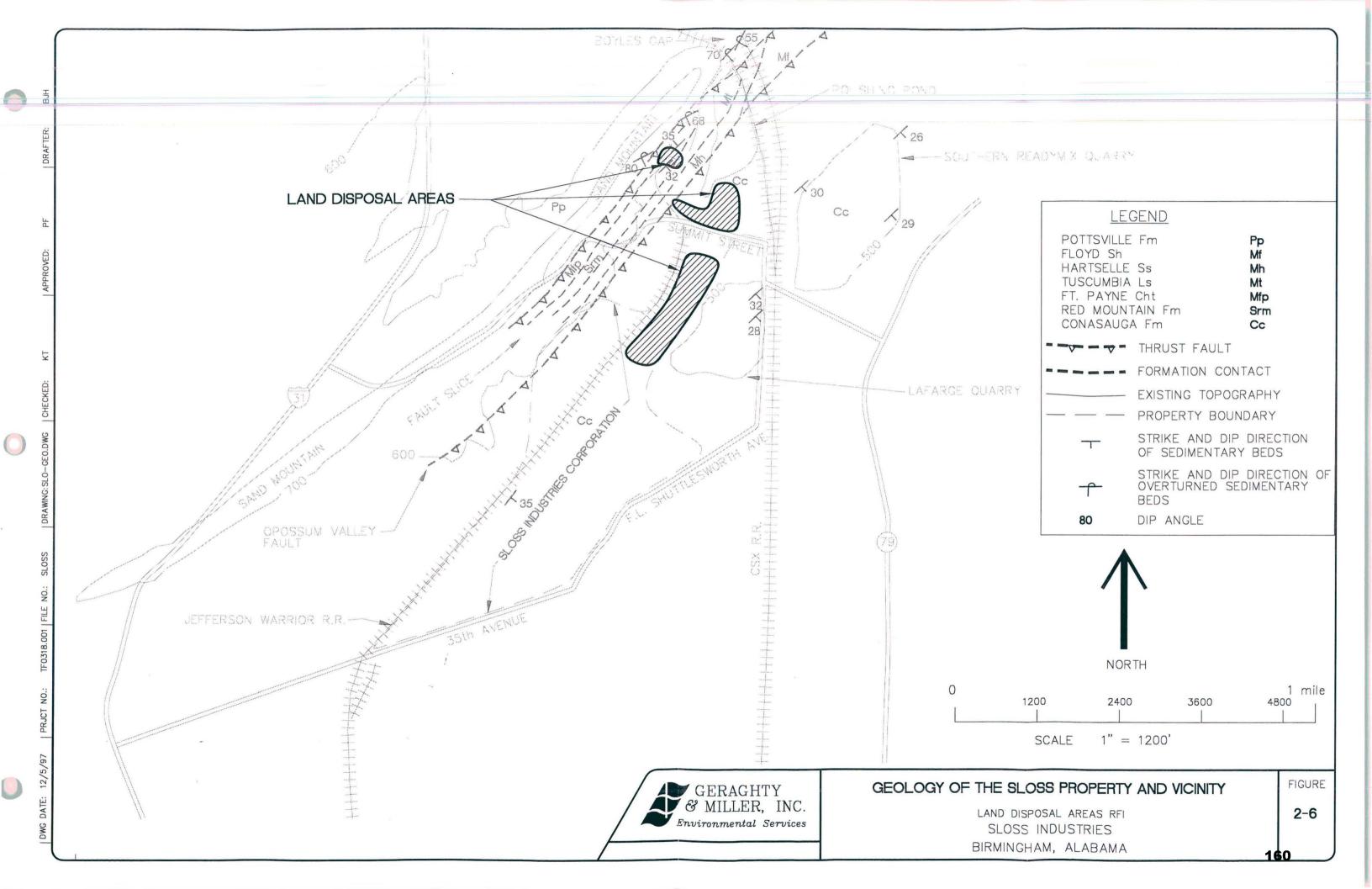


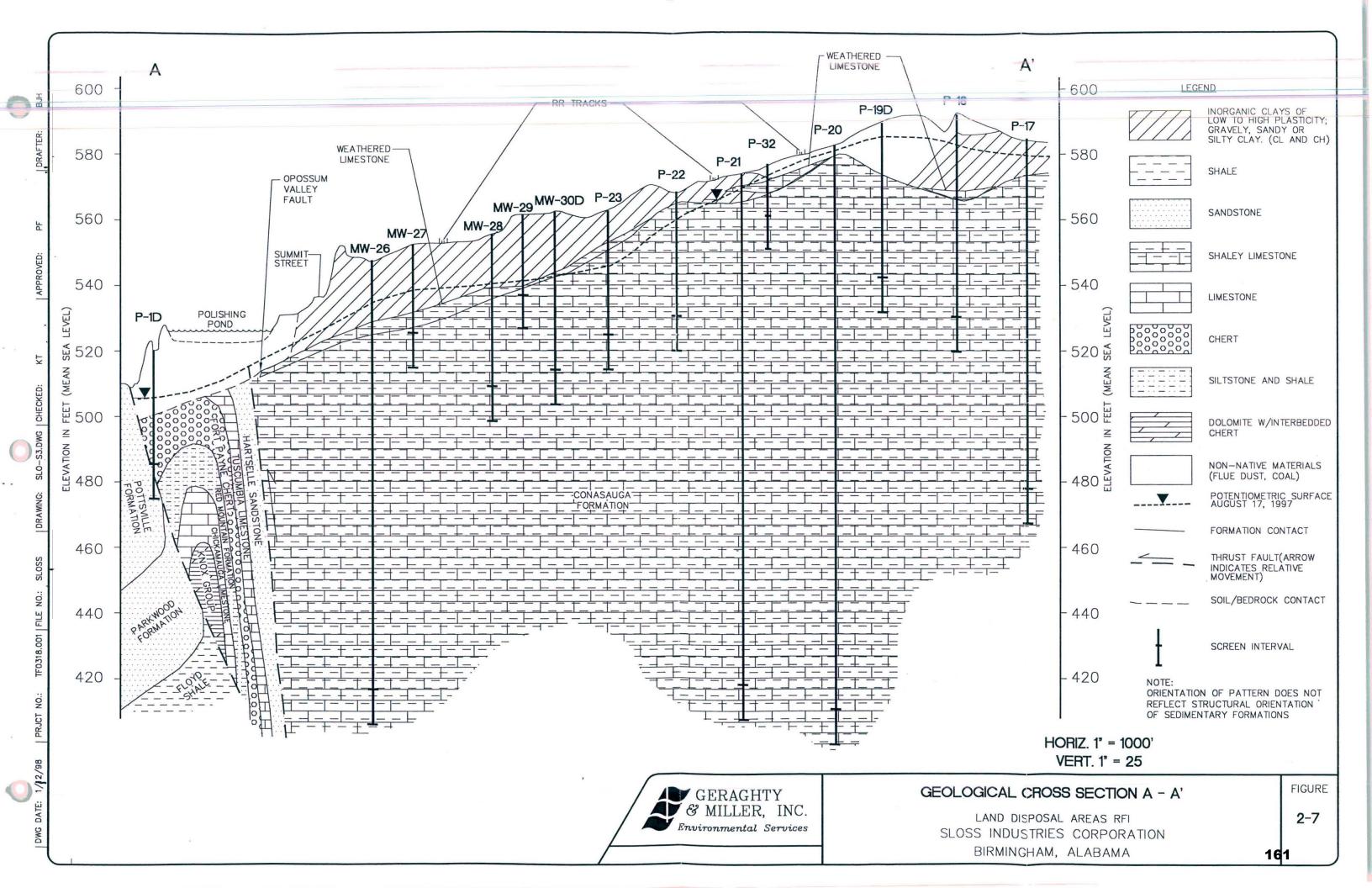
## STRUCTURAL CROSS SECTION OF THE VALLEY AND RIDGE PROVINCE

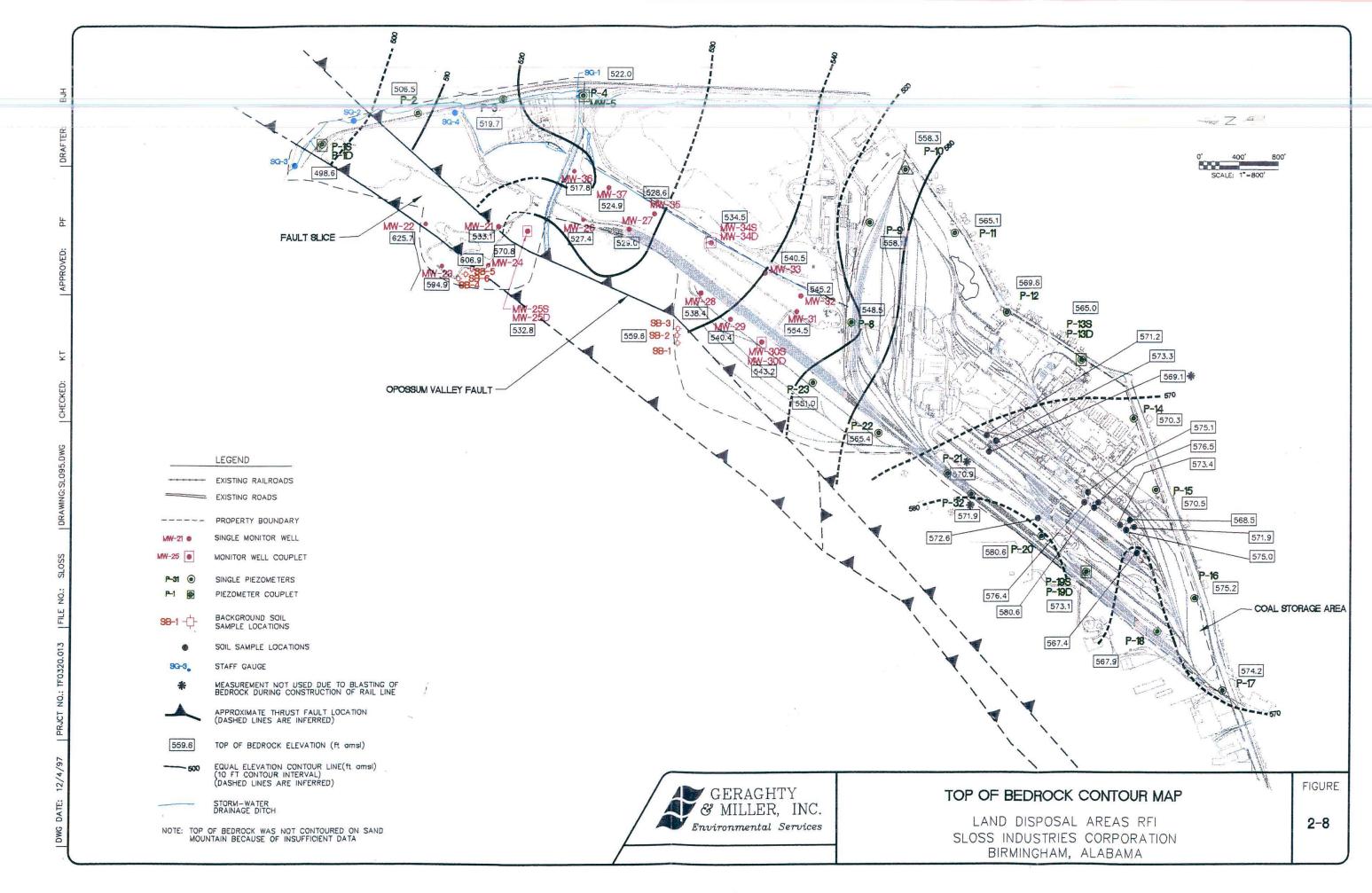
LAND DISPOSAL AREAS RFI SLOSS INDUSTRIES CORPORATION BIRMINGHAM, ALABAMA FIGURE

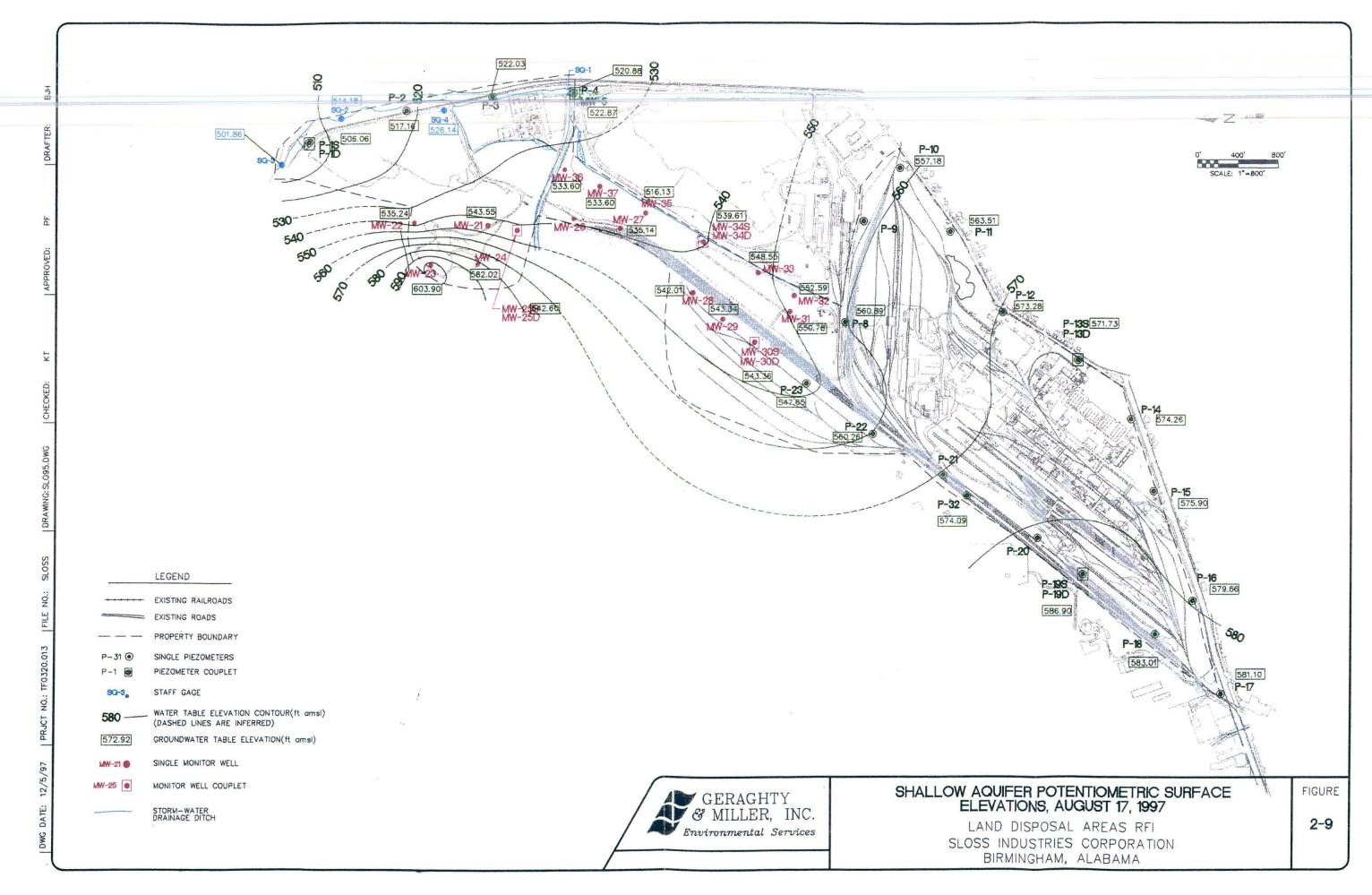
2-4

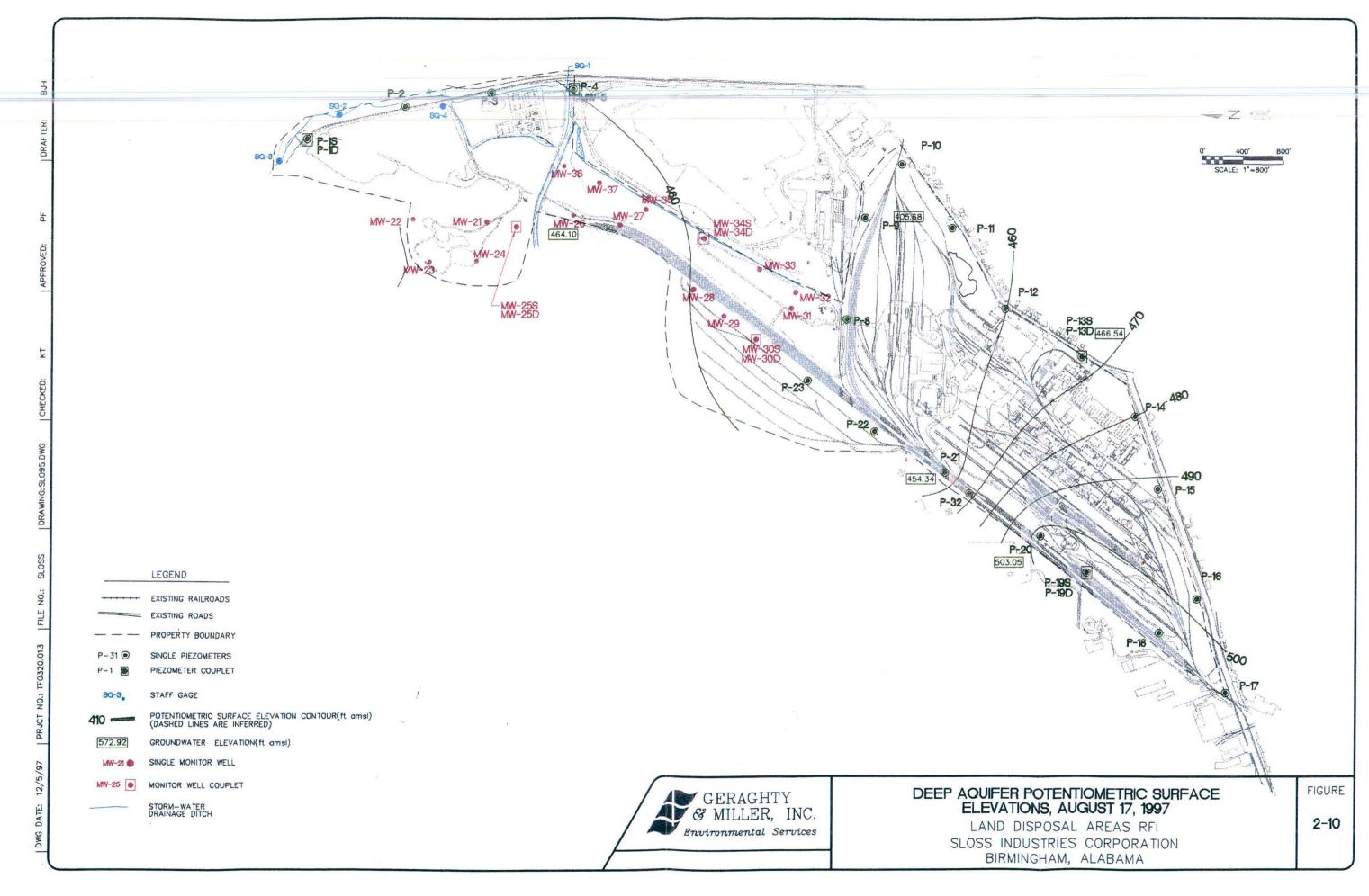


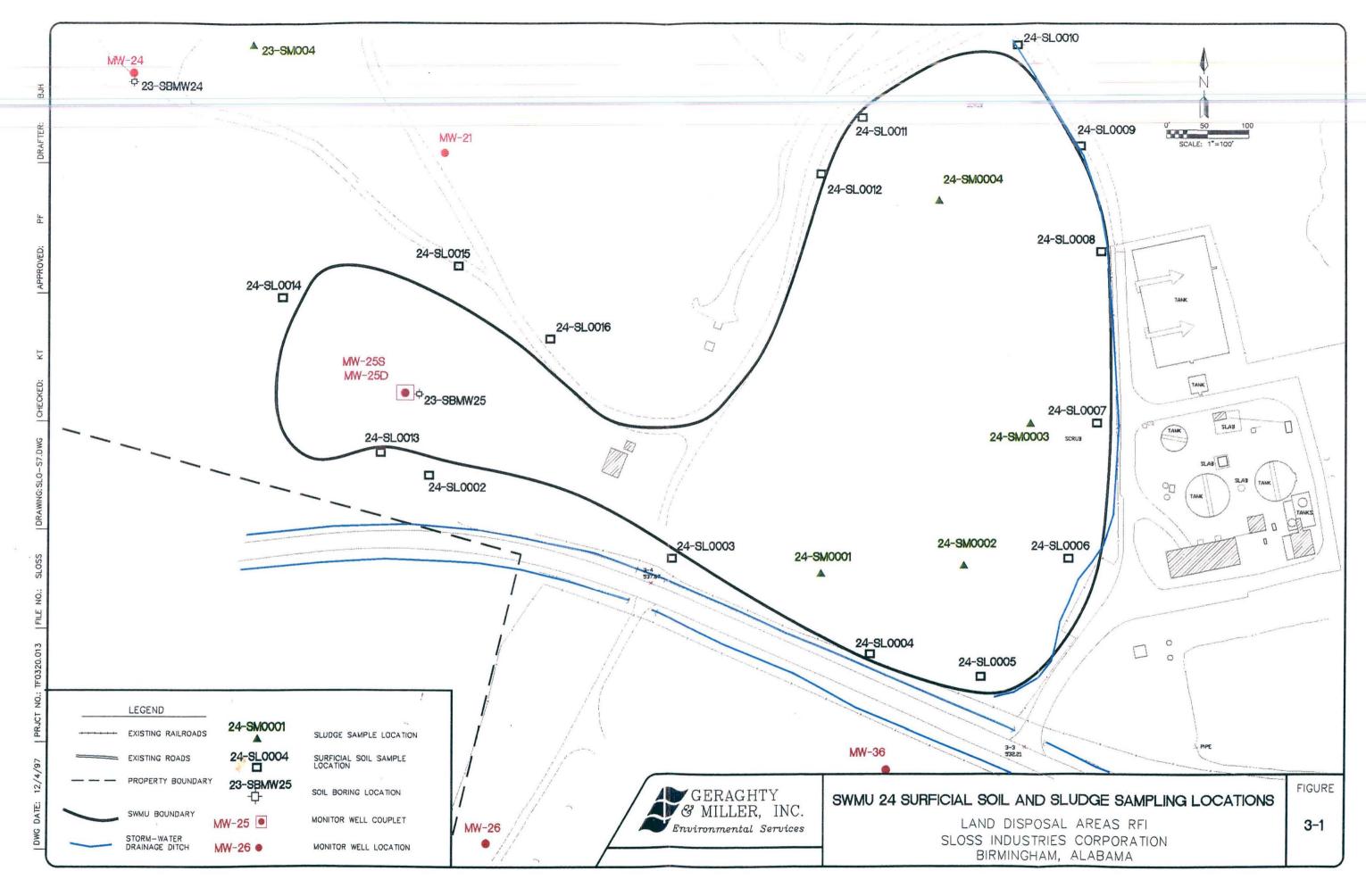


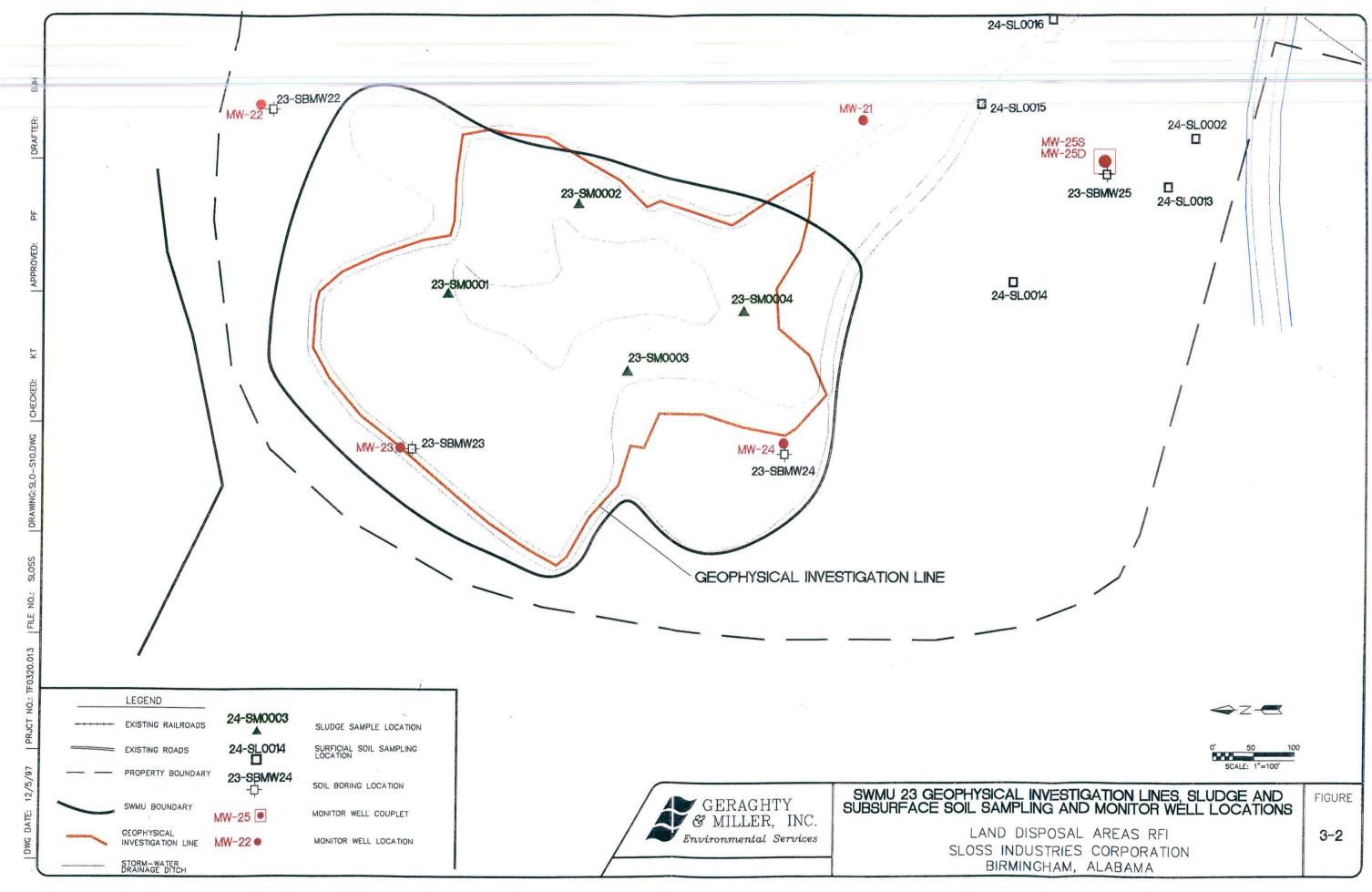


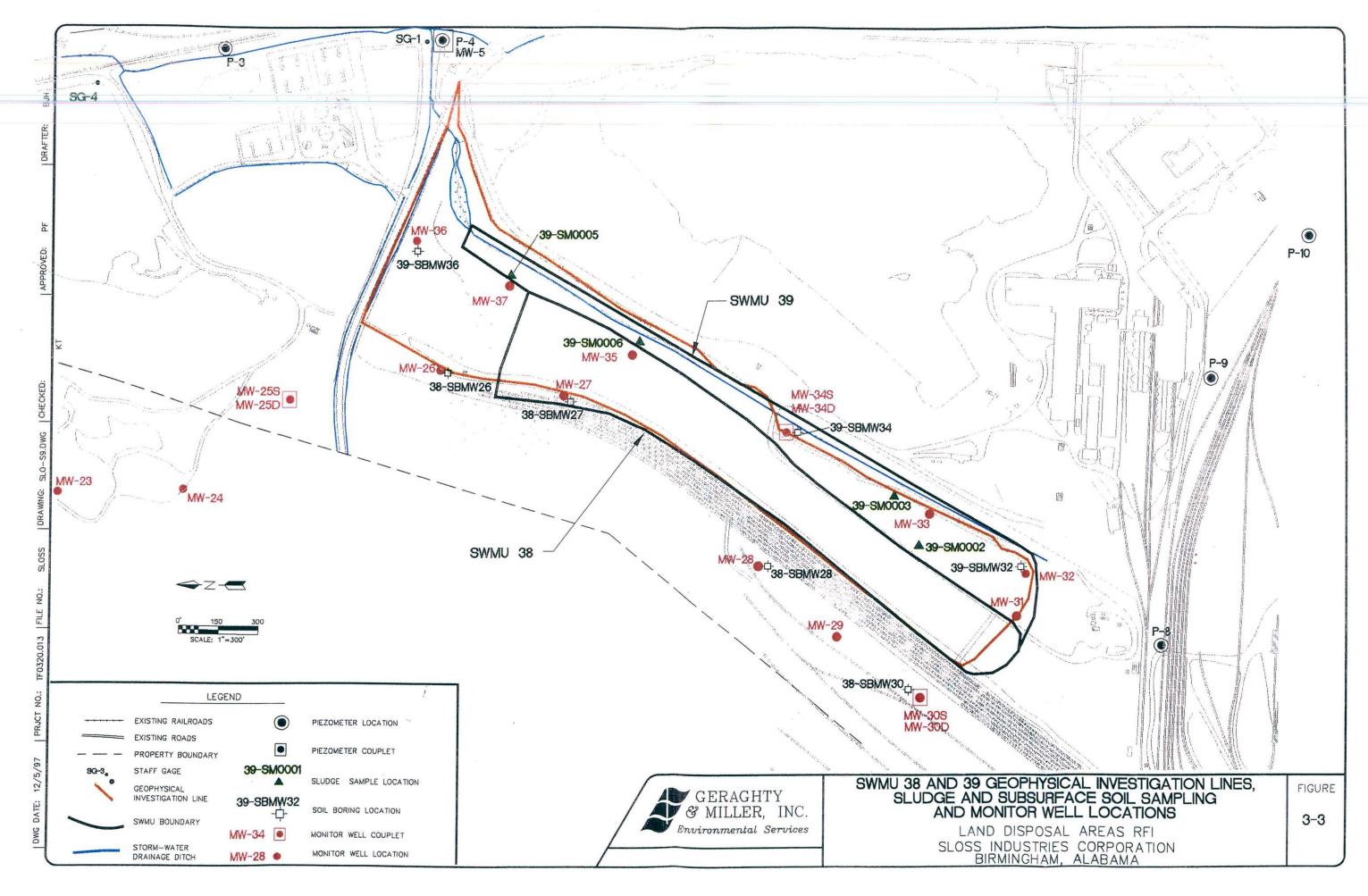


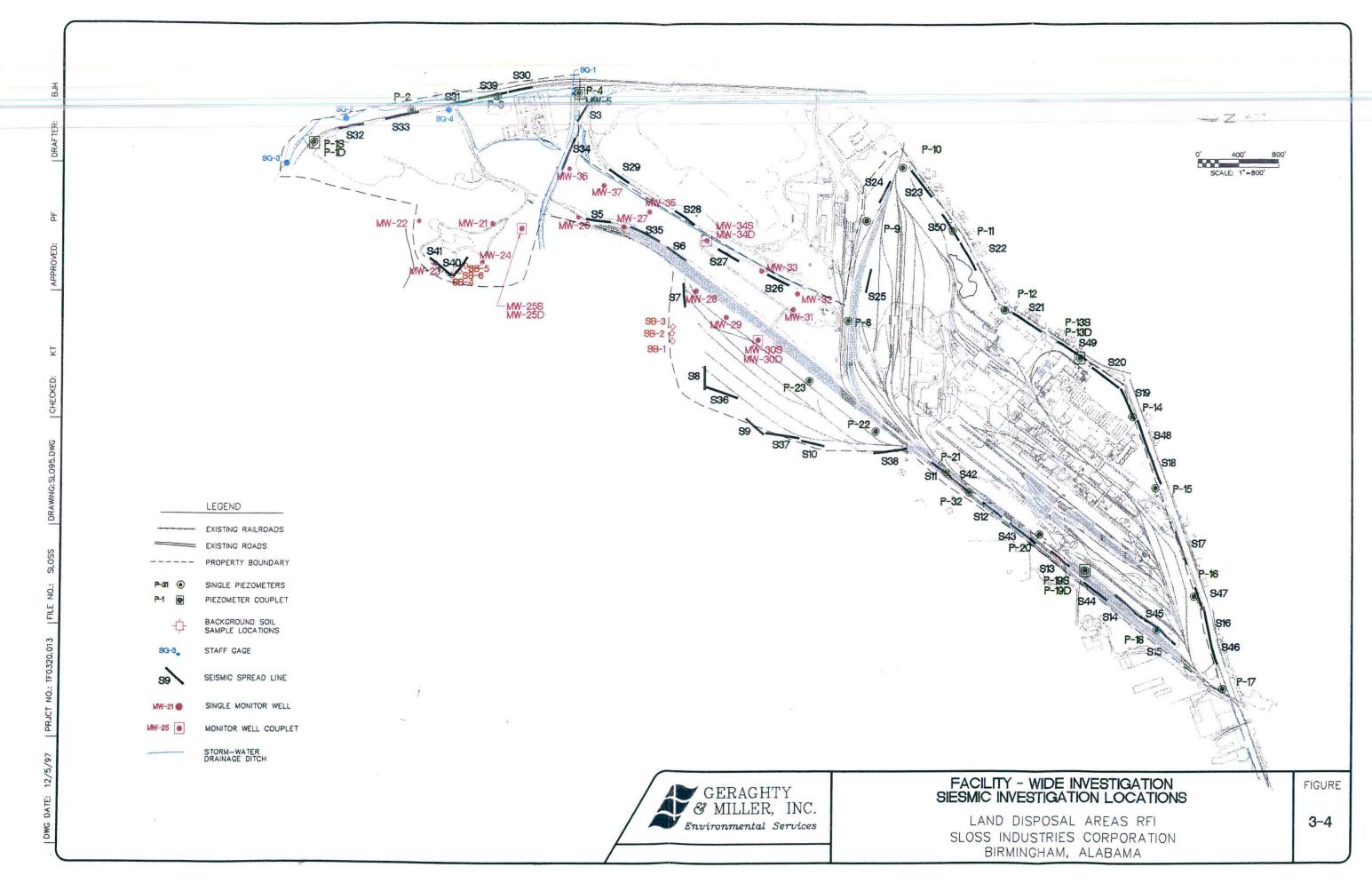


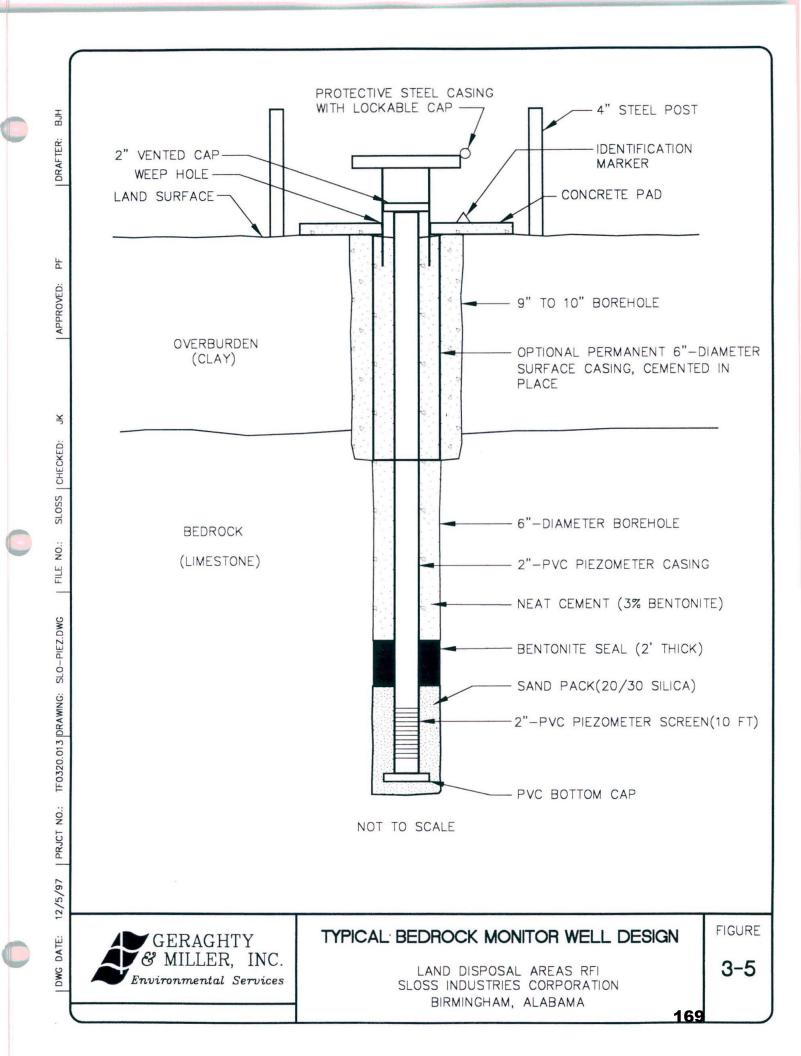


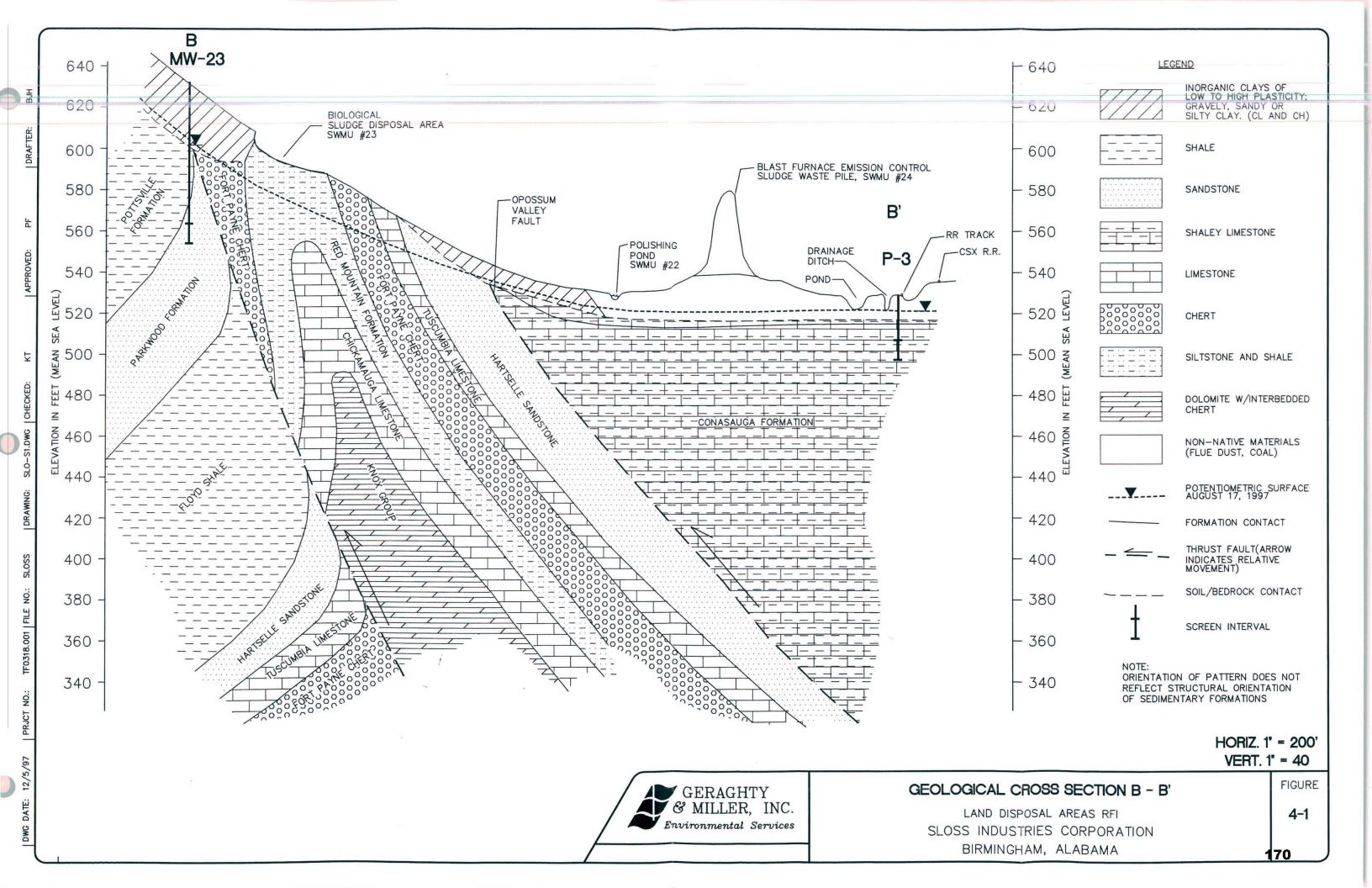


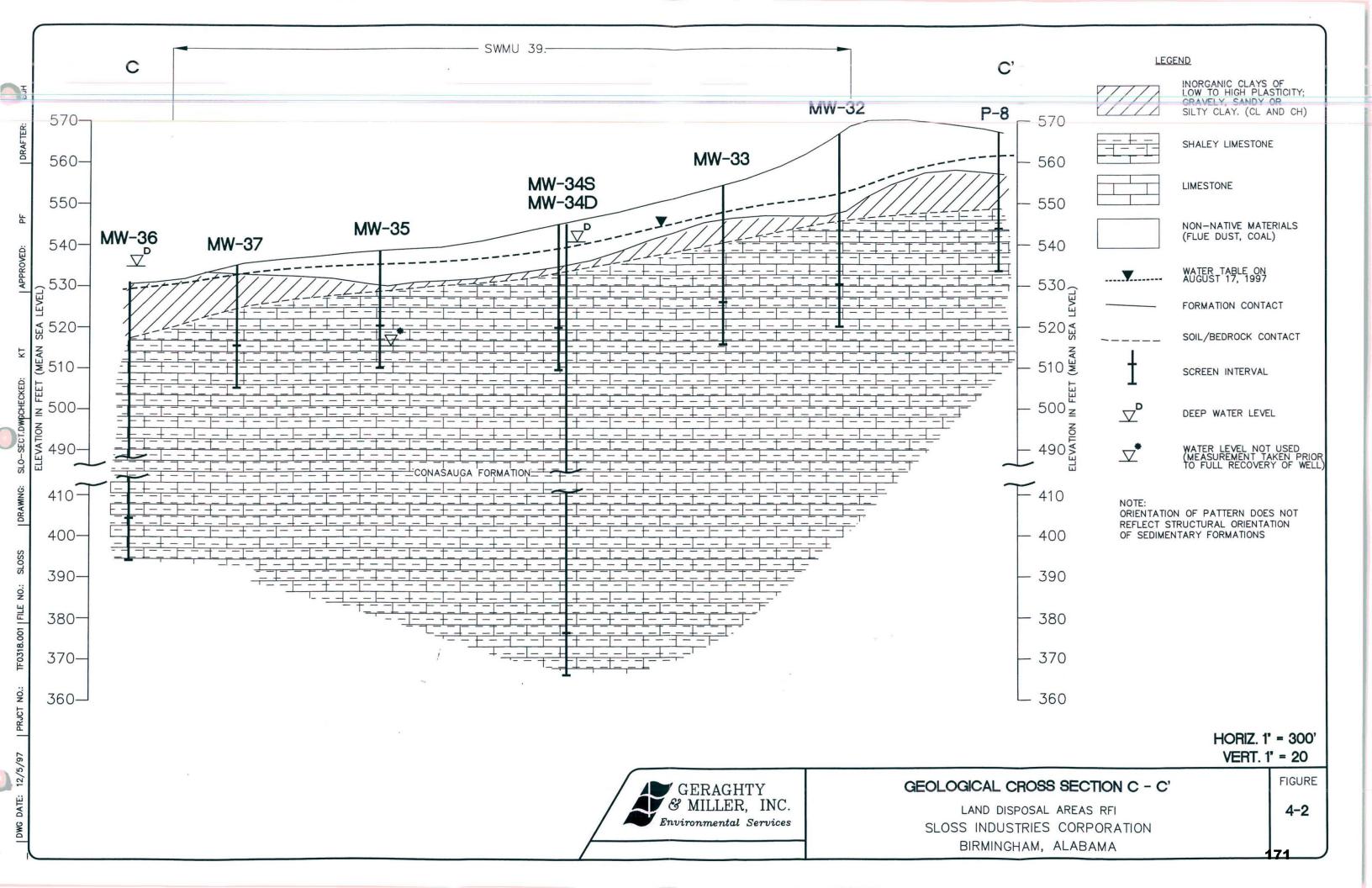






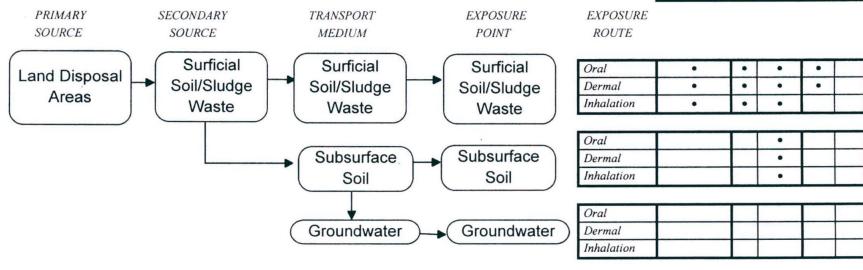






#### RECEPTORS

HUN	IAN		BIG	OTA
CURRENT	FU	TURE		
SITE WORKER	SITE WORKER	CONSTRUCTION WORKER	TERRESTRIAL	AQUATIC





#### CONCEPTUAL SITE MODEL FOR POTENTIAL EXPOSURE

Land Disposal Areas RFI Sloss Industries Corporation Birmingham, Alabama **Figure** 

5-1

#### TABLE 1-1 Summary of SWMUs Land Disposal Areas RFI Sloss Industries Corporation

SWMU No.	Name	Description	RFA Recommendation
and Dispo	sal Area SWMUs		
23	Biological Sludge Disposal Area	Land Disposal Area	FA
24	Blast Furnace Emission Control Sludge Waste Pile	Land Disposal Area	FA
38	Landfill	Land Disposal Area	· FA
39	Blast Furnace Emission Control Sludge Waste Pile Near Landfill	Land Disposal Area	FA
Coke Manu	nfacturing Plant SWMUs		
1	Quench Towers and Sump	Concrete tower and sump	FA
2	Quench Tower Pump Basins	Inground concrete tank	FA
3	Old Quench Tower Settling Basins	Inground concrete tank	FA
5	Coal Tar Storage Area Drain System	Inground concrete trough	FA
6	Spill Area Around Diesel Tank	Aboveground Tank	FA
7	Coal Tar Collection Sump in No. 1 Pump House	Concrete sump	FA
8	Flushing Liquor Decanter	Aboveground tank	FA
9	Flushing Liquor Decanter Sump	Concrete sump	FA
10	Coal Tar Decanter for No. 3 and No. 4 Coke Batteries	Aboveground tank	FA
11	Coal Tar Decanter for No. 5 Coke Battery	Aboveground tank	FA
12	Coal Tar Decanter for No. 1 and No. 2 Coke Batteries	Aboveground steel tank	FA
Biological T	Freatment Facility (BTF) and Sewers SWM	<u>Us</u>	
4	BTF Sewer	Inground sewer line	FA
13	BTF Equalization Basin	Surface impoundment	FA
14	BTF Neutralization Basin	Inground concrete tank	NFA
15	BTF Primary Clarifier	Inground concrete tank	NFA
16	BTF Aeration Basin	Inground concrete tank	NFA
17	BTF Secondary Clarifier	Inground concrete tank	NFA
18	BTF Thickener	Inground concrete tank	NFA
19	BTF Digester	Inground concrete tank	NFA
20	Dewatering Machine	Filter press	NFA
	BTF Emergency Basin	Surface impoundment	FA
21		•	
21 22	Polishing Pond	Surface impoundment	FA
	Polishing Pond Storm-Water Runoff Sewer	Surface impoundment Inground sewer line	FA FA

#### TABLE 1-1 Summary of SWMUs Land Disposal Areas RFI Sloss Industries Corporation

WMU No	o. Name	Description	RFA Recommendation
hemical	Manufacturing Plant SWMUs		
26	Chemical Manufacturing Plant	Tile-lined trough	FA
	Main Process Building Floor Drain		
27	TSA 94 Building Drain Floor	Tile-lined trough	FA
28	Sulfonation Building Floor Drain	Stainless Steel trough	, NFA
29	Chemical Product Tank Containment Area	Concrete containment area	FA
30	Centrifuge Wastewater Tank	Aboveground Steel Tank	NFA
31	Monohydrate Building Floor Drain and Sump	Concrete drain and sump	FA
32	BSC 94 Drum Storage Area	Plastic drums	NFA
33	BSC Plant Drum Storage Area	Plastic drums	NFA
34	BSC Wastewater Neutralization System	Concrete containment	NFA
35	Old Waste Pile at Mineral Wool Plant	Land Disposal Area	NFA
36	Maintenance Shop Used Oil Tank	Aboveground tank	FA

FA Further Action.
NFA No Further Action.

TABLE 2-1
Summary of Constituents Detected in Background Soil Samples
Land Disposal Areas RFI
Sloss Industries Corporation

SAMPLE ID	USEPA RBC	9	950615-FW-00 SL0001(0-2)	)-		50615-FW-0 SL0001(8-10			50615-FW-00 SL0001(14-16)			950615-FW-0 SL0002(0-2			50615-FW-0 SL0002(8-1)	
SAMPLE DATE	Ingestion		06/15/95			06/15/95			06/15/95			06/15/95			06/15/95	
MATRIX	Soil		SOIL			SOIL			SOIL			SOIL			SOIL	
SL LOG NUMBER	Industrial 1/		T511787*1			T511787*2			Т511787*3			T511787*4			T511787*5	5
Volatile Organic Compounds (ug/kg dw):																
1,1,2-Trichloroethane	100,000	<	5.8		<	5.8		<	7.2			0.67	J		2.6	1
Methylene chloride (Dichloromethane)	760,000	<	5.8			3.6	j	<	7.2			4.3	J	<	6.1	
Tetrachloroethene	110,000	<	5.8		<	5.8		<	7.2			0.58	J	<	6.1	
Toluene	410,000,000		5.8	U		1.1	J		1.0	J		6.2	U		3.3	J
Trichloroethene	520,000	<	5.8		<	5.8		<	7.2		<	6.2		<	6.1	
Semivolatile Organics (ug/kg dw):																
Benzo(a)anthracene	7,800		33	J	<	430		<	500		<	410		<	460	
Benzo(a)pyrene	780		40	J	<	430		<	500		<	410		<	460	
Benzo(b)fluoranthene	7,800	1	65	J	<	430		<	500			66	J	<	460	
Benzo(k)fluoranthene	78,000	<	390		<	430		<	500		<	410		<	460	
Bis(2-ethylhexyl)phthalate	410,000	<	390		<	430		<	500		<	410		<	460	
Chrysene	780		43	J	<	430		<	500		<	410		<	460	
Di-n-butylphthalate	200,000,000	<	390		<	430		<	500		.<	410		<	460	
Di-n-octylphthalate	41,000,000	<	390		<	430		<	500		<	410		<	460	
Fluoranthene	82,000,000		58	J	<	430		<	500			61	J	<	460	
Naphthalene	82,000,000		44	3	<	430		<	500			48	J	<	460	
Phenanthrene	NS		30	J	<	430		<	500		<	410		<	460	
Ругепе	61,000,000		52	J	<	430		<	500		<	410		<:	460	
Metals (mg/kg dw):																
Arsenic	3.8 2/	l 「	11	7		7.2			4.3		Г	16			6.6	
Barium	140,000	-	44	_		85			100		L	51		<u> </u>	120	
Beryllium	1.3		0.69			1.8			2.2	٦		0.87			1.7	
Chromium	10,000 <sup>3/</sup>	ļ	16		-	25	_		27			39			32	
Copper	1,000,000		8.2			18			32			6.7			20	
Lead	400 4/ -		23			8.7			9.7			20			9.3	
Mercury	610		0.038			0.039			0.056			0.034			0.049	
Nickel	41,000	1	4.7			22			40			5.5			36	
Thallium	NS	<.	1			1.3		<	l			1.1		<	1	
Zinc	610,000		67			28			71			38			52	
Percent Solids			85 %			78 %			67 %			82 %			72 %	

TABLE 2-1
Summary of Constituents Detected in Background Soil Samples
Land Disposal Areas RFI
Sloss Industries Corporation

SAMPLE ID	USEPA RBC	1	950615-FW-00 SL0002(12-14			950615-FW-00 SL0003(0-2)	-		950615-FW-00 SL0003(6-8)	-		950615-FW-0 SL0003(10-1		9	50615-FW-0 SL9003	0-
SAMPLE DATE	Ingestion		06/15/95			06/15/95			06/15/95			06/15/95			06/15/95	
MATRIX	Soil		SOIL			SOIL			SOIL			SOIL			SOIL	
SL LOG NUMBER	Industrial 1/		T511787*6			T511787*7			T511787*8			T511787*9			T511787*10	)
Volatile Organic Compounds (ug/kg dw):																
1,1,2-Trichloroethane	100,000		0.57	J	<	6.1			0.74	J		0.86	J	<	6.1	
Methylene chloride (Dichloromethane)	760,000		5.5	j		2.8	J	<	6.6		<	7.4		<	6.1	
Tetrachloroethene	110,000	<	6.9		<	6.1		<	6,6		<	7.4		<	6.1	
Toluene	410,000,000	1	1.1	J		6.1	U		1.4	J		2	J		6.1	U
Trichloroethene	520,000	<	6.9		<	6.1		<	6.6		<	7.4		<	6.1	
Semivolatile Organics (ug/kg dw):		l				ur Vari										
Benzo(a)anthracene	7,800	<	480		<	410		<	460		<	490		<	410	
Benzo(a)pyrene	780	<	480		<	410		<	460		<	490		<	410	
Benzo(b)fluoranthene	7,800	<	480		<	410		<	460		<	490		<	410	
Benzo(k)fluoranthene	78,000	<	480		<	410		<	460		<	490		<	410	
Bis(2-ethylhexyl)phthalate	410,000	<	480			31	J	<	460		<	490		<	410	
Chrysene	780	<	480		<	410		<	460		<	490		<	410	
Di-n-butylphthalate	200,000,000	<	480		<	410		<	460		<	490		<	410	
Di-n-octylphthalate	41,000,000	<	480		<	410		<	460		<	490			16	J
Fluoranthene	82,000,000	<	480		<	410		<	460		<	490		<	410	
Naphthalene	82,000,000	<	480		<	410		<	460		<	490		<	410	
Phenanthrene	NS	<	480		<	410		<	460		<	490		<	410	
Pyrene	61,000,000	<	480		<	410		<	460		<.	490		<	410	
Metals (mg/kg dw):																
Arsenic	3.8 2/	lΓ	5.7		Γ	14	٦	Γ	9.7	٦		5.1		Γ	21	
Barium	140,000	"	200	_	_	53		_	100		_	95		_	50	
Beryllium	1.3	lΓ	2.5			0.51		Γ	1.8		Γ	2.6			0.60	
Chromium	10,000 3/	-	43	_		20		_	3.3		_	27			46	
Copper	1,000,000		29			5.0			21			22			5.9	
Lead	400 <sup>4/</sup>		10			11			17			9.5			14	
Mercury	610	ŀ	0.065			0.055			0.035			0.15			0.038	
Nickel	41,000	1	47			5.5			25			37			9.4	
Thallium	NS	ĺ	1.1		<	1		<	1		<	1		<	1	
Zinc	610,000		68			16			29			49			27	
Percent Solids			69 %			82 %			73 %			68 %			82 %	

### 177

TABLE 2-1
Summary of Constituents Detected in Background Soil Samples
Land Disposal Areas RFI
Sloss Industries Corporation

SAMPLE ID	USEPA RBC		950629-FW-0 SL0004(0-2			950629-FW-00- SL0004(16-18)		50629-FW-00- L0004(36-38)		50719-FW-0 SL0005 (0-2	
SAMPLE DATE	Ingestion		06/29/95			06/29/95		06/29/95		07/19/95	
MATRIX	Soil	İ	SOIL			SOIL		WATER		SOIL	
SL LOG NUMBER	Industrial 1/		T511949*4			T511949*5		T511949*1		T512142*3	
Volatile Organic Compounds (ug/kg dw): 1,1,2-Trichloroethane	100,000	<	5.7		<	5,6	<	5,8	<	5.6	
Methylene chloride (Dichloromethane)	760,000	<	5.7			6.0	<	5.8	<	5.6	
Tetrachloroethene	110,000	<	5.7		<	5.6	<	5.8		3.2	J
Toluene	410,000,000	<	5.7		<	5.6	<	5.8	<	5.6	,
Trichloroethene	520,000	<	5.7		<	5.6	<	5.8		12	
Semivolatile Organics (ug/kg dw):					ž.						
Benzo(a)anthracene	7,800	<	400		<	380	<	400	<	360	
Benzo(a)pyrene	780	<	400		<	380	<	400	<	360	
Benzo(b)fluoranthene	7,800	<	400		<	380	<	400	<	360	
Benzo(k)fluoranthene	78,000	<	400		<	380	<	400	<	360	
Bis(2-ethylhexyl)phthalate	410,000	<	400		<	380	<	400	<	360	
Chrysene	780	<	400		<	380	<	400	<	360	
Di-n-butylphthalate	200,000,000	<	400		<	380	<	400	<.	360	
Di-n-octylphthalate	41,000,000		32.0	J	<	380	<	400	<	360	
Fluoranthene	82,000,000	<	400		<	380	<.	400	<	360	
Naphthalene	82,000,000	<	400		<	380	<	400	<	360	
Phenanthrene	NS	<	400		<	380	<	400	<	360	
Pyrene	61,000,000	<	400		<	380	<	400	<	360	
Metals (mg/kg dw):											
Arsenic	3.8 2/	1 г	13	$\neg$		1.9		3.8		6.0	$\Box$
Barium	140,000	-	28			21		43		58	
Beryllium	1.3		0.44			0.97		1.4		0.52	
Chromium	10,000 <sup>3/</sup>	]	22			8.6	_	17		37	
Copper	1,000,000		8.1			7.8		10		12	
Lead	400 4/		5.0			7.5		9.7		15	
Mercury	610	<.	0.030		<	0.030	<	0.030		0.035	
Nickel	41,000		10			15		28		4.7	
Thallium	NS	<	1.0		<	1.0	e <sub>m</sub>	1.0	٠.	1.0	
Zinc	610,000		25			14		70		29	
Percent Solids			NA			NA		NA		92 %	

## 178

TABLE 2-1
Summary of Constituents Detected in Background Soil Samples
Land Disposal Areas RFI
Sloss Industries Corporation

SAMPLE ID	USEPA RBC		950719-FW-00 SL0005 (2-4)			950719-FW-00 SL0005 (4-6)	-		950719-FW-00 SL0006 (0-2)			950719-FW-0 SL0006 (10-1			950719-FW-00 SL0006 (20-22	
SAMPLE DATE	Ingestion		07/19/95			07/19/95			07/19/95			07/19/95			07/19/95	
MATRIX	Soil		SOIL			SOIL			SOIL			SOIL			SOIL	
SL LOG NUMBER	Industrial 1/	<u> </u>	T512142*4			T512142*5	•		T512142*6			T512142*7	<del></del>		T512142*8	
Volatile Organic Compounds (ug/kg dw):																
1,1,2-Trichloroethane	100,000	<	5.2		<	5.8		<	6.1		<	5.7		<	6.1	
Methylene chloride (Dichloromethane)	760,000	<	5.2		<	5.8			1.9	J		1.4	J	<	6.1	
Tetrachloroethene	110,000		5.2	U		5.8	U		20		<	5.7		<	6.1	
Toluene	410,000,000	<	5.2		<	5.8			7.4		<	5.7		<	6.1	
Trichloroethene	520,000		2.6	1		8.0			82		<	5.7			6.1	U
Semivolatile Organics (ug/kg dw):																
Benzo(a)anthracene	7, 800	<	360		<	350		<	370		<	390		s:	370	
Benzo(a)pyrene	780	<	360		<<	350		<	370		<	390		<	370	
Benzo(b)fluoranthene	7,800	<	360		<	350		<	370		<	390		<	370	
Benzo(k)fluoranthene	78,000	<	360		<	350		<	370		<	390		<	370	
Bis(2-ethylhexyl)phthalate	410,000	<	360		<	350		<	370		<	390		<	370	
Chrysene	780	<	360		<	350		<	370		<	390		<	370	
Di-n-butylphthalate	200,000,000		72	J	<	350		<	370		<	390		<	370	
Di-n-octylphthalate	41,000,000	ĺ	18	J	<	350			38	J		180	J		76	J
Fluoranthene	82,000,000	<	360		<.	350		<	370		<	370		<	370	
Naphthalene	82,000,000	<	360		<	350		<	370		<	390		<	370	
Phenanthrene	NS	<	360		<	350		<	370		<	390		<	370	
Pyrene	61,000,000	<	360		<	350		<	370		<	390		<	370	
Metals (ing/kg dw):																
Arsenic	3.8 2/		3.1			5.5			7.6			7.9			14	
Barium	140,000		28		-	15	_	_	72			45			14	
Beryllium	1.3	1	0.53		<	0.40			0.58		<	0.40		<:	0.40	
Chromium	10,000 3/	l	32			18			30			36			13	
Copper	1,000,000		11			6.1			9.9			10			9.0	
Lead	400 4/	ļ	11			8.0			10			14			11	
Mercury	610	<	0.030		<	0.030			0.040		<	0.030		<	0.030	
Nickel	41,000	<	4.0		<	4.0			15			7.8		<	4.0	
Thallium	NS (10.000	<	1.0		<	1.0		<	1.0		<	1.0		<	1.0	
Zinc	610,000		40			11			45			21			8.6	
Percent Solids			92 %			94 %			89 %			86 %			90 %	

#### TABLE 2-1 of Constituents Detected in B

# Summary of Constituents Detected in Background Soil Samples Land Disposal Areas RFI Sloss Industries Corporation

#### FOOTNOTES:

- NA Not Available.
- NS No Standard.
- J Positive results has been classified as qualitative during data validation or values are greater than the Method Detection Limit (MDL) but less than the Contract Required Quantitation Limit (CRQL) and Contract Required Detection Limit (CRDL). A B after the J (JB) indicates analyte was in a laboratory blank.
- U Classified as nondetected.
- 1/ Source: USEPA Region III Risk-Based Concentrations (RBC), October 22, 1997
- 2/ RBC for arsenic as a carcinogen.
- 3/ RBC for Chromium VI.
- 4/ Residential RBC.

Concentration Exceeds USEPA Industrial RBC.

TABLE 2-2
Summary of Monitor Well and Piezometer
Construction Details and August 17, 1997 Groundwater Elevations
Land Disposal Areas RFI
Sloss Industries Corporation

Monitor Well/	Previous	SWMU	SWMU	Date	Top of	Surface	Monitor Well/	Screen	Depth to	Water Table
Piezometer	Identification	Area		Completed	Casing	Elevation	Piezometer	Interval	Water	Elevation
Identification				•	(ft amsl)	(ft amsl)	Depth	(ft bls)	8/17/97	8/17/97
							(ft bls)		(ft btoc)	(ft amsl)
P-01D		FW		7/13/95	523.02	520.57	44.5	34.5 - 44.5	17	506.02
P-01S		FW		7/25/95	522.76	520.26	21	11 - 21	16.6	506.16
P-02		FW		7/18/95	531.53	528.5	35.5	25.5 - 35.5	13.92	517.61
P-03		FW		7/21/95	532.98	530.17	32	22 - 32	10.95	522.03
P-04		FW		7/26/95	532.4	529.48	37.5	27.5 - 37.5	11.52	520.88
P-08	·	FW		7/11/95	568.46	566.48	33	23 - 33	7.57	560.89
P-09		FW		7/6/95	568.22	565.64	160.5	150.5 - 160.5	162.54	405.68
P-10		FW		7/6/95	569.68	567.8	32.5	22.5 - 32.5	12.5	557.18
P-11		FW		7/8/95	569.95	567.56	27	17 - 27	6.44	563.51
P-12		FW		7/8/95	579.42	576.79	26.5	16.5 - 26.5	6.14	573.28
P-13D		FW		7/15/96	581.37	578.53	169.5	159.5 - 169.5	114.83	466.54
P-13S		FW		7/26/95	581.41	578.48	26	16 - 26	9.68	571.73
P-14		FW		7/13/96	583.37	580.82	75.5	65.5 - 75.5	9.11	574.26
P-15		FW		7/12/95	581.69	582.03	25.5	15.5 - 25.5	5.79	575.9
P-16a		FW		7/10/95	585.18	582.26	21.5	11.5 - 21.5	5.52	579.66
P-17		FW		6/29/95	586.16	583.74	115.5	105.5 - 115.5	5.06	581.1
P-18		FW		6/29/95	594.06	591.91	72.5	62.5 - 72.5	11.05	583.01
P-19D		FW		6/30/95	591.19	589.11	57.5	47.5 - 57.5	4.29	586.9
P-19S		FW		6/27/95	591.41	589.33	27.5	17.5 - 27.5	4.51	586.9
P-20		FW		7/31/95	585.2	582.57	198.3	188.3 - 198.3	82.15	503.05
P-21		FW		6/23/95	575.75	573.59	165.5	155.5 - 165.5	121.41	454.34
P-22		FW		6/17/95	570.82	568.44	48.5	38.5 - 48.5	10.56	560.26
P-23		FW		6/17/95	564.67	562.49	48.5	38.5 - 48.5	17.02	547.65
P-32		FW		8/4/95	579.71	576.89	27	- 17 - 27	5.62	574.09
MW-05		FW		NA	532.05	529.89	18	8 - 18	NM_	NM

TABLE 2-2
Summary of Monitor Well and Piezometer
Construction Details and August 17, 1997 Groundwater Elevations
Land Disposal Areas RFI
Sloss Industries Corporation

Monitor Well/	Previous	SWMU	SWMU	Date	Top of	Surface	Monitor Well/	Screen	Depth to	Water Table
Piezometer	Identification	Area		Completed	Casing	Elevation	Piezometer	Interval	Water	Elevation
Identification				•	(ft amsl)	(ft amsl)	Depth	(ft bls)	8/17/97	8/17/97
					,	,	(ft bls)		(ft btoc)	(ft amsl)
MW-21		LD	23	8/9/97	558.85	556.58	39	29 - 39	15.3	543.55
MW-22	P-31	LD	23	7/20/95	628.86	625.7	118.5	108.5 - 118.5	93.62	535.24
MW-23	P-30	LD	23	7/27/95	635.88	632.94	78.5	68.5 - 78.5	31.98	603.9
MW-24	P-29	LD	23	7/26/95	594.99	591.81	73.3	63.3 - 73.3	12.97	582.02
MW-25D	P-28D	LD	23	7/26/95	559.63	556.87	66.3	56.3 - 66.3	17.17	542.46
MW-25S	P-28S	LD	23	7/20/95	559.67	556.76	45.5	35.5 - 45.5	17.87	541.8
MW-26	P-27	LD	38	6/20/95	549.58	547.41	140.5	130.5 - 140.5	85.48	464.1
MW-27	P-26	LD	38	6/16/95	554.97	552.15	37	27 - 37	16.09	538.88
MW-28	P-25	LD	38	6/15/95	558.32	556.44	58	48 - 58	16.31	542.01
MW-29		LD	38	8/12/97	563.89	561.86	36	26 - 36	20.55	543.34
MW-30D	P-24D	LD	38	6/17/95	564.43	562.26	58.5	48.5 - 58.5	20.67	543.76
MW-30S	P-24S	LD	38	6/20/95	564.68	562.21	34.5	24.5 - 34.5	21.17	543.51
MW-31		LD	39	8/13/97	571.52	569.46	46.5	36.5 - 46.5	20.74	550.78
MW-32	P-07	LD	39	6/21/95	569.43	567.24	47	37 - 47	16.84	552.59
MW-33		LD	39	8/11/97	556.73	554.46	39	29 - 39	8.18	548.55
MW-34D	P-06D	LD	39	6/21/95	546.1	544	178	168 - 178	5.69	540.41
MW-34S	P-06S	LD	39	6/26/95	545.98	543.84	34	24 - 34	6.37	539.61
MW-35		LD	39	8/14/97	542.46	540.12	29.5	19.5 - 29.5	26.33	516.13
MW-36 1/	P-05	LD	39	6/23/95	532.43	530.34	136.5	126.5 - 136.5	-2.71	535.14
MW-37		LD	38	8/11/97	537.44	535.36	30	20 - 30	3.84	533.6

ft amsl	Feet above mean sea level.
ft bls	Feet below land surface.
ft btoc	Feet below top of casing.
NM	Not Measured
FW	Facility-Wide
LD	Land Disposal Areas
1/	Flowing Well

TABLE 2-3 Summary of In-Situ Permeability Testing for Facility-Wide and Land Disposal Areas Investigations

#### **Sloss Industries Corporation**

Well	K (cm/sec) Slug In	K (cm/sec) Slug Out	i (ft/ft)	n	v (ft/min) Slug In	v (ft/min) Slug Out	v (ft/year) Slug In	v (ft/year) Slug Out
Conasauga Lim			2 (3-13)	<u></u>	1		1 0	•
Conasauga Lim P-2	8 E-04	4 E-04	0.025	0.20	2 E-04	1 E-04	100	60
P-3	2 E-03	1 E-03	0.025	0.20	4 E-04	3 E-04	200	200
r-3 P-4	1 E-06	4 E-08	0.025	0.20	6 E-06	2 E-07	3	0.1
r P-8	3 E-03	4 E-08 4 E-03	0.025	0.01	8 E-04	1 E-03	400	600
r-o P-10	3 E-03 3 E-03	4 E-03 3 E-03	0.025	0.20	7 E-04	7 E-03	400	300
P-10	2 E-04	2 E-04	0.025	0.20	6 E-05	7 E-04 5 E-05	30	20
P-12	4 E-05	8 E-07	0.023	0.20	8 E-05	2 E-06	40	0.9
P-12 DUP	7 E-07	7 E-08	0.010	0.01	1 E-06	2 E-06 1 E-07	0.7	0.9
P-12 DOP P-13S	7 E-07	7 E-08 7 E-04			7 E-05		40	
P-138 P-14	1 E-04	7 E-04 1 E-04	0.010 0.010	0.20 0.20	1 E-05	7 E-05 1 E-05	8	, 30 , 7
P-14 P-15	l .							
	4 E-07	5 E-07	0.010	0.01	8 E-07	1 E-06	0.4	0.5
P-16	7 E-04	6 E-04	0.010	0.20	7 E-05	6 E-05	40	30
P-17	4 E-07	7 E-07	0.010	0.01	7 E-07	1 E-06	0.4	0.7
P-18	5 E-04	6 E-04	0.010	0.20	5 E-05	6 E-05	20	30
P-19S	5 E-03	3 E-03	0.010	0.20	5 E-04	3 E-04	300	200
P-19D	6 E-03	7 E-03	0.010	0.20	5 E-04	7 E-04	300	400
P-20	7 E-06	2 E-04	0.010	0.01	1 E-05	4 E-04	8	200
P-22	8 E-04	7 E-04	0.025	0.20	2 E-04	2 E-04	100	90
P-23	8 E-06	4 E-06	0.025	0.01	4 E-05	2 E-05	20	10
P-32	3 E-04	3 E-04	0.025	0.20	9 E-05	7 E-05	40	30
MW-5	1 E-03	9 E-03	0.025	0.20	3 E-04	2 E-03	200	1000
MW-21	2 E-05	3 E-05	0.100	0.20	2 E-05	3 E-05	10	10
MW-25S	2 E-04	1 E-04	0.100	0.20	2 E-04	1 E-04	100	70
MW-25D	1 E-05	6 E-06	0.100	0.20	1 E-05	6 E-06	8	3
MW-27	7 E-03	6 E-03	0.025	0.20	2 E-03	2 E-03	900	800
MW-28	1 E-03	1 E-03	0:025	0.20	3 E-04	3 E-04	100	100
MW-29	7 E-02	7 E-02	0.025	0.20	2 E-02	2 E-02	9000	9000
MW-30S	1 E-02	1 E-02	0.025	0.20	2 E-03	2 E-03	1000	1000
MW-30D	5 E-04	6 E-04	0.025	0.20	1 E-04	1 E-04	60	80
MW-31	2 E-04	1 E-04	0.025	0.20	4 E-05	3 E-05	20	20
MW-32	2 E-04	2 E-04	0.025	0.20	5 E-05	4 E-05	30	20
MW-33	2 E-04	2 E-04	0.025	0.20	5 E-05	5 E-05	30	20
MW-33 DUP	1 E-04	1 E-03	0.025	0.20	3 E-05	3 E-04	20	200
MW-34S	2 E-03	2 E-03	0.025	0.20	4 E-04	4 E-04	200	200
MW-34D	1 E-07	2 E-07	0.025	0.01	5 E-07	1 E-06	0.3	0.6
MW-35	1 E-07	4 E-08	0.025	0.01	5 E-07	2 E-07	0.3	0.1
MW-36	1 E-03	1 E-03	0.025	0.20	3 E-04	4 E-04	200	200
MW-37	2 E-03	2 E-03	0.025	0.20	6 E-04	5 E-04	300 ·	300
Minimum	1 E-07	4 E-08			•		0.3	0.07
Maximum	7 E-02	7 E-02					9000	9000
Sand Mountain								
P-1S	1 E-03	1 E-03	0.025	0.20	3 E-04	3 E-04	200	100
P-1D	7 E-03	5 E-03	0.025	0.20	2 E-03	1 E-03	900	600
MW-22	3 E-03	2 E-03	0.100	0.20	3 E-03	2 E-03	1000	1000
MW-23	9 E-05	6 E-05	0.100	0.20	9 E-05	6 E-05	50	30
MW-24	5 E-05	2 E-05	0.100	0.20	5 E-05	2 E-05	20	10
Minimum	5 E-05	2 E-05		-	•		20	10
Maximum	7 E-03	5 E-03					1000	1000

Footnotes:

cm/sec - Centimeters per second.

ft/ft - Feet per feet.

ft/min - Feet per minute.

ft/year -Feet per year.

K - Hydraulic permeabity.

i - Hydraulic gradient.

n - Porosity (void volume / total volume).

v - Velocity = Ki/n.

TABLE 3-1
Summary of Surficial Soil Samples Collected
at SWMU 24 in June 1997
Land Disposal Areas RFI
Sloss Industries Corporation

SWMU	Location	Sample ID	Sample Interval	Date Sampled
			(ft bls)	
SWMU24	24-SL0002	970618-LD-24-SL0002	0-1	6/18/97
	24-SL0003	970617-LD-24-SL0003	0-1	6/17/97
	24-SL0004	970617-LD-24-SL0004	0-1	6/17/97
	24-SL0005	970617-LD-24-SL0005	0-i	6/17/97
	24-SL0006	970617-LD-24-SL0006	0-1	6/17/97
	24-SL0006	970617-LD-24-SL9001	0-1	6/17/97
	24-SL0007	970617-LD-24-SL0007	0-1	6/17/97
	24-SL0008	970618-LD-24-SL0008	0-1	6/18/97
	24-SL0009	970618-LD-24-SL0009	0-1	6/18/97
	24-SL0010	970618-LD-24-SL0010	0-1	6/18/97
	24-SL0011	970618-LD-24-SL0011	0-1	6/18/97
	24-SL0012	970618-LD-24-SL0012	0-1	6/18/97
	24-SL0013	970618-LD-24-SL0013	0-1	6/18/97
	24-SL0014	970618-LD-24-SL0014	0-1	6/18/97
	24-SL0015	970618-LD-24-SL0015	0-1	6/18/97
	24-SL0016	970618-LD-24-SL0016	0-1	6/18/97

Note: Sample 970617-LD-24-SL9001is the duplicate of sample 970617-LD-24-SL0006.

The ground was cleared of sludge before collecting the soil sample.

ft bls - feet below land surface.

TABLE 3-2 Summary of Sludge Samples Collected at SWMUs 23, 24, and 39 in June 1997 Land Disposal Areas RFI Sloss Industries Corporation

SWMU	Location	Sample ID	Date Sampled	
SWMU 23	23-SM0001	970619-LD-23-SM0001	6/19/97	
	23-SM0001	970619-LD-23-SM9001	6/19/97	
	23-SM0002	970619-LD-23-SM0002	6/19/97	
	23-SM0003	970619-LD-23-SM0003	6/19/97	
	23-SM0004	970619-LD-23-SM0004	6/19/97	
SWMU 24	24-SM0001	970619-LD-24-SM0001	6/19/97	
	24-SM0001	970619-LD-24-SM9001	6/19/97	
	24-SM0002	970619-LD-24-SM0002	6/19/97	
	24-SM0003	970619-LD-24-SM0003	6/19/97	
	24-SM0004	970619-LD-24-SM0004	6/19/97	
SWMU 39	39-SM0002	970616-LD-39-SM0002	6/16/97	
	39-SM0005	970619-LD-39-SM0005	6/19/97	
	39-SM0006	970619-LD-39-SM0006	6/19/97	
	39-SM0003	970616-LD-39-SM0003	6/16/97	
	39-SM0003	970616-LD-39-SM9001	6/16/97	

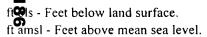
NOTE: Sample 970619-LD-23-SM9001 is the duplicate of 970619-LD-23-SM0001; sample 970619-LD-24-SM9001 is the duplicate of 970619-LD-24-SM0001; sample 970616-LD-39-SM9001 is the duplicate of 970616-LD-39-SM0003.

TABLE 3-3
Summary of Subsurface Soil Samples
Collected at SWMUs 23, 38 and 39 in August 1997
Land Disposal Areas RFI
Sloss Industries Corporation

SWMU	Location Name	Sample ID	Sample Interval (ft bls)	Date Sampled	Surface Elevation	Sample Elevation (ft amsl)	Comments
	Name		interval (it bis)	Sampled	(ft amsl)	(it amsi)	
SWMU 23	MW-21	970806-LD-23-SL0021(14-16)	14 - 16	8/6/97	556.58	542.58 - 540.58	
		970806-LD-23-SL0021(20-22)	20 - 22	8/6/97	556.58	536.58 - 534.58	
		970806-LD-23-SL9021(duplicate)	20 - 22	8/6/97	556.58	536.58 - 534.58	
	23-SB <i>MW22</i>	970806-LD-23-SL0022(0-2)	0-2	8/6/97	625.7	625.7 - 623.7	Soil boring located 3 ft S of MW-22.
	23-SB <i>MW23</i>	970806-LD-23-SL0023(12-14)	12-14	8/6/97	632.94	620.94 - 618.94	Soil boring located 3 ft S of MW-23.
		970806-LD-23-SL0023(24-26)	24-26	8/6/97	632.94	608.94 - 606.94	
	23-SB <i>MW24</i>	970805-LD-23-SL0024(7-9)	7-9	8/5/97	591.81	584.81 - 582.81	Soil boring located 5 ft W of MW-24.
		970805-LD-23-SL0024(14-16)	14-16	8/5/97	591.81	577.81 - 575.81	
	23-SB <i>MW25</i>	970805-LD-23-SL0025(19-21)	19-21	8/5/97	556.76	537.76 - 535.76	Soil boring located between MW-25S and MW-25D.
SWMU 38	38-SB <i>MW26</i>	970804-LD-38-SL0026(10-12)	10-12	8/4/97	547.41	537.41 - 535.41	Soil boring located 3 ft S of MW-26.
		970804-LD-38-SL9026 (duplicate)	10-12	8/4/97	547.41	537.41 - 535.41	-
		970804-LD-38-SL0026(18-20)	18-20	8/4/97	547.41	529.41 - 527.41	
	38-SB <i>MW27</i>	970805-LD-38-SL0027(11-13)	11-13	8/5/97	552.15	541.15 - 539.15	
		970805-LD-38-SL0027(22-24)	22-24	8/5/97	552.15	530.15 - 528.15	Soil boring located 3 ft SE of MW-27.
		970808-LD-38-SL0027(22-24) 1/	22-24	8/8/97	552.15	530.15 - 528.15	
	38-SB <i>MW28</i>	970807-LD-38-SL0028(8-10)	8-10	8/7/97	556.44	548.44 - 546.44	Soil boring located 5 ft SE of MW-28.
		970807-LD-38-SL0028(13-15)	13-15	8/7/97	556.44	543.44 - 541.44	·
		9/0807-LD-38-SL0028(13-13)	13-13	8/ //9 /	336.44	343.44 - 341.44	

**TABLE 3-3 Summary of Subsurface Soil Samples** Collected at SWMUs 23, 38 and 39 in August 1997 Land Disposal Areas RFI **Sloss Industries Corporation** 

Name  MW-29  3-SBMW30  MW-37	970807-LD-38-SL0029(15-17) 970807-LD-38-SL0029(19-21) 970807-LD-38-SL0030(9-11) 970807-LD-38-SL0030(17-19) 970808-LD-38-SL0037(4-6) 970808-LD-38-SL0037(8-10)	15 - 17 19 - 21 9-11 17-19	8/7/97 8/7/97 8/7/97 8/7/97	Elevation (ft amsl) 561.86 561.86 562.21 562.21	(ft amsl)  546.86 - 544.86  542.86 - 540.86  553.21 - 551.21	. Soil boring located between MW-30S
3-SB <i>MW30</i>	970807-LD-38-SL0029(19-21) 970807-LD-38-SL0030(9-11) 970807-LD-38-SL0030(17-19) 970808-LD-38-SL0037(4-6)	19 - 21 9-11 17-19	8/7/97 8/7/97	561.86 561.86 562.21	542.86 - 540.86 553.21 - 551.21	•
3-SB <i>MW30</i>	970807-LD-38-SL0029(19-21) 970807-LD-38-SL0030(9-11) 970807-LD-38-SL0030(17-19) 970808-LD-38-SL0037(4-6)	19 - 21 9-11 17-19	8/7/97 8/7/97	561.86 562.21	542.86 - 540.86 553.21 - 551.21	•
	970807-LD-38-SL0030(9-11) 970807-LD-38-SL0030(17-19) 970808-LD-38-SL0037(4-6)	9-11 17-19	8/7/97	562.21	553.21 - 551.21	•
	970807-LD-38-SL0030(17-19) 970808-LD-38-SL0037(4-6)	17-19				•
MW-37	970808-LD-38-SL0037(4-6)		8/7/97	562.21	646 31 643 31	
MW-37	• • • • • • • • • • • • • • • • • • • •	1 6			545.21 - 543.21	and MW-30D
	970808-LD-38-SL0037(8-10)	4 - 6	8/8/97	535.36	531.36 - 529.36	
	7,0000 ED 30 0E0037(0-10)	8 - 10	8/8/97	535.36	527.36 - 525.36	
MW-31						Samples were not collected since soil was not present.
9-SB <i>MW32</i>						Samples were not collected since soil was not present.
MW-33	970808-LD-39-SL0033(11-13)	11 - 13	8/8/97	554.46	543.46 - 541.46	
9-SB <i>MW34</i>	970805-LD-39-SL0034(10-12)	10-12	8/5/97	543.84	533.84 - 531.84	Soil boring located between MW-34S
	970808-LD-39-SL0034(10-12) 1/	10-12	8/8/97	543.84	533.84 - 531.84	and MW-34D
MW-35	970808-LD-39-SL0035(10-12)	10 - 12	8/8/97	540.12	530.12 - 528.12	
9-SB <i>MW36</i>	970804-LD-39-SL0036(5-7)	5-7	8/4/97	530.34	525.34 - 523.34	Soil boring located 5 ft S of MW-36.
	970804-LD-39-SL9036 (duplicate)	5-7	8/4/97	530.34	525.34 - 523.34	
	970804-LD-39-SL0036(10-12)	10-12	8/4/97	530.34	520.34 - 518.34	
)	-SBMW32 MW-33 -SBMW34 MW-35	-SBMW32  -SBMW32  970808-LD-39-SL0033(11-13)  -SBMW34  970805-LD-39-SL0034(10-12)  970808-LD-39-SL0034(10-12)  -SBMW36  970808-LD-39-SL0035(10-12)  970804-LD-39-SL0036(5-7)  970804-LD-39-SL9036 (duplicate)	MW-31 -SBMW32  MW-33 970808-LD-39-SL0033(11-13) 11 - 13 -SBMW34 970805-LD-39-SL0034(10-12) 10-12 970808-LD-39-SL0034(10-12) 10-12  MW-35 970808-LD-39-SL0035(10-12) 10 - 12 -SBMW36 970804-LD-39-SL0036(5-7) 5-7 970804-LD-39-SL9036 (duplicate) 5-7	-SBMW32  -SBMW32  -SBMW34  970808-LD-39-SL0033(11-13)  -SBMW34  970805-LD-39-SL0034(10-12)  970808-LD-39-SL0034(10-12)  10-12  8/8/97  -MW-35  970808-LD-39-SL0035(10-12)  10 - 12  8/8/97  -SBMW36  970804-LD-39-SL0036(5-7)  970804-LD-39-SL0036 (duplicate)  5-7  8/4/97	-SBMW32  -SBMW32  -SBMW33 970808-LD-39-SL0033(11-13) 11 - 13 8/8/97 554.46  -SBMW34 970805-LD-39-SL0034(10-12) 10-12 8/5/97 543.84 970808-LD-39-SL0034(10-12) 10-12 8/8/97 543.84  -MW-35 970808-LD-39-SL0035(10-12) 10 - 12 8/8/97 540.12  -SBMW36 970804-LD-39-SL0036(5-7) 5-7 8/4/97 530.34 970804-LD-39-SL9036 (duplicate) 5-7 8/4/97 530.34	-SBMW32  -SBMW32  -SBMW33 970808-LD-39-SL0033(11-13) 11 - 13 8/8/97 554.46 543.46 - 541.46  -SBMW34 970805-LD-39-SL0034(10-12) 10-12 8/5/97 543.84 533.84 - 531.84  970808-LD-39-SL0034(10-12) 10-12 8/8/97 543.84 533.84 - 531.84  -MW-35 970808-LD-39-SL0035(10-12) 10 - 12 8/8/97 540.12 530.12 - 528.12  -SBMW36 970804-LD-39-SL0036(5-7) 5-7 8/4/97 530.34 525.34 - 523.34  970804-LD-39-SL9036 (duplicate) 5-7 8/4/97 530.34 525.34 - 523.34



 $<sup>^{1/}</sup>$  VOC sample was recollected because samples were broken during shipment.

TABLE 3-4
Results of Field Analyses for Groundwater Samples Collected in August 1997
Land Disposal Areas RFI
Sloss Industries Corporation

Location	Sample ID	Date	рН	Temperatur	e Conductivity	Dissolved Oxygen	Turbidity	Appearance
		Collected	(std units)	(°C)	(umhos/cm)	(mg/L)	(NTU)	
MW-21	970818-LD-23-GW0021	8/18/97	7.30	25	1,320	7.1	28.9	sl turbid
MW-22	970818-LD-23-GW0022	8/18/97	6.86	21	530	2.4	10.10	Clear
MW-23	970818-LD-23-GW0023	8/18/97	5.78	23	170	2.4	27	SI turbid
MW-24	970818-LD-23-GW0024	8/18/97	5.91	21	290	2.3	>200	Turbid
MW-25D	970819-LD-23-GW0025D	8/19/97	10.42	24	1,000	2.1	>200	Clear
MW-25S	970819-LD-23-GW0025S	8/19/97	7.44	22	780	1.5	2.5	Clear
MW-26	970821-LD-38-GW0026	8/21/97	7.83	20	2,850	1.3	>200	Sheen
MW-27	970819-LD-38-GW0027	8/19/97	6.56	20	840	1.8	1.97	Clear
MW-28	970819-LD-38-GW0028	8/19/97	7.23	23	610	1.9	5.1	Clear
MW-29	970819-LD-38-GW0029	8/19/97	7.34	24	630	1.1	3.6	Clear
MW-30D	970821-LD-38-GW0030D	8/21/97	7.08	21	550	2.1	6.2	Clear
MW-30S	970821-LD-38-GW0030S	8/21/97	6.64	22	510	4.4	10.1	Clear
MW-31	970821-LD-39-GW0031	8/21/97	6.64	23	430	1.9	136.4	SI turbid
MW-32	970821-LD-39-GW0032	8/21/97	6.63	24	450	3.7	9.2	Clear
MW-33	970820-LD-39-GW0033	8/20/97	6.40	22	1,140	2.8	0.8	Clear
MW-34S	970820-LD-39-GW0034S	8/20/97	6.55	21	1,490	1.3	8.85	Clear
MW-34D	970821-LD-39-GW0034D	8/21/97	8.47	23	1,160	2.2	>200	-SI turbid
MW-35	970821-LD-39-GW0035	8/21/97	7.47	22	1,690	6.0	5.7	Clear
MW-36	970821-LD-39-GW0036	8/21/97	9.16	22	1,010	1.2	2.4	Clear
MW-37	970821-LD-38-GW0037	8/21/97	6.97	26	510	1.5	4.7	Clear

std units Standard Units

°C Degrees Centigrade
umhos/cm Micromhos per centimeter
mg/L Milligrams per liter

NTU Nephlemetric Turbidity Units

#### TABLE 4-1

#### Summary of Site Background Soil Concentration Ranges and USEPA Risk Based Concentrations Land Disposal Areas RFI Sloss Industries Corporation

CHEMICAL	BACKGROUND	USEPA RBC	USEPA RBC	
	CONCENTRATION	SOIL INGESTION-	SOIL INGESTION-	
	RANGE	RESIDENTIAL1/	INDUSTRIAL <sup>1/</sup>	
olatile Organic Compounds (	ug/kg):			
Acetone	ND	7,800,000	200,000,000	
Toluene	1.0-7.4	16,000,000	410,000,000	
emivolatile Organic Compoun	ds (ug/kg):			
* Acenaphthene	ND	4,700,000	120,000,000	
* Acenaphthylene	ND	NS	NS	
* Anthracene	ND	23,000,000	610,000,000	
* Benzo(a)anthracene	33	880	7,800	
* Benzo(a)pyrene	40	88	780	
* Benzo(b)fluoranthene	65-66	880	7,800	
* Benzo(g,h,i)perylene	ND	' NS	NS	
* Benzo(k)fluoranthene	ND	8,800	78,000	
* Chrysene	43	88,000	780,000	
* Dibenzo(a,h)anthracene	ND	88	780	
* Fluoranthene	58-61	3,100,000	82,000,000	
* Fluorene	ND	3,100,000	82,000,000	
* Indeno(1,2,3-cd)pyrene	ND	880	7,800	
* Phenanthrene	- 30	NS	NS	
Naphthalene	44-48	3,100,000	82,000,000	
* Pyrene	52	2,300,000	61,000,000	
etals (mg/kg):				
Antimony, Total	ND	31	820	
Arsenic, Total	1.9-21	$0.43^{2/}$	$3.8^{2/}$	
Barium, Total	14-200	5,500	140,000	
Beryllium, Total	0.44-2.6	0.15	1.3	
Cadmium, Total	ND	39	1,000	
Chromium, Total	8.6-46	390 <sup>3/</sup>	1,0000 3/	
Copper, Total	5.0-32	270,000	1,000,000	
Lead, Total	5.0-23	400	NS	
Mercury, Total	0.034-0.15	23	610	
Nickel, Total	4.7-47	1,600	41,000	
Silver, Total	ND	390	10,000	
Zinc, Total	8.6-71	23,000	610,000	
Cyanide, Total (mg/kg):	ND	1,600	41,000	

ND - Not Detected. This constituent was not detected in site background soil samples.

NS - No Standard.

<sup>1/</sup> Source: EPA Region III Risk-Based Concentrations (RBCs), October 22, 1997

<sup>2/</sup> RBC for arsenic as a carcinogen RBC.

<sup>3/</sup> Chromium VI RBC.

<sup>\*</sup> Polycyclic aromatic hydrocarbon (PAH).

#### TABLE 4-2

# Summary of In-Situ Permeability Testing for Land Disposal Area SWMUs Land Disposal Areas RFI Sloss Industries Corporation

	K (cm/sec)	K (cm/sec)		·	v (ft/min)	v (ft/min)	v (ft/year)	v (ft/year)
Well	Slug In	Slug Out	i (ft/ft)	n	Slug In	Slug Out	Slug In	Slug Out
SWMU 23								
MW-21	2 E-05	3 E-05	0.100	0.20	2 E-05	3 E-05	10	10
MW-22	3 E-03	2 E-03	0.100	0.20	3 E-03	2 E-03	1000	1000
MW-23	9 E-05	6 E-05	0.100	0.20	9 E-05	6 E-05	50	30
MW-24	5 E-05	2 E-05	0.100	0.20	5 E-05	2 E-05	20	10
MW-25S	2 E-04	1 E-04	0.100	0.20	2 E-04	1 E-04	100	70
MW-25D	1 E-05	6 E-06	0.100	0.20	1 E-05	6 E-06	8	3
Minimum	1 E-05	6 E-06					8 .	3
Maximum	3 E-03	2 E-03					1000	1000
IN THE VICINI	TY OF SWMII	24						
P-2	8 E-04	4 E-04	0.025	0.20	2 E-04	1 E-04	100	60
P-3	2 E-03	1 E-03	0.025	0.20	4 E-04	3 E-04	200	200
P-4	1 E-06	4 E-08	0.025	0.01	6 E-06	2 E-07	3	0.1
MW-5	1 E-03	9 E-03	0.025	0.20	3 E-04	2 E-03	200	1000
MW-36	1 E-03	1 E-03	0.025	0.20	3 E-04	4 E-04	200	200
Minimum	1 E-06	4 E-08					3	0.1
Maximum	2 E-03	9 E-03					200	1000
SWMU 38 and 3	0							
MW-27	7 E-03	6 E-03	0.025	0.20	2 E-03	2 E-03	900	800
MW-28	1 E-03	1 E-03	0.025	0.20	3 E-04	3 E-04	100	100
MW-29	7 E-02	7 E-02	0.025	0.20	2 E-02	2 E-02	9000	9000
MW-30S	1 E-02	1 E-02	0.025	0.20	2 E-02 2 E-03	2 E-03	1000	1000
MW-30D	5 E-04	6 E-04	0.025	0.20	1 E-04	1 E-04	60	80
MW-31	2 E-04	1 E-04	0.025	0.20	4 E-05	3 E-05	20	20
MW-32	2 E-04	2 E-04	0.025	0.20	5 E-05	4 E-05	30	20
MW-33	2 E-04	2 E-04	0.025	0.20	5 E-05	5 E-05	30	20
MW-33 DUP	1 E-04	1 E-03	0.025	0.20	3 E-05	3 E-04	20	200
MW-348	2 E-03	2 E-03	0.025	0.20	4 E-04	4 E-04	200	200
MW-34D	1 E-07	2 E-07	0.025	0.20	5 E-07	1 E-06	0.3	0.6
MW-35	1 E-07	4 E-08	0.025	0.01	5 E-07	2 E-07	0.3	0.1
MW-36	1 E-03	1 E-03	0.025	0.20	3 E-04	4 E-04	200	200
MW-37	2 E-03	2 E-03	0.025	0.20	6 E-04	5 E-04	300	300
Minimum	1 E-07	4 E-08	0.025	0.20	1 0 5-07	J L-07	0.3	0.1
Maximum	7 E-02	7 E-02					9000	9000
	L	1 11-02					1 2000	2000

#### Footnotes:

cm/sec - Centimeters per second.

fVft - Feet per feet.

ft/min - Feet per minute.

ft/year -Feet per year.

K - Hydraulic permeabity.

i - Hydraulic gradient.

n - Porosity (void volume / total volume).

v - Velocity = K i / n.

TABLE 4-3
Summary of Total Constituents Detected in Sludge
Samples Collected at SWMU 23 in June 1997
Land Disposal Areas RFI
Sloss Industries Corporation

	970619-LD-23	970619-LD-	970619-LD-	970619-LD-	970619-LD-23
SAMPLE ID	SM0001	23-SM9001	23-SM0002	23-SM0003	SM0004
LAB ID	84273-11	84273-17	84273-14	84273-15	84273-16
SAMPLE DATE	6/19/97	6/19/97	6/19/97	6/19/97	6/19/97
OATH BE DATE	0/17/77	0/15/57	0/12/2/	0/17/7/	0/15/7/
Volatile Organic Compou	nds (ug/kg):				
2-Butanone (MEK)	530	<1500	<2300	250	<1500
Acetone	1200	<1500	<2300	670	<1500
Ethylbenzene	<28	<150	<230	<24	220
Toluene	<28	<150	5100	200	520
Xylenes	96	<150	650	<24	900
				•	
Semivolatile Organic Com	pounds (ug/kg):				
Acenaphthylene	2000	4200	11000	8100	2700
Anthracene	<1800	<1900	3800	<1600	<1900
Benzo(a)anthracene	7800	15000	27000	45000	5300
Benzo(a)pyrene	7200	12000	31000	47000	6500
Benzo(b)fluoranthene	6100	11000	30000	57000	3800
Benzo(g,h,i)perylene	7200	8200	24000	40000	5000
Benzo(k)fluoranthene	6100	5000	21000	27000	5300
Chrysene	6100	10000	16000	39000	3700
Dibenzo(a,h)anthracene	<1800	<1900	3200	<1600	<1900
Fluoranthene	7200	10000	25000	24000	5700
Fluorene	<1800	<1900	5400	<1600	<1900
Indeno(1,2,3-cd)pyrene	6700	8200	21000	39000	5500
Naphthalene	<1800	<1900	<3000	<1600	4100
Phenanthrene	2600	3500	14000	<1600	4400
Pyrene	7200	14000	19000	31000	3600
4-methylphenol (p-cresol)	2700	2800	<3000	3000	10000
Total PAHs	66200	101100	251400	357100	55600

TABLE 4-3
Summary of Total Constituents Detected in Sludge
Samples Collected at SWMU 23 in June 1997
Land Disposal Areas RFI
Sloss Industries Corporation

SAMPLE ID	970619-LD-23	970619-LD-	970619-LD-	970619-LD-	970619-LD-23
SAMI LL ID	SM0001	23-SM9001	23-SM0002	23-SM0003	SM0004
LAB ID	84273-11	84273-17	84273-14	84273-15	84273-16
SAMPLE DATE	6/19/97	6/19/97	6/19/97	6/19/97	6/19/97
Metals (mg/kg):					
Arsenic, Total	11 J	6.3 J	11.5 J	42 J	<6 UJ
Barium, Total	160	130	450	390	250
Chromium, Total	65	64	130	190	130
Copper, Total	32	31	110	240	87
Lead, Total	18	18	51	50	35
Mercury, Total	<1.396	1.9	8.6	7.7	7.2
Nickel, Total	68	68	140	270	200
Selenium, Total	45	50	150	117	62
Silver, Total	< 5.6	< 5.7	8	5.7	<6
Zinc, Total	140 J	120 J	300 J	280 J	220 J
Cyanide, Total (mg/kg)	20.3 J	16.1 J	<1.8 R	136 J	4 J
Percent Solids (%)	18	18	12	21	17

NOTE: Sludge sample 970619-LD-23-SM9001 is the duplicate of 970619-LD-23-SM0001.

ug/kg - Micrograms per kilogram.

mg/kg - Milligrams per kilogram.

J - Positive results have been classified as qualitative during data validation.

UJ - Analyte was not detected at or above the indicated concentration and has been classified as qualitative.

R - Data classified as unusable.

TABLE 4-4
Summary of TCLP Constituents Detected in Sludge
Samples Collected at SWMU 23 in June 1997
Land Disposal Areas RFI
Sloss Industries Corporation

CAMPLEID	RCRA	970619-LD-	970619-LD-	970619-LD-	970619-LD-	970619-LD-23
SAMPLE ID	TC Level	23-SM0001	23-SM9001	23-SM0002	23-SM0003	SM0004
LAB ID		84273-11	84273-17	84273-14	84273-15	84273-16
SAMPLE DATE	<u> </u>	6/19/97	6/19/97	6/19/97	6/19/97	6/19/97
TCLP-Volatile Organic Co	mpounds (mg/L):	ND	NA	ND	ND	ND
TCLP-Semivolatile Organic Compounds (mg/L):		ND	NA	ND	ND	ND
TCLP-Organochlorine Pesi	ticides (mg/L):	ND	NA	ND	ND	ND
TCLP-Chlorinated Herbici	des (mg/L):	ND	NA	ND	ND	ND
TCLP-Metals (mg/L):						
Barium	100	12	NA	18	7.6	3.5
Chromium	5	< 0.03	NA	0.18	<0.01	0.12

NA Not Analyzed.

ND Not detected. Analytes in this group were all below their respective detection limits.

mg/L Milligrams per liter.

TABLE 4-5
Summary of Constituents Detected in Subsurface
Soil Samples Collected at SWMU 23 in August 1997
Land Disposal Areas RFI
Sloss Industries Corporation

SAMPLE ID	USEPA RBC	970806-LD-23-	970806-LD-23-	970806-LD-23-	970806-LD-23-	970806-LD-23-
LADID		SL0021(14-16)	SL0021(20-22)	SL9021	SL0022(0-2)	SL0023(12-14)
LAB ID	Soil Ingestion-	85785-6	85785-5	85785-7	85785-2	85785-3
SAMPLE DATE	Industrial 1/	8/6/97	8/6/97	8/6/97	8/6/97	8/6/97
Volatile Organic Compou	ınds (ug/kg):					
Acetone	200,000,000	<72	<75	<77	<57	<60
Semivolatile Organic Cor	npounds (ug/kg):	ND	ND	ND	ND	ND
Metals (mg/kg):						
Arsenic, Total	3.8 2/	3.6 J	2.2 J	2 J	4.6	2.9
Barium, Total	140,000	39 J	82	63 J	25	. 14
Beryllium, Total	1.3	<0.7 UJ	< 0.7	<0.8 UJ	< 0.6	< 0.6
Cadmium, Total	1,000	<0.7 UJ	<0.7 UJ	<0.8 UJ	<0.6 UJ	<0.6 UJ
Chromium, Total	10,000 3/	<1.4 UJ	9.3	15 UJ	11	<1.2
Copper, Total	1,000,000	<2.9 UJ	<3	<3.1 UJ	<2.3	<2.4
Lead, Total	400 4/	<3.6	<3.7	<3.9	13	<3
Nickel, Total	41,000	<2.9 UJ	28	23 UJ	<2.3	<2.4
Zinc, Total	610,000	41	63	54	41	32
Cyanide, Total (mg/kg):	41000	0.43	0.34	0.46	<0.2	0.31
Percent Solids (%)	NS	69	67	65	88	84

## **194**

# TABLE 4-5 Summary of Constituents Detected in Subsurface Soil Samples Collected at SWMU 23 in August 1997 Land Disposal Areas RFI Sloss Industries Corporation

SAMPLE ID	USEPA RBC	970806-LD-23-	970805-LD-23-	970805-LD-23-	970805-LD-23-
SAMPLE ID		SL0023(24-26)	SL0024(7-9)	SL0024(14-16)	SL0025(19-21)
LAB ID	Soil Ingestion-	85785-4	85657-17	85657-19	85657-16
SAMPLE DATE	Industrial 17	8/6/97	8/5/97	8/5/97	8/5/97
Volatile Organic Compou	nds (ug/kg):				
Acetone	200,000,000	<61	<61	<72	110
Semivolatile Organic Con	npounds (ug/kg):	ND	ND	ND	ND
Metals (mg/kg):					_
Arsenic, Total	3.8 2/	6.3	13	30	3.8
Barium, Total	140,000	76	. 43	53	180
Beryllium, Total	1.3	<0.6	< 0.6	0.7	< 0.6
Cadmium, Total	1,000	<0.6 UJ	2.5	2.4	< 0.6
Chromium, Total	10,000 3/	<1.2	7	19	15
Copper, Total	1,000,000	<2.5	5	22	<2.5
Lead, Total	400 4/	10	4.4	19	<3.2
Nickel, Total	41,000	8.8	45	66	18
Zinc, Total	610,000	70	83	430	47
Cyanide, Total (mg/kg):	41000	<0.3	< 0.3	· <0.3	< 0.3
Percent Solids (%)	NS	82	82	70	78

4/

NOTE: Sample 970806-LD-23-SL9021 is the duplicate of 970806-LD-23-SL0021 (20-22)

OTT. Sample 770	600-ED-23-3E 7021 is the duplicate of 770000-ED-23-3E0021 (20-22)
Explanation:	
J	Positive results have been classified as qualitative during data validation.
UJ	Analyte was not detected at or above the indicated concentration and has been classified as qualitative.
ND	Not detected. Analytes in this group were all below their respective detection limits.
ug/kg	Micrograms per kilogram.
mg/kg	Milligrams per kilogram.
	Concentration exceeds Industrial RBC
1/	Source: USEPA Region III Risk Based Concentrations (RBC),
	October 22, 1997.
2/	RBC for Arsenic as a carcinogen.
3/	RBC for Chromium VI.

Residential RBC.

TABLE 4-6
Summary of Constituents Detected in Groundwater
Samples Collected at SWMU 23 in August 1997
Land Disposal Areas RFI
Sloss Industries Corporation

SAMPLE ID	USEPA	970818-LD-	970818-LD-	970818-LD-	970818-LD-	970819-LD-	970819-LD-23	970819-LD-
	MCL	23-GW0021	23-GW0022	23-GW0023	23-GW0024	23-GW0025D	GW9025D	23-GW0025S
LAB ID		86126-2	86126-1	86126-3	86126-4	86126-7	86126-12	86126-11
SAMPLE DATE		35660	35660	35660	35660	35661	35661	35661
Volatile Organic Compound	s(ug/L)							
Acetone	3,700 1/	<50	110	<50	<50	<50	<50	<50
Semivolatile Organic Compo	ounds(ug/L)	ND	ND	ND	ND	ND	ND	ND
Metals (mg/L):				2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -				
Barium, Total	2	0.14	0.05	0.09	0.07	0.28	0.29	0.1
Chromium, Total	0.1	0.02	< 0.01	0.01	0.01	0.03	0.03	< 0.01
Copper, Total	1.3	< 0.02	< 0.02	< 0.02	< 0.02	0.02	0.02	0.02
Nickel, Total	0.1	0.02	< 0.02	< 0.02	0.02	0.04	0.04	< 0.02
Zinc, Total	5	<0.02	0.05	0.11	0.09	0.09	0.11	0.06
Cyanide, Total (mg/L):	0.2	0.05	<0.02	<0.02	<0.02	<0.02	<0.02	<0.02

ND = Not Detected

<sup>&</sup>lt;sup>17</sup> USEPA Region III Risk Based Concentration (RBC) for tap water, October 22, 1997

TABLE 4-7
Summary of Total Constituents Detected in Sludge
Samples Collected at SWMU 24 in June 1997
Land Disposal Areas RFI
Sloss Industries Corporation

CAMPLEID	970619-LD-	970619-LD-	970619-LD-	970619-LD-	970619-LD-
SAMPLE ID	24-SM0001	24-SM9001	24-SM0002	24-SM0003	24-SM0004
LAB ID	84273-6	84273-10	84273-7	84273-8	84273-9
SAMPLE DATE	6/19/97	6/19/97	6/19/97	6/19/97	6/19/97
Volatile Organic Compounds (ug/kg):	ND	ND	ND	ND	ND
Semivolatie Organic Compounds (ug/kg):	ND	ND	ND	ND	ND
Metals (mg/kg):		4			
Antimony, Total	17	17	18	18	15
Arsenic, Total	18 J	17 Ј	15 J	15 J	15 J
Barium, Total	200	190	240	240	220
Beryllium, Total	2.4	2.6	2.4	3.1	2.6
Cadmium, Total	8.7	9	7.9	8.2	11
Chromium, Total	120	110	180	160	50
Copper, Total	110	110	85	87	130
Lead, Total	310	330	240	1703	530
Nickel, Total	36	36	43	42	33
Silver, Total	4.3	4.8	2.9	2.8	6.1
Zinc, Total	3100 J	3000 J	2900 J	2300 J	4500 J
Cyanide, Total (mg/kg):	3.8 J	3.1 J	3.2 J	2.4 J	4.7 J
Percent Solids (%)	83	84	85	86	82

J - Positive results have been classified as qualitative during data validation.

ND - Not detected. Analytes in this group were all below their respective detection limits.

ug/kg - Micrograms per kilogram.

mg/kg - Milligrams per kilogram.

NOTE: Sludge sample 970619-LD-24-SM9001 is the duplicate of 970619-LD-24-SM0001

TABLE 4-8
Summary of TCLP Constituents Detected in Sludge
Samples Collected at SWMU 24 in June 1997
Land Disposal Areas RFI
Sloss Industries Corporation

CAMPLE ID	RCRA	970619-LD-	970619-LD-	970619-LD-	970619-LD-	970619-LD-
SAMPLE ID	TC Level	24-SM0001	24-SM9001	24-SM0002	24-SM0003	24-SM0004
LAB ID	,	84273-6	84273-10	84273-7	84273-8	84273-9
SAMPLE DATE		6/19/97	6/19/97	6/19/97	6/19/97	6/19/97
TCLP-Volatile Organic Comp	ounds (mg/L):	ND	ND	ND	ND	ND
TCLP-Semivolatie Organic Co	ompounds (mg/L):	ND	ND	ND	ND	ND
TCLP-Organochlorine Pesticio	des (mg/L):	ND	ND	ND	ND	ND
TCLP-Chlorinated Herbicides	(mg/L):	ŅD	ND	ND	ND	ND
TCLP-Metals (mg/L):						
Barium	100	1	0.9	0.8	0.6	1.2
Cadmium	1	0.03	0.03	0.01	< 0.01	0.06

NOTE: Sludge sample 970619-LD-24-SM9001 is the duplicate of 970619-LD-24-SM0001.

ND - Not detected. Analytes in this group were all below their respective detection limits.

mg/L - Milligrams per liter.

TABLE 4-9
Summary of Consituents Detected in Surficial
Soil Samples Collected at SWMU 24 in June 1997
Land Disposal Areas RFI
Sloss Industries Corporation

CAMPLE ID	USEPA RBC	970618-LD-	970617-LD-	970617-LD-	970617-LD-	970617-LD-	970617-LD-	970617-LD-	970618-LD-
SAMPLE ID	Soil Ingestion-	24-SL0002	24-SL0003	24-SL0004	24-SL0005	24-SL0006	24-SL9001	24-SL0007	24-SL0008
LAB ID	Industrial 1/	84221-12	84221-13	84221-14	84221-15	84221-16	84221-11	84221-19	84221-20
SAMPLE DATE		6/18/97	6/17/97	6/17/97	6/17/97	6/17/97	6/17/97	6/17/97	6/18/97
						-			•
Volatile Organic Comou	nds (ug/kg):								
Acetone	200,000,000	<70	<57	<68	<65	<60	<61	<93	<66
Semivolatile Organic Co		•							
Acenaphthene	120,000,000	<460	<380	<450	<430	<400	<400	<610	<430
Acenaphthylene	NS	<460	580	<450	<430	<400	<400	780	<430
Anthracene	610,000,000	<460	410	<450	<430	<400	<400	<610	<430
Benzo(a)anthracene	7,800	<460	2050	<450	640	<400	<400	590	<430
Benzo(a)pyrene	780	<460	1400	<450	480	<400	<400	700	<430
Benzo(b)fluoranthene	7,800	<460	1500	<450	<430	<400	<400	980	<430
Benzo(g,h,i)perylene	NS	<460	1500	<450	<430	<400	<400	1600	<430
Benzo(k)fluoranthene	78,000	<460	980	<450	500	<400	<400	780	<430
Chrysene	780,000	<460	1400	<450	470	<400	<400	<610	<430
Dibenzo(a,h)anthracene	780	<460	<380	<450	<430	<400	<400	<610	<430
Fluoranthene	82,000,000	<460	2200	<450	690	<400	<400	<610	<430
Fluorene	82,000,000	<460	<380	<450	<430	<400	<400	<610	<430
Indeno(1,2,3-cd)pyrene	7,800	<460	1300	<450	<430	<400	<400	1500	<430
Naphthalene	82,000,000	<460	<380	<450	<430	<400	<400	<610	<430
Phenanthrene	NS	<460	1200	<450	<430	<400	<400	<610	<430
Pyrene	61,000,000	<460	1600	<450	460	<400	<400	<610	<430

TABLE 4-9
Summary of Consituents Detected in Surficial
Soil Samples Collected at SWMU 24 in June 1997
Land Disposal Areas RFI
Sloss Industries Corporation

SAMPLE ID	USEPA RBC	970618-LD-	970617-LD-	970617-LD-	970617-LD-	970617-LD-	970617-LD-	970617-LD-	970618-LD-
SAMPLE ID	Soil Ingestion-	24-SL0002	24-SL0003	24-SL0004	24-SL0005	24-SL0006	24-SL9001	24-SL0007	24-SL0008
LAB ID	Industrial 1/	84221-12	84221-13	84221-14	84221-15	84221-16	84221-11	84221-19	84221-20
SAMPLE DATE		6/18/97	6/17/97	6/17/97	6/17/97	6/17/97	6/17/97	6/17/97	6/18/97
Metals (mg/kg):									
Antimony, Total	820	<7 UJ	<5.8 UJ	<6.7 UJ	13 J	<6 UJ	<6.1 UJ	<9.4 UJ	<6.6 UJ
Arsenic, Total	3.8 <sup>2/</sup>	5.5 J	9.1 J	9.9 J	12.8 J	8.1 J	7.5 J	21 J	9 J
Barium, Total	140,000	34	43	44	180	23	36	93	46
Beryllium, Total	1.3	<0.7	< 0.58	< 0.67	2.1	<0.6	< 0.61	< 0.94	< 0.66
Cadmium, Total	1,000	<0.7	0.83	< 0.67	10	<0.6	< 0.61	2	1.2
Chromium, Total	$10,000^{-3/}$	20	11	22	120	17	18	25	10
Copper, Total	1,000,000	14	13	19	92	10	4.4	29	21
Lead, Total	400 4/	<3.5	20	36	300	19	19	76	49
Mercury, Total	610	< 0.35	< 0.29	< 0.34	< 0.32	< 0.3	< 0.3	0.51	< 0.33
Nickel, Total	41,000	6.3	5.9	8.3	39	4.6	5	24	12
Silver, Total	10,000	<1.4	<1.2	<1.3	2.9	<1.2	<1.2	<1.9	<1.3
Zinc, Total	610,000	25	84	240	2200	110	97	610	460
Cyanide, Total (mg/kg)	41,000	<0.3	1.3 J	2.2	4.1 J	0.9 J	0.7 J	2.8 J	0.8 J
Percent Solids (%)	NS	71	87	75	78	84	83	55	76

TABLE 4-9
Summary of Consituents Detected in Surficial
Soil Samples Collected at SWMU 24 in June 1997
Land Disposal Areas RFI
Sloss Industries Corporation

	USEPA RBC	970618-LD-	970618-LD-	970618-LD-	970618-LD-	970618 <b>-</b> LD-	970618-LD-	970618-LD-	970618-LD-
SAMPLE ID	Soil Ingestion-	24-SL0009	24-SL0010	24-SL0011	24-SL0012	24-SL0013	24-SL0014	24-SL0015	24-SL0016
LAB ID	Industrial 1/	84221-21	84221-22	84221-23	84221-24	84221-25	84221-26	84221-27	84221-28
SAMPLE DATE		6/18/97	6/18/97	6/18/97	6/18/97	6/18/97	6/18/97	6/18/97	6/18/97
Volatile Organic Comou	nds (ug/kg):								
Acetone	200,000,000	<68	<68	<63	150	<68	<75	<62	<68
Semivolatile Organic Co	mpounds (ug/kg):								
Acenaphthene	120,000,000	<440	<450	<420	<410	<450	<4900	<410	460
Acenaphthylene	NS	<440	<450	568	<410	<450	9400	<410	1400
Anthracene	610,000,000	<440	<450	730	<410	<450	10000	<410	1000
Benzo(a)anthracene	7,800	<440	<450	3500	760	<450	63000	790	5900
Benzo(a)pyrene	780	<440	<450	2100	660	<450	36000	430	3400
Benzo(b)fluoranthene	7,800	<440	<450	2000	540	<450	33000	<410	3600
Benzo(g,h,i)perylene	NS	<440	<450	2000	720	<450	22000	<410	3900
Benzo(k)fluoranthene	78,000	<440	<450	1800	660	<450	16000	<410	1500
Chrysene	780,000	<440	<450	2100	560	<450	39000	530	3200
Dibenzo(a,h)anthracene	780	<440	<450	<420	<410	<450	<4900	<410	570
Fluoranthene	82,000,000	<440	<450	3200	860	<450	46000	1100	3500
Fluorene	82,000,000	<440	<450	490	<410	<450	<4900	<410	1200
Indeno(1,2,3-cd)pyrene	7,800	<440	<450	1800	650	<450	22000	<410	3600
Naphthalene	82,000,000	<440	<450	490	<410	<450	6300	<410	680
Phenanthrene	NS	<440	<450	1700	<410	<450	14000	500	2600
Pyrene	61,000,000	<440	<450	3100	590	<450	55000	790	5200

Summary of Consituents Detected in Surficial
Soil Samples Collected at SWMU 24 in June 1997
Land Disposal Areas RFI
Sloss Industries Corporation

USEPA RBC	970618-LD-	970618-LD-	970618-LD-	970618-LD-	970618-LD-	970618-LD-	.970618-LD-	970618-LD-
Soil Ingestion-	24-SL0009	24-SL0010	24-SL0011	24-SL0012	24-SL0013	24-SL0014	24-SL0015	24-SL0016
Industrial 1/	84221-21	84221-22	84221-23	84221-24	84221-25	84221-26	84221-27	84221-28
	6/18/97	6/18/97	6/18/97	6/18/97	6/18/97	6/18/97	6/18/97	6/18/97
820	<6.7 UJ	<6.8 UJ	<6.3 UJ	<6.2 UJ	<6.8 UJ	<7.5 UJ	<6.2_UJ	7.4 J
3.8 2/	9.1 J	16.4 J	9.9 J	13.5 J	7.1 J	19 J	7.7 J	13.7 J
140,000	28	100	160	99	81	140	65	190
1.3	< 0.67	< 0.68	1.4	1.2	1.2	< 0.7	< 0.62	1.7
1,000	< 0.67	2.3	2	1.3	< 0.68	4.2	< 0.62	7.3
10,000 3/	8.1	162	25	15	11	22	12	47
1,000,000	12	41	39	30	15	68	14	79
400 4/	13	120	97	56	13	190	21	260
610	< 0.36	0.35	< 0.32	< 0.31	< 0.34	0.52	< 0.31	0.63
41,000	15	23	17	45	18	26	12	30
10,000	<1.3	1.6	<1.3	<1.2	<1.4	2	<1.2	3.2
610,000	120	780	740	470	68	1500	160	1900
41,000	0.8 J	1.7 J	0.7	1	1.2	4.3	5.6	2
NS	75	74	79	82	73	67	81	75
	820 3.8 <sup>2/</sup> 140,000 1.3 1,000 10,000 <sup>3/</sup> 1,000,000 400 <sup>4/</sup> 610 41,000 10,000 610,000 41,000	Industrial 1/  84221-21 6/18/97  820 3.8 2/ 140,000 28 1.3 40,000 12 400 4/ 610 41,000 15 10,000 41,000 41,000 15 10,000 41,000 41,000 15 10,000 41,000 120 41,000 41,000 15 10,000 41,000 120	Industrial I/         84221-21 6/18/97         84221-22 6/18/97           820         <6.7 UJ	Result	Industrial I/         84221-21         84221-22         84221-23         84221-24           6/18/97         6/18/97         6/18/97         6/18/97           820         <6.7 UJ	Result	Record   R	Industrial

J = Positive results have been classified as qualitative during data validation.

Concentration exceeds Industrial RBC.

UJ = Analyte was not detected at or above the indicated concentration and has been classified as qualitative.

V Source: USEPA Region III Risk-Based Conhcentrations (RBC), October 22, 1997.

<sup>&</sup>lt;sup>2</sup>/ RBC for Arsenic as a carcinogen.

<sup>&</sup>lt;sup>3/</sup> RBC for Chromium VI.

<sup>4/</sup> Residential RBC.

TABLE 4-10
Summary of Total Constituents Detected in Sludge
Samples Collected at SWMU 39 in June 1997
Land Disposal Areas RFI
Sloss Industries Corporation

SAMPLE ID	970616-LD-	970616-LD-	970616-LD-	970619-LD-	970619-LD-
	39-SM0002	39-SM0003	39-SM9001	39-SM0005	39-SM0006
LAB ID	84221-5	84221-6	84221-3	84273-4	84273-5
SAMPLE DATE	6/16/97	6/16/97	6/16/97	6/19/97	6/19/97
Volatile Organic Compounds (ug/kg):	ND	ND	ND	ND	ND
Semivolatile Organic Compounds (ug/	kg):				
Benzo(k)fluoranthene	<400	<380	<370	<410	630
Metals (mg/kg):		 			
Antimony, Total	12 J	13	12 J	15	11
Arsenic, Total	7.6 J	7 J	7.6 J	8.8 J	3.8 J
Barium, Total	260	230	220	200	85
Beryllium, Total	1.6	2.1	2.3	< 0.6	< 0.6
Cadmium, Total	11	8.3	12	6.5	5
Copper, Total	160	110	120	<2.5	7.2
Lead, Total	320	220	220	30	320
Nickel, Total	25	20	20	12	9.6
Silver, Total	4.6	3.4	3	<1.2	<1.3
Zinc, Total	3100	2900 J	2800	600 J	1400 J
Cyanide, Total (mg/kg):	3.2 J	4.7 J	4.8 J	8.3 J	<0.2 R
Percent Solids (%)	84	89	90	82	79

NOTE: Sample 970616-LD-39-SM9001 is the duplicate of 970616-LD-39-SM0003.

J - Positive results have been classified as qualitative during data validation.

R - Data classified as unusable.

ND - Not detected. Analytes in this group were all below their respective detection limits.

ug/kg - Micrograms per kilogram.

mg/kg - Milligrams per kilogram.

TABLE 4-11
Summary of TCLP Constituents Detected in Sludge
Samples Collected at SWMU 39 in June 1997
Land Disposal Areas
Sloss Industries Corporation

		<del></del>			·	
SAMPLE ID	RCRA	970616-LD-	970616-LD-	970616-LD-	970619-LD-	970619-LD-
SAMI EE ID	TC Level	39-SM0002	39-SM0003	39-SM9001	39-SM0005	39-SM0006
LAB ID		84221-5	84221-6	84221-3	84273-4	84273-5
SAMPLE DATE		6/16/97	6/16/97	6/16/97	6/19/97	6/19/97
TCLP-Volatile Organic Compoun	ds (mg/L):	ND	ND	NA	ND	ND
TCLP-Semivolatie Organic Comp	ounds (mg/L):	ND	ND	NA	ND	ND
TCLP-Organochlorine Pesticides	(mg/L):	ND,	ND	NA	ND	ND
TCLP-Chlorinated Herbicides (mg	<u>t/L):</u>	ND	ND	NA	ND	ND
TCLP-Metals(mg/L):						
Barium	100	2.8	0.91	NA	1.3	< 0.3
Cadmium	1	0.036	< 0.023	NA	< 0.01	<0.01
		<u></u>			·	

ND - Not detected. Analytes in this group were all below their respective detection limits.

mg/L - Milligrams per liter.

NA - Not analyzed.

TABLE 4-12
Summary of Constituents Detected in Subsurface Soil Samples
Collected at SWMUs 38 and 39 in August 1997
Land Disposal Areas RF1
Sloss Industries Corporation

			· <u></u>		SWMU 38	· · · · · · · · · · · · · · · · · · ·		
SAMPLE ID	USEPA RBC	970804-LD-38-	970804-LD-38-	970804-LD-38-	970805-LD-38-	970805-LD-38-	970808-LD-38-	970807-LD-38-
	Soil Ingestion-	SL0026(10-12)	SL9026	SL0026(18-20)	SL0027(11-13)	SL0027(22-24)	SL0027(22-24)	SL0028(8-10)
LAB ID	Industrial1/	85657-5	85657-8	85657-6	85657-13	85657-14	85785-18	85785-12
SAMPLE DATE		8/4/97	8/4/97	8/4/97	8/5/97	8/5/97	8/8/97	8/7/97
Volatile Organic Compo	unda (ua/ka).							
Toluene	410000000	<7	8	<6	<6	NA	<7	<7
Totache	41000000		o	~0	~0	NA	~1	-/
Semivolatile Organic Cor	nounds (ug/kg):	ND	ND	ND	ND	ND	NA	ND
Metals (mg/kg):				130 P				
Antimony, Total	820	<6.7	<6.7	< 5.9	<6.1	<7.6	NA	9.6
Arsenic, Total	3.82/	3.3 J	3.5 J	1.8 J	4.1	2.3	NA	<1.3
Barium, Total	140,000	110	110	99	8.6	17	NA	19
Beryllium, Total	1.3	1.9	1.6	< 0.6	< 0.6	<0.8	NA	< 0.6
Chromium, Total	$10,000^{3/}$	9.3	8.5	15	15	2.4	NA	15
Copper, Total	1,000,000	6.5	15	6.5	<2.4	<3	NA	6.1
Lead, Total	4004/	6.4	5.5	<3	<3	< 3.8	NA	7.9
Nickel, Total	41,000	32	29	20	<2.4	4.4	NA	<2.7
Silver, Total	10,000	<1.3 UJ	<1.3 UJ	<1.2 UJ	<1.2 UJ	<1.5 UJ	NA .	<1.3 UJ
Zinc, Total	610,000	76	51	60	23	18	NA	31
Cyanide, Total (mg/kg):	41,000	<0.3	< 0.3	<0.2	<0.2	< 0.3	NA	<0.3
Percent Solids (%)	NS	76	76	87	83	66	72	75

Footnotes on Page 3

TABLE 4-12
Summary of Constituents Detected in Subsurface Soil Samples
Collected at SWMUs 38 and 39 in August 1997
Land Disposal Areas RFI
Sloss Industries Corporation

					SWMU 38	<del> </del>		
SAMPLE ID	USEPA RBC	970807-LD-38-	970807-LD-38-	970807-LD-38-	970807-LD-38-	970807-LD-38-	970808-LD-38-	970808-LD-38-
	Soil Ingestion-	SL0028(13-15)	SL0029(15-17)	SL0029(19-21)	SL0030(9-11)	SL0030(17-19)	SL0037(4-6)	SL0037(8-10)
LAB ID	Industrial <sup>1/</sup>	85785-14	85785-10	85785-11	85785-8	85785-9	85785-21	85785-20
SAMPLE DATE		8/7/97	8/7/97	8/7/97	8/7/97	8/7/97	8/8/97	8/8/97
Valadia Ossasia O	1 - 4 - 4 - 3							
Volatile Organic Compo Toluene	410000000	<7	<7	<7	<6	<7	<7	<7
Totaciic	410000000	_/	</td <td>~/</td> <td>~0</td> <td>~/</td> <td>~/</td> <td>~/</td>	~/	~0	~/	~/	~/
Semivolatile Organic Cor	nounds (ug/kg):	ND	ND	ND	ND	ND	ND	ND
Metals (mg/kg):								
Antimony, Total	820	<6.8	<6.7	<6.7	< 5.9	<6.7	<6.7	<6.7
Arsenic, Total	3.82/	1.8	<1.3	2.1	4.3 J	5.1 J	2	3.5
Barium, Total	140,000	120	70	130	61	130	2.4	94
Beryllium, Total	1.3	< 0.7	< 0.7	2.8	<0.6 UJ	<0.8 UJ	< 0.7	< 0.7
Chromium, Total	10,0003/	10	6	3.1	9.4	11	19	5.7
Copper, Total	1,000,000	<2.7	5.2	5.5	<2.3 UJ	110 J	<2.7	<2.7
Lead, Total	4004/	36	5	<3.4	<2.9	<3.3	9.4	11
Nickel, Total	41,000	23	5.4	24	<2.3	<2.7	<2.7	3
Silver, Total	10,000	<1.4 UJ	<1.3 UJ	<1.3 UJ	<1.2	7.6	<1.3 UJ	<1.3 UJ
Zinc, Total	610,000	62	47	79	54	190	10	63
Cyanide, Total (mg/kg):	41,000	< 0.3	< 0.3	< 0.3	< 0.2	< 0.3	<0.3	< 0.3
Percent Solids (%)	NS	74	75	75	86	75	75	75

Footnotes on Page 3

# TABLE 4-12 Summary of Constituents Detected in Subsurface Soil Samples Collected at SWMUs 38 and 39 in August 1997 Land Disposal Areas RFI Sloss Industries Corporation

		-"			SWMU 39			
SAMPLE ID	USEPA RBC	970808-LD-39-	970805-LD-39-	970808-LD-39-	970808-LD-39-	970804-LD-39-	970804-LD-39-	970804-LD-39-
	Soil Ingestion-	SL0033(11-13)	SL0034(10-12)	SL0034(10-12)	SL0035(10-12)	SL0036(5-7)	SL9036	SL0036(10-12)
LABID	Industrial 1/	85785-23	85657-15	85785-19	85785-22	85657-2	85657-7	85657-4
SAMPLE DATE		8/8/97	8/5/97	8/8/97	8/8/97	8/4/97	8/4/97	8/4/97
Volatile Organic Compo	unds (ua/ka)·							
Toluene	410000000	<6	NA	<6	<7	<6	<6	<7
				Ü	•	•	Ü	
Semivolatile Organic Con	nounds (ug/kg):	ND	ND	ND	ND	ND	ND	ND
Metals (mg/kg):				•				
Antimony, Total	820	<6.2	<6	NA	<7.5	<6	<6.1	<7.3
Arsenic, Total	$3.8^{2/}$	5	5.2	NA	2.7	4.2	3.5 J	4.8
Barium, Total	140,000	420	180	NA	130	140	140	110
Beryllium, Total	1.3	< 0.6	< 0.6	NA	< 0.7	< 0.6	< 0.6	< 0.7
Chromium, Total	$10,000^{3/}$	10	13	NA	11	8.9	7.9	11
Copper, Total	1,000,000	4.3	<2.4	NΛ	<3	16	21	9.3
Lead, Total	4004′	9.3	10	NΛ	7.9	28	16	6
Nickel, Total	41,000	22	6	NA	9.3	7. <del>I</del>	7.2	11
Silver, Total	10,000	<1.2 UJ	<1.2 UJ	NA	<1.5 UJ	<2.1 UJ	<1.2 UJ	<1.5 UJ
Zinc, Total	610,000	53	46	NA	57	58	57	96
Cyanide, Total (mg/kg):	41,000	1.25	0.7	NA	<0.3	<0.2	<0.2	< 0.3
Percent Solids (%)	NS	82	83	84	67	84	83	69

NA	Not Analyzed	NS	No Standard
ND	Not detected. Analytes in	this group were all below	their respective detection limits.
J	Positive results have been	classified as qualitative d	uring data validation.
U .	Classified as nondetected.		
ug/kg	Micrograms per kilogram.		
mg/kg	Milligrams per kilogram.		·

<sup>&</sup>lt;sup>17</sup> Source: USEPA Region III Risk Based Concentrations (RBC), October 22, 1997

Sample 970804-LD-39-SL9036 is the duplicate of 970804-LD-39-SL0036(5-7).

Concentration exceeds Industrial RBC.

<sup>&</sup>lt;sup>2</sup>/ RBC for Arsenic as a carcinogen.

<sup>&</sup>lt;sup>3/</sup> RBC for chromium VI <sup>4/</sup> Residential RBC

Note: Sample 970804-LD-38-SL9025 is the duplicate of 970804-LD-38-SL0025(10-12);

TABLE 4-13
Summary of Constituents Detected in Groundwater Samples
Collected at SWMUs 38 and 39 in August 1997
Land Disposal Areas RFI
Sloss Industries Corporation

			<del> </del>	·	SWMU 38			
SAMPLE ID	USEPA MCL	970821-LD-	970819-LD-	970819-LD-	970819-LD-	970821-LD-38	970821-LD-38	970821-LD-
		38-GW0026	38-GW0027	38-GW0028	38-GW0029	GW0030D	GW0030S	38-GW0037
LAB ID		86173-19	86173-2	86126-14	86126-13	86173-17	86173-15	86173-11
SAMPLE DATE		8/21/97	8/19/97	8/19/97	8/19/97	8/21/97	8/21/97	8/21/97
Volatile Organic Compou	unds (ug/L):							
Acetone	3700 <sup>1/</sup>	120	< 50	< 50	< 50	120	1000	< 50
Benzene	5	13	<5	<5	<5	<5	<5	<5
Toluene	1000	7	<2	<2	<2	<2	<2	<2
Trichloroethene	5	<2	<2	<2	3	<2	<2	<2
Xylenes	10000	23	<5	<5	<5	<5	<5	<5
Semivolatile Organic Com	pounds (mg/L):	ND	ND	ND	ND	ND	ND	ND
Metals (mg/L):								
Barium, Total	2	0.26	0.08	0.14	0.51	0.5	0.13	0.07
Chromium, Total	0.1	0.02	< 0.01	< 0.01	< 0.01	< 0.01	0.01	< 0.01
Copper, Total	1.3	< 0.02	< 0.02	< 0.02	< 0.02	< 0.02	0.02	< 0.02
Zinc, Total	5	0.2	< 0.02	< 0.02	0.06	< 0.02	0.18	0.05
Lead, Total	0.015	<0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025	< 0.025
Silver, Total	0.1	<0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01
Cyanide, Total (mg/L)	0.2	<0.02	<0.02	<0.02	<0.02	< 0.02	<0.02	<0.02
Cyaniue, Total (ilig/L)	U.Z	~0.02	\U.UZ	<u> ~0.02</u>	<u>\0.02</u>	~0.02	<u> ~0.02</u>	<u> ~0.02</u>

TABLE 4-13
Summary of Constituents Detected in Groundwater Samples
Collected at SWMUs 38 and 39 in August 1997
Land Disposal Areas RFI

**Sloss Industries Corporation** 

						SWMU 39			
SAMPLE ID	USEPA MCL	970821-LD-	970821-LD-	970820-LD-	970821-LD-	970820-LD-	970820-LD-	970821-LD-	970821-LD-
		39-GW0031	39-GW0032	39-GW0033	39-GW0034D	39-GW0034S	39-GW9034S	39-GW0035	39-GW0036
LAB ID		86173-13	86173-14	86173-8	86173-18	86173-6	86173-7	86173-12	86173-9
SAMPLE DATE		8/21/97	8/21/97	8/20/97	8/21/97	8/20/97	8/20/97	8/21/97	8/21/97
Volatile Organic Compou	<u>ınds (ug/L):</u>								
Acetone	3700 <sup>1</sup>	120	<50	<50	66	< 50	<50	<50	< 50
Benzene	5	<5	<5	<5	6	<5	<5	<5	<5
Toluene	1000	<2	<2	<2	<2	<2	<2	<2	<2
Trichloroethene	5	<2	<2	<2	<2	<2	<2	<2	<2
Xylenes	10000	<5	<5	<5	7	<5	<5	<5	<5
Semivolatile Organic Com	pounds (mg/L):	ND							
Metals (mg/L):									
Barium, Total	2	0.12	0.03	0.1	0.03	0.02	0.02	0.07	0.02
Chromium, Total	0.1	< 0.01	< 0.01	< 0.01	0.01	< 0.01	< 0.01	< 0.01	< 0.01
Copper, Total	1.3	< 0.02	< 0.02	< 0.02	0.03	< 0.02	< 0.02	< 0.02	< 0.02
Zinc, Total	5	< 0.02	< 0.02	< 0.02	0.21	< 0.02	< 0.02	< 0.02	0.05
Lead, Total	0.015	< 0.025	< 0.025	< 0.025	0.04	<0.025	< 0.025	< 0.025	<0.025
Silver, Total	0.1	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	< 0.01	0.24
				_					
Cyanide, Total (mg/L)	0.2	0.03	0.38	0.14	< 0.02	0.21	0.22	0.07	< 0.02

ND	Not detected. Analytes in this group were all below their respective detection limits.
mg/L	Milligrams per liter.
ug/L	Micrograms per liter.

<sup>&</sup>lt;sup>1</sup> Source: USEPA Region III Risk Based Concentrations (RBC) for tap water, October 22, 1997 Concentration exceeds USEPA MCL.

TABLE 5-1
Occurrence Summary for Subsurface Soil Samples from SWMU 23
Land Disposal Areas RFI
Sloss Industries Corporation

Constituent	Frequency Detects / Total	Range of SQLs  Min – Max	Range of Detects Min – Max	Average Detect	Mean	UCL	EPC
Constituent		IVIII – IVIAX	IVIIII — IVIAX	Detect	ivicali	OCL	DI C
<u>VOCs</u> (μg/kg)							
Acetone	1 / 8	57 - 75	110 - 110	110	42	61	61
Metals/Inorganics (mg/kg)							
Arsenic	8 / 8	NA	2.2 - 30	8.3	8.2	22	22
Barium	8 / 8	NA	14 - 180	64	67	160	160
Beryllium	1 / 8	0.60 - 0.70	. 0.7	0.70	0.36	0.45	0.45
Cadmium	2 / 8	0.60 - 0.70	2.4 - 2.5	2.5	0.83	2.7	2.5
Chromium	5 / 8	1.2 - 1.4	7.0 - 19	13	14	280	19
Copper	2 / 8	2.3 - 3.0	5.0 - 22	14	3.8	16	16
Cyanide	3 / 8	0.20 - 0.30	0.31 - 0.43	0.36	0.23	0.36	0.36
Lead	4 / 8	3.0 - 3.7	4.4 - 19	12	7.2	29	19
Nickel	5 / 8	2.3 - 2.9	8.8 - 66	33	35	1,000	66
Zinc	8 / 8	NA	32 - 430	100	93	230	230

Mean Arithmetic average of the total number of samples, using proxy concentrations for non-detects.

μg/kg Micrograms per kilogram.

mg/kg Milligrams per kilogram.

NA Not available.

SQLs Practical sample quantitation limits for the non-detects.

UCL 95 percent upper confidence limit (one-tailed) on the mean, assuming a log-normal distribution.

VOCs Volatile organic compounds.

TABLE 5-2
Occurrence Summary for Sludge Samples from SWMU 23
Land Disposal Areas RFI
Sloss Industries Corporation

Constituent	Frequency Detects / Total	Range of SQLs Min – Max	Range of Detects Min – Max	Average Detect	Mean	UCL	EPC
<u>VOCs</u> (μg/kg)							·
2-Butanone (MEK)	2 / 4	1,060 - 1,060	* 250 - 530	390	470	920	530
Acetone	2 / 4	1,500 - 2,300	670 - 1,200	940	950	1,500	1,200
Ethylbenzene	1 / 4	24 - 230	220 - 220	220	130	510,000	220
Toluene	3 / 4	28 - 28	200 - 5,100	1,900	5,800	3.5E+13	5,100
Xylenes	3 / 4	24 - 24	96 - 900	550	1,200	4.E+09	900
SVOCs (µg/kg)							
4-Methylphenol	3 / 4	3,000	2,800 - 10,000	5,300	4,600	54,000	10,000
Acenaphthylene	4 / 4	NA	2,700 - 11,000	6,500	6,900	35,000	11,000
Anthracene	1 / 4	1,600 - 1,900	3,800 - 3,800	3,800	1,700	14,000	3,800
Benzo(a)anthracene	4 / 4	NA	5,300 - 45,000	23,000	27,000	700,000	45,000
Benzo(b)fluoranthene	4 / 4	NA	3,800 - 57,000	25,000	33,000	7,100,000	57,000
Benzo(g,h,i)perylene	4 / 4	NA	5,000 - 40,000	19,000	22,000	750,000	40,000
Benzo(k)fluoranthene	4 / 4	NA	5,300 - 27,000	15,000	16,000	250,000	27,000
Benzo(a)pyrene	4 / 4	NA	6,500 - 47,000	24,000	27,000	620,000	47,000
Chrysene	4 / 4	NA	3,700 - 39,000	17,000	20,000	810,000	39,000
Dibenzo(a,h)anthracene	1 / 4	1,600 - 1,900	3,200 - 3,200	3,200	1,500	8,100	3,200
Fluoranthene	4 / 4	NΛ	5,700 - 25,000	16,000	18,000	130,000	25,000
Fluorene	1 / 4	1,600 - 1,900	5,400 - 5,400	5,400	2,100	51,000	5,400
Indeno(1,2,3-cd)pyrene	4 / 4	NA	5,500 - 39,000	18,000	21,000	440,000	39,000
Naphthalene	1 / 4	1,600 - 3,000	4,100 - 4,100	4,100	1,900	17,000	4,100
Phenanthrene	3 / 4	1,600	3,500 - 14,000	7,300	7,200	1,400,000	14,000
Pyrene	4/4	NA	3,600 - 31,000	17,000	20,000	540,000	31,000
Metals/Inorganics (mg/kg)							
Arsenic	3 / 4	6.0	11 - 42	22	20	1,700	42
Barium	4 / 4	NA	160 - 450	310	320	830	450

Footnotes on page 2.

TABLE 5-2
Occurrence Summary for Sludge Samples from SWMU 23
Land Disposal Areas RFI
Sloss Industries Corporation

Constituent	Frequency Detects / Total	Range of SQLs  Min – Max	Range of Detects  Min – Max	Average Detect	Mean	UCL	EPC
Metals/Inorganics (m	ng/kg)			,	,	***************************************	
Chromium	4 / 4	NΛ	65 - 190	130	130	320	190
Copper	4 / 4	NA	32 - 240	120	130	1,900	240
Cyanide	3 / 4	1.8	4.0 - 136	53	100	4.4E+09	140
Lead	4 / 4	NA	18 - 51	39	40	110	51
Mercury	4 / 4	NA	1.9 - 8.6	6.4	7.1	52	8.6
Nickel	4/4	NA	68 - 270	170	180	750	270
Selenium	4 / 4	NA	50 - 150	95	98	300	150
Silver	2 / 4	5.6 - 6.0	5.7 - 8.0	6.9	5.0	15	8.0
Zinc	4 / 4	NA	140 - 300	240	240	430	300

\* When SQL/2 exceeds the maximum detect (i.e., an unusually high SQL), the maximum detect is used as the proxy concentration.

EPC Exposure point concentration; lesser of the UCL and the maximum detected concentration.

Mean Arithmetic average of the total number of samples, using proxy concentrations for non-detects.

μg/kg Micrograms per kilogram. mg/kg Milligrams per kilogram.

NA Not available.

SQLs Practical sample quantitation limits for the non-detects.

SVOCs Semivolatile organic compounds.

UCL 95 percent upper confidence limit (one-tailed) on the mean, assuming a log-normal distribution.

VOCs Volatile organic compounds.

TABLE 5-3
Occurrence Summary for Surficial Soil Samples from SWMU 24
Land Disposal Areas RFI
Sloss Industries Corporation

Constituent	Frequency Detects / Total	Range of SQLs Min - Max	Range of Detects Min – Max	Average Detect	Mean	UCL	EPC
	,						
VOCs (µg/kg)							
Acetone	1 / 15	57 - 93	150	150	40	50	50
SVOCs (µg/kg)							
Acenaphthene	1 / 15	380 - 920	* 460	460	250	290	290
Acenaphthylene	5 / 15	400 - 460	568 - 9,400	2,500	690	1,600	1,600
Anthracene	4 / 15	400 - 610	410 - 10,000	3,000	620	1,400	1,400
Benzo(a)anthracene	8 / 15	400 - 460	590 - 63,000	9,700	2,900	16,000	16,000
Benzo(b)fluoranthene	6 / 15	400 - 460	540 - 33,000	6,900	1,700	7,200	7,200
Benzo(g,h,i)perylene	6 / 15	400 - 460	720 - 22,000	5,300	1,700	6,400	6,400
Benzo(k)fluoranthene	7 / 15	400 - 460	500 - 16,000	3,200	1,100	3,100	3,100
Benzo(a)pyrene	8 / 15	400 - 460	430 - 36,000	5,600	1,800	6,900	6,900
Chrysene	7 / 15	400 - 610	470 - 39,000	6,800	1,700	7,000	7,000
Dibenzo(a,h)anthracene	1 / 15	380 - 1,040	* 570	570	260	310	310
Fluoranthene	7 / 15	400 - 610	690 - 46,000	8,200	2,400	11,000	11,000
Fluorene	2 / 15	380 - 2,400	* 490 - 1,200	850	350	510	510
Indeno(1,2,3-cd)pyrene	6 / 15	400 - 460	650 - 22,000	5,100	1,500	5,700	5,700
Naphthalene	3 / 15	380 - 610	490 - 6,300	2,500	470	880	880
Phenanthrene	5 / 15	400 - 610	500 - 14,000	4,000	1,100	3,100	3,100
Pyrene	7 / 15	400 - 610	460 - 55,000	9,500	2,400	13,000	13,000
Metals/Inorganics (mg/kg)							
Antimony	2 / 15	5.8 - 9.4	7.4 - 13	10	4.2	5.2	5.2
Arsenic	15 / 15	NA	5.5 - 21	11	11	14	14
3arium -	15 / 15	NA	28 - 190	89	91	130	130
Beryllium	5 / 15	0.58 - 0.94	1.2 - 2.1	1.5	0.73	1.2	1.2
Cadmium	9 / 15	0.60 - 0.70	0.83 - 10	3.5	2.3	6.2	6.2
Chromium	15 / 15	NA	8.1 - 162	35	33	59	59
Соррег	15 / 15	NA	10 - 92	33	33	52	52

Footnotes on page 2.

TABLE 5-3
Occurrence Summary for Surficial Soil Samples from SWMU 24
Land Disposal Areas RFI
Sloss Industries Corporation

	Frequency	Range of SQLs	Range of Detects	Average			
Constituent	Detects / Total	Min – Max	Min – Max	Detect	Mean	UCL	EPC
Metals/Inorganics (mg/	/kg)						
Cyanide	14 / 15	0.30	0.70 - 5.6	2.1	2.2	4.1	4.1
Lead	14 / 15	3.5	13 - 300	91	110	380	300
Mercury	4 / 15	0.29 - 0.36	0.35 - 0.63	0.50	0.25	0.34	0.34
Nickel	15 / 15	NA	5.0 - 45	19	20	30	30
Silver	4 / 15	1.2 - 1.9	1.6 - 3.2	2.4	1.1	1.6	1.6
Zinc	15 / 15	NA	25 - 2,200	630	770	2,500	2,200

\* When SQL/2 exceeds the maximum detect (i.e., an unusually high SQL), the maximum detect is used as the proxy concentration.

EPC Exposure point concentration; lesser of the UCL and the maximum detected concentration.

Mean Arithmetic average of the total number of samples, using proxy concentrations for non-detects.

μg/kg Micrograms per kilogram.

mg/kg Milligrams per kilogram.

NA Not available.

SQLs Practical sample quantitation limits for the non-detects.

SVOCs Semivolatile organic compounds.

UCL 95 percent upper confidence limit (one-tailed) on the mean, assuming a log-normal distribution.

VOCs Volatile organic compounds.

TABLE 5-4
Occurrence Summary for Sludge Samples for SWMU 24
Land Disposal Areas RFI
Sloss Industries Corporation

	Frequency	Range of SQLs	Range of Detects	Average			
Constituent	Detects / Total	Min – Max	Min – Max	Detect	Mean	UCL	EPC
Metals/Inorganics							
Antimony	4 / 4	NA	15 - 18	17	17	19	18
Arsenic	4 / 4	NA	15 - 18	16	16	18	18
Barium	4 / 4	NA	200 - 240	230	230	250	240
Beryllium	4 / 4	NA	2.4 - 3.1	2.7	2.7	3.1	3.1
Cadmium	4 / 4	NA	7.9 - 11	9.0	9.0	11	11
Chromium	4 / 4	NA	50 - 180	130	140	530	180
Copper	4 / 4	NA	85 - 130	100	100	140	130
Cyanide	4 / 4	NA	2.4 - 4.7	3.5	3.6	5.6	4.7
Lead	4 / 4	NA	240 - 1,703	700	750	13,000	1,700
Nickel	4 / 4	NA	33 - 43	39	39	46	43
Silver	4 / 4	NA	2.8 - 6.1	4.2	4.2	8.4	6.1
Zinc	4 / 4	NA	2,300 - 4,500	3,200	3,200	5,000	4,500

All concentrations are reported in milligrams per kilogram (mg/kg).

EPC Exposure point concentration; lesser of the UCL and the maximum detected concentration.

Mean Arithmetic average of the total number of samples, using proxy concentrations for non-detects.

NA Not available.

SQLs Practical sample quantitation limits for the non-detects.

UCL 95 percent upper confidence limit (one-tailed) on the mean, assuming a log-normal distribution.

TABLE 5-5
Occurrence Summary for Subsurface Soil Samples from SWMUs 38 and 39
Land Disposal Areas RFI
Sloss Industries Corporation

Constituent	Frequency Detects / Total	Range of SQLs Min – Max	Range of Detects Min – Max	Average Detect	Mean	UCL	EPC
VOCs (µg/kg)							
Toluene	1 / 17	6.0 - 7.0	8.0	8.0	3.6	4.0	4.0
Metals/Inorganics (mg/kg)							
Antimony	1 / 17	5.9 - 7.6	9.6	9.6	3.6	4.1	4.1
Arsenic	15 / 17	1.3 - 1.3	1.8 - 5.2	3.5	3.3	4.8	4.8
Barium	17 / 17	NA	2.4 - 420	110	150	400	400
Beryllium	2 / 17	0.60 - 0.80	1.9 - 2.8	2.4	0.52	0.74	0.74
Chromium	17 / 17	NA	2.4 - 19	10	11	14	14
Copper	9 / 17	2.3 - 3.0	4.3 - 110	20	9.1	25	25
Cyanide	2 / 19	0.20 - 0.30	0.70 - 1.25	0.98	0.20	0.28	0.28
Lead	11 / 17	2.9 - 3.8	5.0 - 36	12	9.0	18	18
Nickel	12 / 17	2.3 - 2.7	3.0 - 32	14	12	29	29
Silver	1 / 17	1.2 - 1.5	7.6 - 7.6	7.6	0.90	1.2	1.2
Zinc	17 / 17	NA	10 - 190	60	62	91	91

EPC	Exposure point concentration; lesser of the UCL and the maximum detected concentration.
Mean	Arithmetic average of the total number of samples, using proxy concentrations for non-detects.

μg/kg Micrograms per kilogram.

mg/kg Milligrams per kilogram.

NA Not available.

SQLs Practical sample quantitation limits for the non-detects.

UCL 95 percent upper confidence limit (one-tailed) on the mean, assuming a log-normal distribution.

VOCs Volatile organic compounds.

TABLE 5-6
Occurrence Summary for Sludge Samples from SWMU 39
Land Disposal Areas RFI
Sloss Industries Corporation

Constituent	Frequency Detects / Total	Range of SQLs Min – Max	Range of Detects Min – Max	Average Detect	Mean	UCL	EPC
Constituent	Detects / Total	Willi – Wax	IVIIII — IVIAX	Detect		OCL	LIC
PAHs (μg/kg)							
Benzo(k)fluoranthene	1 / 4	370 - 410	630	630	310	1,300	630
Metals/Inorganics (mg/kg	)						
Antimony	4 / 4	NA	11 - 15	13	13	15	15
Arsenic	4 / 4	NA	3.8 - 8.8	7.0	7.1	14	8.8
Barium	4 / 4	NA	85 - 260	190	200	600	260
Beryllium	2 / 4	0.60	1.6 - 2.3	2.0	1.4	120	2.3
Cadmium	4 / 4	NA -	5.0 - 12	8.6	8.8	20	12
Copper	3 / 4	2.5	7.2 - 160	96	310	2.4E+11	160
Cyanide	3 / 4	0.20	3.2 - 8.3	5.4	14	5.1E+07	8.3
Lead	4 / 4	NA	30 - 320	220	310	43,000	320
Nickel	4 / 4	NA	9.6 - 25	17	17	41	25
Silver	2 / 4	1.2 - 1.3	3.4 - 4.6	4.0	2.8	230	4.6
Zinc	4 / 4	NA	600 - 3,100	2,000	2,200	22,000	3,100

Mean Arithmetic average of the total number of samples, using proxy concentrations for non-detects.

μg/kg Micrograms per kilogram.

mg/kg Milligrams per kilogram.

NA Not available.

PAHs Polycyclic aromatic hydrocarbons.

SQLs Practical sample quantitation limits for the non-detects.

UCL 95 percent upper confidence limit (one-tailed) on the mean, assuming a log-normal distribution.

TABLE 5-7
Occurrence Summary for Groundwater Samples from SWMU 23
Land Disposal Areas RFI
Sloss Industries Corporation

Constituent	Frequency Detects / Total	Range of SQLs Min – Max	Range of Detects Min – Max	Average Detect	Mean	UCL	EPC
VOCs (µg/kg)						. •	- "
Acetone	1 / 6	50 - 50	110	110	38	84	84
Metals/Inorganics (mg/kg	g)						
Barium	6 / 6	NA	0.050 - 0.29	0.12	0.13	0.28	0.28
Chromium	4 / 6	0.010 - 0.010	0.010 - 0.030	0.018	0.014	0.040	0.030
Copper	2 / 6	0.020 - 0.020	0.020 - 0.020	0.020	0.013	0.020	0.020
Cyanide	1/6	0.020 - 0.020	0.050	0.050	0.016	0.040	0.040
Nickel	3 / 6	0.020 - 0.020	0.020 - 0.040	0.027	0.019	0.038	0.038
Zinc	5 / 6	0.020 - 0.020	0.050 - 0.11	0.084	0.085	0.40	0.11

Mean Arithmetic average of the total number of samples, using proxy concentrations for non-detects.

μg/kg Micrograms per kilogram. mg/kg Milligrams per kilogram.

NA Not available.

SQLs Practical sample quantitation limits for the non-detects.

UCL 95 percent upper confidence limit (one-tailed) on the mean, assuming a log-normal distribution.

VOCs Volatile organic compounds.

TABLE 5-8
Occurrence Summary for Groundwater Samples from SWMUs 38 and 39
Land Disposal Areas RFI
Sloss Industries Corporation

Constituent	Frequency Detects / Total	Range of SQLs Min – Max	Range of Detects Min – Max	Average Detect	Mean	UCL	EPC
						<u> </u>	
VOCs (µg/kg)							
Acetone	5 / 14	50 - 50	66 - 1,000	290	89	220	220
Benzene	2 / 14	5.0 - 5.0	6.0 - 13	9.5	3.4	4.4	4.4
Toluene	1 / 14	2.0 - 2.0	7.0	7.0	1.3	1.8	1.8
Trichloroethene	1 / 14	2.0 - 5.0	3.0	3.0	1.2	1.5	1.5
Xylenes	2 / 14	5.0 - 5.0	23	15	3.9	5.7	5.7
Metals/Inorganics (mg/l	kg)						
Barium .	14 / 14	NA	0.020 - 0.51	0.15	0.16	0.37	0.37
Chromium	3 / 14	0.010 - 0.010	0.010 - 0.020	0.013	0.0067	0.0084	0.0084
Copper	2 / 14	0.020 - 0.020	0.020 - 0.030	0.025	0.012	0.014	0.014
Cyanide	5 / 14	0.020 - 0.020	0.030 - 0.38	0.17	0.060	0.22	0.22
Lead	1 / 14	0.025 - 0.025	0.040	0.040	0.014	0.017	0.017
Silver	1 / 14	0.010 - 0.010	0.24	0.24	0.011	0.026	0.026
Zinc	6 / 14	0.020 - 0.020	0.050 - 0.21	0.13	0.061	0.19	0.19

Mean Arithmetic average of the total number of samples, using proxy concentrations for non-detects.

 $\mu g/kg \hspace{1cm} Micrograms \hspace{1mm} per \hspace{1mm} kilogram.$ 

mg/kg Milligrams per kilogram.

NA Not available.

SQLs Practical sample quantitation limits for the non-detects.

UCL 95 percent upper confidence limit (one-tailed) on the mean, assuming a log-normal distribution.

VOCs Volatile organic compounds.

**TABLE 5-9** Selection of Constituents of Concern in Subsurface Soil for SWMU 23 Land Disposal Areas RFI **Sloss Industries Corporation** 

			Industrial Risk-Based		
	Maximum	Background	Screening	COC	
Constituents	Concentration	Concentration	Value	Basis	
VOCs (µg/kg)				,	
Acetone	110	NAP	20,000,000	no/B	
Inorganics (mg/kg)					
Arsenic	30	11	3.8	YES/A	
Barium	180	52	14,000	no/B	
Beryllium	0.70	0.58	1.3	no/B	
Cadmium	2.5	NAP	100	no/B	
Chromium	19	30	1,000	no/B	
Copper	22	8.3	100,000	no/B	
Cyanide	0.43	NAP	4,100	no/B	
Lead	19	12	400	no/B	
Nickel	66	8.1	4,100	no/B	
Zinc	430	31	61,000	no/B	

Greater than risk-based concentration (10<sup>-6</sup> for carcinogens and HQ=0.1 for non-carcinogens). Less than risk-based concentration (10<sup>-6</sup> for carcinogens and HQ=0.1 for non-carcinogens). Α

В

COC Constituent of concern.

 $\mu g/kg$ Micrograms per kilogram.

mg/kg Milligrams per kilogram.

NAP Not applicable.

**VOCs** Volatile organic compounds.

TABLE 5-10
Selection of Constituents of Concern in Sludge for SWMU 23
Land Disposal Areas RFI
Sloss Industries Corporation

			Residential Risk-Based	
Constituents	Maximum Concentration	Background Concentration	Screening Value	COC Basis
Carcinogenic PAHs (µg/kg	)			
Benzo(a)anthracene	45,000	NAP	880	YES/A, C
Benzo(b)fluoranthene	57,000	NAP	880	YES/A, C
Benzo(k)fluoranthene	27,000	NAP	8,800	YES/A, C
Benzo(a)pyrene	47,000	NAP	88	YES/A, C
Chrysene	39,000	NAP	88,000	YES/C
Dibenzo(a,h)anthracene	3,200	NAP	88	YES/A, C
ndeno(1,2,3-cd)pyrene	39,000	NAP	880	YES/A, C
Non-Carcinogenic PAHs (µ	ıg/kg)			
Acenaphthylene*	11,000	NAP	230,000	no/B
Anthracene	3,800	NAP	2,300,000	no/B
Benzo(g,h,i)perylene*	40,000	NAP	230,000	no/B
Fluoranthene	25,000	NAP	310,000	no/B
Fluorene	5,400	NAP	310,000	no/B
Naphthalene	4,100	NAP	310,000	no/B
Phenanthrene*	14,000	NAP	230,000	no/B
Pyrene	31,000	NAP	230,000	no/B
VOCs (μg/kg)				
2-Butanone (MEK)	530	NAP	4,700,000	no/B
Acetone	1,200	NAP	780,000	no/B
Ethylbenzene	220	NAP	780,000	no/B
Toluene	5,100	NAP	1,600,000	no/B
Xylenes	900	NAP	16,000,000	no/B
SVOCs (µg/kg)				
4-Methylphenol	10,000	NAP	39,000	no/B
Inorganics (mg/kg)	_			
Arsenic	42	11	0.43	YES/A
Barium	450	52	550	no/B
Chromium	190	30	39	YES/A
Copper	240	8.3	27,000	no/B
Cyanide	136	NAP	160	no/B
_ead	51	12	400	no/B
Mercury	8.6	0.034	2.3	YES/A
Nickel	270	8.1	160	YES/A
Selenium	150	NAP	39	YES/A
Silver	8.0	NAP	39	no/B
Zinc	300	31	2,300	no/B

Footnotes appear on page 2.

### TABLE 5-10 Selection of Constituents of Concern in Sludge for SWMU 23 Land Disposal Areas RFI

#### Sloss Industries Corporation

Concentrations are reported in milligrams per kilogram (mg/kg).

Volatile organic compounds.

VOCs

*	Pyrene used as a surrogate.
Α	Greater than risk-based concentration (10 <sup>-6</sup> for carcinogens and HQ=0.1 for non-carcinogens).
В	Less than risk-based concentration (10 <sup>-6</sup> for carcinogens and HQ=0.1 for non-carcinogens).
C .	The chemical is a member of a chemical class which contains other COCs.
COC	Constituent of concern.
μg/kg	Micrograms per kilogram.
mg/kg	Milligrams per kilogram.
NAP	Not applicable.
PAHs	Polycyclic aromatic hydrocarbons.
SVOCs	Semivolatile organic compounds.

TABLE 5-11
Selection of Constituents of Concern in Surficial Soils for SWMU 24
Land Disposal Areas RFI
Sloss Industries Corporation

			Residential		
		D 1 1	Risk-Based	606	
	Maximum	Background	Screening	COC	
Constituents	Concentration	Concentration	Value	Basis	
Carcinogenic PAHs (µg/kg)				,	
Benzo(a)anthracene	63,000	NAP	880	YES/A, C	
Benzo(b)fluoranthene	33,000	NAP	880	YES/A, C	
Benzo(k)fluoranthene	16,000	NAP	8,800	YES/A, C	
Benzo(a)pyrene	36,000	NAP	88	YES/A, C	
Chrysene	39,000	NAP	88,000	YES/C	
Dibenzo(a,h)anthracene	570	NAP	88	YES/A, C	
Indeno(1,2,3-cd)pyrene	22,000	NAP	880	YES/A, C	
Non-Carcinogenic PAHs (μ					
Acenaphthene	460	NAP	470,000	no/B	
Acenaphthylene*	9,400	NAP	230,000	no/B	
Anthracene	10,000	NAP	2,300,000	no/B	
Benzo(g,h,i)perylene*	22,000	NAP	230,000	no/B	
Fluoranthene	46,000	NAP	310,000	no/B	
Fluorene	1,200	NAP	310,000	no/B	
Naphthalene	6,300	NAP	310,000	no/B	
Phenanthrene*	14,000	NAP	230,000	no/B	
Pyrene	55,000	NAP	230,000	no/B	
VOCs (µg/kg)					
Acetone	150	NAP	780,000	no/B	
norganics (mg/kg)					
Antimony	13	NAP	3.1	YES/A	
Arsenic	21	11	0.43	no/D	
Barium	190	52	550	no/B	
Beryllium	2.1	0.58	0.15	YES/A	
Cadmium	10	NAP	3.9	YES/A	
Chromium	162	30	39	YES/A	
Copper	92	8.3	27,000	no/B	
Cyanide	5.6	NAP	160	no/B	
Lead	300	12	400	no/B	
Mercury	0.63	0.034	2.3	no/B	
Nickel	45	8.1	160	no/B	
Silver	3.2	NAP	39	no/B	
Zinc	2,200	31	2,300	no/B	

Footnotes appear on page 2.

## TABLE 5-11 Selection of Constituents of Concern in Surficial Soils for SWMU 24 Land Disposal Areas RFI Sloss Industries Corporation

#### Concentrations are reported in milligrams per kilogram (mg/kg).

*	Pyrene used as a surrogate.
Α	Greater than risk-based concentration (10 <sup>-6</sup> for carcinogens and HQ=0.1 for non-carcinogens).
В	Less than risk-based concentration (10 <sup>-6</sup> for carcinogens and HQ=0.1 for non-carcinogens).
C	The chemical is a member of a chemical class which contains other COCs.
D	Less than 2X background concentration.
COC	Constituent of concern.
μg/kg	Micrograms per kilogram.
mg/kg	Milligrams per kilogram.
NAP	Not applicable.
PAHs	Polycyclic aromatic hydrocarbons.
VOCs	Volatile organic compounds.

TABLE 5-12
Selection of Constituents of Concern in Sludge for SWMU 24
Land Disposal Areas RFI
Sloss Industries Corporation

			Residential		
	Maximum	Background	Risk-Based Screening	COC	
Constituents	Concentration	Concentration	Value	Basis	
Inorganics				,	
Antimony	18	NAP	3.1	YES/A	
Arsenic	18	11	0.43	no/D	
Barium	240	52	550	no/B	
Beryllium	3.1	0.58	0.15	YES/A	
Cadmium	11	NAP	. 3.9	YES/A	
Chromium	180	30	39	YES/A	
Copper	130	8.3	27,000	no/B	
Cyanide	4.7	NAP	160	no/B	
Lead	1,703	12	400	YES/A	
Nickel	43	8.1	160	no/B	
Silver	6.1	NAP	39	no/B	
Zinc	4,500	31	2,300	YES/A	

Concentrations are reported in milligrams per kilogram (mg/kg).

A Greater than risk-based concentration (10<sup>-6</sup> for carcinogens and HQ=0.1 for non-carcinogens).

B Less than risk-based concentration (10<sup>-6</sup> for carcinogens and HQ=0.1 for non-carcinogens).

C The chemical is a member of a chemical class which contains other COCs.

D Less than 2X background concentration.

COC Constituent of concern.

NAP Not applicable.

**TABLE 5-13** Selection of Constituents of Concern in Subsurface Soil for SWMUs 38 and 39 Land Disposal Areas RFI **Sloss Industries Corporation** 

			Industrial Risk-Based		
Constituents	Maximum Concentration	Background Concentration	Screening Value	COC Basis	
VOCs (μg/kg)				,	
Toluene	8.0	NAP	41,000,000	no/B	
Inorganics (mg/kg)					
Antimony	9.6	NAP	82	no/B	
Arsenic	5.2	11	3.8	no/D	
Barium	420	52	14,000	no/B	
Beryllium	2.8	0.58	1.3	YES/A	
Chromium	19	30	1,000	no/B	
Copper	110	8.3	100,000	no/B	
Cyanide	1.3	NAP	4,100	no/B	
Lead	36	12	400	no/B	
Nickel	32	8.1	4,100	no/B	
Silver	7.6	NAP	1,000	no/B	
Zinc	190	31	61,000	no/B	

Greater than risk-based concentration (10<sup>-6</sup> for carcinogens and HQ=0.1 for non-carcinogens). Less than risk-based concentration (10<sup>-6</sup> for carcinogens and HQ=0.1 for non-carcinogens). A

В

C The chemical is a member of a chemical class which contains other COCs.

D Less than 2X background concentration.

COC Constituent of concern. μg/kg Micrograms per kilogram. mg/kg Milligrams per kilogram.

NAP Not applicable.

**VOCs** Volatile organic compounds.

TABLE 5-14
Selection of Constituents of Concern in Sludge for SWMU 39
Land Disposal Areas RFI
Sloss Industries Corporation

			Residential Risk-Based	
	Maximum	Background	Screening	COC
Constituents	Concentration	Concentration	Value	Basis
Carcinogenic PAHs (µg/l	(g)			,
Benzo(k)fluoranthene	630	NAP	8,800	no/B
Inorganics (mg/kg)				
Antimony	15	NAP	3.1	YES/A
Arsenic	8.8	11	0.43	no/D
Barium	260	52	550	no/B
Beryllium	2.3	0.58	0.15	YES/A
Cadmium	12	NAP	3.9	YES/A
Copper	160	8.3	27,000	no/B
Cyanide	8.3	NAP	160	no/B
Lead	320	12	400	no/B
Nickel	25	8.1	160	no/B
Silver	4.6	NAP	39	no/B
Zinc	3,100	31	2,300	YES/A

Concentrations are reported in milligrams per kilogram (mg/kg).

A Greater than risk-based concentration (10 <sup>-6</sup> for care	cinogens and HQ=0.1 for non-carcinogens).
--	---

B Less than risk-based concentration (10<sup>-6</sup> for carcinogens and HQ=0.1 for non-carcinogens).

C The chemical is a member of a chemical class which contains other COCs.

D Less than 2X background concentration.

 $\begin{array}{ll} COC & Constituent of concern. \\ \mu g/kg & Micrograms per kilogram. \\ mg/kg & Milligrams per kilogram. \end{array}$ 

NAP Not applicable.

PAHs Polycyclic aromatic hydrocarbons.

TABLE 5-15
Summary of Constituents of Concern for Human Health Risk Assessment by Medium
Land Disposal Areas RFI
Sloss Industries Corporation

	Surficial Soil	Subsu	rface Soil		Sludge	
Constituents	SWMU 24	SWMU 23	SWMUs 38 & 39	SWMU 23	SWMU 24	SWMU 39
PAHs						
Benzo(a)anthracene	X			X		
Benzo(b)fluoranthene	X			X		
Benzo(k)fluoranthene	X			X		
Benzo(a)pyrene	X			X		
Chrysene	X			X		
Dibenzo(a,h)anthracene	X			X		
Indeno(1,2,3-cd)pyrene	X			X		
Inorganics						
Antimony	X				X	X
Arsenic		X		X		
Beryllium	X		X		X	X
Cadmium	X				X	X
Chromium	X			X	X	
Lead					X	
Mercury				X		
Nickel				X		
Selenium				X		
Zinc					X	X

PAHs

Polycyclic aromatic hydrocarbons.

SWMU

Solid waste management unit.

TABLE 5-16
Oral Reference Doses, Inhalation Reference Concentrations, Target Sites and Confidence Levels for Constituents of Concern
Land Disposal Areas RFI
Sloss Industries Corporation

	RfDo (m	RfDo (mg/kg/day)		1g/m³)	Target Sites		Confidence Level/ Uncertainty Factor	
Constituent	Subchronic	Chronic	Subchronic	Chronic	Oral	Inhalation	Oral	Inhalation
PAHs*								
Benzo(a)anthracene	3.0E-01	3.0E-02	NA	NA	kidney	NA	low/3000	NA
Benzo(b)fluoranthene	3.0E-01	3.0E-02	NA	NA	kidney	NA	low/3000	NA
Benzo(k)fluoranthene	3.0E-01	3.0E-02	NA	NA	kidney	NA	low/3000	NA
Benzo(a)pyrene	3.0E-01	3.0E-02	NA	NA	kidney	NA	low/3000	NA
Chrysene	3.0E-01	3.0E-02	NA	NA	kidney	NA	low/3000	NA
Dibenz(a,h)anthracene	3.0E-01	3.0E-02	NA	NA	kidney	NA	low/3000	NA
Indeno(1,2,3-c,d)pyrene	3.0E-01	3.0E-02	NA	NA	kidney	NA	low/3000	NA
Inorganies					• •			
Antimony	4.0E-04	4.0E-04	NA	NA	increased mortality	NA	low/1000	NA
Arsenic	3.0E-04	3.0E-04	NA	NA	skin	NA	medium/3	NA
Beryllium	5.0E-03	5.0E-03	NA	NA	none	NA	low/100	NA
Cadmium (food)**	NA	1.0E-03	NA	NΛ	kidney	NA	high/10	NA
Chromium III	1.0E+00	1.0E+00	NΛ	NA	liver	NA	low/100	NA
Chromium VI	2.0E-02	5.0E-03	NA	NA	NR	NA	low/500	NA
Lead	NA	NA	NA	NA	CNS	CNS	NA	NA
Mercury	NA	NA	3.0E-04	3.0E-04	kidney	CNS	NA	medium/30
Nickel	2.0E-02	2.0E-02	NA	NA	decreased body weight	NA	medium/300	NA
Selenium	5.0E-03	5.0E-03	NA	NA	selenosis	NA	medium/3	NA
Zine	3.0E-01	3.0E-01	NA	NA	anemia	NA	medium/3	NA

References: IRIS, 1997; USEPA, 1997b.

\* Toxocity values are not available. Pyrene used as a surrogate for non-cancer effects.

\*\* The RfD for food is used to assess soil exposure.

CNS Central nervous system.

mg/kg/day Milligrams per kilogram per day.
mg/m³ Milligrams per cubic meter.

NA Not available.
NR None reported.

PAHs Polycyclic aromatic hydrocarbons.

RfC Reference concentration.
RfDo Oral reference dose.

TABLE 5-17
Oral and Inhalation Cancer Slope Factors, Tumor Sites, and USEPA Cancer Classifications for Constituents of Concern
Land Disposal Areas RFI
Sloss Industries Corporation

	Oral CSF		Inhalation Unit Risk	Tum	or site	USEPA
Constituent	(kg-day/mg)	TEF	$(m^3/\mu g)$	Oral	Inhalation	Classification
PAHs*				***************************************		
Benzo(a)anthracene	7.3E-01	0.1	8.8E-05	stomach	respiratory tract	B2
Benzo(b)fluoranthene	7.3E-01	0.1	8.8E-05	stomach	respiratory tract	B2
Benzo(k)fluoranthene	7.3E-02	0.01	8.8E-06	stomach	respiratory tract	B2
Benzo(a)pyrene	7.3E+00	1.0	8.8E-04	stomach	respiratory tract	B2
Chrysene	7.3E-03	0.001	8.8E-07	stomach	respiratory tract	B2
Dibenz(a,h)anthracene	7.3E+00	1.0	8.8E-04	stomach	respiratory tract	B2
Indeno(1,2,3-c,d)pyrene	7.3E-01	0.1	8.8E-05	stomach	respiratory tract	B2
Inorganics						
Arsenic	1.5E+00	NAP	4.3E-03	skin	respiratory tract	Α
Beryllium	4.3E+00	NAP	2.4E-03	total tumors	lung	B2
Cadmium	NAP	NAP	1.8E-03	NA	respiratory tract	B1
Chromium VI	NAP	NAP	1.2E-02	NA	lung	· A
Lead	NA	NAP	NA	NA	NA	B2
Nickel (refinery dust)	NAP	NAP	2.4E-04	NA	respiratory tract	Α

References: IRIS, 1997; USEPA, 1997a.

\* Benzo(a)pyrene used as a surrogate. Appropriate toxicity value obtained by multiplying the benzo(a)pyrene toxicity values by the TEF.

CSF Cancer slope factor.

 $\begin{array}{ll} kg\text{-day/mg} & Kilograms\text{-day per milligram.} \\ m^3/\mu g & Cubic meters per microgram. \end{array}$ 

NA Not available. NAP Not applicable.

PAHs Polycyclic aromatic hydrocarbons.

TEF Toxicity equivalency factor.

**TABLE 5-18 Dermal and Oral Absorption Efficiencies** Land Disposal Areas RFI **Sloss Industries Corporation** 

	Abs	_			
Constituents	Dermal		Oral	_	
PAHs	0.03	с	0.85	с	
Inorganics					
Antimony	0.001	a	0.01	c	
Arsenic	0.001	a	0.95	c	
Beryllium	NAP		0.009	С	
Cadmium	0.018	С	0.02	С	
Chromium	0.001	a	0.02	С	
Lead	0.0006	c ·	0.15	c	
Mercury	0.026	c	0.15	c	
Nickel	0.0023	c	0.043	С	
Selenium	0.001	a	0.97	c	
Zinc	0.001	a	0.30	С	

USEPA, 1996a. a

b Assumed.

ATSDR, 1997.

NAP Not applicable.

Polycyclic aromatic hydrocarbons. **PAHs** 

TABLE 5-19
Adjusted Toxicity Values Used to Assess Dermal Exposure for Constituents of Concern
Land Disposal Areas RFI
Sloss Industries Corporation

	RfDo (mg	/kg/day)	CSFo	Oral Absorption	RfDa (mg	/kg/day)	CSFa
Constituent	Subchronic	Chronic	(kg-day/mg)	Efficiency	Subchronic	Chronic	(kg-day/mg)
PAHs		<u> </u>					
Benzo(a)anthracene	3.0E-01	3.0E-02	7.3E-01	0.85	2.6E-01	2.6E-02	8.6E-01
Benzo(b)fluoranthene	3.0E-01	3.0E-02	7.3E-01	0.85	2.6E-01	2.6E-02	8.6E-01
Benzo(k)fluoranthene	3.0E-01	3.0E-02	7.3E-02	0.85	2.6E-01	2.6E-02	8.6E-02
Benzo(a)pyrene	3.0E-01	3.0E-02	7.3E+00	0.85	2.6E-01	2.6E-02	8.6E+00
Chrysene	3.0E-01	3.0E-02	7.3E-03	0.85	2.6E-01	2.6E-02	8.6E-03
Dibenzo(a,h)anthracene	3.0E-01	3.0E-02	7.3E+00	0.85	2.6E-01	2.6E-02	8.6E+00
Indeno(1,2,3-c,d)pyrene	3.0E-01	3.0E-02	7.3E-01	0.85	2.6E-01	2.6E-02	8.6E-01
Inorganics							
Antimony	4.0E-04	4.0E-04	NC	0.01	4.0E-06	4.0E-06	NC
Arsenic	3.0E-04	3.0E-04	1.5E+00	0.95	2.9E-04	2.9E-04	1.6E+00
Beryllium	5.0E-03	5.0E-03	4.3E+00	0.009	NAP	NAP	NAP
Cadmium (food)	NA	1.0E-03	NAP	0.02	NA	2.0E-05	NAP
Chromium III	1.0E+00	1.0E+00	NC	0.02	2.0E-02	2.0E-02	NC
Chromium VI	2.0E-02	5.0E-03	NAP	0.02	4.0E-04	1.0E-04	NAP
Lead	NA	NA	NA	0.15	NA	NA	NA
Mercury	NA	NA	NC	0.15	NA	NA	NC
Nickel	2.0E-02	2.0E-02	NAP	0.043	8.6E-04	8.6E-04	NAP
Selenium	5.0E-03	5.0E-03	NC	0.97	4.9E-03	4.9E-03	NC
Zinc	3.0E-01	3.0E-01	NC	0.30	9.0E-02	9.0E-02	NC

CSF Cancer slope factor (CSFo = oral; CSFa = adjusted).

kg-day/mg Kilograms-day per milligram. mg/kg/day Milligrams per kilogram per day.

NA Not available.
NAP Not applicable.

NC Not evaluated as a carcinogen.
PAHs Polycyclic aromatic hydrocarbons.

RfD Reference dose (RfDo = oral; RfDa = adjusted).

TABLE 5-20
Physical and Chemical Properties of Organic Constituents of Concern
Land Disposal Areas RF1
Sloss Industries Corporation

Constituent	Molecular Weight (g/mol)	Water Solubility (mg/L 25 °C)	Specific Gravity	Vapor Pressure (mm Hg 25 °C)	Henry's Law Constant (atm-m³/mol) (25 °C)	Diffusivity (cm²/sec)	Koc (mL/g)
PAHs							
Benzo(a)anthracene	228	0.0094 - 0.014	1.27	1.1E-07	8.00E-06	0.04564	1,400,000
Benzo(b)fluoranthene	252	0.0012	NA	5.0E-07	1.20E-05	0.04392	550,000
Benzo(k)fluoranthene	252	0.00055	NA	9.59E-11	1.04E-03	0.04392	4,400,000
Benzo(a)pyrene	252	0.0038 - 0.004	1.35	5.49E-09	< 2.4E-06	0.04653	398,000 - 1,900,000
Chrysene	228	0.0018 - 0.006	1.27	6.3E-09	3.15E-07	0.04531	240,000
Dibenzo(a,h)anthracene	278	0.00249 - 0.005	1.28	~10E-10 (20 °C)	7.33E-09	0.05707	1,700,000
Indeno(1,2,3-c,d)pyrene	276	0.062	NA	1.0E-09	2.96E-20	0.05728	31,000,000

atm-m³/mol

Atmospheres-cubic meters per mole.

°C cm²/sec Degrees Celsius.

g/mol

Square centimeters per second. Grams per mole.

g/mol Koc

Organic carbon partition coefficient.

mg/L mm Hg NA

**PAHs** 

Milligrams per liter.
Millimeters of mercury.

Not available.

Polycyclic aromatic hydrocarbons.

TABLE 5-21
Receptor-Specific Exposure Parameters
Land Disposal Areas RFI
Sloss Industries Corporation

			Site Worke	r	Construction Worker		
Parameter	(units)	SWMU 23	SWMU 24	SWMU 38 & 39	SWMU 23	SWMU 38 & 39	
APc	(days)	25550	25550	25550	25550	25550	
APnc	(days)	4380	9125	9125	365	365	
BW	(kg)	70	70	70	70	70	
EF	(days/year)	12	250	250	90	90	
EP	(years)	25	25	25	1	1	
ET	(hours/day)	2	8	8	8	8	
IRS	(mg/day)	50	50	50	480	480	
SSA	(cm <sup>2</sup> )	3160	3160	3160	3160	3160	

References: USEPA (1989, 1996a, 1995); professional judgement.

•
Averaging period for cancer risk.
Averaging period for non-cancer risk.
Body weight.
Square centimeters.
Exposure frequency.
Exposure period.
Exposure time.
Incidental ingestion rate of soil.
Kilogram.
Milligram.

Exposed skin surface area.

Solid waste management unit.

SSA

**SWMU** 

### Risk Equations for Worker Exposure to Sludge, Surficial and Subsurface Soil Land Disposal Areas RF1 Sloss Industries Corporation

#### **ROUTE-SPECIFIC RISKS:**

Oral:

$$\frac{\text{ELCR}_{o} \text{ or}}{\text{HQ}_{o}} = \frac{\text{EPC}_{S} \times \text{IR}_{S} \times \text{EF} \times \text{EP}}{\text{UC}_{1} \times \text{BW} \times (\text{AP}_{C} \text{ or AP}_{NC}) \times [(1/\text{CSF}_{0}) \text{ or RfD}_{0}]}$$

Dermal:

$$\frac{\text{ELCR}_{d}}{\text{HQ}_{d}} \text{ or } = \frac{\text{EPC}_{S} \times \text{SSA} \times \text{SAR} \times \text{ABS} \times \text{EF} \times \text{EP}}{\text{UC}_{1} \times \text{BW} \times (\text{AP}_{C} \text{ or AP}_{NC}) \times [(1/\text{CSF}_{a}) \text{ or RfD}_{a}]}$$

Inhalation:

$$\frac{\text{ELCR}_{i} \text{ or}}{\text{HQ}_{i}} = \frac{\text{EPC}_{S} \times (1 / \text{VF} + 1 / \text{PEF}) \times \text{ET} \times \text{EF} \times \text{EP}}{\text{UC}_{2} \times (\text{AP}_{C} \text{ or AP}_{NC}) \times [(\text{UC}_{3} / \text{UR}_{i}) \text{ or RfC}]}$$

where:

$$VF = Q / C \times \frac{(3.1416 \times \alpha \times T)^{1/2}}{2 \times Dei \times Pa \times Kas} \times UC_4$$

PEF = Q / C × 
$$\frac{3,600 \text{ sec/ hr}}{\text{RPF} \times (1 - \text{G}) \times (\text{Um} / \text{Ut})^3 \times \text{F}_{v}}$$

$$\alpha = \frac{\text{Dei} \times \text{Pa}}{\text{Pa} + \left[\rho \text{s} \times (1 - \text{Pa}) / \text{Kas}\right]}$$

$$Dei = Di \times (Pa^{3.33} / Pt^2)$$

$$K_{as} = H/(RT \times K_d)$$

#### **CANCER RISK:**

$$ELCR = ELCR_0 + ELCR_1 + ELCR_1$$

#### **NON-CANCER RISK:**

$$HI = HQ_0 + HQ_d + HQ_i$$

### Risk Equations for Worker Exposure to Sludge, Surficial and Subsurface Soil Land Disposal Areas RFI Sloss Industries Corporation

w	he	re

where:	•
	All 1
α	Alpha; calculation intermediate (cm²/sec).
ABS	Dermal absorption efficiency.
$AP_C$	Averaging period for cancer effects (25,550 days); 70 yrs × 365 days/year.
$AP_{NC}$	Averaging period for non-cancer effects (days); (EP × 365 days/year).
BW	Body weight (kg).  Cancer slope factor for oral (CSF <sub>o</sub> ) or dermal (adjusted to an absorbed dose, CSF <sub>a</sub> ) exposure (kg-day/mg;
CSF	
D-:	inverse of mg/kg/day).
Dei Di	Effective diffusivity (cm <sup>2</sup> /sec).  Diffusivity in air (cm <sup>2</sup> /sec).
EF	Exposure frequency (days/year).
ELCR	Excess lifetime cancer risk (unitless).
EPCs	Exposure point concentration in soil (arithmetic average) (mg/kg).
EP EP	Exposure period (years).
ET	Exposure time (hours/day).
$F_{X}$	Function of Ut/Um (0.000152) (unitless); $F_X = 0.18 \times [8x^3 + 12x] \times \exp[-(x^2)]$ , where $x = 0.886 \times (Ut/Um)$ .
Foc	Fraction organic carbon in soil (0.02).
G	Fraction of vegetative cover (unitless); conservatively assumed as zero.
Н	Henry's Law Constant (atm-m³/mol).
HI	Hazard index (unitless); sum of the HQs.
HQ	Hazard quotient (unitless).
IR <sub>s</sub>	Ingestion rate of soil (mg/day).
Kas	Soil-air partition coefficient (g soil/cm <sup>3</sup> air).
Kď	Soil-water partition coefficient (cm³/g or mL/g). Kd is calculated as Foc × Koc for organics.
Koc	Organic carbon partition coefficient (cm³/g or mL/g); average of range in Table 5-20.
Pa	Air-filled soil porosity (0.20) (unitless).
PEF	Particulate emission factor (m³/kg).
Pt	Total soil porosity (0.35) (unitless).
ρs	True soil or particle density (2.65 g/cm <sup>3</sup> ).
Q/C	Emission flux per unit concentration (75.0 g/m <sup>2</sup> /sec)/(kg/m <sup>3</sup> ) (USEPA, 1996c).
RfC	Subchronic reference concentration for inhalation exposure (mg/m³).
RfD	Subchronic reference dose for oral (RfD <sub>o</sub> ) or dermal (adjusted to an absorbed dose, RfD <sub>a</sub> ) intake (mg/kg/day).
RPF	Respirable particle fraction (0.036 g/m²/hr) (USEPA, 1991a).
RT	Product of the ideal gas constant (8.206 $\times$ 10 <sup>-5</sup> atm-m <sup>3</sup> /mol/K) and the Kelvin temperature (298 K at 25 °C) =
	$0.02445 \text{ atm-m}^3/\text{mol}.$
SAR	Soil adherence rate (1 mg/cm²/day).
SSA	Exposed skin surface area (cm <sup>2</sup> ).
T	Exposure interval $(7.9 \times 10^8 \text{ sec})$ .
$UC_1$	Unit conversion #1 (10 <sup>6</sup> mg/kg).
$UC_2$	Unit conversion #2 (24 hours/day).
$UC_3$	Unit conversion#3 (0.001 mg/µg).
UC₄	Unit conversion #4 $(0.0001 \text{ m}^2/\text{cm}^2)$ .
Um	Wind speed (3.13 m/sec).
$UR_i$	Unit cancer risk for inhalation exposure (m³/µg).
Ut	Equivalent threshold value of windspeed at 10 meters (12.8 m/sec).

Volatilization factor (m³/kg).

VF

### Risk Equations for Worker Exposure to Sludge, Surficial and Subsurface Soil Land Disposal Areas RFI Sloss Industries Corporation

SAMPLE CALCULATION: Benzo(a)pyrene, Site Worker, SWMU 24 Surface Soil.

$$x = 0.886 \times [(12.8 \text{ m/sec})/(3.13 \text{ m/sec})] = 3.62$$

$$F_X = 0.18 \times \left[ (8 \times 3.62^3) + (12 \times 3.62) \right] \times \exp \left[ -(3.62^2) \right] = 0.000152$$

PEF = 
$$\left[ \frac{75.0 \text{ g/m}^2/\text{sec}}{\text{kg/m}^3} \right] \times \frac{(3,600 \text{ sec/hr})}{(0.036 \text{ g/m}^2/\text{hr}) \times (1-0) \times [(3.13 \text{ m/sec})/(12.8 \text{ m/sec})]^3 \times (0.000152)}$$
= 3.38 × 10<sup>12</sup> m<sup>3</sup> / kg

Kas = 
$$\frac{(2.40 \times 10^{-6} \text{ atm} - \text{m}^3 / \text{mol})}{(0.02445 \text{ atm} \cdot \text{m}^3 / \text{mol}) \times (1,149,000 \text{ cm}^3 / \text{g}) \times (0.02)} = 4.27 \times 10^{-9} \text{ g/cm}^3$$

Dei = 
$$(0.04653 \text{ cm}^2/\text{sec}) \times [(0.20)^{3.33}/(0.35)^2] = 0.001787 \text{ cm}^2/\text{sec}$$

$$\alpha = \frac{(0.001787 \text{ cm}^2 / \text{sec}) \times 0.20}{0.20 + [(2.65 \text{ g/cm}^3) \times (1 - 0.20) / (4.27 \times 10^{-9} \text{ g/cm}^3)]} = 7.20 \times 10^{-13} \text{cm}^2 / \text{sec}$$

$$VF = \frac{75.0 \text{ g/m}^2/\text{sec}}{\text{kg/m}^3} \times \frac{\left[3.1416 \times (7.20 \times 10^{-13} \text{ cm}^2/\text{sec}) \times (7.9 \times 10^8 \text{ sec})\right]^{1/2}}{2 \times (0.001787 \text{ cm}^2/\text{sec}) \times 0.20 \times (4.27 \times 10^{-9} \text{ g/cm}^3)} \times (10^{-4} \text{ m}^2/\text{cm}^2)$$

$$= 1.03 \times 10^8 \text{ m}^3/\text{kg}$$

#### Cancer Risk:

$$ELCR_o = \frac{(6.9 \text{ mg/kg}) \times (50 \text{ mg/day}) \times (250 \text{ days/yr}) \times (25 \text{ yrs})}{(10^6 \text{ mg/kg}) \times (70 \text{ kg}) \times (25,550 \text{ days}) \times 1/(7.3 \text{ kg} \cdot \text{day/mg})}$$
$$= 8.8 \times 10^{-6}$$

ELCR<sub>d</sub> = 
$$\frac{(6.9 \text{ mg/kg}) \times (3,160 \text{ cm}^2) \times (1 \text{ mg/cm}^2/\text{day}) \times (0.03) \times (250 \text{ days/yr}) \times (25 \text{ yrs})}{(10^6 \text{ mg/kg}) \times (70 \text{ kg}) \times (25,550 \text{ days}) \times 1/(8.6 \text{ kg} \cdot \text{day/mg})}$$
$$= 2.0 \times 10^{-5}$$

### Risk Equations for Worker Exposure to Sludge, Surficial and Subsurface Soil Land Disposal Areas RFI Sloss Industries Corporation

ELCR<sub>i</sub> = 
$$\frac{(6.9 \text{ mg} / \text{kg}) \times [(1/1.03 \times 10^8 \text{ m}^3 / \text{kg}) + (1/3.38 \times 10^{12} \text{ m}^3 / \text{kg})] \times (8 \text{ hr} / \text{day}) \times (250 \text{ days} / \text{yr}) \times (25 \text{ yrs})}{(24 \text{ hr} / \text{day}) \times (25,550 \text{ days}) \times [(0.001 \text{ mg} / \mu\text{g}) / (8.8 \times 10^{-4} \text{ m}^3 / \mu\text{g})]}$$
=  $4.9 \times 10^{-9}$ 

ELCR = 
$$(8.8 \times 10^{-6}) + (2.0 \times 10^{-5}) + (4.9 \times 10^{-9}) = 2.8 \times 10^{-5}$$

#### Non-Cancer Risk:

$$HQ_{o} = \frac{(6.9 \text{ mg/kg}) \times (50 \text{ mg/day}) \times (250 \text{ days/yr}) \times (25 \text{yrs})}{(10^{6} \text{ mg/kg}) \times (70 \text{ kg}) \times (9,125 \text{ days}) \times (3.0 \times 10^{-2} \text{ mg/kg/day})}$$
$$= 1.1 \times 10^{-4}$$

$$HQ_{d} = \frac{(6.9 \text{ mg/kg}) \times (3,160 \text{ cm}^{2}) \times (1 \text{ mg/cm}^{2} / \text{day}) \times (0.03) \times (250 \text{ days/yr}) \times (25 \text{ yrs})}{(10^{6} \text{ mg/kg}) \times (70 \text{ kg}) \times (9,125 \text{ days}) \times (2.6 \times 10^{-2} \text{ mg/kg/day})}$$

$$= 2.5 \times 10^{-4}$$

$$HQ_{i} = \frac{(6.9 \text{ mg/kg}) \times [(1/1.03 \times 10^{8} \text{ m}^{3}/\text{kg}) + (1/3.38 \times 10^{12} \text{ m}^{3}/\text{kg})] \times (8 \text{ hrs/day}) \times (250 \text{ days/yr}) \times (25 \text{ yrs})}{(24 \text{ hrs/day}) \times (9,125 \text{ days}) \times \text{NA}}$$

$$= \text{NA}$$

$$HI = (1.1 \times 10^{-4}) + (2.5 \times 10^{-4}) + NA = 3.6 \times 10^{-4} = 0.00036$$

**TABLE 5-23** Risk Calculations for Site Worker Exposure to Sludge Waste for SWMU 23 Land Disposal Areas RFI Sloss Industries Corporation

			CANC	ER RISK	NON-CANCER RISK				
	EPCs (mg/kg)	Ro	ute-Specific R	isks	Calculated Risk	Route-Specific Risks			Calculated
Constituent		Oral	Dermal	Inhalation		Oral	Dermal	Inhalation	Risk
PAHs									
Benzo(a)anthracene	45 *	2.8E-07	6.2E-07	6.2E-11	8.9E-07	3.5E-05	7.7E-05	NA	0.00011
Benzo(b)fluoranthene	57 *	3.5E-07	7.8E-07	1.5E-10	1.1E-06	4.5E-05	9.8E-05	NA	0.00014
Benzo(k)fluoranthene	27 *	1.7E-08	3.7E-08	2.3E-11	5.3E-08	2.1E-05	4.6E-05	NA	0.000067
Benzo(a)pyrene	47 *	2.9E-06	6.4E-06	4.0E-10	9.3E-06	3.7E-05	8.0E-05	NA	0.00012
Chrysene	39 *	2.4E-09	5.3E-09	2.6E-13	7.7E-09	3.1E-05	6.7E-05	NA	0.000097
Dibenzo(a,h)anthracene	3.2 *	2.0E-07	4.4E-07	2.1E-12	6.3E-07	2.5E-06	5.5E-06	NA	0.0000080
ndeno(1,2,3-cd)pyrene	39 *	2.4E-07	5.3E-07	9.7E-13	7.7E-07	3.1E-05	6.7E-05	NA	0.000097
norganies									
Arsenic	42 *	5.3E-07	3.6E-08	5.1E-11	5.6E-07	3.3E-03	2.1E-04	NA	0.0035
Chromium	190 *	NAP	NAP	6.4E-10	6.4E-10	8.9E-04	2.8E-03	NΛ	0.0037
Mercury	8.6 *	NC	NC	NC	NC	NA	NA	2.3E-08	2.3E-08
Nickel	270 *	NC	NC	1.8E-11	1.8E-11	3.2E-04	1.1E-03	NA	0.0014
Selenium	150 *	NC	NC	NC	NC	7.0E-04	4.5E-05	NA	0.00075
				TOTAL ELCR	1E-05			TOTAL HI	0.01

EPC is equal to the maximum detected concentration.

ELCR Excess lifetime cancer risk.

**EPCs** Exposure point concentration in sludge waste (Table 5-2) (mg/kg).

Hazard index. HI

mg/kg Milligrams per kilogram.

NA Not available. NAP Not applicable.

NC Not a suspected carcinogen.

**PAHs** Polycyclic aromatic hydrocarbons.

## TABLE 5-24 Risk Calculations for Construction Worker Exposure to Subsurface Soil for SWMU 23 Land Disposal Areas RFI Sloss Industries Corporation

	EPCs (mg/kg)	CANCER RISK				NON-CANCER RISK			
		Route-Specific Risks			Calculated	Route-Specific Risks			Calculated
Constituent		Oral	Dermal	Inhalation	Risk	Oral	Dermal	Inhalation	Risk
norganics		0.07.07							0.12
Arsenic	22	8.0E-07	5.6E-09	3.2E-11	8.0E-07	1.2E-01	8.4E-04	NA	0.12
				TOTAL ELC	CR 8E-07			TOTAL HI	0.1

ELCR Excess lifetime cancer risk.

EPCs Exposure point concentration in subsurface soil (Table 5-1) (mg/kg).

HI Hazard index.

mg/kg Milligrams per kilogram.

NA Not available.

TABLE 5-25
Risk Calculations for Site Worker Exposure to Surficial Soil for SWMU 24
Land Disposal Areas RFI
Sloss Industries Corporation

			CANCER RISK			NON-CANCER RISK			
	EPCs	Ro	ute-Specific R	lisks	Calculated	Ro	ute-Specific F	lisks	Calculated
Constituent	(mg/kg)	Oral	Dermal	Inhalation	Risk	Oral	Dermal	Inhalation	Risk
PAHs						· · · · · · · · · · · · · · · · · · ·			
Benzo(a)anthracene	16	2.0E-06	4.6E-06	1.8E-09	6.6E-06	2.6E-04	5.7E-04	NA	0.00083
Benzo(b)fluoranthene	7.2	9.2E-07	2.1E-06	1.6E-09	3.0E-06	1.2E-04	2.6E-04	NA	0.00037
Benzo(k)fluoranthene	3.1	4.0E-08	8.8E-08	2.2E-10	1.3E-07	5.1E-05	1.1E-04	NA	0.00016
Benzo(a)pyrene	6.9	8.8E-06	2.0E-05	4.9E-09	2.8E-05	1.1E-04	2.5E-04	NA	0.00036
Chrysene	7.0	8.9E-09	2.0E-08	3.9E-12	2.9E-08	1.1E-04	2.5E-04	NA	0.00036
Dibenzo(a,h)anthracene	0.31	4.0E-07	8.8E-07	1.7E-11	1.3E-06	5.1E-06	1.1E-05	NA	0.000016
ndeno(1,2,3-cd)pyrene	5.7	7.3E-07	1.6E-06	1.2E-11	2.4E-06	9.3E-05	2.0E-04	NA	0.00030
Inorganics									
Antimony	5.2	NC	NC	NC	NC	6.4E-03	4.0E-02	NA	0.047
Beryllium	1.2	9.0E-07	NAP	6.8E-11	9.0E-07	1.2E-04	NAP	NA	0.00012
Cadmium	6.2	NAP	NAP	2.6E-10	2.6E-10	3.0E-03	1.7E-01	NA	0.176
Chromium	59	NAP	NAP	1.7E-08	1.7E-08	5.8E-03	1.8E-02	NA	0.024
				TOTAL ELC	R 4E-05			TOTAL HI	0.2

ELCR Excess lifetime cancer risk.

EPCs Exposure point concentration in surface soil (Table 5-3) (mg/kg).

HI Hazard index.

mg/kg Milligrams per kilogram.

NA Not available. NAP Not applicable.

PAHs Polycyclic aromatic hydrocarbons.

TABLE 5-26
Risk Calculations for Site Worker Exposure to Sludge for SWMU 24
Land Disposal Areas RFI
Sloss Industries Corporation

				CANCER RISK				NON-CANCER RISK			
	EPC	S	Ro	ute-Specific R	isks	Calculated	Route-Specific Risks			Calculated	
Constituent	(mg/k	g)	Oral	Dermal	Inhalation	Risk	Oral	Dermal	Inhalation	Risk	
norganics	······································			<del></del>			······································				
Antimony	18	*	NC	NC	NC	NC	2.2E-02	1.4E-01	NA	0.16	
Beryllium	3.1	*	2.3E-06	NAP	1.7E-10	2.3E-06	3.0E-04	NAP	NA	0.00030	
admium	11	*	NAP	NAP	4.6E-10	4.6E-10	5.4E-03	3.1E-01	NA	0.31	
hromium	180	*	NAP	NAP	5.1E-08	5.1E-08	1.8E-02	5.6E-02	NA	0.073	
ead	1,700	*	NA	NA	NA	NA	NA	NA	NA	NA	
inc	4,500	*	NC	NC	NC	NC	7.3E-03	1.5E-03	NA	0.0089	

\* EPC is equal to the maximum detected concentration.

ELCR Excess lifetime cancer risk.

EPCs Exposure point concentration in sludge waste (Table 5-4) (mg/kg).

HI Hazard index.

mg/kg Milligrams per kilogram.

NA Not available. NAP Not applicable.

NC Not a suspected carcinogen.

TABLE 5-27
Risk Calculations for Site Worker Exposure to Sludge for SWMU 39
Land Disposal Areas RFI
Sloss Industries Corporation

			CANO	CER RISK			NON-CA	NCER RISK	
	EPCs	Ro	ute-Specific R	isks	Calculated	Ro	ute-Specific R	isks	Calculated
Constituent	(mg/kg)	Oral	Dermal	Inhalation	Risk	Oral	Dermal	Inhalation	Risk
Inorganics									
Antimony	15 *	NC	NC	NC	NC	1.8E-02	1.2E-01	NA	0.13
Beryllium	2.3 *	1.7E-06	NAP	1.3E-10	1.7E-06	2.3E-04	NAP	NA	0.00023
Cadmium	12 *	NAP	NAP	5.1E-10	5.1E-10	5.9E-03	3.3E-01	NA	0.34
Zinc	3,100 *	NC	NC	NC	NC	5.1E-03	1.1E-03	NA	0.0061
				TOTAL ELC	R 2E-06			TOTAL HI	0.5

\* EPC is equal to the maximum detected concentration.

ELCR Excess lifetime cancer risk.

EPCs Exposure point concentration in sludge waste (Table 5-6) (mg/kg).

HI Hazard index.

mg/kg Milligrams per kilogram.

NA Not available. NAP Not applicable.

NC Not a suspected carcinogen.

# TABLE 5-28 Risk Calculations for Construction Worker Exposure to Subsurface Soil for SWMUs 38 and 39 Land Disposal Areas RFI Sloss Industries Corporation

			CANO	CER RISK			NON-CA	NCER RISK	
	EPCs	Ro	ute-Specific R	lisks .	Calculated	Ro	ute-Specific F	<b>Visks</b>	Calculated
Constituent	(mg/kg)	Oral	Dermal	Inhalation	Risk	Oral	Dermal	Inhalation	Risk
Inorganics Beryllium	0.74	7.7E-08	NAP	6.0E-13	7.7E-08	2.5E-04	NAP	NA	0.00025
				TOTAL ELC	R 8E-08			TOTAL HI	0.0003

ELCR Excess lifetime cancer risk.

EPCs Exposure point concentration in subsurface soil (Table 5-5) (mg/kg).

HI Hazard index.

mg/kg Milligrams per kilogram.

NA Not available. NAP Not applicable.

#### **TABLE 5-29**

## Remedial Goal Option Equations for Soil or Sludge Exposure Land Disposal Areas RFI Sloss Industries Corporation

### 51055 muustries Corporatio

### **ROUTE-SPECIFIC RGOs:**

Oral:

$$(RGO_o)_C = \frac{TCR \times BW \times AT_C \times (10^6 \text{ mg/ kg})}{IR_S \times EF \times ED \times CSF_o}$$

Dermal:

$$(RGO_d)_C = \frac{TCR \times BW \times AT_C \times (10^6 \text{ mg/ kg})}{SSA \times SAR \times ABS_d \times EF \times ED \times CSF_a}$$

Inhalation:

$$(RGO_i)_C = \frac{TCR \times (24 \text{ hr / day}) \times AT_C}{\left[(1/VF) + (1/PEF)\right] \times ET \times EF \times ED \times \left(UR_i / 0.001 \frac{mg}{\mu g}\right)}$$

where:

$$VF = Q/C \times \frac{(3.1416 \times \alpha \times T)^{1/2}}{2 \times Dei \times Pa \times Kas} \times 10^{-4} \text{ m}^2/\text{ cm}^2$$

$$PEF = Q/C \times \frac{3,600 \text{ sec/ hr}}{RPF \times (1-G) \times (Um/Ut)^3 \times F_X}$$

$$\alpha = \frac{Dei \times Pa}{Pa + [\rho \text{ s} \times (1-Pa)/Kas]}$$

$$Dei = Di \times (Pa^{3.33}/Pt^2)$$

$$Kas = H/(RT \times Kd)$$

### **CANCER EFFECTS RGO:**

$$RGO_C = \frac{1}{\frac{1}{(RGO_0)_C} + \frac{1}{(RGO_d)_C} + \frac{1}{(RGO_i)_C}}$$

### **TABLE 5-29**

### Remedial Goal Option Equations for Soil or Sludge Exposure Land Disposal Areas RFI Sloss Industries Corporation

#### where:

 $\alpha$  Alpha; calculation intermediate (cm<sup>2</sup>/sec).

ABS<sub>d</sub> Dermal absorption efficiency (unitless), constituent specific.

AT<sub>c</sub> Averaging time for cancer effects (years).

BW Body weight (kg).

CSF Cancer slope factor for oral (CSF<sub>o</sub>) or dermal (adjusted to an absorbed dose, CSF<sub>a</sub>) exposure (kg-day/mg; inverse of mg/kg/day).

Dei Effective diffusivity (cm<sup>2</sup>/sec).

Di Diffusivity in air (cm<sup>2</sup>/sec); constituent specific.

ED Exposure duration (years).

EF Exposure frequency (days/year).

ET Exposure time (hr/day).

Foc Fraction organic carbon in soil (unitless) (0.02).

 $F_X$  Function of Ut/Um (unitless) (0.000152);  $F_X = 0.18 \times [8x^3 + 12x] \times \exp(-x^2)$ , where  $x = 0.886 \times (Ut/Um)$ .

G Fraction of vegetative cover (unitless); conservatively assumed as zero.

H Henry's Law Constant (atm-m³/mol); constituent specific.

IR<sub>s</sub> Incidental soil ingestion rate (mg/day).

Kas Soil-air partition coefficient (g soil/cm³ air).

Kd Soil-water partition coefficient (cm $^3$ /g or mL/g); constituent specific. Kd is calculated as Foc × Koc.

Koc Organic carbon partition coefficient (cm³/g or mL/g); constituent specific.

Pa Air-filled soil porosity (0.20, unitless).

PEF Particulate emission factor (m³/kg).

Pt Total soil porosity (0.35, unitless).

Q/C Emission flux per unit concentration (g/m²/sec)/(kg/m³).

ρs True soil or particle density (2.65 g/cm<sup>3</sup>).

RGO Remedial goal options for soil (mg/kg); which are based on the route-specific RGOs (RGO<sub>o</sub> for the oral route, RGO<sub>d</sub> for the dermal route, and RGO<sub>i</sub> for the inhalation route).

RPF Respirable particle fraction (0.036 g/m²/hr).

RT Product of the ideal gas constant  $(8.206 \times 10^{-5} \text{ atm-m}^3/\text{mol/K})$  and the Kelvin temperature (298 K at 25 °C) = 0.02445 atm-m<sup>3</sup>/mol.

SAR Skin adherence rate (1 mg/cm<sup>2</sup>/day).

SSA Exposed skin surface area (cm<sup>2</sup>).

T Exposure interval (7.9E+08 sec).

TCR Target cancer risk (unitless).

Um Wind speed, annual average (3.13 m/sec).

UR<sub>i</sub> Unit cancer risk for inhalation exposure (m<sup>3</sup>/µg).

Ut Equivalent threshold value of windspeed at 10 meters (12.8 m/sec).

VF Volatilization factor (m³/kg).

SAMPLE CALCULATION: Benzo(a)pyrene exposure based on TCR = 10<sup>-6</sup>.

Kas = 
$$\frac{2.4 \times 10^{-6} \, \text{atm} \cdot \text{m}^3 \, / \, \text{mol}}{0.02445 \, \text{atm} \cdot \text{m}^3 \, / \, \text{mol} \, \times 0.02 \times \, 1,149,000 \, \text{cm}^3 \, / \, \text{g}} \quad = \quad 4.27 \times 10^{-9} \, \text{g} \, / \, \text{cm}^3$$

## TABLE 5-29 Remedial Goal Option Equations for Soil or Sludge Exposure Land Disposal Areas RFI Sloss Industries Corporation

Dei =  $0.04653 \text{ cm}^2/\text{sec} \times (0.2^{3.33}/0.35^2) = 0.00179 \text{ cm}^2/\text{sec}$ 

$$\alpha = \frac{0.00179 \text{ cm}^2 / \text{sec} \times 0.2}{0.2 + [2.65 \text{ g/cm}^3 (1 - 0.2) / 4.27 \times 10^{-9} \text{ g/cm}^3]} = 7.2 \times 10^{-13} \text{cm}^2 / \text{sec}$$

$$PEF = 75.0 \left( g \, / \, m^2 \, / \, sec \right) / \left( kg \, / \, m^3 \right) \times \\ \frac{3,600 \, sec \, / \, hr}{0.036 \, g \, / \, m^2 \, / \, hr \, \times \, (1-0) \, \times \, (3.13 \, m/sec \, / \, 12.8 \, m/sec)^3 \, \times \, 0.000152} = 338 \times 10^{12} \, m^3 \, / \, kg$$

VF = 
$$75.0 \text{ (g/m}^2/\text{sec)/(kg/m}^3) \times \frac{[3.1416 \times (7.2 \times 10^{-13} \text{ cm}^2/\text{sec}) \times (7.9 \times 10^8 \text{ sec})]^{\frac{1}{2}}}{2 \times 0.00179 \times 0.2 \times (4.27 \times 10^{-9} \text{ g/cm}^3)} = 1.04 \times 10^8 \text{ m}^3/\text{kg}$$

$$RGO_{O} = \frac{(1 \times 10^{-6}) \times 70 \text{ kg} \times 25,550 \text{ days} \times 10^{6} \text{ mg/kg}}{50 \text{ mg/day} \times 250 \text{ days/yr} \times 25 \text{ yrs} \times 7.3 \text{ kg} \cdot \text{day/mg}} = 0.78 \text{ mg/kg}$$

$$RGO_{d} = \frac{(1 \times 10^{-6}) \times 70 \text{ kg} \times 25,550 \text{ days} \times 10^{6} \text{ mg/kg}}{3,160 \text{ cm}^{2} \times 1 \text{ mg/cm}^{2} / \text{day} \times 0.03 \times 250 \text{ days/yr} \times 25 \text{ yrs} \times 8.6 \text{ kg} \cdot \text{day/mg}} = 0.35 \text{ mg/kg}$$

$$RGO_{i} = \frac{(1 \times 10^{-6}) \times 24 \text{ hr/day} \times 25,550 \text{ days}}{\left[ \left( \frac{1}{1.04 \times 10^{8} \text{ m}^{3} / \text{kg}} \right) + \left( \frac{1}{3.38 \times 10^{12} \text{ m}^{3} / \text{kg}} \right) \right] \times 8 \text{ hrs/day} \times 250 \text{ days/yrs} \times 25 \text{ yrs} \times \left( \frac{8.8 \times 10^{-4} \text{ m}^{3} / \text{kg}}{0.001 \text{ mg/} \mu \text{g}} \right)}$$

$$= 1.4 \times 10^3 \text{ mg/kg}$$

RGO<sub>C</sub> = 
$$\frac{1}{\frac{1}{0.78 \text{ mg/kg}} + \frac{1}{0.35 \text{ mg/kg}} + \frac{1}{1.4 \times 10^3 \text{ mg/kg}}}$$
 = 0.24 mg/kg

TABLE 5-30
Remedial Goal Option Concentrations for SWMU 23 Sludge
Based on Site Worker Exposure
Land Disposal Areas RFI
Sloss Industries Corporation

	CA	NCER EFFE	CCTS	
	Target Can	centration at:	EPC	
Constituent	10-4	10 <sup>-5</sup>	10-6	(mg/kg)
PAHs				
Benzo(a)anthracene	5.1E+03	5.1E+02	5.1E+01	45
Benzo(b)fluoranthene	5.1E+03	5.1E+02	5.1E+01	57
Benzo(k)fluoranthene	5.0E+04	5.0E+03	5.0E+02	27
Benzo(a)pyrene	5.1E+02	5.1E+01	5.1E+00	47
Chrysene	5.1E+05	5.1E+04	5.1E+03	39
Dibenzo(a,h)anthracene	5.1E+02	5.1E+01	5.1E+00	3.2
Indeno(1,2,3-c,d)pyrene	5.1E+03	5.1E+02	5.1E+01	39
<u>Metals</u>				
Arsenic	7.4E+03	7.4E+02	7.4E+01	42
Chromium*	2.9E+10	2.9E+09	2.9E+08	190
Mercury	NC	NC	NC	8.6
Nickel	1.4E+12	1.4E+11	1.4E+10	270
Selenium	NC	NC	NC	150

*	Values for chromium based on chromium VI.
	EPC exceeds concentration at target risk level.
EPC	Exposure point concentration (Table 5-2).
mg/kg	Milligrams per kilogram.
NC	Not evaluated as a carcinogen.
PAHs	Polycyclic aromatic hydrocarbons.

TABLE 5-31
Remedial Goal Option Concentrations for SWMUs 24 and 39 Surficial Soil and Sludge
Based on Site Worker Exposure
Land Disposal Areas RFI
Sloss Industries Corporation

	C	ANCER EFFI	ECTS	EPC	EPC	
	Target Ca	ncer Risk Cond	centrations at:	SWMU 24*	SWMU 39**	
Constituent	10-4	10-5	10-6	(mg/kg)		
PAHs					•	
Benzo(a)anthracene	2.4E+02	2.4E+01	2.4E+00	16 / -	NAP	
Benzo(b)fluoranthene	2.4E+02	2.4E+01	2.4E+00	7.2 / -	NAP	
Benzo(k)fluoranthene	2.4E+03	2.4E+02	2.4E+01	3.1 / -	NAP	
Benzo(a)pyrene	2.4E+01	2.4E+00	2.4E-01	6.9 / -	NAP	
Chrysene	2.4E+04	2.4E+03	2.4E+02	7 / -	NAP	
Dibenzo(a,h)anthracene	2.4E+01	2.4E+00	2.4E-01	0.31 / -	NAP	
Indeno(1,2,3-c,d)pyrene	2.4E+02	2.4E+01	2.4E+00	5.7 / -	NAP	
<u>Metals</u>						
Antimony	NC	NC	NC	5.2 / 18	15	
Beryllium	1.3E+02	1.3E+01	1.3E+00	1.2 / 3.1	2.3	
Cadmium	2.3E+09	2.3E+08	2.3E+07	6.2 / 11	12	
Chromium***	3.5E+08	3.5E+07	3.5E+06	59 / 180	NAP	
Lead	NA	NA	NA	-/1,700	NAP	
Zinc	NC	NC	NC	-/4,500	3,100	

\* EPC for surficial soil/sludge waste (Tables 5-3 / 5-4).

\*\* EPC for sludge waste only (Table 5-6).

\*\*\* Values for chromium based on chromium VI.

EPC exceeds concentration at target risk level.

EPC Exposure point concentration (Tables 5-3, 5-4, and 5-6).

mg/kg Milligrams per kilogram.

NA Not available. NAP Not applicable.

NC Not evaluated as a carcinogen.
PAHs Polycyclic aromatic hydrocarbons.

#### **TABLE 5-32**

## Risk-Based Remedial Goal Option for Site Worker Exposure to Lead in SWMU 24 Sludge Land Disposal Areas RFI Sloss Industries Corporation

$$RGO_{lead} = \frac{\left(PbB_{adult,central,goal} - PbB_{adult,0}\right) \times AT}{BKSF \times IR_S \times AF_S \times EF_S}$$

where:

$$PbB_{adult,central,goal} = \frac{PbB_{fetal,0.95,goal}}{GSD_{i,adult}^{1.645} \times R_{fetal/maternal}}$$

where:

AF<sub>s</sub> Absolute gastrointestinal absorption fraction (0.12).

AT Averaging time (365 days/year).

BKSF Biokinetic slope factor (0.4 µg/dL per µg/day).

EF<sub>s</sub> Exposure frequency (250 days/year).
GSD<sub>i,adult</sub> Geometric standard deviation (1.8).
IR<sub>s</sub> Ingestion rate for soil (0.05 g/day).

PbB<sub>adulto</sub> Typical blood lead concentration in adults in the absence of site exposures (2 µg/dL).

 $PbB_{\text{adult central goal}} \qquad Goal \ for \ central \ blood \ lead \ concentrations that \ have \ site \ exposures \ (\mu g/dL).$ 

PbB<sub>fetal,0.95,goal</sub> Goal for the 95<sup>th</sup> percentile blood lead concentrations among fetuses born to woman having exposures to

site soils (10 µg/dL).

R<sub>fetal/maternal</sub> Constant of proportionality between fetal blood lead concentration at birth and maternal blood lead

concentration (0.9).

RGO<sub>lead</sub> Risk-based remedial goal option for lead in soil (mg/kg).

Sample Calculation

PbB<sub>adult,central,goal</sub> = 
$$\frac{10 \mu g / dL}{1.8^{1.645} \times 0.9}$$
$$= 4.23 \mu g / dL$$

$$RGO_{lead} = \frac{\left(4.23 \ \mu g / \ dL - 2 \ \mu g / \ dL\right) \times 365 \ days / \ year}{0.4 \frac{\mu g / dL}{\mu g / day} \times 0.05 \ g / \ day \times 0.12 \times 250 \ days / \ year} \times (1,000 \ g / \ kg) \times (0.001 \ mg / \ \mu g)}$$

$$= 1,400 \text{ mg/kg}$$

# TABLE 5-33 Input Probability Distribution Functions for Monte Carlo Simulation Random Variables Land Disposal Areas RFI Sloss Industries Corporation

Random Variable	Input Probability Distribution Function	Reference
BW	CUSTOM (min-51; 5%-58.6; 10%-62.3; 15%-64.9; 25%-68.7; 50%-76.9; 75%-85.6;	[a (min, max);
	85%-91.3; 90%-95.7;95%-102.7; max-107); correlated with SSA (0.6)	b(percentiles)]
EF	SWMU 23: UNIFORM (min-2, max-12)	ΡĴ
	Other SWMUs: TRIANGULAR (min-130, likeliest-240, max-255)	PJ, based on [c]
EP	CUSTOM (min-0; 25%-1; 50%-3.8; 75%-11; 90%-19; 95%-25; max-30)	[a]
EPC	CUSTOM (measured concentration data)	
	SWMU 24, Surface Soil:	[d]
	Benzo(a)anthracene: LOGNORMAL (mean-2.67, StdDev- 9.09)	
	Benzo(a)pyrene: LOGNORMAL (mean-1.658, StdDev- 4.082)	
	Dibenzo(a,h)anthracene: LOGNORMAL (mean-0.40, StdDev- 0.38)	
	Indeno(1,2,3-cd)pyrene: LOGNORMAL (mean-1.44, StdDev- 3.38)	***
ET	SWMU 23: UNIFORM (min-0.5, max-2)	PJ
ın	Other SWMUs: TRIANGULAR (min-0, likeliest-8, max-9)	PJ
$IR_S$	CUSTOM (min-0, max-216; 67%-17; 83%-148) $\times$ 0.5 = CUSTOM (min-0, max-108; 67%-8.5; 83%-74)	[a]
SAR	NORMAL (mean-0.03, SD-0.003)	[b,e]
SSA	NORMAL (mean-2460, SD-240); correlated with BW (0.6)	[b]
References PJ [a] [b] [c] [d] [e]	Professional judgment. AIHC (1994). USEPA (1995). Residential distribution (Smith, 1994), modified to correspond to site worker exposure. Lognormal distributions based on analytical data; derived using Crystal Ball 4.0® softw Kissel, et al. (1996).	are.
<u>Definitions</u>		
BW	Body weight (kilograms).	
EF	Exposure frequency (days/year).	
EPC	Exposure point concentration (mg/kg).	
EP	Exposure period (years).	
EΤ	Exposure time per day (hours/day).	
$IR_S$	Ingestion rate of soil (mg/day).	
SAR	Soil adherence rate (mg/cm <sup>2</sup> /day).	
SAR SSA	Soil adherence rate (mg/cm²/day).  Exposed skin surface area (cm²).	

TABLE 5-34
Results of Monte Carlo Simulation of Total Cancer Risk for Site Worker Exposure
Land Disposal Areas RFI
Sloss Industries Corporation

Exposure	Canc	er Risk (Total E	ELCR)			
Scenario	Median	Mean	95% *	Output	t Probability Distribution for Total	ELCR
SWMU 23	· · · · · · · · · · · · · · · · · · ·					
Sludge Waste	3E-08	2E-07	9E-07		Forecast: ELCR_t	
				10,000 Trials	Frequency Chart	272 Outliers
				.345		3451
				.259		
				173		Frec
				Probability		Frequency 862
				.086		862 <b>ত্</b>
				.000	AAAAAAA	<u> </u>
				0.0E+0	3.8E-7 7.5E-7 1.1E-6	<b>◀</b> 1.5E-6
						•••
SWMU 24						
Sludge Waste	4E-08	2E-07	1E-06		Forecast: ELCR_t	
				10,000 Trials	Frequency Chart	288 Outliers
				.348		3475
				.261		
				<u> </u>		Fr
				.174		2
				Probability 174		Frequency 868 CY
						<b>~</b>
		•		.000		
				0.0E+0	4.4E-7 8.8E-7 1.3E-6	1.8E-6
				ţ		

Footnotes appear on page 2.

TABLE 5-34
Results of Monte Carlo Simulation of Total Cancer Risk for Site Worker Exposure
Land Disposal Areas RFI
Sloss Industries Corporation

Exposure	Canc	er Risk (Total E	LCR)		
Scenario	Median	Mean	95% *	Output Probability Distribution for Total ELC	CR
SWMU 24					
Surficial Soil	8E-08	5E-07	2E-06	Forecast: ELCR_t	
				10,000 Trials Frequency Chart  330  220  110  000  1.5E-6  3.0E-6  4.5E-6	123 Outliers 4399  Frequency  0 6.0E-6
SWMUs 38 & 39 Sludge Waste	1E-08	9E-08	4E-07	Forecast: ELCR_t  10,000 Trials Frequency Chart  362  242	247 Outilers 4832 Frequency
				0.0E+0 2.3E-7 4.5E-7 6.8E-7	0 9.0E-7

<sup>\* 95</sup>th percentiles of the predicted risk probability distributions.

ELCR Excess lifetime cancer risk.

TABLE 5-35
Selection of Constituents of Ecological Concern in Subsurface Soil for SWMU 23
Land Disposal Areas RFI
Sloss Industries Corporation

			ORNL	
	Maximum	Background	Ecological	COEC
Constituents	Concentration	Concentration	Soil PRG	Basis
'OCs (μg/kg)				
cetone	110	NAP	NA	YES/A
organics (mg/kg)				
rsenic	30	11	2.66	YES/B,C
rium	180	52	208	no/D
ryllium	0.70	0.58	10	no/D,E
dmium	2.5	NAP	3	no/D
romium	19	30	0.4	no/E
pper	22	8.3	50	no/D
anide	0.43	NAP	NA	YES/A
ad	19	12	50	no/D,E
kel	66	8.1	24	YES/B,C
nc	430	31	26	YES/B,C

Α	No background or PRG value available for comparison; therefore retained as a COEC.
• •	The cachigicana of 11to ratae available for comparison, meretore retained as a cope,

B Greater than two times background value.

μg/kg Micrograms per kilogram. mg/kg Milligrams per kilogram.

NA	Not available.
NAP	Not applicable

ORNL Oak Ridge National Laboratory.

PRG Preliminary remediation goal.

VOCs Volatile organic compounds.

C Greater than ORNL ecological soil PRG.

D Less than ORNL ecological soil PRG.

E Less than two times background value.

COEC Constituent of ecological concern.

TABLE 5-36
Selection of Constituents of Ecological Concern in Sludge for SWMU 23
Land Disposal Areas RFI
Sloss Industries Corporation

Constituents	Maximum Concentration	Background Concentration	ORNL Ecological Soil PRG	COEC Basis
Carcinogenic PAHs (µg/kg)	)			
Benzo(a)anthracene	45,000	NAP	NA	YES/A
Benzo(b)fluoranthene	57,000	NAP	NA	YES/A '
Benzo(k)fluoranthene	27,000	NAP	NA	YES/A
Benzo(a)pyrene	47,000	NAP	NA	YES/A
Chrysene	39,000	NAP	NA	YES/A
Dibenzo(a,h)anthracene	3,200	NAP	NA	YES/A
ndeno(1,2,3-cd)pyrene	39,000	NAP	NA	YES/A
Non-Carcinogenic PAHs (μ	g/kg)			
Acenaphthylene	11,000	NAP	NA	YES/A
Anthracene	3,800	NAP	NA	YES/A
Benzo(g,h,i)perylene	40,000	NAP	NA	YES/A
Fluoranthene	25,000	NAP	NA	YES/A
Fluorene	5,400	NAP	NA	YES/A
Naphthalene	4,100	NAP	NA	YES/A
Phenanthrene	14,000	NAP	NA	YES/A
Pyrene	31,000	NAP	NA	YES/A
VOCs (µg/kg)				
2-Butanone (MEK)	530	NAP	NA	YES/A
Acetone	1,200	NAP	NA	YES/A
Ethylbenzene	220	NAP	780,000,000	no/B
Toluene	5,100	NAP	200	no/B
Xylenes	900	NAP	NA	YES/A
Semi-VOCs (µg/kg)				
4-Methylphenol	10,000	NAP	NA	YES/A .
Inorganics (mg/kg)				
Arsenic	42	11	2.66	YES/B,C
Barium	450	52	208	YES/B,C
Chromium	190	30	0.4	YES/B,C
Copper	240	8.3	50	YES/B,C
Cyanide	136	NAP	NA	YES/A
_ead	51	12	50	YES/B,C
Мегсигу	8.6	0.034	0.0185	YES/B,C
Nickel	270	8.1	24	YES/B,C
Selenium	150	NAP	0.79	YES/C
Silver	8.0	NAP	2	YES/C
Zinc	300	31	26	YES/B,C

Footnotes appear on page 2.

# TABLE 5-36 Selection of Constituents of Ecological Concern in Sludge for SWMU 23 Land Disposal Areas RFI Sloss Industries Corporation

Concentrations are reported in milligrams per kilogram (mg/kg).

A	No background or PRG value available for comparison; therefore retained as a COEC.
В	Greater than two times background value.
C	Greater than ORNL ecological soil PRG.
D	Less than ORNL ecological soil PRG.
E	Less than two times background value.
COEC	Constituent of ecological concern.
μg/kg	Micrograms per kilogram.
mg/kg	Milligrams per kilogram.
NA	Not available.
NAP	Not applicable.
ORNL	Oak Ridge National Laboratory.
PAHs	Polycyclic aromatic hydrocarbons.
PRG	Preliminary remediation goal.
VOCs	Volatile organic compounds.

TABLE 5-37
Selection of Constituents of Ecological Concern in Subsurface Soil for SWMUs 38 and 29
Land Disposal Areas RFI
Sloss Industries Corporation

			ORNL	
	Maximum	Background	Ecological	COC
Constituents	Concentration	Concentration	Soil PRG	Basis
OCs (μg/kg)				
oluene	8.0	NAP	NA	YES/A
organics (mg/kg)				
ntimony	9.6	NAP	5	YES/C
rsenic	5.2	11	2.66	no/E
rium	420	52	208	YES/B,C
ryllium	2.8	0.58	10	no/D
romium	19	30	0.4	no/E
pper	110	8.3	50	YES/B,C
anide	1.3	NAP	NA	YES/A
ad	36	12	50	no/D
ckel	32	8.1	24	YES/B,C
ver	7.6	NAP	2	YES/C
nc	190	31	26.3	YES/B,C

A No background or PRG value available for comparison; therefore retained as a COEC.

B Greater than two times background value.

C Greater than ORNL ecological soil PRG.
D Less than ORNL ecological soil PRG.

D Less than ORNL ecological soil PRG.E Less than two times background value.

COEC Constituent of ecological concern.

μg/kg Micrograms per kilogram. mg/kg Milligrams per kilogram.

NA Not available. NAP Not applicable.

ORNL Oak Ridge National Laboratory.

PRG Preliminary remediation goal. VOCs Volatile organic compounds.

TABLE 5-38
Selection of Constituents of Ecological Concern in Sludge for SWMU 39
Land Disposal Areas RFI
Sloss Industries Corporation

	Maniferen	Daalianoima	ORNL	COC
Constituents	Maximum Concentration	Background Concentration	Ecological Soil PRG	Basis
Carcinogenic PAHs (µg/k	(g)			,
Benzo(k)fluoranthene	630	NAP	NA	YES/A
lnorganics (mg/kg)				
Antimony	15	NAP	5	YES/C
Arsenic	8.8	11	2.66	no/E
Barium	260	52	208	YES/B,C
Beryllium	2.3	0.58	10	no/D
Cadmium	12	NAP	3	YES/C
Copper	160	8.3	50	YES/B,C
Cyanide	8.3	NAP	NA	YES/A
Lead	320	12	50	YES/B,C
Nickel	25	8.1	24	YES/B,C
Silver	4.6	NAP	2	YES/C
Zinc	3,100	31	26.3	YES/B,C

A N	lo background or PRG	value available for	comparison:	therefore retained as a COEC.
-----	----------------------	---------------------	-------------	-------------------------------

B Greater than two times background value.

μg/kg Micrograms per kilogram. mg/kg Milligrams per kilogram.

NA	Not available.
NAP	Not applicable

Oak Ridge National Laboratory.

PRG	Preliminary remediation goal.
MOO	17 1 .21

VOCs Volatile organic compounds.

C Greater than ORNL ecological soil PRG.

D Less than ORNL ecological soil PRG.

E Less than two times background value.

COEC Constituent of ecological concern.

**TABLE 5-39** Toxicological Benchmark Values for Eastern Cottontail Rabbit Land Disposal Areas RFI **Sloss Industriesl Corporation** 

Constituent	Test Species [a]	Experimen Value [b] (mg/kg/da	]	NOAEL (mg/kg/day)	Measurement Endpoint	Reference [c]	Scaling Factor	Rabbit Toxicologica Benchmark [d (mg/kg/day)
VOCs								•
2-Butanone	NA	NA		NA	NA	NA	NA	NA
Acetone	Rat	100	e	10	Reproduction	Sample et al., 1996	0.73	7.35
Toluene	Mouse	259.8	f	25.98	Reproduction	Sample et al., 1996	0.40	10.33
Xylene (mixed isomers)	Mouse	2.06	g	2.06	Reproduction	Sample et al., 1996	0.40	0.82
Semi-VOCs								
4-Methylphenol	NA	NA		NA	NA	NA	NA	NA
Acenaphthylene	NA	NA		NA	NA	NA	NA	NA
Anthracene	Mouse	1,000	e	100	No observed effects	IRIS, 1997	0.40	39.76
Benzo(a)anthracene	NA	NA		NA	NA	NA	NA	NA
Benzo(b)fluoranthene	NA	NA		NA	NA	NA	NA	NA
Benzo(g,h,i)perylene	NA	NA		NA	NA	NA	NA	NA
Benzo(k)fluoranthene	NA	NA		NA	NA	NA	NA	NA
Benzo(a)pyrene	Mouse	10	f	1	Reproduction	Sample et al., 1996	0.40	0.40
Chrysene	NA	NA		NA	NA	NA	NA	NA
Dibenzo(a,h)anthracene	NA	NA		NA	NA	NA	0.40	NA
Fluoranthene	Mouse	125	e	12.5	Nephropathy	IRIS, 1997	0.40	4.97
Fluorene	Mouse	125	e	12.5	Decreased RBC	IRIS, 1997	0.40	4.97
Indeno(1,2,3-cd)pyrene	NA	NA		NA	NA	NA	NA	NA
Naphthalene	NA	NA		NA	NA	NA	NA	NA
Phenanthrene	NA	NA		NA	NA	NA	NA	NA
Pyrene	Mouse	75	e	7.5	Kidney Effects	IRIS, 1997	0.40	2.98
Inorganics .								
Arsenic	Mouse	1.26	f	0.126	Reproduction	Sample et al., 1996	0.40	0.05
Barium (chloride)	Rat	5.1	g	5.1	Growth	Sample et al., 1996	0.73	3.75
Cadmium (soluble salt)	Rat	1	g	1	Reproduction	Sample et al., 1996	0.63	0.63
Chromium III	Rat	2,737	g	2,737	Reproduction	Sample et al., 1996	0.73	2,011.39
Chromium VI	Rat	13.14	f	1.3	Growth, food consmp	Sample et al., 1996	0.73	0.96

Footnotes on page 2.

258

TABLE 5-39
Toxicological Benchmark Values for Eastern Cottontail Rabbit
Land Disposal Areas RFI
Sloss Industriesl Corporation

Constituent	Test Species [a]	Experimen Value [b] (mg/kg/da	)	NOAEL (mg/kg/day)	Measurement Endpoint	Reference [c]	Scaling Factor	Rabbit Toxicological Benchmark [d] (mg/kg/day)
Inorganics (cont.)								
Copper (sulfate)	Mink	11.71	g	11.71	Reproduction	Sample et al., 1996	0.96	11.19
Cyanide (K cyanide)	Rat	68.7	g	68.7	Reproduction	Sample et al., 1996	0.61	41.94
Lead (acetate)	Rat	8	g	8	Reproduction	Sample et al., 1996	0.73	5.88
Mercury (sulfide)	Mouse	13.3	g	13.3	Reproduction	Sample et al., 1996	0.40	5.29
Mercury (methyl mercury)	Rat	0.032	g	0.032	Reproduction	Sample et al., 1996	0.73	0.02
Nickel (sulfate)	Rat	40	g	40	Reproduction	Sample et al., 1996	0.73	29.40
Selenium	Rat	0.2	g	0.2	Reproduction	Sample et al., 1996	0.73	0.15
Silver	Mouse	18.1	f	1.8	Systemic	Rungby & Danscher, 1984	0.35	0.63
Zinc (oxide)	Rat	160	g	160	Reproduction	Sample et al., 1996	0.73	117.58

[a] Species in which the experimental (literature derived) value was reported.

[b] Daily dose reported in the literature to cause toxicity endpoint.

[c] Reference where experimental value was found.

[d] Toxicological benchmark value = Benchmark value x scaling factor. Scaling factor is discussed in text.

[e] Subchronic NOAEL
[f] Chronic LOAEL
[g] Chronic NOAEL
[h] Subchronic LOAEL

mg/kg/day Milligrams per kilogram per day.
LOAEL Lowest observed adverse effect level.

NA Not available.

NOAEL No observed adverse effect level.

TABLE 5-40 Soil-To-Plant Uptake Factors Land Disposal Areas RFI Sloss Industries Corporation

Constituent	Log Kow [a]	Soil-to-Plant Uptake Factor [b]
VOC-		
VOCs Acetone	-0.24	0
2-Butanone	0.29	1.86
Ethylbenzene	3.15	0.56
Toluene	2.8	0.60
Xylene	3.2	0.56
Semi-VOCs		
4-Methylphenol	3.01	0.58
Acenaphthene	4.33	0.48
Acenapthylene	4.1	0.49
Anthracene	4.54	, 0.47
Benzo(a)anthracene	5.91	0.41
Benzo(a)pyrene [c]	6.5	0.39
Benzo(b)fluoranthene	6.57	0.39
Benzo(g,h,i)perylene	7.1	0.38
Benzo(k)fluoranthene	6.85	0.38
Chrysene	5.91	0.41
Dibenzo(a,h)anthracene	6.5	0.39
Fluoranthene	5.22	0.44
Fluorene	4.38	0.48
Indeno(1,2,3-cd)pyrene	7.7	0.36
Naphthalene	4.7	0.46
Phenanthrene	4.6	0.47
Pyrene	5.3	0.43
Metals	NT A	0.20 ( 1)
Antimony Arsenic	NA NA	0.20 [d]
Barium	NA NA	0.04 [d]
Beryllium	NA NA	0.15 [d]
Cadmium	NA NA	0.01 [d] 0.55 [d]
Chromium III	NA NA	0.33 [d] [b] 800.0
Chromium VI	NA NA	0.008 [d]
Copper	NA NA	0.40 [d]
Lead	NA NA	0.40 [d] 0.45 [d]
Mercury	NA NA	0.45 [d] 0.90 [d]
Nickel	NA NA	0.96 [d]
Selenium	NA NA	0.025 [d]
Silver	NA NA	0.40 [d]
Zinc	NA NA	0.40 [d] 1.5 [d]
	141.7	1.5 [u]

[a]	Montgomery and	1117 - 11	1000
iai	wionigomery and	i weikom.	1990.

<sup>[</sup>b] Calculated according to Travis and Arms, 1988, unless otherwise noted.

<sup>[</sup>c] Yadiv et al., 1981.

<sup>[</sup>d] Baes et al., 1984

TABLE 5-41
Exposure of Cottontail Rabbit to Soil and Associated Hazard Quotients, SWMU 23
Land Disposal Areas RFI
Sloss Industries Corporation

Constituent	Cs [a] (mg/kg)	PU [b] (unitless)	Cveg (mg/kg)	Iv (kg/day)	Is (kg/day)	H (unitless)	BW (kg)	Exposure (mg/kg/day)	Benchmark [c] (mg/kg/day)	Hazard Quotient (unitless)
<u>VOCs</u>										
Acetone	0.061	0	0	0.237	0.015	1.0	1.2	0.0008	7.35	1.0E-04
Inorganics										
Arsenic	22	0.04	0.132	0.237	0.015	1.0	1.2	0.3011	0.05	6.0E + 00
Cyanide	0.36	1	0.054	0.237	0.015	1.0	1.2	0.0152	41.94	3.6E-04
Nickel	66	0.06	0.594	0.237	0.015	1.0	1.2	0.9423	29.4	3.2E-02
Zinc	230	1.5	51.75	0.237	0:015	1.0	1.2	13.0956	117.58	1.1E-01
									HI	6

[a] Constituent concentration in SWMU 23 subsurface soil from Table 5-1.

[b] Plant uptake factor discussed in text.

[c] Toxicological benchmark from Table 5-39.

BW Body weight.

Cs Constituent concentration in subsurface soil.

Cveg Constituent concentration in vegetation (Cs x PU).

H Home range/area of concern. Assumed to be 1.

HI Hazard index (sum of the hazard quotients).

Is Ingestion rate of soil.

Iv Ingestion rate of vegetation.

mg/kg/day Milligrams per kilograms per day.

NA Not available.

PU Plant uptake factor.

TABLE 5-42
Exposure of Cottontail Rabbit to Sludge and Associated Hazard Quotients, SWMU 23
Land Disposal Areas RFI
Sloss Industries Corporation

Constituent	Cs [a] (mg/kg)	PU [b] (unitless)	Cveg (mg/kg)	Iv (kg/day)	Is (kg/day)	H (unitless)	BW (kg)	Exposure (mg/kg/day)	Benchmark [c] (mg/kg/day)	Hazard Quotient (unitless)
VOCs	<del></del>	*****					***			
2-Butanone (MEK)	0.53	1.86	0.15	0.237	0.015	1.0	1.2	0.0358	NA	NA
Acetone	1.2	0	0	0.237	0.015	1.0	1.2	0.0150	7.35	2.0E-03
Xylenes	0.90	0.56	0.0756	0.237	0.015	1.0	1.2	0.0262	0.82	3.2E-02
SVOCs										
4-Methylphenol	10	0.58	0.87	0.237	0.015	1.0	1.2	0.2968	NA	NA
Acenaphthylene	11	0.04	0.066	0.237	0.015	1.0	1.2	0.1505	NA	NA
Anthracene	3.8	0.47	0.2679	0.237	0.015	1.0	1.2	0.1004	39.76	2.5E-03
Benzo(a)anthracene	45	0.41	2.7675	0.237	0.015	1.0	1.2	1.1091	NA	NA
Benzo(b)fluoranthene	57	0.39	3.3345	0.237	0:015	1.0	1.2	1.3711	NA	NA
Benzo(g,h,i)perylene	40	0.38	2.28	0.237	0.015	1.0	1.2	0.9503	NA	NA
Benzo(k)fluoranthene	27	0.38	1.539	0.237	0.015	1.0	1.2	0.6415	NA	NA
Benzo(a)pyrene	47	0.39	2.7495	0.237	0.015	1.0	1.2	1.1305	0.4	2.8E+00
Chrysene	39	0.41	2.3985	0.237	0.015	1.0	1.2	0.9612	NA	NA
Dibenzo(a,h)anthracene	3.2	0.39	0.1872	0.237	0.015	1.0	1.2	0.0770	NA	NA
Fluoranthene	25	0.44	1.65	0.237	0.015	1.0	1.2	0.6384	4.97	1.3E-01
Fluorene	5.4	0.48	0.3888	0.237	0.015	1.0	1.2	0.1443	4.97	2.9E-02
Indeno(1,2,3-cd)pyrene	39	0.36	2.106	0.237	0.015	1.0	1.2	0.9034	NA	NA
Naphthalene	4.1	0.46	0.2829	0.237	0.015	1.0	1.2	0.1071	NA	NA
Phenanthrene	14	0.47	0.987	0.237	0.015	1.0	1.2	0.3699	NA	NA
Pyrene	31	0.43	1.9995	0.237	0.015	1.0	1.2	0.7824	2.98	2.6E-01
Inorganics										
Arsenic	42	0.04	0.252	0.237	0.015	1.0	1.2	0.5748	0.05	1.1E+01
Barium	450	0.15	10.125	0.237	0.015	1.0	1.2	7.6247	3.75	2.0E+00
Chromium	190	0.008	0.228	0.237	0.015	1.0	1.2	2.4200	2011.39	1.2E-03
Copper	240	0.4	14.4	0.237	0.015	1.0	1.2	5.8440	11.19	5.2E-01
Cyanide	140	1	21	0.237	0.015	1.0	1.2	5.8975	41.94	1.4E-01
Lead	51	0.45	3.4425	0.237	0.015	1.0	1.2	1.3174	5.88	2.2E-01
Mercury	8.6	0.90	1.161	0.237	0.015	1.0	1.2	0.3368	0.02	1.7E+01
Nickel	270	0.06	2.430	0.237	0.015	1.0	1.2	3.8549	29.4	1.3E-01
Selenium	150	0.0	0.5625	0.237	0.015	1.0	1.2	1.9861	0.15	1.3E+01
Silver	8.0	0.4	0.48	0.237	0.015	1.0	1.2	0.1948	0.63	3.1E-01
Zinc	300	1.5	67.5	0.237	0.015	1.0	1.2	17.0813	117.58	1.5E-01
									HI	950

Footnotes on page 2.

### **TABLE 5-42**

## Exposure of Cottontail Rabbit to Sludge and Associated Hazard Quotients, SWMU 23 Land Disposal Areas RFI Sloss Industries Corporation

[a]	Constituent concentration in SWMU 23 sludge waste samples from Table 5-2.
[b]	Plant uptake factor discussed in text.
[c]	Toxicological benchmark from Table 5-39.
BW	Body weight.
Cs	Constituent concentration in waste sludge.
Cveg	Constituent concentration in vegetation (Cs x PU).
Н	Home range/area of concern. Assumed to be 1.
HI	Hazard index (sum of the hazard quotients).
Is	Ingestion rate of soil.
ľv	Ingestion rate of vegetation.
mg/kg/day	Milligrams per kilograms per day.
NA	Not available.
PU	Plant uptake factor.

TABLE 5-43
Exposure of Cottontail Rabbit to Soil and Associated Hazard Quotients, SWMU 38 and 39
Land Disposal Areas RFI
Sloss Industries Corporation

Constituent	Cs [a] (mg/kg)	PU [b] (unitless)	Cveg (mg/kg)	Iv (kg/day)	Is (kg/day)	H (unitless)	BW (kg)	Exposure (mg/kg/day)	Benchmark [c] (mg/kg/day)	Hazard Quotient (unitless)
VOCs										
Toluene	0.0040	0.6	0.0004	0.237	0.015	1.0	1.2	0.0001	10.33	1.2E-05
<u>Inorganics</u>										
Antimony	4.1	0.2	0.123	0.237	0.015	1.0	1.2	0.0755	0.05	1.5E + 00
Barium	400	0.15	9	0.237	0.015	1.0	1.2	6.7775	3.75	1.8E + 00
Copper	25	0.4	1.5	0.237	0.015	1.0	1.2	0.6088	11.19	5.4E-02
Cyanide	0.28	1	0.042	0.237	0.015	1.0	1.2	0.0118	41.94	2.8E-04
Nickel	29	0.06	0.261	0.237	0.015	1.0	1.2	0.4140	29.4	1.4E-02
Silver	1.2	0.4	0.072	0.237	0.015	1.0	1.2	0.0292	0.63	4.6E-02
Zinc	91	1.5	20.475	0.237	0.015	1.0	1.2	5.1813	117.58	4.4E-02
									НІ	3

[a]	Constituent concentration in SWMU 38 and 39 subsurface soil from Table 5-5.
rn. 1	Discount of Control of

<sup>[</sup>b] Plant uptake factor discussed in text.

BW Body weight.

Cs Constituent concentration in subsurface soil.

Cveg Constituent concentration in vegetation (Cs x PU).

H Home range/area of concern. Assumed to be 1.

HI Hazard index (sum of the hazard quotients).

Is Ingestion rate of soil.

Iv Ingestion rate of vegetation.

mg/kg/day Milligrams per kilograms per day.

NA Not available.
PU Plant uptake factor.

<sup>[</sup>c] Toxicological benchmark from Table 5-39.

TABLE 5-44
Exposure of Cottontail Rabbit to Sludge and Associated Hazard Quotients, SWMU 39
Land Disposal Areas RFI
Sloss Industries Corporation

Constituent	Cs [a] (mg/kg)	PU [b] (unitless)	Cveg (mg/kg)	Iv (kg/day)	Is (kg/day)	H (unitless)	BW (kg)	Exposure (mg/kg/day)	Benchmark [c] (mg/kg/day)	Hazard Quotient (unitless)
SVOCs										
Benzo(k)fluoranthene	0.63	0.38	0.03591	0.237	0.015	1.0	1.2	0.0150	NA	NA
Inorganics										
Antimony	15	0.2	0.45	0.237	0.015	1.0	1.2	0.2764	0.05	5.5E+00
Barium	260	0.15	5.85	0.237	0.015	1.0	1.2	4.4054	3.75	1.2E+00
Cadmium	12	0.04	0.072	0.237	0.015	1.0	1.2	0.1642	0.01	1.6E+01
Copper	160	0.4	9.6	0.237	0.015	1.0	1.2	3.8960	11.19	3.5E-01
Cyanide	8.3	1	1.245	0.237	0.015	1.0	1.2	0.3496	41.94	8.3E-03
Lead	320	0.45	21.6	0.237	0.015	1.0	1.2	8.2660	5.88	1.4E+00
Nickel	25	0.06	0.225	0.237	0.015	1.0	1.2	0.3569	29.4	1.2E-02
Silver	4.6	0.4	0.276	0.237	0.015	1.0	1.2	0.1120	0.63	1.8E-01
Zinc	3,100	1.5	697.5	0.237	0.015	1.0	1.2	176.5063	117.58	1.5E+00
									НІ	27

[a]	Constituent concentration in SWMU 38 and 39 sludge waste samples from Table 5-6.
[b]	Plant uptake factor discussed in text.

[c] Toxicological benchmark from Table 5-39.

BW Body weight.

Cs Constituent concentration in subsurface soil.

Cveg Constituent concentration in vegetation (Cs x PU).

H Home range/area of concern. Assumed to be 1.

HI Hazard index (sum of the hazard quotients).

Is Ingestion rate of soil.

Iv Ingestion rate of vegetation.

mg/kg/day Milligrams per kilograms per day.

NA Not available.
PU Plant uptake factor.

**VOLUME I** 

APPENDIX A

FIELD LOGS

**VOLUME I** 

APPENDIX A.1

SURFICIAL SOIL SAMPLING



Project No	TF0320.015		<del></del>	Page of	()
Site Location	Sloss Industries, Birmingham, AL Loc	ation Name_SB	<u> </u>	1-SL000Z 116	196
Sample 1.D. No.	970618 -LD- 2d -SL 0002 (0-11)	<u>8)</u>	_ Coded	I/Replicate No	
Date	_		pling: Beg	gin 1600 End	
Weather SUNLY	<b>30's</b>				
Site Description	DOWN BANK FROM LIME PILE	JUST BATT OF DO	AIMAGE	חודנול	
	·				
		ng data			
	d Stainless Steel Hand Auger (0-1)	N	Noisture Co	ntent ( 6157	
Color Mooke	ou (5429/4) & usely Brown +407	TUED		Odor	
	AY STIFF (CL)				
			<del></del>		
					<del></del>
4	Analyses Required	C	ontaine	r Description	
		From Lab	Х	or G&M	
Priority Pol		1 x 4 oz			
VOCs (8260)		1 x 🕏 oz			
SVOCs (8270)		1 x <b>∢</b> oz			
Cyanide (90) <u>Eull-<del>TC</del></u> LP	10)	1 x <b>4</b> oz 2 x 8 oz <b>3</b> t	ı		
	ng (TIP, OVA, HNU, etc.)				
·				·	
<del></del>					
RemarksNon.	MixepVOC's_Composited_in_stainless_steel.box	al with stainless	steel spoo	1	
Con AT SUR					
Sampler(s)	J. Hughes/David Page	•		268	

Southown 89 1091



Project No. TF0320.015	Page Z of 15
Site Location Sloss Industries, Birmingham, AL Loca	(Kt) 16198
Sample I.D. No. 9706 (7 -LD-24 -SL 0003	930h/2 - (.P-74- F2000 /
	11-014-00-74
Date6/ <b>[?</b> /97	Time of Sampling: Begin 1210 End End
Weather BUFICAST 86'S	
Site Description ± 10 FAST OF BATE AS (NOICATE)	ON PROPOSED COCHTION MAP
SAMPLII  Collection Method Stainless Steel Hand Auger	NG DATA
Depth (0-1)	A A
	Per (tells) Odor None
Description CLAY W SIME ROCK ( RED MTN S	ts + some possible (.s.)
CIAN WILL NOW Adverse 14 Court Roc	73 (CL)
COLL ON TEET PARTIE WIS	
Analyses Required	Container Description
	From LabX or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	i x 4 oz
VOCs (8260)	1 x <b>4</b> oz
	1 x <b>4</b> oz
<u>SVOCs (8270)</u> Cyanide (9010)	1 x <b>d</b> oz
F <del>ull-TCLP-</del>	2-x 8 02 (H
Sample Monitoring (TIP, OVA, HNU, etc.)	
Sample Monitoring (TIP, OVA, HNU, etc.)	
Remarks Non VOC's composited in stainless steel box	with stainless steel spoon Soil AT B" WIDER ME CAN ALSO CRYSTAN Spaints DISTURD HO (BTO 5 1919 AP 4:13 565 5/19/89)
Sampler(s) J. Hughes/David Page	4 10 269 W



Project No	TF0320.015	(P) 11	160	Page 3 of 15
Site Location	Sloss Industries, Birmingham, AL Loc	ation Name SB 04	24-	SLOOVY
Sample I.D. No.	970617 -LD- 24 -SL900 4 (0-11)	(R)	Coded/R	eplicate No
Date	6/ <b>17</b> /97	Time of Sampling	g: Begin_	1530 End
	TRAIN 20'S (LOUDY			
	PRICTURY BOTWEEN FOUGHT PICE	RESS GATE & BT	- BATE	AS PER SAMPLING
	DIACONT TO TWO TETEPHONE POLES			
	SAMPLE	ng data		
Collection Metho	od Stainless Steel Hand Auger			
Depth	(0-1)	Mois	ture Conte	ent Hois 7
Color Moga	umas (54e 1/4) ? BRAYISH ORANG	(104R714) E MOTTLED		Odor
50.01	LAY PLASTIC CONTESIONE . CCU			0001
Description	on positi parties			W-11-11-11-11-11-11-11-11-11-11-11-11-11
	Analyses Required	Con	tainer l	Description
	Analyses required			•
Priority Po		From Lab 1 x 4 oz		OF GAIVI
WOG- (02CO)		1 × Å 07		
<b>V</b> OCs (8260)		1 x 4 oz		
SVOCs (8270 Cyanide (90		1 x <b>4</b> oz 1 x <b>4</b> oz		
EULL-TOLP	720 /	2 x 8 02 3 H		
•	ring (TIP, OVA, HNU, etc.)			
				<u> </u>
	MIKEN		· · · · · · · · · · · · · · · · · · ·	
RemarksNor	n_VOC's_Composited_in_stainless_steel_bo	vl_with_stainless_stee	l spoon	
Cou Arg	unfale			
Sampler(s)	J. Hughes/David Page			270

Southprint 89 1095



Project No	TF0320.015		1 100	Page 4	of 15
Site Location	Sloss Industries, Birmingham, AL Local 2006 2006 2006 2006 2006 2006 2006 200	ation Name	76148 5- 3-4-:	5L0005	
Sample I.D. No.	970617 -LD- 24 -SL0005 10-1-7 C	D		SPu7 w Replicate No	GUARDIAN
	6/ 17/97		mpling: Begir	1 1615 En	d
	vot, 20's, vent litt RAIN				
Site Description	SECONNER OF SWIM 2d As HO	PROPOSED IN FR	baction		
	SAMPLI	ng data			
Collection Metho	od Stainless Steel Hand Auger				<u>.</u>
Depth	(0-1)	<del>-</del>	Moisture Con	tent Monsta	SATURACED
Color 1) USRY	Brown (5terz)			Odor_ <del>-</del>	
Description	LAY , verel wose, who regards (Root	s) (CH)	) -		
	Analyses Required	•	Container	Description	•
	Analyses nequired			•	
Priority Po	ollutant Metals & Barium (6010 & 7471)		^	or G&M	
W00- (0260)		1 x 🔏 oz			
VOCs (8260)		1 4		, , , , , , , , , , , , , , , , , , , ,	
SVOCs (8270 Cyanide (90	010)	1 x 8 oz	. 1		
Full TCLP - Sample Monito	ring (TIP, OVA, HNU, etc.).	-2 × 8 ez			
·					
Domado	Mixeo		s steel encon	<del></del> .	
	in voc's composited in stainless steel bo				
	J. Hughes/David Page	Company		27	
Sampler(s)	U. Hughestouria rage				

Scrathprint 89 10/2



Project No. TF0320.015	Page 5 of 15
Site Location Sloss Industries, Birmingham, AL Location	cation Name Stole 24-54006
Sample I.D. No. 9706 17 -LD- 24 -SL 2006	F) Coded/Replicate No
Date6/ 13/97	Time of Sampling: Begin 1700 End
Control Dale	
Site Description 15 LOCATION NOT 55-05 AS	INDICATED IN WHELPLAN
,	
SAMPL	ING DATA
Collection Method Stainless Steel Hand Auger	
Depth(0-1)	Moisture Content Moisture
Description CAY STIFF, CONESIVE, W SOME	WEE (10 YR 7/4) MOTTLED Odor -
Analyses Required	Container Description
•	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)	1 x <b>4</b> oz
SVOCs (8270)	1 x <b>4</b> oz
Cyanide (9010)	1 x <b>4</b> oz
Sample Monitoring (TIP, OVA, HNU, etc.)	
, , , , , , , , , , , , , , , , , , , ,	·
Remarks Non VOC's Composited in stainless steel bo	wl with stainless steel spoon
SOIL WEATER UNDER B" OF FLY DUST	
Sampler(s) J. Hughes/David Page	272

Sciultipaint 89 109



Project No	TF0320.015		Page 6 of 15		
Site Location	Sloss Industries, Birmingham, AL	Location Name_SB-07	16/98 24-560007		
Sample I.D. No.	9706 (7 -LD- 2d -SL 0007 10-1	-LD- 2d -SL 0007 Coded/Replicate No.			
	6/17/97 Time of Sampling: Begin 740 End				
Weather Sur	1 70'4 W-1 wind 0-5 mpt				
Site Description	200 SOL BORNE N OF SHOS	t IFT Agore	DRAWNGE DITCH		
	SAMP	LING DATA			
Collection Metho	d Stainless Steel Hand Auger				
Depth	(0-1)	N	Noisture Content		
Color VERY	PARE TRANSE (10488/2)		Odor CHETICAL		
Description "	Al To Venul Garry CLAY P	My Comment	7000		
TARU	it marenial in Chemica	a obore (CH)			
4	Analyses Required	Co	ontainer Description		
		From Lab	X or G&M		
Priority Po	llutant Metals & Barium (6010 & 7471)	1 x 4 oz			
	······································	1 x <b>4</b> oz			
SV0Cs (8270	)	1 x 🗸 oz			
Cyanide (90	10)	1 x 4 oz			
Full TCLP	ing (TIP, OVA, HNU, etc.)	<b>-</b> • <b>-</b>			
Sample Monitor	ing (TIF, OVA, TINO, etc.)				
Damada	MIXED	tool with abaimless .	1		
	VOC's Composited in stainless steel		zreet zboon		
Some LOCAY	cen Hentally I IFT OF FLUT	UST			
Sampler(s)	J. Hughes/David Page		273		



Project No	TF0320.015		XX 116198	Page _ 7 _ of 15
Site Location	Sloss Industries, Birmingham, AL Loca		1, 2, 1, 1	C0008
Sample I.D. No.	970618 -LD- 29 -SL 008 10-1-1	< b	Coded/R	eplicate No
Date		Time of	Sampling: Begin_	955 End
Weather Cont	1 0-4 44			
	E SIDE OF DITCH FROM PRO	Poset) we hat	ion	
	<u> </u>			
	SAMPLII	NG DATA		
	d Stainless Steel Hand Auger			
Depth	542516) (5-12314) T BROWN TO THE BROWN THE T		Moisture Conte	nt Moist
Color CIGH	T BROWN TO MED BROWN MOT	tuep		Odor
Description	earl Stiff workformes (RE	ors)	(eL)	
	Analyses Required		Container [	Description
<del></del>		From Lab	X	or G&M
Priority Pol	lutant Metals & Barium (6010 & 7471)	1 x 4 o	Z 	
V0Cs (8260)		1 x <b>4</b> oz		
SVOCs (8270)		1 × 4 o	z	
Cyanide (901	0)	1 x 🗗 0z		
Full-Telp	CIP OUR ANNUAL DE	<del>2-× 8-02</del> J∜		
Sample Woniton	ng (TIP, OVA, HNU, etc.)	<u> </u>		
			··-	
	Hined			
RemarksNon-	VOC's Composited in stainless steel bow	l_with_stainl	ess_steel_spoon	
GOLL ATG	value			
	1 Hughes (David Rage			



Project No	TF0320.015	Page <b>8</b> of 15
Site Location		ation Name SB 09 24-51,0009
	970618 -LD- 24 -SL 000 9 10-17	Coded/Replicate No
	.3	
Date		Time of Sampling: Begin ( End End
Weather	LINEA 80'S	
Site Description	E SINE OF DITCH FROM PROPE	ISMO LOCATION
	SAMPLI	ng data
Collection Metho	od Stainless Steel Hand Auger	
Depth	(0-1)	Moisture Content FOIST
6 \ (1) Cole	12516 5/23/4  BROWN 4 MAD BROWN MATTLE	7) Odor
Color <u>Sell</u>	LAY STIFF WORKANICS (ROOTS	( CL)
4	Analyses Required	Container Description
·		From Lab X or G&M
Priority Po	llutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)		1 x <b>4</b> oz
SVOCs (8270	)	1 x <b>⋌</b> oz
Cyanide (90	10)	1 x <b>2</b> oz
Sample Monitor	√ Ing (TIP, OVA, HNU, etc.)  √	<del>2 × 0 02 3</del> v
		wl with stainless steel spoon
CADU AT	Chirete CE	
0	.1 Hughes/David Page	275



Project No	TF0320.015		1/1/00	Page 4 of _	15
Site Legation	Sloss Industries, Birmingham, AL Loc	ر) -ation Name_sp:	4) 1/6/98 10 24-5	10010	
	_				
	970618 -LD- 24-SL - 10 10-176			Replicate No	
Date	6/18/97	Time of S	Sampling: Begi	End	
Weather	encate go's				
Site Description	E SIDE OF DITCH From Pasposi	20 101971	N		
	·		<del></del>		
	SAMPLI	ng data			
		NG DAIA			
	Od Stainless Steel Hand Auger				
Depth(51	(1212) (5415/6)  ROON ! LIENT GROWN (CLAY)  LAY PURSTIC HINDEN GOIL (SICT)		. Moisture Con	tent	<del></del> -
Dolor Dury &	renow ? Litel t grown (CLAY)			Odor	
- · · · · · · ·	All D. Acres Haram Con (Sur)	(can)	(CH)		
Description	Torre openie pro ex-				
	Analyses Required		Container	Description	
		From Lab	X	or G&M	
Priority Po	llutant Metals & Barium (6010 & 7471)	1 x 4 oz			
VOCs (8260)		1 x <b>4</b> oz			
SV0Cs (8270	)	1 x <b>4</b> oz			•
Cyanide (90	· · · · · · · · · · · · · · · · · · ·	1 x 4 oz	1 4		
Full TCLP	(TID 0) (A 1 (A) (A)	2 x 8 0z	-J4		
Sample Monitor	ing (TIP, OVA, HNU, etc.)				
Remarks Non	MYED  1 VOC's Composited in stainless steel box	with stainle	cs steal enoon		
CALAT SHE		.т. ит vii <u>. дуц 11(.),</u> С	AN ANGET SHAAH		
				070	
Sampler(s)	J. Hughes/David Page			276	

Southpoint 89 togg



Project No TF0320.015	1/6/99 of 15
Site LocationSloss Industries, Birmingham, AL Loc	ation Name Co
Sample I.D. No. 9706 18 -LD-74 -SL ₩11 (0-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	
	Goden Mepiloate No. 974-Steel
	Time of Sampling: Begin (113) End
Weather June Galencost W. Wind 0-5	aph 180 '5
Site Description S. SINE OF ROOM AS PROPOS	(ED)
·	
SAMPLI	ng data
Collection Method Stainless Steel Hand Auger	
Depth(0-1)	Moisture Content DRV
Depth 548516  Color LIGHT BROWN & MOT BROWN MOTTLED	Odor —
Description CLAY VENUL (TIFF (CL)	-
Description Con Version Con	
Analyses Demyined	Container Description
Analyses Required	Container Description
	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
YOCs (8260)	1 x 🗗 oz
SVOCs (8270)	1 x <b>4</b> oz
Cyanide (9010)	1 x <b>4</b> oz 2 <u>x 8 oz</u> <b>3 H</b>
Sample Monitoring (TIP, OVA, HNU, etc.)	
( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	
<u> </u>	
Remarks Non VOC's Composited in stainless steel bo	wl_with_stainless_steel_spoon
Some weapled UNDON 18" OF FINE DUST	
Sampler(s) J. Hughes/David Page	277

Southprint 89 1093



Project No	TF0320.015			Page	of 15
Site Location	Sloss Industries, Birmingham, AL Loc	cation Name SB-12	,148 . 24	-SL0012	
Sample I.D. No.	970618 -LD- 24 -SL 2012 (0-17)	<u>(5)</u>	Coded	d/Replicate No	
Date					
	cast 80's				
Site Description	S. SOF OF ROAD AS PROPOSE	D ADJACENT	70 FZ	WE PILE	
	SAMPLI	NG DATA			
Collection Metho	d Stainless Steel Hand Auger				
Depth	0-1)		Moisture Co	ontent Dry	
Color CICHY	RSGO - (54R3/d) BROWN & MOD BROWN MOTTLE	D		Odor	
Description	LAY VONUSTIFIT (CL)				
	Analyses Required	C	ontaine	r Description	
		From Lab	X	or G&M	
Priority Pol	llutant Metals & Barium (6010 & 7471)	1 x 4 oz			
VOCs (8260)		1 x 🎜 oz			
SYOCs (8270) Cyanide (90) Full TCLP Sample Monitori		1 x 4 oz 1 x 6 oz 2 x 8 oz	<sup>1</sup> ‡		
	·	<del>-</del>	· · · · <del>· · ·</del>		
	MixeD  VOC's Composited in stainless steel both  OF THE DUST			n	



Project No. TF0320.015				Page	01 12
Site LocationSloss Industr	ies, Birmingham, AL	Location Name <u>SB</u>	(E) 116/18 20		
Sample I.D. No. 9706 15 -LD-	19-SL=03 10-	170		Replicate No	
Date6/ <b>/\$</b> /97		Time of S	Sampling: Begi	n 1540 Enc	
Weather Sunny \$50's	,				
Site Description Denon Live	TO WEST OF	P-28 E TIGE OF	LIME 710	6	
	SAN	IPLING DATA			
Collection Method <u>Stainless S</u>	teel Hand Auger			<del></del> .	
Depth(0-1)			Moisture Cor	ntent Mois T	
Color Mol Banon (54h 9/4. Odor -					
Description CAY STIF	F (CL)				
Analyses R	equired		Container	Description	
7 <b>, 000</b>	oquou	From Lab		or G&M	
Priority Pollutant Metals	& Barium (6010 & 7471			GI CIGIVI	
VOCs (8260)		1 x <b>8</b> oz		<del></del>	
SV0Cs (8270)		1 x <b>4</b> oz	<u> </u>		
Cyanide (9010)		1 x 6 0z			
Full TCLP Sample Monitoring (TIP, OVA, HI	VU, etc.)		- <b></b>		
Mixe	 O				
Remarks Non VOC's Compos		el bowl with stainle	ess_steel_spoor	].	
Spil AC WAFALL		a - 1 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2			
Sampler(s) J. Hughe	s/David Page			27	<b>'</b> 9

279

Southprint 89 t091

Sampler(s)



Project No	TF0320.015		Page 13 of 15
	Sloss Industries, Birmingham, AL Loc	cation Name SB-14	24-560014
	97068 -LD-24 -SL0014 (0-14)	_	Coded/Replicate No
	6/19 /97		
	NY .		
Site Description	LUST WEST OF EXECUTE CITYETH	ל שאש	
	·		
	SAMPLI	NG DATA	
Collection Metho	d Stainless Steel Hand Auger		
Depth	(0-1)	Moist	ture Content Mol5 7
Color PALE Y	laronist Brown (10426/2)		Odor
Description Cu	14 Whome sono & Rows	(CL)	
·	, , ,		
	Analyses Required	Cont	ainer Description
		From Lab	x or G&M
Priority Po	llutant Metals & Barium (6010 & 7471)	1 × 4 oz	
<b>V</b> OCs (8260)		1 x <b>&amp;</b> oz	
<b>SVO</b> Cs (8270)	)	1 x <b>4</b> oz	
Cyanide (90	10)	1 x 4 oz	
Full TCLP Sample Monitori	ng (TIP, OVA, HNU, etc.)	€-X 8 0Z <del>•</del>	·
,	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )		
	Niloth	·········	
Remarks Non	VOC's Composited in stainless steel bo	wl with stainless stee	l spoon
Smc Arg			
	<b>V3X.7.1</b>		280



Project No	TF0320.015	Page 14 of 15
Site Location	Sloss Industries, Birmingham, AL Lo	ocation Name SB-15 24-560015
Sample I.D. No.	9706)8 -LD-24 -SLOOIS 1074	Coded/Replicate No
Date		Time of Sampling: Begin 45 End
Weather <b>\( \x</b>	nd 80's swind	
Site Description	S SIDE OF ROAD TODET	NORTHOF PROPOSED WATION
	SAMPLI	ING DATA
Collection Metho	od Stainless Steel Hand Auger	III DAIA
	· · · · · · · · · · · · · · · · · · ·	Maintura Contant Day
Cos 6	(10(11)(4) (5 (22))	Moisture Content
Color	/ your your sides	Odor
Description	LAY STIFF (CL)	-
,	Analyses Required	Container Description
······································	•	From Lab X or G&M
Priority Po	llutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)		1 x <b>\$</b> oz
SVOCs (8270	)	1 x <b>4</b> oz
Cyanide (90	010)	1 x 4 oz
Sample Monitor	ring (TIP, OVA, HNU, etc.)	-2 × 0 02 •
·		
1		
	Mrxeo	
RemarksNor		owl_with_stainless_steel_spoon
YOU AT SU	afne	



Project No.	TF0320.015		Page	15 of 15
Site Location	Sloss Industries, Birmingham, AL Loc	ation Name SB 16	18 24-560016	۵
	970616 -LD- 24 -SL 00 (6 10-1)			
	6/ <b>B</b> /97			
	white shows			
	E SLOT OF ROAD APPROX 1800 F			
Olo Bossipilori				
	SAMPLI	NG DATA		
Collection Metho	od Stainless Steel Hand Auger			
Depth	(0-1)	Mo	oisture Content	1014
	Brown 5th 3/9			
	il sano relay (CL - Sc			
Description	, , , , , , , , , , , , , , , , , , , ,			
	Analyses Required	Co	ntainer Desc	ription
		From Lab	X or-G	&M
Priority Po	llutant Metals & Barium (6010 & 7471)	1 x 4 oz		
		1 × <b>4</b> oz		
SVOCs (8270		1 x <b>4</b> oz		
Cyanide (90	10)	1 x 4 oz		
Eull TCLP	•	2 x 8 024(1		
Sample Monitor	ing (TIP, OVA, HNU, etc.).	<del></del>		
	· · · · · · · · · · · · · · · · · · ·			
	VOC's Composited in stainless steel bo	with stainless st	tee <u>l spoon</u>	
SOIL AT	<i>full</i> ace			·

**VOLUME I** 

APPENDIX A.2

**SLUDGE SAMPLING** 



Project No	TF0320.015			Page	of 4
•	Sloss Industries, Birmingham, AL Loc	۔3 (ہ <del>Sl-</del> ation Name	Smood &	1/6/18.	•
	970619 -LD- 23-SMOOS! (0-1")			97-619-CD-23 Replicate No. <b>97-6</b> + SPUTWIGUA	-8+40-1 19-10-23-51
	6/ <b>(9</b> /97	Time of 9		+ SPUTWIEUM	
	und go's Winid		ampling. begin		
	NE QUADRUANT OF SWMU-	23			
	-				
	SAMPLI	ng data			
Collection Metho	od Stainless Steel Spoon				
Depth NA_			Moisture Con	tent MoisT	
Color BLACK	(54eq(4))	wither		Odor & ?T	ıC
Description	· · · · · · · · · · · · · · · · · · ·	,		•	
	Analyses Required			Description	
Priority Pol	llutant Metals & Barium (6010 & 7471)	From Lab _ 1 x 4 oz	X	_ or G&M	
VOCs (8260)		1 × <b>4</b> oz			
SV0Cs (8270		1 x <b>4</b> oz			
Cyanide (90) Full TCLP	10)	1 x <b>4</b> oz 2 x <u>8 oz</u>	· le		
	ing (TIP, OVA, HNU, etc.)		, •		
		·····			
		<del></del>			
RemarksNon	VOC's Composited in stainless steel bow	l with stainles	s steel spoon		
_	2019N Concertop.				
• •	J. Hughes/David Page	· · · · · · · · · · · · · · · · · · ·		28	36



roject No. IF8320.015	Page of
te Location Sloss Industries, Birmingham, AL Loc	cation Name SM
_	
ample I.D. No. 9706 (9 -LD- 27) -SM 2 -(0-1')	
Pate6/197	Time of Sampling: Begin 1535 End
Washer Surviy go's Ihmia	
Weather SUPNY 90's Huming Ste Quantum of Sumu 23	
ite Description DE BUADILIANT OF SWHU 23	
-	
SAMPLI	NG DATA
Collection Method Stainless Steel Spoon	
Depth NA	
peptrima	Wioisture Content
Color Burke (NI)	Odor St 1-71
Description Super	
Analyses Required	Container Description
	Container Description
	Container Description
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)	Container Description  From Lab X or G&M  1 x 4 oz
Analyses Required	Container Description  From Lab x or G&M  1 x 4 oz
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  VOCs (8260)  SVOCs (8270)	Container Description  From Lab X or G&M  1 x 4 oz
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  VOCs (8260)  SVOCs (8270) Cyanide (9010)	Container Description  From Lab
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  VOCs (8260)  SVOCs (8270) Cyanide (9010) Full TCLP	Container Description  From Lab
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  VOCs (8260)  SVOCs (8270) Cyanide (9010) Full TCLP	Container Description  From Lab
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  VOCs (8260)  SVOCs (8270) Cyanide (9010) Full TCLP Sample Monitoring (TIP, OVA, HNU, etc.)	Container Description  From Lab
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  VOCs (8260)  SVOCs (8270) Cyanide (9010) Full TCLP Sample Monitoring (TIP, OVA, HNU, etc.)	Container Description  From Lab
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  VOCs (8260)  SVOCs (8270) Cyanide (9010) Full TCLP Sample Monitoring (TIP, OVA, HNU, etc.)	Container Description  From Lab
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  VOCs (8260)  SVOCs (8270) Cyanide (9010) Full TCLP Sample Monitoring (TIP, OVA, HNU, etc.)	Container Description  From Lab
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  VOCs (8260)  SVOCs (8270) Cyanide (9010) Full TCLP Sample Monitoring (TIP, OVA, HNU, etc.)  RemarksNon_VOC's Composited in stainless steel bo	Container Description  From Lab
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  VOCs (8260)  SVOCs (8270)  Cyanide (9010)  Full TCLP  Sample Monitoring (TIP, OVA, HNU, etc.)  RemarksNon_VOC's Gemposited in stainless steel bo	Container Description  From Lab



Project No. TF0320.015	
ite Location Sloss Industries, Birmingham, AL Lo	ocation Name SM-09 23-5mc003
Sample I.D. No. 9706 14 -LD- 24-5 M - (0=1')	VC) 116170
_	
	Time of Sampling: Begin 1555 End
Weather Supply So's	
Site Description YW QUADRANT OF SWHW-	72
- ,	
SAMPL	ING DATA
Collection Method Stainless Steel Spoon	
Depth NA	Moisture Content SATURATED
Depth NA  Color Mro Brown (542 3/4)  Description Scurge	Odor SEPTIC
Shunger	
Analyses Required	Container Description
Priority Pollutant Metals & Barium (6010 & 7471)	From Lab X or G&M
Priority Politicalit Metals a Barrum (0010 a 7471)	* ^ 7 V-
VOCs (8260)	1 x 4 oz
SYOCs (8270)	1 x 4 oz
Cyanide (9010) Full TCLP	1 × \$\frac{4}{1} \times \frac{4}{2} \( \ozerline{1} \times \frac{4}{2} \)
Sample Monitoring (TIP, OVA, HNU, etc.)	
Drives	
Remarks Non VOC's Composited in stainless steel bo	owl with stainless steel spoon
Sampler(s) J. Hughes/David Page	288



Project No. TF0320.015	4 4
Project No	Page of
Site LocationSloss Industries, Birmingham, AL Loc	
Sample I.D. No. 9706/9 -LD- 23-SM 000 ( (0-1')	Coded/Replicate No
Date6/19/97	Time of Sampling: Begin / 605 End
Council On 1	
Site Description Sw Quadrant of Swm 2	3
-	
SAMPL	ING DATA
Collection Method Stainless Steel Spoon	
	Moisture Content (ACURACED
Depth NA  Color Buark (NI)	Odor SEPC. C
Description Subfe	
Analyses Required	Container Description
	From Labx or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)	1 x <b>4</b> oz
SVOCs (8270)	1 × <b>4</b> oz
Cyanide (9010)	1 x <b>4</b> oz
Full TCLP	2 x \$ 02 (Vics) + 1 x (LITER (TOTAL)
Sample Monitoring (TIP, OVA, HNU, etc.)	
Remarks Non VOC's Composited in stainless steel bo	wl with stainless steel spoon
Sampler(s) J. Hughes/David Page	289



Page 1 of 4
cation Name 34-5mooo/
G70619-LD-24-SM941 Coded/Replicate No. Sp. 17 WIGHARD
Time of Sampling: Begin ( SD End End End End End End End End End End
ING DATA
Moisture Content Day
Odor
Container Description
·
From Lab X or G&M 1 x 4 oz
1 x <b>4</b> oz
1 x 4 oz
1 x \$ 02 2 x <del>8 02 \</del> UTER
wl_with_stainless_steel spoon
· · · · · · · · · · · · · · · · · · ·
290



Project No. TF0320.015	
Site Location Sloss Industries, Birmingham, AL Loc	ation Name SM-02 24-5m0002
Sample I.D. No. 970619 -LD- 29-5 M 10-1-10	Coded/Replicate No
·	Time of Sampling: Begin 1120 End
Come of Q to	
Site Description Sw QJADRANT & SWMWZd-	
SAMPLI	NG DATA
Collection Method Stainless Steel Spoon	
Depth NA	Moisture Content DRY
Color Dare Anous (54222)	Odor
Vide Dus T	
Analyses Required	Container Description
	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)	1 x <b>4</b> oz
SYOCs (8270)	1 x <b>4</b> oz
Cyanide (9010) Full TCLP	1 x <b>g</b> oz 2 x <del>8 oz</del>   <b>ciren</b>
Sample Monitoring (TIP, OVA, HNU, etc.)	•
Remarks Non VOC's Composited in stainless steel box	vl with stainless steel spoon
Sampler(s) J. Hughes/David Page	291
	Southprint 89-10



Project No	TF0320.015		$\mathcal{J}$ Page $\mathcal{J}$ of $\mathcal{L}$
Site Location	Sloss Industries, Birmingham, AL Lo	cation Name 9-SM-0003	1/6/9B
Sample LD No.	970619 -LD-24 -SM0007 10-1-1	(I)	Coded/Replicate No
Date	6/ <b>l9</b> /97	Time of Sampling	Begin 145 End
Weather	2°65 hun		
Site Description	SE QUADRANT OF YWW 24		
	SAMPL	NG DATA	
Collection Metho	od Stainless Steel Spoon		
Depth NA		Moistu	ire Content <b>Dn</b> \( \)
	H Barwn (54R712)		
	WE DUST		
Description_1	001		
	Analyses Required	Conta	ainer Description
		From Lab	or G&M
Priority Po	llutant Metals & Barium (6010 & 7471)	1 x 4 oz	
VOCs (8260)		1 x <b>4</b> oz	
SV0Cs (8270	,	1 x <b>4</b> oz	
Cyanide (90		1 x 🗸 oz	
Full TCLP	(10 O) (0 110 O)	2 x <del>8 0z </del> \ <b>L  Te</b>	
Sample Monitor	ing (TIP, OVA, HNU, etc.)		
_	MIKED		
NON	_VOC's_ <u>Composited in stainless steel bo</u>	ur mirii əfailii522 27661	spvvii
Campler(s)	J. Hughes/David Page	- · · · · · · · · · · · · · · · ·	202
sampler(s)			292



Project No	TF0320.015			Page	4 of	4
Site Location	Sloss Industries, Birmingham, AL Loc	ン4- ation Name SI	40004	F3 11619	8	
	9706 19 -LD- 24 -SMOOD d 10-1-19			oded/Replicate		
	1.					
	6/19/97 (H) = - MARCERST 90'5	Time of S	Sampling:	Begin 123	<b>)</b> End	
	•					
Site Description	NEQUADRANT OF YMMU 2	<u>a</u>	····			
	•					
	SAMPLI	ng data				
Callagian Matha	d Stainless Steel Spoon					
	g Statilless Steel Spool					
DepthNA	13 rown (54×2(2)		MOISTUI	e Content		
Description	THE DUST		· · · · · · · · · · · · · · · · · · ·			
		·				
	Analyses Required		Conta	iner Desc	rintion	
4	Allalyses nequiled				-	
Drianity Do	llutant Metals & Barium (6010 & 7471)	From Lab		or G8	§Μ	
	Trucare recurs a barram (ooko a 7772)					
VOCs (8260)		1 x <b> </b>				
\$VOCs (8270		1 x 4 oz				
Cyanide (90 Full TCLP	10)	1 x <b>4</b> oz 2 x 8 oz	lute	_		
	ing (TIP, OVA, HNU, etc.)					
	hixery	•				
HemarksNon	VOC's Composited in stainless steel bo	<u>with stainle</u>	ss stee	Spoon		/ - · ·
<del></del>		<del></del>				
Sampler(s)	J. Hughes/David Page				293	Southprint 89:1093



Project No	TF0320.015		198 39-5moool	Page
Site Location		cation Name		970616-LD-39-EBood/
	970616 -LD- 39 -SM - (8-1')		Coded/R	eplicate No
Date				/620 End
	14- POWERCAST BO'S, SWIND			
Weather	SEND OF SOUND 39 FROM			
Site Description	) ENU OF BUMO ST PROM	9 0077007	73 02 7762	
	-			
	·			
	SAMPL	ING DATA	1	
Collection Metho	od Stainless Steel Spoon		•	
DepthNA			Mointuro Conto	nt MoisT
•	usky sed 1012-2/2		Worsture Conte	
Color VVI	and a land le		4	Odor
Description H	ne grained material ulsome n'i like particles present	Med IV	graines nater	· <b>(</b> 4)
<u>  (m</u>	n like particles present			
				10/19
	Analyses Beguired		Container I	Deseription or G&M
•	Analyses Required	_	Container	Description
Priority Po		From Lat	OZ NOT ANAL.	or G&M
VOCs (8260)		1 × 4	OZ	
SVOCs (8270 Cyanide (90		1 x 48 1 x 4		
Full TCLP		•	- <del>02</del> /L	
Sample Monitori	ng (TIP OVA, HNU, etc.)			
	<u></u>			
	•			
RemarksNon_	Muco _VOC'sC <del>omposite</del> d_in_stainless_steel_bo	wl with stai	nless steel spoon	
EB:FB Con	LELTED W SUPERBRAND SORUM	FACE DISTI	LED HO LOT	# DNOV 997
Sampler(s)	J. Hughes/David Page			294
				Southprint 89-1093



Project NoTF0:	320.015		F	Page 2	of <u>6</u>
Site LocationSlo	ss Industries, Birmingham, AL Loc	39-5か。 ation Name <del>SM-0フ</del>	o∞Z .	<b>6/98</b>	
Sample I.D. No970	616-LD-39-SM 000 2 +0-11		Coded/Rep	olicate No	-
Date6/1					
Weather SULNY	70's , light wind from for				
•	est Side of Swew 39, ± 1/2		± 1/2 way	UP From	2
MO OF SW	mul 2 &				
	SAMPLI	ng data			
Collection MethodS	tainless Steel Spoon				
DepthNA		Moi	sture Content	DRI	
Color Verrou	sufried told 2/2			Odor	
Description FLUE DU	<b>5</b> T		·		
Ana	lyses Required			escription	
Priority Polluta	nt Metals & Barium (6010 & 7471)	From Lab 1 x 4 oz	(	or G&M	
VOCs (8260)		1 x <b>4</b> oz			
SV0Cs (8270)		1 x <b>4</b> oz			
Cyanide (9010) Full TCLP		1 x <b>4</b> oz 2 x <del>8 oz</del>			
	IP, OVA, HNU, etc.)	iuron			
Remarks Non VOC'	s Composited in stainless steel bo		· =		
Campion(s)				<b></b>	Southprint 89-1093



Project NoProject No	Page 3 of 6
Project No	ation Name -SH-03
_	
Sample I.D. No. 9706 6 -LD-39 -SM000 3 -(0-17)	
Date6/16/97	Time of Sampling: Begin 1700 End
Weather Oven 1957 86's Swird	
Weather Oven 1957 86'S Swird Site Description E Spe of Swirw 39 Agrir	3/4 WAY UPFROM SOUTHERNEND
CAMPI	NO DATA
	NG DATA
Collection Method Stainless Steel Spoon	
Depth NA	Moisture Content DAY  Odor
color very dusky red (10 e 2/2)	. I hard, whome silver colored particles
Description fine to mediam grained materia	. \ MANCE, IN COME SILVER GOVERY BUTILLE
init	, , , , , , , , , , , , , , , , , , , ,
Analyses Required	Container Description
in it	Container Description
in it	
ุเก_เ+ Analyses Required	Container Description  From Lab x or G&M
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  VOCs (8260)	Container Description  From Lab X or G&M 1 x 4 oz
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  VOCs (8260)  SVOCs (8270) Cyanide (9010)	Container Description  From Lab x or G&M 1 x 4 oz  1 x 4 oz 1 x 4 oz 1 x 4 oz
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  VOCs (8260)  SVOCs (8270) Cyanide (9010) Full TCLP	Container Description  From Lab
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  V0Cs (8260)  SV0Cs (8270) Cyanide (9010) Full TCLP Sample Monitoring (TIP, OVA, HNU, etc.)	Container Description  From Lab
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  V0Cs (8260)  SV0Cs (8270) Cyanide (9010) Full TCLP Sample Monitoring (TIP, OVA, HNU, etc.)	Container Description  From Lab
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  V0Cs (8260)  SV0Cs (8270) Cyanide (9010) Full TCLP  Sample Monitoring (TIP, OVA, HNU, etc.)	Container Description  From Lab
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  V0Cs (8260)  SV0Cs (8270) Cyanide (9010) Full TCLP Sample Monitoring (TIP, OVA, HNU, etc.)	Container Description  From Lab
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  V0Cs (8260)  SV0Cs (8270) Cyanide (9010) Full TCLP  Sample Monitoring (TIP, OVA, HNU, etc.)	Container Description  From Lab x or G&M
Analyses Required  Priority Pollutant Metals & Barium (6010 & 7471)  V0Cs (8260)  SV0Cs (8270) Cyanide (9010) Full TCLP Sample Monitoring (TIP, OVA, HNU, etc.)  Remarks Non V0C's Composited in stainless steel bow	Container Description  From Lab



Project NoT	F0320.015	Page 4 of 6
Site LocationS	loss Industries, Birmingham, AL Loc	cation Name -SM- 04 39-5m0004 1/6/98
Sample I.D. No. <u>9</u>	706 (6 -LD- 39 -SMOODA 10-17	Coded/Replicate No
Date6		Time of Sampling: Begin
Neather Overca	- 0:	
Pita Description	N FIND -E SHIPW 39	Cruscied I 1/3 UP FROM Bottom of
Re Description		
· (i.e	•	
	CAMDII	ING DATA
Dallandan Mendand		ING DATA
		201
·	/ 0 / /0 -1	Moisture Content Dru
Color <u>Veel 1</u>	15ey (27) (1076 212)	Odor
Δr	nalyses Required	Container Description
Ai	iaryses riequirea	
Priority Pollu	tant Metals & Barium (6010 & 7471)	From Lab X or G&M or G&M
		May of the Whater
VOCs (8260)		1 x 4 oz
SVOCs (8270)		1 x ♣ oz 1 x • ₩ oz
Cyanide (9010) Full TCLP		2 x 8 oz iche
Sample Monitoring	717 OVA	
	(THP, OVA, HNU, etc.)	
	(HP, OVA, HNU, etc.)	
RemarksNon_V	Mixeo	
RemarksNon_V(	Mixeo	

Southprint 89-1093



Project No. TF0320.015	Page 5 of 6
Site Location Sloss Industries, Birmingham, AL Loc	
Sample I.D. No. 9706 19 -LD- 39 -SM 0005 (0-11)	Coded/Replicate No
	Time of Sampling: Begin 1760 End
Weather_Sunv-	
Site Description APPNoxIMATRY 43 OF WAY FR	
	GO OUT IN FOR PIPELINE
<u>-</u>	
SAMPLI	NG DATA
Collection Method Stainless Steel Spoon	
DepthNA	Moisture Content Day
Color Verry word MED (LON 242)	Odor
Description Fuerwst	
Analyses Required	Container Description
	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	
VOCs (8260)	1 x 8 oz
SVOCs (8270)	1 x 8 oz
Cyanide (9010)	1 x 8 oz
Full TCLP Sample Monitoring (TIP OVA LINIA etc.)	2 x 8 oz
Sample Monitoring (TIP, OVA, HNU, etc.)	
	· · · · · · · · · · · · · · · · · · ·
MIKED	
Hemarks Non VOC's Composited in stainless steel box	vl with stainless steel spoon
Sampler(s) J. Hughes/David Page	298

Southprint 89-1093



Project No. TF0320.015	Page 6 of 6
Project No. TF0320.015  Site Location Stoss Imposters BIRTINGHAM AL LOCAT	10N NAME: SM 80 06 @ 116178 -
Sample I.D. No. 970619- 6-39-5-6	
Date 61,9197	ime of Sampling: Begin 1735 End
Weather Sunny Bo's	
Site Description Approx. 1/3 beneth of Swith 39	NOE ACCESS ROAD AT MW-345ED
HEADING DOWN ALLESS ROAD . ON WEST S	DE OF PILE APPROX 5 TO 10
FT UP BANK	
SAMPLING D	ATA
Collection Method STAINLESS STEEL SP-N	
Depth NA	
Color Verey Dusky RED (10 R 2/2)	
Description FLUE DUST	
A-alma Danina	
Analyses Required	Container Description
PRIORITY POLLUT ANT METALS & BALLUM (6010 } 7471)    VOCS (B260)  CHANIDE (9010)  FULL TELP	Lab
Sample Monitoring (TIP, OVA, HNU, etc.)	
Remarks Now Vol's Mixed IN STAINLESS STEEL	BOWL WISTAINLESS STEEL SPOONS
Sampler(s) J. Ito Gites D. PAGE	299

### **VOLUME I**

#### APPENDIX A.3

SUBSURFACE SOIL SAMPLING



Project NoTF0320.015	PageI of _2_
Site Location Sloss Industries, Birmingham, AL	
Sample I.D. No. 97086 -LD- 23, -SL = 21 (14-16)	
Date8/ 6/97	
Weather Sound 86'S	
Site Description AT MW-21 JUST BELOW STEEP	CHANGE IN SUDJE
SAMPLI	ING DATA
Collection Method Split spoon.	
Depth 14-16	Moisture Content たいって
Depth 14-16  Thor Light Brown (542614)  Description CLAY Slightly plantic (CL)	Odor
Description CLAY shoully shall (CL)	·
Analyses Required	Container Description
	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)	1 x 8 oz
SYOCs (8270)	1 x 8 oz
Cyanide (9010)	1 x 8 oz
Sample Monitoring (TIP, OVA, HNU, etc.)	
marks <u>Non VOC's Composited in stainless steel bowl</u>	with stainless steel spoon
Sampler(s) J. Hughes	302



Project No. TF0320.015	Page 1 of 2
Site Location Sloss Industries, Birmingham, AL	Location Name: 12 [
Sample I.D. No. 970806 -LD-23 -SL 0021 (20-22)	S70806 - W-23 - 81952 Coded/Replicate No
Date 8/6 /97	Time of Sampling: Begin 1430 End
Weather Gund 80'5	
Site Description At mw-21 Just Berow Steel CHA	ante in Swit
SAMPLIN	NG DATA
Collection Method <u>Split spoon</u>	
Depth 20 - 22	
Color LIGHTGROWN (54R516)	Odor
Color LIGATAROWN (54R516)  Description CLAY, STIPE, whome law mal	uns like original bedding (?) (CL)
Analyses Required	Container Description
	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)	1 x 8 oz
_SYOCs (8270)	1 x 8 oz
Cyanide (9010)	
Sample Monitoring (TIP, OVA, HNU, etc.)	
BNN-ND	
Remarks Non YOC's Composited in stainless steel bowl	with stainless steel spoon



Project No. TF0320.015	Page
Site Location Sloss Industries, Birmingham, AL	Location Name: 58 run 22 (Rf) 1/6/92
Sample I.D. No. 970804 -LD- 23 -SI0022 (0-2)	Coded/Replicate No
Date8/ <b>C</b> /97	
Veather Sound Hed 20's To Bow 86's	
Site Description AT NW - 27	
CAMDI	INIC DATA
	ING DATA
Collection Method Split spoon.	_
	Moisture Content DRY
Description Cay w (CHEZT & SANDSTONE	·
Analyses Required	Container Description
	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)	1 x 8 oz
SVOCs (8270)	1 x 8 oz
Cyanide (9010) Sample Monitoring (TIP, OVA, HNU, etc.)	
Also do	
0/N - ND	
narks Non VOC's Composited in stainless steel bowl	with stainless steel spoon
5 (2/6/7. SANDSTONE PRESENT AT 2	FTBS
Sampler(s) J. Hughes	304



Project No. TF0320.015	Page of _2	
Site Location Sloss Industries, Birmingham, AL	Location Name: 5.8 Hw 23 (7) 1/6/198	
_	Coded/Replicate No	
	Time of Sampling: Begin 93° End	
Weather SurM Bo's		
Site Description AC ow-23		
SAMPLI	NG DATA	
Collection Method Split spoon.		
Depth 12-14	12-14 Moisture Content Drzy	
Color LIGHT BROWN (5125/6) w/	very part onante (1.48/2) Odor -	
Description Com (staff (cu)	-	
Analyses Required	Container Description	
	From Lab X or G&M	
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz	
VOCs (8260)	1 x 8 oz	
SYOCs (8270)	1 x 8 oz	
Cyanide (9010) Sample Monitoring (TIP, OVA, HNU, etc.)	1 x 8 oz	
Remarks Non VOC's Composited in stainless steel bowl	with stainless steel spoon	



Project No. TF0320.015		Page 1 of 2
Site Location Sloss Industries, Birmingham, AL	Location Name:	23 (R) 1/198
Sample I.D. No. 9708 - LD- 23 - SL 00 23 (24-26)	Code	d/Replicate No
Date8/ 6/97	Time of Sampling: Be	gin_ (°20 End
Weather Surry		
Site Description P7 MW-2-3		
SAMPLIN	G DATA	
Collection Method Split spoon		
Depth 24.26	Moisture C	ontent roust to DRY
or light Brown w/ Just Brown LANCE	vacon 5	Odor
Depth 29.26  'or LIGHT BROWN WI THINK BROWN LANCE  Description CLAY PRISH to st. F. Las L	AYMED LOOK UK	E MIGHMANN BEDDER
(cr-cn)	•	,
Analyses Beguired	Contains	ur Doogrintian
Analyses Required		er Description
Designative Bollutant Motals & Davium (6010 & 7471)	From Lab X	or G&W
<del></del>	1 x 4 oz	
VOCs (8260)		
SYOCs (8270)		
Cyanide (9010) Sample Monitoring (TIP, OVA, HNU, etc.)	1 x 8 oz	
narks Non VQC's Composited in stainless steel bowl wi	th stainless steel spoon	
Sampler(s) J. Hughes		306



· 'c 🙀

Project No. TF0320.015	Page 1 of 2
Site Location Sloss Industries, Birmingham, AL	19) 0021 23-58 MW 24 K3 1/6/98
Sample I.D. No. 9708 05 -LD- 23 -SL @24 (6-8)	97-805 7-10-23-80 Coded/Replicate No. (7-9) 4-5(4
Date8/ 05/97	Time of Sampling: Begin 15.5 End
Weather Curil 80's	
SAMPL	ING DATA
Collection Method Split spoon.	
Depth	Moisture Content Loc 5T
Color two Brown Strall w/ WEST B	NOUN SYRS/A Odor
Description CLAY LIFE IN CHART FO	LACTUENTS (CL)
Analyses Required	Container Description
•	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)	1 x 8 oz
SVOCs (8270)	1 x 8 oz
Cyanide (9010)	1 x 8 oz
Sample Monitoring (TIP, OVA, HNU, etc.)	
Remarks Non VOC's Composited in stainless steel bow	l with stainless steel spoon
Sampler(s) J. Hughes	207

Southprint 89-1093



Project No. TF0320.015	Page <u>1</u> of <u>2</u> ,
tite Location Sloss Industries, Birmingham, AL	Location Name: 16/98 (7) 1/6/98
Sample I.D. No. 970805 -LD-23 -SL 00 24 (14-16)	Coded/Replicate No
	Time of Sampling: Begin 15 50 End
Veather Sunt 80'S	
Site Description A1 nw-24	
SAMPL	ING DATA
Collection Method Split spoon	
Depth 14-16	Moisture Content_ Toc57
for LIGHT BROWN 542516	HERT FRAGRENTS (CL)
Description and STIZZ w and Co	HERT FRAGMENTS (CL)
Analyses Required	Container Description
yooooquou	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)	1 x 8 oz
SVOCs (8270)	1 x 8 oz
Cyanide (9010)	1 x 8 oz
Sample Monitoring (TIP, OVA, HNU, etc.)	
marks Non YOC's Composited in stainless steel bow	l with stainless steel spoon
Sampler(s) J. Hughes	308



Project No. TF0320.015	Page of	
Site Location Sloss Industries, Birmingham, AL	Location Name: 25 Kf 1/6/98	
Sample I.D. No. 9708 - 5 - LD - 23 - SL - 25 (19 - 21	Coded/Replicate No	
Date8/ 5 /97	Time of Sampling: Begin 1345 End	
Weather Surny 80's		
Site Description ATTW-25 #5 FT EAST	OF CENTER OF WALL PAIR	
SAMPL	ING DATA	
Collection Method Split spoon		
Depth 19 - 21	Moisture Content M-	
Color Parco Live (1046/2) w nos your	Moisture Content Day (0 Ye 514) 0.54 Brown rotture Odor —	
Analyses Required	Container Description	
	From Lab X or G&M	
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz	
VOCs (8260)	1 x 8 oz	
SVOCs (8270)		
Cyanide (9010) Sample Monitoring (TIP, OVA, HNU, etc.)	1 x 8 oz	
December No. 1900 to Composited in stainless steel how	l with stainless steel spoon	
Herridiks Not And 2 composited in Scaliness Steel DOM	i with Jeanness seed speed	
Consider/s) 1 thinks	309	
Sampler(s) J. Hughes	309	

Southprint 89-1093



Project No. TF0320.015	Page of
Site Location Sloss Industries, Birmingham, AL	Location Name: HW 26 8 1/6/98
Sample I.D. No. 9708 04 -LD-38 -SL0026 (10-12)	97080 دا ۱۳۵۰ عود ۱۳۵۰ موروز ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ کا ۱ ماروز کا ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ کا ۱۳۵۰ ک
Date 8/04 /97	770804~LD-38-Sc90g  970804~LD-38-Sc90g  15-13-47  Coded/Replicate No.  Time of Sampling: Begin 15-45  End
Weather Sumil So's	1 5 5
Site Description AT 7w-Zb	
SAMPL	ING DATA
Collection Method Split spoon.	
Depth (0-12	Moisture Content 2024  Brunn 548 418 + Lift Granning & Gray (542612)  Odor  Odor
or Mos Yours stamme (1-12-12) - read	Brun of Ste 414 + white some officer (3 12612)
C. Q. Q. (C. )	
Description CCC/	
Analyses Required	Container Description
	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
_VOCs (8260)	1 x 8 oz
SVOCs (8270)	1 x 8 oz
<u>Cyanide (9010)</u>	1 x 8 oz
Sample Monitoring (TIP, OVA, HNU, etc.)	
narks Non VOC's Composited in stainless steel bow	l with stainless steel spoon
10/15/15/18	
Sampler(s)	310



Project No. TF0320.015	Page 2 of 2
Site Location Sloss Industries, Birmingham, AL	Location Name: 8 +w 26 @ 1/6/98
ample I.D. No. 9708 04 -LD- 38 -SL 0026 (18-70)	Coded/Replicate No
Date 8/ 64/97	Time of Sampling: Begin Hart End
Veather Survi 90'5	
Site Description Arrw-26	
SAMPL	ING DATA
Collection Method <u>Split spoon</u>	
	Moisture Content Dey
Color Moro Yerowish Anowa (1042 5/4) + D	USEN BROWN (5 12 212) Odor None
Description CLAY, STIFF Whome CARLIE	FL.S (FINE FOR EXCESSIVA-LIZED)
makmanes (CL)	
Analyses Required	Container Description
	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)	1 x 8 oz
SVOCs (8270)	1 x 8 oz
Cyanide (9010)	1 x 8 oz
Sample Monitoring (TIP, OVA, HNU, etc.)	
·	
Remarks Non VOC's Composited in stainless steel bow	l with stainless steel spoon
43/37/27/20	
Sampler(s) J. Hughes	311



Project No. TF0320.015	Page of
Site Location Sloss Industries, Birmingham, AL	Location Name 1 127 11/16
Sample I.D. No. 9708 65 -LD- 38 -SL00 27 (11-13)	Coded/Replicate No.
Date 8/ 5 /97	
Weather Summed 26's	
Site Description Ar mu-27	
0.110	
SAMPL	ING DATA
Collection Method <u>Split spoon</u> .	Mayor - porch
	Moisture Content
OF LIGHT BROWN (5 42516) WI DUSKY DED (52:	3/4) Mottune Odor -
Analyses Deguired	Container Description
Analyses Required	Container Description
Priority Pollutant Metals & Barium (6010 & 7471)	From LabX or G&M
	1 x 8 oz
VOCs (8260)	1 x 8 oz
SYOCs (8270)	
Cyanide (9010) Sample Monitoring (TIP, OVA, HNU, etc.)	
narks <u>Non VOC's Composited in stainless steel bowl</u>	
	with stainless steel spoon
	with stainless steel spoon



Project No. TF0320.015	Page 1 of 2
Site Location Sloss Industries, Birmingham, AL	Location Name Brus 27 (B) 1/6/88
Sample I.D. No. 9708 05 -LD- 38 -SL 0027 (22-24)	
Date 8/5/97	Time of Sampling: Begin_ 8.5 End
Weather Yor's	
Site Description At tw-24	
SAMPLING	G DATA
Collection Method Split spoon.	
Depth 22-24	
Color PALE YOURSH Grown (10 YA 6/2)	Odor
Description CLAY, plastic, al lime stone frage	-ts (cu)
GARNERTON AT BOTTON OF SPRON	
Analyses Required	Container Description
	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)	1 x 8 oz
SVOCs (8270)	1 x 8 oz
Cyanide (9010)	1 x 8 oz
Sample Monitoring (TIP, OVA, HNU, etc.)	
· · · · · · · · · · · · · · · · · · ·	
Remarks Non VOC's Composited in stainless steel bowl wit	h stainless steel spoon
1/46/50 18" recovery	
Sampler(s) J. Hughes	313

Southprint 89:1093



Project No. TF0320.015	Page of
Charles Class Industrias Disminsham Al	Location Name J8 Tw 28 @ 1/6/98
Sample ID No. 970862 -10-36 -SI 028 (8-10)	G 70807 - LD -38-Scooze
	Time of Sampling: Begin 1412 End
Site Description Ar Mw - 28 I 5FT See	
Site Description // W - LD 1 7 F7	57,43(-WELL
SAMPL	ING DATA
Collection Method <u>Split spoon</u> .	
Depth 8-10	Moisture Content_ HousT
10 42714) 548516 5	Moisture Content_HOLST  YR 212  IBANN MOTTLING Odor —
Description CLAY St. S. (CL)	-
Analyses Required	Container Description
Analyses Required	Container Description
	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	
<u>VOCs (8260)</u>	1 x 8 oz
SVOCs (8270)	1 x 8 oz
Cyanide (9010) Sample Monitoring (TIP, OVA, HNU, etc.)	1 x 8 oz
(n/M)	
marks Non VOC's Composited in stainless steel bowl	
Sampler(s) J. Hughes	314



Project No. TF0320.015	Page <u>1</u> of <u>1</u>	
Site Location Sloss Industries, Birmingham, AL	Location Name 58 Hw - 28 (7) 1/6/96	
	Coded/Replicate No	
Date8/ <b>7</b> /97	Time of Sampling: Begin /65 End	
Weather Subad 80'S		
Site Description At HW-28 I SECTUL	of were	
SAMPL	ING DATA	
Collection Method Split spoon.		
Depth 13-15 (454 4811) Color Lo GAT GREAN 3 HGAZAF LIENTERNOZANI &	4 Moisture Content Mois	
Analyses Required	Container Description	
	From Lab X or G&M	
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz	
VOCs (8260)		
SVOCs (8270)		
Cyanide (9010) Sample Monitoring (TIP, OVA, HNU, etc.)		
ovn - ra		
Remarks <u>Non VOC's Composited in stainless ste</u> el bow	l with stainless steel spoon	
Sampler(s) J. Hughes	315	

Southprint 89-1093



Project No. TF0320.015	Page of
Site Location Sloss Industries, Birmingham, AL	Location Name 58 m W 29 (F) 1/6/98
	Coded/Replicate No
Date8/ 3 -/97	Time of Sampling: Begin (220 End
Weather Summy 80's	
Site Description 12 way BETWEEN MW-30 } TI	U-28 ON SIDE ALLESS ROAD NEXT TO FENCE
SAMPL	ING DATA
Collection Method Split spoon:	
Depth IS-17	Moisture Content Mois
or light brown (84R516)	Odor
Description CLAY ((L)	
Analyses Required	Container Description
•	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)	1 x 8 oz
_SVOCs (8270)	1 x 8 oz
Cyanide (9010) Sample Monitoring (TIP, OVA, HNU, etc.)	1 x 8 oz
bun -ng	
narks <u>Non VOC's Composited in stainless steel bowl</u>	



Project No TF0320.015	Page <u>1</u> of <u>7</u>
Site Location Sloss Industries, Birmingham, AL	Location Name: - 58 Mw 29 1/6/98
Sample I.D. No. 9708 07 -LD-38 -SL 0029 (19-21)	Coded/Replicate No
	Time of Sampling: Begin 1230 End
Weather Sunn( &'s	
Site Description 1/2 way BETWEEN MW-30 ! M	W-28 ON SIDE YACCESS ROAD MEXT TO
Figure	
SAMPLI	NG DATA
Collection Method Split spoon.	
Depth 19-21	Moisture Content 140.57
Color 1 yet brown (5 ye5/6) w some mad br	nun mottling Odor
Description CLAY SLCL (CL)	Moisture Content 1/20.5 Town inselfling Odor
Analyses Required	Container Description
	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)	1 x 8 oz
SYOCs (8270)	1 x 8 oz
Cyanide (9010) Sample Monitoring (TIP, OVA, HNU, etc.)	1 x 8 oz
ovn - N9	
Remarks Non VOC's Composited in stainless steel bowl	
Sampler(s) J. Hughes	317



Project No. TF0320.015	Page of
Project No. TF0320.015  Site Location Sloss Industries, Birmingham, AL	Location Name: NW 30 SIP
Sample I.D. No. 970807 -LD- 36 -SL 0030 (7-11)	
·	Time of Sampling: Begin 915 End
Weather	
Site Description ATTW _ 30 51 D + 5 FT E	
SAMPLI	NG DATA
Collection Method Split spoon:	. ,
Depth S-11	Moisture Content Toul
Description CLAY STIFF (CL)	Odor
Description CLAY STIFF CCL)	•
	,
Analyses Required	Container Description
	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)	1 x 8 oz
SVOCs (8270)	1 x 8 oz
Cyanide (9010)	1 x 8 oz
Sample Monitoring (TIP, OVA, HNU, etc.)	
UVPCORT	
narks <u>Non VOC's Composited in stainless steel bowl</u>	with stainless steel spoon
10/6/10/14	318
Sampler(s) J. Hughes	J10



Project No. TF0320.015	Page 1 of 1
Site Location Sloss Industries, Birmingham, AL	
Sample I.D. No. 9708 07 -LD- 28 -SL ∞ 30 (13 -14)	Coded/Replicate No
Date 8/ 7/97	Coded/Replicate No  Time of Sampling: Begin End
Weather Sunny 80'S	
Site Description ACMS -30 + 5 FT PAST of	
CAMPI	INC DATA
	ING DATA
Collection Method Split spoon.	
Depth	Moisture Content ۲۵٬5,7
Description CLAY STIFF (CL)	Odor
•	
Analyses Required	Container Description
	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)	1 x 8 oz
SVOCs (8270)	1 x 8 oz
Cyanide (9010)	1 x 8 oz
Sample Monitoring (TIP, OVA, HNU, etc.)	
0/4 - 40	
Remarks Non VOC's Composited in stainless steel bowl	l with stainless steel spoon
3/4/52	
Sampler(s) J. Hughes	319



Project No. TF0320.015	Page	e of
Site Location Sloss Industries, Birmingham, AL	39-500 00 (15)	1/6/99
Sample I.D. No. 9708 - Y - LD-31 - SL 0032 (2-22)		
Date8/ <b>5</b> /97		
C 80°C		
Site Description AT run - 32		
·		
SAMPLIN	ig data	
Collection Method Split spoon.		
Depth	Moisture Content	
Y	June S	or
Description	•	
(Arthre John Sent		
No sould Protes		
Description Could have been to proceed and the process of the proc		
Analyses Required	Container Desc	cription
	From Lab X or G	&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz	
VOCs (8260)	1 x 8 oz	
SYOCs (8270)	D 1 x 8 oz	
_SYOCs (8270)  Cyanide (9010)  Sample Monitoring (TIP, OVA, HNU, etc.)	1 x 8 oz	
Sample Monitoring (TIP, OVA, HNU, etc.)		•
No 8.		
arks Non VOC's Composited in stainless steel bowl w	ith stainless steel spoon	
		220
Sampler(s) J. Hughes		320



Project No. TF0320.015	Page 1 of 1
: Site Location <u>Sloss Industries, Birmingham</u> , AL	Location Name: Hw-33
Sample I.D. No. 9708 08 -LD- 35 -SL 0033 (11-13)	Coded/Replicate No
Date8/ <b>8</b> /97	Time of Sampling: Begin 1525 End
Weather Overcast 70's driezle to med rain	
Site Description 1/2 WAY SETWEET HW- 32 9 FT	1-34. ON WEST SIDE OF ROAD ON
EASTSIDE OF SWIW39.	
CANADI	INO DATA
	ING DATA
Collection Method Split spoon	•
Depth 11-13  54056, 10462  Color Light Aroun 77 Pane orive.	Moisture Content Day
Description CLAY STIPF W/ROUNDED PENDLES	(CL)
	· · · · · · · · · · · · · · · · · · ·
<u> </u>	· · · · · · · · · · · · · · · · · · ·
Analyses Paguired	Container Description
Analyses Required	Container Description
0 1 1 0 1 1 4 4 4 4 1 0 0 0 1 1 1 (6010 % 7471)	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)	1 x 8 oz
_SVOCs (8270)	1 x 8 oz
Cyanide (9010) Sample Monitoring (TIP, OVA, HNU, etc.)	1 x 8 oz
017-40	
Remarks Non VOC's Composited in stainless steel bowl	with stainless steel spoon
Sampler(s) J. Hughes	
	<b>32</b> 1 89 1093



Project No. TF0320.015	Page of
Site Location Sloss Industries, Birmingham, AL	Location Name: 8 116/98
Sample I.D. No. 970855 -LD- 39 -SL 00 34 (10-12)	Coded/Replicate No  Time of Sampling: Begin 12=> End
Date8/5 /97	Time of Sampling: Begin 1200 End
Weather Gunhy 80's	
Site Description 4 mw-34 ± 5 FT N oF	rw-34 p
SAMPL	ING DATA
Collection Method Split spoon:	
Depth 10-12	Moisture Content
	Odor
	pacrones (CL.)
Analyses Required	Container Description
	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)	1 x 8 oz
_SVOCs (8270)	1 x 8 oz
Cyanide (9010) Sample Monitoring (TIP, OVA, HNU, etc.)	1 x 8 oz
·	
narks <u>Non VOC's Composited in stainless steel</u> bow	l with stainless steel spoon
7/4/11	
Sampler(s)	322
· · · · · · · · · · · · · · · · · · ·	



Page of
Location Name:
Coded/Replicate No
Time of Sampling: Begin 1240 End
APPROX 1/2 WAY DOWN ALLEY READ
ING DATA
Sugaristrout
Moisture Content Suchaultous T
Container Description
From Lab X or G&M
•
1 x 4 oz
•
1 x 4 oz
1 x 4 oz  1 x 8 oz  1 x 8 oz
1 x 4 oz  1 x 8 oz
1 x 4 oz  1 x 8 oz  1 x 8 oz  1 x 8 oz
1 x 4 oz  1 x 8 oz  1 x 8 oz  1 x 8 oz

**323**1 89 1093



Project No. TF0320.015	Page 1 of 2
Site Location Sloss Industries, Birmingham, AL	Location Name: 11 36 39-58 mw 36
Sample I.D. No. 9708 04 -LD-38 -SL0036 (5-7)	Coded/Replicate No. 970804 - CD - 38 - SU
Date 8/04 /97	Time of Sampling: Begin 1400 End
Veather Sorry 30's	
SAMPL	_ING DATA
Collection Method Split spoon:	
Depth 5-3	Moisture Content Moist  (CH)  Odor
for Mon grown (5412-414) WI THINKY GET 6 1/12/	(2/2) Odor
Description CLAY sleetly whom was the	(CH) -
Analyses Required	Container Description
Analyses Hequired	From LabX or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	
VOCs (8260)	
SVOCs (8270)	
Cyanide (9010)	1 x 8 oz
Sample Monitoring (TIP, OVA, HNU, etc.)	
marks Non VOC's Composited in stainless steel bow	l with stainless steel spoon
3/6/8/9	
Sampler(s) J. Hughes	324



Project No. TF0320.015	Page 1 of 2
Site Location Sloss Industries, Birmingham, AL	Location Name Hw-36 (2) 1/6/98
Sample I.D. No. 9708 04 -LD-38 -SL0036 (10-12)	Coded/Replicate No.
Date 8/04/97	Time of Sampling: Begin (43° End
Weather Spring So'5	
Site Description Hw-36	
SAMPL	ING DATA
Collection Method Split spoon.	
Depth 10 - 12	Moisture Content Hos7
Color 100 Saown (5424 9)	
Description CLA-1 plastic (CCH)	
Analyses Required	Container Description
	From Lab X or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz
VOCs (8260)	1 x 8 oz
SVOCs (8270)	1 x 8 oz
Cyanide (9010) Sample Monitoring (TIP, OVA, HNU, etc.)	
Remarks Non YOC's Composited in stainless steel bowl	l with stainless steel spoon
Sampler(s) J. Hughes	325



rioject No. TF0320.015 :	PageL ofL
Site Location Sloss Industries, Birmingham, AL	Location Name: Tw -32
Sample I.D. No. 970808 -LD-38 -SL00 37 (4-6)	Location Name: rw-32  Spring w (Europine  Coded/Replicate No.:
Date 8/ 97	•
Weather Overlest 26's occasional Lient	29.IN
Site Description At SE END OF Swm 38	
SAMPLIN	IG DATA
Collection Method Split spoon	
Depth 4-6	
Color LIGHT BROWN I PAGE OUVE MATTLINE	
scription Charl STUFF (CL)	
· · ·	
Analyses Required	Container Description
	From LabX or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	1 x 4 oz (x402
VOCs (8260)	1 x 8 oz ) Forz GUARDIAN
SVOCs (8270)	1 × 8 oz ( ILITOR GLASS /
Cyanide (9010) Sample Monitoring (TIP, OVA, HNU, etc.)	1 x 8 oz )
bun-np	•
Pemarks Non YOC's Composited in stainless steel bowl w	ith stainless steel spoon
Sampler(s) J. Hughes	<b>326</b> Southprint 89 to93



Project NoTF0320.015	Page 1 of 1
Site Location Sloss Industries, Birmingham, AL	Location Name: hur-37
Sample I.D. No. 9708 8 - LD SL - 37 (B-16	Coded/Replicate No
Date8/	Time of Sampling: Begin 1040 End
Weather Overcasor 70's whoce Asimpa c	NEACRAIN
Site Description AT SE END OF SWM 38	
CAMPI	INO DATA
•	ING DATA
Collection Method Split spoon	
Depth 6-18 10 yr 210 1046/2 5	Moisture Content houst to be 516 to be 506 to
Description CAY, STIFF (CL)	
•	
Analyses Required	Container Description
Analyses nequired	From LabX or G&M
Priority Pollutant Metals & Barium (6010 & 7471)	
	1 × 8 oz
VOCs (8260)	
SVOCs (8270)	1 x 8 oz
Cyanide (9010) Sample Monitoring (TIP, OVA, HNU, etc.)	1 x 8 oz
Remarks Non VOC's Composited in stainless steel bowl	with stainless steel spoon
Sampler(s) J. Hughes	
	<b>3.2.</b> № 200 года года года года года года года года

#### **VOLUME I**

#### APPENDIX A.4

#### MONITOR WELL SAMPLE/CORE LOGS



#### SAMPLE/CORE LOG

Boring/Well Project/No. Sloss Industries / TF0320.015 Page of 2	
Site Drilling Drilling Drilling Orilling Started 8 / 6 / 97 Completed 8 / 6 / 97	
Total Depth Drilled 29 feet Hole Diameter 6 inches Coring Device SRIT SPOON	
Length and Diameter 21 x 211 Sampling Interval GATINUOUS feet	
Land-Surface Elev. 556.56 feet	
Drilling Fluid Used Now Drilling Method HSA	
Drilling Contractor Graves Service Company, Inc. Driller Driller Low Helper John Dw. GutT	
Prepared Hammer 140 Hammer 30 inches	
Sample/Core Depth Time/Hydraulic (feet below land surface) Core Pressure or Recovery Blows per 6 From To (feet) inches Sample/Core Description	
0 2 10 36129 CLAY mod yellowish brown which brown nothing "	Þ
0 2 10 36/12/9 CLAY mod gellowish brown whight brown nothing ~ (542516) Staff did no odor (CL)	
1	
2 9 0.25 3/3/4 No RECOVERY EMERCIAL AS 0-2 (CL)	D
4 6 2.0 3/3/4/5 CLAN und brown ul abundant sand Moist plastic no other (CH)	'D
Moist plastic handle (CU)	
The state of the s	
C 8 2.0 2/9/27/10 CLAY AS ABOVE W SANDSENE FRAGMENTS	
vfgrgfz & gtz Fand magt no oder (CH)	
8 10 2.2 6/12/16/4 LINE ON TOPOF SPON AL ABOVE 8 IS MOSTUKEN	
Five Cart light brown (542516) alsome	
light brown 54r2 614 51- (CV)	
10 12 2.0 g/dg/12 Cint as 85010 (CL)	
79111- 0011 45 87010 (00)	
12 14 2.09/10/11/2 CLAY as BTO10 (CC)	
330	-



#### SAMPLE/CORE LOG (Cont.d)

(1	Sample/Co leet below in From	ore Depth and surface) To	Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 Inches	Sample/Core Description
	14	(6	2.0	<i>ब</i> /ह14/4	CLAY AS B-10
	· /6	18	و`ړ	6/6/5/8	CLAY AS 8-10 who we light brown 57R6/4
	18	20	2.0	46/3/6	Carl as 8-10
•	20	22	2.0	8/10/14/16	
	22	24	1	18/36/50/3	CLAJ AS 20-22
	2a	26		50/0	PLOCK AT 23.5 CLAY IN EDOF SPOON : 15
					SATURATED - HOD ONTO PECKOUK
					ANGER VLEFUYAL AT 23.5
				•	

<b>≠ GERAGHTY</b>
& MILLER, INC.
Ground-Water Consultants

#### SAMPLE/CORE LOG

Boring/Well Mw-24 Project/No. Sloss Industries / TF0320.015 Page	_ of
Site Drilling Drilling Location Birmingham, AL Started 8/8/97 Completed 8/	
Total Depth Drilled 42 feet Hole Diameter 10" inches Coring Device CUTTINGS  Length and Diameter of Coring Device Sampling Interval	
Land-Surface Elev. 556.56 feet Durveyed Estimated Datum F7 Ans	
Drilling Fluid Used Potamus Uso Drilling Method ALR Rotav  Drilling Contractor Graves Service Company, Inc Driller John Mutchau Helper Dur	•
Prepared Hammer Hammer  By Joe Hughes Weight Drop	inches
Sample/Core Depth Time/Hydraulic (feet below land surface) Core Pressure or Recovery Blows per 6 From To (feet) inches Sample/Core Description	
0 27.5 SEE Honow Stem AVGER LOG	
23.5 28.25 CUETURES LINESTONE FRACTURED HORD	
28.25 29.5 ROWARD AIR LINGSTONE MED HARD FRANCISCO W CALLET FILL	ed Veins
25.5 30.25 CLAY W/ LITTESTEND	
32 33.75 CIMESTONE FURCTURED FROM 31.75 TO 32 H	heD
37.75 39.75 LIMESTONE, MED, WICLAY	
34.75 36.75 CITLESTONE FRACTURED HAND	
36.75 37.75 Limeston & MEDIUM HARD	
37.75 +2 V LITESTONE FRACTURED HALD	
STOP FOR NIGHT 8/9/97	
TD 42_	
	332

	2 1 11 1 1	GHTY ER, IN	IC	47- SAMPLE/CORE LOG
Boring/W	/ellP	31 P	roject/No	TF0320013 SLOSS INDUSTRIES Page / of /
Site Location		BIRMI	MAHOM	Drilling Drilling Drilling Started 7-18-95 1200 Completed 7-18-95 1200
Total Dep	oth Drille	d ~ 7	• • feet	Hole Diameter 7 / 4" inches Coring Device Split Spoon
1 AL -	I O'			X 2" Sampling Interval Continuous feet
Land-Sur	face Ele	v. 625	feet 1	Surveyed Datum MSC
	luid Use	ed	<u> </u>	one Drilling Method Hollow Stew Auge
Drilling Contracto	or	G	RAVES	SERVICES Co. Driller Ron Helper Hal
Prepared By	<del></del>		J. KI	RKPATRICK Hammer 146 Drop 34 inches
Sample/Co (feet below la		Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 inches	Sample/Core Description
0	2		50/4	SANDSTONE, white, fine to median grained,
			,	weathered (frable), poorly comented,
				becomes hard at Z Ft bk
				(made 3 attempts to prnetrate rock. Augered
				through 2 Ft of highly weathered 5.5 - then
				That spoon refusal on one afformation - Guldn't
	•			penetrate rock on other two attempts.).
				Jasa 17
				10 Par
	<u> </u>			75
				154)2/19/57

Ì)

<del>-</del>

)

T CS	GERA( MILL	ED INK	C. 1	- CAMPLE/CODE LOC
Env	rironment	ial Service S-22 J	is (2)19/9	TE0320-013 Page 1 of Z
3oring/Wi Site	ell <u>+++3</u>	<u>'</u> Pro	oject/No. <u> </u>	Page of 7  ALABAMA Started 7/19/95 Completed 7/20/95
_ocation	Swss	Bul	Zorin GotAnd	Started 4/19/93 Completed 1/20/93
				Hole Diameter 6 inches Coring Device
ength a of Coring	nd Diam Device	eter		Sampling Intervalfeet
_and-Sur	face Elev	1.625.	<u>70 feet</u> (K	Sampling Intervalfeet  Surveyed
Drilling F	luid Use	d Hrrn	wx. 15	OGAL HOD Drilling Method ALL BOTHING
Orilling Contracto	or Gn	AVES		Driller July M. Helper Jos/Dw. GAT P.
Prepared By	J. Hve	HES		Hammer Hammer inches
	ore Depth land surface)	Core Recovery	Time/Hydraulic Pressure or Blows per 6	· ·
From	To	(feet)	inches	Sample/Core Description
0	8.5	Aioro	TARY	SAND SPONE LIGHT BROWN (54R 6/9) HARD-SOFT
		6" 4	b€	W/ HEMATITE CHT & CHEDT FRACHENS (TOZET-FILZ) WORKERS AT
				WELL ROUNDED ATT SNO HODERATE SORTING DAV, VI GR
8.5	9			CLAY LIGHT BROWN (5YR 6/a) DRY
9	13.5		1	SANDSTONE AS 0-8.5 HAND
13.5	22.7.			CLAY (SANDY) LIGHT BROWN (5-126/4) W/TRACE
				SAND STONE AT 14.0 -16
22.35	28.5			SANDSTONE STRINGERS, LIGHT BROWN (54R6/4) HAND,
				VEGR, HEMATITE CHT IN GLAY HATRIX, LIGHT.
				Brown (54R 6/4), HAMD DRY
28.5	36			SHATE (CLAYEY), LIGHT GRAY (NZ) NON FISCE
				· Signital DAMP Some LIGHT BROWN (542 6/a) SHALE/CLAY
				& LIGHT BROWNISH GRAY SHALE CLAY (54R6/1)
				5.5. STRINGER AT 34.75-35
36	, 72			SHALE /CLAY MEDIUM GRAY (NS) HAMP SUGATEY
				FISSLE, SUGUEL MOIST
				Sor Spor 52.5-52.75
72	72.5	1	<u> </u>	BLACK SILT (LIKE COAL)
72.5	76	AIR	ROTATIV	Sitare, AS 36-72 334
		6	. 1	

Env	ironment Hus-	ER, INC. al Services	SAMPLE/CORE LOG
Boring/We	el <del> Prost</del>	Project/No	(F=32==13 Page of
Site Location .	Sur	-BIRHINGHAM	ALABAMA Started 7/19/95 Drilling Completed 7/2/95
Total Dep	th Drilled	feet	Hole Diameter 2 / o inches Coring Device
ænatn al	na Diame	eter	
and-Suri	face Flev	625.70 feet	Sampling Intervalfeet Surveyed   Estimated Datum M5 C
		APPNEX 150	•
5-00	or the		Driller July Melper 18/DavGHT 7.
	or <u> </u>		Hammer Hammer inches
Ву	<u> </u>	1446 3	WeightDropinches
Sample/Co (feet below la From		Core Pressure or Recovery Blows per 6 (feet)	Sample/Core Description
76	83	ALROTARY	CLAY (SHAVE, CIGHT BROWN (542 614), HARD DEY
<b>2</b> 3	102	4"	SANDSTONE MODERATE BROWN (54A 419), Vf. FAGR
			QTE SAND, MODINDED & SHATED, HEMPTITE CEMENT
			WI CLAY AS 76-83 DRY
			Sim Spor 86.75 - 88.25
102	104.5		SILTSTONE TO SANDSTONE MODERATE BROWN (54R4/4)
			< Vf - f GR QTZ SAND MODERATE REUNDED ; SONTED,
			HEMATITE CEMENT, WIMINOR CHIESTONE WI COARSE
			CALLITE F.L.ING BIRROWS/CASTS DE INTERCIASTS.
104.5	109-5		CME TONE MEDIUM GRAN (NS), HARD W/FRACTURES (107-100)
	<u> </u>		WICALITE FLED LEINS & SOME SILTSENF SSANDSTONE (FALLIN
169.5	112		CLAY, SOFT, W/ HARD STRINGER AT 111.5
// 3	114.5	1	SHALE/CLAY MED GRAY (N5) NON FISSLE
114.5	119	AIR ROTARY	LIME STONE, MEDIUM GRAY (NY), W/CALCIFE FILLED
		6"	VEING PRACTURES (SOST)
	-		FOSSILS! BARNCHAR BRYGZOAN; CRINDIO STEY
-			+ AFTER DALLING TO 119 FTBLS ? LETTING BOLD HOLE
	ļ		SET FOR 15 MIN DTW = ± 108 FTBCS
			Prince united Beautiffenes AT 107-109 5 114.5-119 335
			SCREENED TO 1985 SAND TO 106.5 100.5 100.182

**∠** GERAGHTY

	GERAG MILL	CD IN	C.	SAMPLE/CORE LOG	
→ En BorinaM	lell -	30 P	ᡗᢆᡅ᠂᠒ᡃᠺᡌᠯ᠆ roject/No	SAMPLE/CORE LOG TEOSZOO13 SLOSS INDVSTRIES Page 1 of 2	
Site Location	0		NAHAM	ALABAMA Drilling 7-17-15 Started 7-18-45 1515 Completed 7-18-95 0930	
			<b>8</b> _feet H	ole Diameter 71/4 inches Coring Device Split Spoon With	<b>'</b>
of <b>Coring</b>	ind Diam g Device		2',	Sampling Interval Continuous feet	
Land-Su	face Elev	1632	.94 feet	Surveyed Datum MSC	
_	luid Use	d	None	· · · · · ·	<b>^</b>
Drilling Contract		G	RAVES SE	RVICE Co. Driller Rom Helper Hal	
Prepared By			J. KIRK	Hammer Hammer 36 inches	
(feet below	ore Depth land surface)	Core Recovery	Time/Hydraulic Pressure or Blows per 6	. Sample/Core Description	OVM
From	To	(feet)	inches		
0	2	27	1-1-1-1-2	CLAY, moffled mod. reddish brown (10 R4/6) and pale	0.0
		~		yellowish orange (10 YR 1/6), stiff, dry, no odor	
				(CH)	
2	4	18"	12/21/19/18	CLAY, pale yellowish orange (10 YK 1/2) w/ mad. redd	sh 0.
				brown streeks, day, stiff, no oder	
				(cn)	
4	6	22"	16/21/22/25	CLAY, pale yellowish orange (10 YR 8/6) w/ mod.	0.0
		=		reddish lenses, dry to damp, hard but breaks	
				apart . Some highly weathered S.S. (Fire grain), no ador (M	۲)
6	8	12.	28/30/28/24		0.0
				hand but crumbles easily, dry, no odor.	
				(Ml) or (CL)	
8	10	24"	4/4/5/7		ه.ه
			7447	CLAY, Silty, pele yellowish orange (10 YR 8/6) 4/ mod.	0.8
				reddish brown (10 R4/2) Straks, medium stiff,	-
		4	1 , ,	crumbles casily, damp, no odor (ML) or (CC)	
10	12	22"	6/10/12/14	,	0.0
				orange and light gray (N7), medium stiff, cohesive,	
				damp, no odor. (CL)	_
12	14	20"	10/18/4/25	CLAY pale yellowish orange (in ye 4a) and thin mod336	0.0

reddish arange streaks, looks like weathered Lime



SAMPLE/CORE LOG (Cont.d)

Page 2 of 2

Prepared By J. KIKKPATRICK

_	land surface)	Core Recovery	Pressure or Blows per 6		() <b>4</b> 4
From	To	(feet)	inches	Sample/Core Description	OVM
				Stone (but the Alle color's wrong), medium stiff to	
				stiff, damp to dry, no odor (ce)	
14	16	24"	5/6/12/10	CLAY, Silfy, pale yellowish orange + light gray	0.0
				color, stiff, dry, no oder.	
				(()	
16	18	u"	4/14/21/28	CLAY, as above (CL)	0.0
18	که	24 ".	8/18/25/22	(10 YR 4/6) w/ black (w) Streaks (3" Zone in middle)	6.0
				(10 YR 4/6) w/ black (wi) Streaks (3"Zone in middle)	
				stiff, damp to dry, no odor. ((L)	
20	22	0"	13/26/27/25	- No recovery - lost shoe on spoon.	NA
22	24	24"	2/8/10/10	CLAY, dank yellowish orange (104R66) w/ light brown	0.
				(5 YR5/6) streaks, thinnly bedded, (vertically), med.	
		'		stiff, damp, no oder (OH)	ļ,
24	26	224	8/10/11/12	Stiff, damp, no oder (OH)  (10 YR 8/6)  CLAY, pale yellow orange and dank yellow orange	0.0
				thinny bedded (vertical), needin stiff, damp	
			soft soft	no oder. (OH).	_
24	28	18*	4/19/50/50	· CLAY, shades of yellowish and reddish arange,	0.
			~~~~	some bedding (vertical), stiff to hand, damp	- ·
•	1		1,111,20	to dry, no odor (OH) same shale like"	ina c
28	30	9 4	21/50/30	CLAY, mod reddish brown (10 R 7/6), some very	
				pale orange (10 4R 8/2), some bedding, (vertical	)
				very stiff to hard, dry, no odor. (OH)	
			5000	REFUSAL - 27.0 and 28.5. 337	

**▲**SGERAGHTY Environmental Services St. 12/19/12 SAMPLE/CORE LOG & MILLER, INC. SCUSS ENDUSTRIES Page 1 of 1 Boring/Well 7-30 Project/No. TF0320013 Drilling Drilling 7-27-95 0800 Completed 7-27-95 1045 BIRMINGHAM ALABAMA Location \_ Type of Sample/ Total Depth Drilled 79.0 feet None Hole Diameter\_ Coring Device Length and Diameter 2' x 2" None Sampling Interval \_\_\_ of Coring Device 2/6/96 -Land-Surface Elev. 632.9 Lifeet Datum MSC □ Estimated Drilling Method AIR ROTARY Drilling Fluid Used \_ Drilling GRAVES SERVICE CO. Driller DWIGHT PRUITHEIDER J. BUTLER Contractor Hammer Prepared Hammer J. KIRKPATRICK NA\_inches Weight \_ \_\_ Drop \_ Ву \_ Sample/Core Depth Time/Hydraulic (feet below land surface) Core Pressure or Recovery Blows per 6 inches Sample/Core Description (feet) From SEE LITHULOGY LOG FOR HSA O.B. DRILLING. 30 0 Reddish brown clay and weathered Shale. AIR ROTARY CLAY (possibly highly weathered shale), mod neddish 30 38 64 Rolla Cone brown (10 R 4/6), dry Easy drilling CLAY OR SHACE (highly weathered) evidence of this 38 **5**3 bedding medium gray (N5), dry to damp. Smoot 55 CLAY or SHALE, (highly weathered 53 bit is cutting smoothly 55 57 SANDSTONE weathered light brown well rounded, hand, medium to Fine grained. SHALE (or CLAY), medium gray (NS) 57 79 hit an occasional throughout formation Hand spots SANDSTONE, Fine grained, medium gray Making Water at ~ 76 ft SHALE, hard, medium gray, bls. ( ~ 1 gpm or beHer) 79 - TOTAL DEPTH 338

**▲** ■ GERAGHTY S MILLER, INC. Environmental Services 1947 SAMPLE/CORE LOG Project/No. SLOSS INDUSTRIES Page [F0320013 7-18-95 6815 Completed 7-18-95 1000 BIRMINGHAM ALABAMA Location Started Hole Diameter 74 inches Total Depth Drilled \_20 feet Length and Diameter Sampling Interval Continuous feet of Coring Device 26/96 Surveyed Land-Surface Elev. 6/2-82 feet MSL □ Estimated Datum Hollow Stew None Drilling Fluid Used \_\_\_ Drilling GRAVES SERVICE CO. Driller Contractor Hammer 30 Prepared Hammer KIRKPATRICK By \_ Weiaht . Drop Sample/Core Depth Time/Hydraulic (feet below land surface) Core Pressure or Recovery Blows per 6 inches Sample/Core Description OVM (feet) 20" 12/14/9/11 CLAY, moduate reddish orange (10 R 6/6) Z 0 0.0 pale yellowish orange (10 YR %) blebs, Very stiff (colusive), dry to damp chirt fragments (broken) throughout sporn, no oder 12/18/36/46 22" 4 CLAY u/ broken chest, clay is moderate 0.2 reddish orange (10 & 6/6) vellonish orange (10 YR 6/6) blebs, very stiff, Chart Eragments throughout and bottom 3" is all broken ch (crumbled), spoon is dry to damp no (ch) 24" 18/7/9/10 4 CLAY color as above more clay less chert 0.0 but still has cheef throughout, damp to dry, very Stiff, no odor (CL) 11/10/11/11 22" 8 6 CLAY, mod. reddish Grange (10 R %) w/ ydlowish black (NI) Streaks, Chent rubble throughout, very Shiff damp today, no odor (CL) 1/10/11/11 8 CLAY, mod. reddish aronge (10 R 4/6) is/ 4" lense 24" 10 of mottled orange and light greenish gray (5 GY 8/.), orange clay has chent frag., grayis

lense is clean clay layered (like shale) entire



Mw-24

#### SAMPLE/CORE LOG (Cont.d)

Boring/Well P-21	1412/19/97
------------------	------------

Page Z of Z

Prepared By J. KIRKPATRICK

	Core Depth land surface)	Core	Time/Hydraulic Pressure or		
From	То	Recovery (feet)	Blows per 6 inches	Sample/Core Description	OVM
			Missed	spoon is very stiff, damp, no odor. (CL)	
10	12	24"	4/6/6/15	CLAY, mod reddish orange (10 R6/6), w/	0.0
		-		Chart Eragmuts, Very Shiff, damp, no	
<del></del>		}		000s ((1)	
12	14	24"	4/5/6/15		0.0
				grewish gray (5 GT %) lenses, bedded (weathered)	
				very stiff, satisfie their fragments, soft	-
				wet zone (2") in middle, damp, no odar (OL)	
14	12	20"	10/23/25/33	CLAY, mad. reddish orange (10 R 6/6); hard,	0.0
	_	<u> </u>	Refusa!	plooks like weathered (highly) rock, bedded (vertica	1)
			Ketusa	dry to damp, no odor (OL)?	
16	18	8"	25/36/50/5	CLAY, mod. reddish orange (10 R 6/1) of doubt gray	0.0
		·		(N3) lonses (thin), appears bedded (vertical)	<u> </u> ,
		R	efosal z	(like a weathered rock), hand, dry, no ador	
18	20	4"	50/4"	CLAY as above, appears to be weathered rock	0.0
			-	(Shale)	
<u> </u>		-	SPOON	REPUSAL - 18.0	-
			NO AUG	ER REFUSAL -	
				Jacan //	
-			-	18-25 nd	_
				14 12/19/5 a. Sadjugg 82/2	
CONTE	- 04 0 00			14 12/16/6 a. So diving 03.13	

G&M Form 04 6-86

14 /2/19/97

Southprint 87:1719

A V &	GERAC MILL	ER, IN	C. Eesalinla7	- SAMPLE/CORE LOG
				TF0320013 SLOSS INDUSTRIES Page 1 of 1
Site Location	B	RMING	HAM A	Drilling Started 7-25-15 1520 Completed 7-25-15 1630
•			<b>b</b> _feet H	Hole Diameter 6 inches Coring Device 7 one
Length a of Coring	nd Diame Device	eter <del>- ≲a t.S</del>	Non	Sampling Interval None feet
			feet f	Surveyed   Estimated Datum M S L
Drilling F	luid Used	d	A	Drilling Method AIR ROTARY HANNER
Drilling Contracto	or	GRAV	ies seri	Driller Dwight Prutt Helper I. BUTLER
Prepared By		_	J. KIRKP	Hammer Hammer
Sample/Co (feet below la		Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 Inches	Sample/Core Description
0	20	145	9	SEE O.B. LITHOLOGY LOG FOR P-Z9. (CLAY)
20	2/	AIR R	cone bit	CLAY, reddih brown, dry (10 x 3/4)
21	29		1	SHALE highly weathered (like clay) medium
			1	Sack gray (N4), dry hand larger churks
				are thinky bedded like a shale but friety not very
				hard.
29.0	54.5			SHACE weathered to highly weathered, olive black
				(5 y 2/1), dry, cuts smoothly w/ roller bit,
				larger cuttings are hard of but not like a rock)
54.5	66.75			SHALE, weathered, olive black (5 4 2/1), dry,
			7	harden than shale above, bit is bouncing.
66.75	69.0		AMMER 68'	SHALE, olive black (5 Y 2/1), hard, slow dolling
69	76	1		SANDSTONE, medium gray (NS) w/ some black
				flecks, very hand, crystoline, median grained,
				Cittings are damp - water suspected to be just
				above the hard rock (SHALE) at ~67 Ft.
				Jasan f
				7-25 Paril
		<del> </del>	+	7 - 2/11

[}

\*

	GERA MILL		IC.	SAMPLE/CODE LOC	
Ju u	Wirninei	ital Servi	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SAMPLE/CORE LOG  TF0320013 SLOSS INDUSTRIES Page of 1	
ite خاند	veii <u>. 1.22</u>	۲۰ <u>صور د</u>	10,600,100.	ALABAMA Drilling Started 7-12-95 08/0 Completed 7-13-95 1045	
				Hole Diameter 7'4' inches Type of Sample/ Split Spoon (Steel)	
of Corin	and Dian g Device		2'	Sampling Interval <u>Evay</u> 5 feet	
Land-Su	rface Ele	v 558	16 feet A	Surveyed □ Estimated Datum MSL	
Drilling I	Fluid Use	ed	No	ne Drilling Method Hollow Stens Augen	
Drilling Contrac	tor	G	RAVES	SERVICE Co. Driller Ron Helper Hal	
Prepare By	ام			Hammer 140 Hammer 30 inches	
	Core Depth land surface) To	Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 Inches	Sample/Core Description	OVM
				SEE CITHOLOGY LOG FOR P-ZBD FOR DETAILED	
				LITHOLOGIC DESCRIPTIONS	
3	5	18"	8/6/6/5	SILT +SAND, dank reddish brown, none	0.0
				colusive, losse dry, overlying CLAY	
				CLAY is dank yellowish orange (10 YR 4/2),	
				medium stiff, damp to dry, no odor	
				((1)	
8	10	14"	2/1/1/2	SILT(Y) Fill materal, bluish white (58%)	0.0
	ļ	ļ ·	· ·	soft, damp to wet, sower odor,	,
/3	15	14"	4/1/1/2	SILT (4) Fill material, blish white (5 B 9/1)	0.0
			ļ.,,,	very soft of air bubbles, wet, sewer odor,	
18	20	16"	3/5/9/13	Mostly SILTEN FILL material as whose (probably	
				From juside the augus) Tip of Spoon has	
				Some yellowsh brown clay (10 yr 5/4)	
		SHE	CBY TO	BE - 25.0 to 24.5 (Refusal at 24.5 Ft)	
				1	
				Hall	
				74/2	
Č.				3- 75	
	-			JA) 12/19/82	

E S	2 1/11 1	GHTY ÆR. IN	IC.	
Eng	vironmen	ial Serv	ices	SAMPLE/CORE LOG  Page / of /
3oring/W	ell P2	55 P	roject/No	Fe-326.6.3 Page / of
Site Location	Sux4-	BIRMIN	striban Az	Asama Drilling 7/14/95 Drilling Completed 7/18/95
Total Dep	oth Drille	d_#6	feet l	Hole Diameter 6 inches Coring Device
ength a of Coring				Sampling Interval
Land-Sur	face Elev	<u>, 554</u>		Surveyed □ Estimated Datum MSC
			GAL OF 1	,
Drilling Contracto				Driller John M. Helper Jes/DW161/2
Prepared By	J.H	GHES		Hammer Hammerinches
Sample/Co (feet below to From	ore Depth and surface)	Recovery	Time/Hydraulic Pressure or Blows per 6	CompletCom Decodotion
LIOIII	10	(feet)	Inches	Sample/Core Description
0	28	HEA		SEE HEALOGS FOR LITHOUGH DESCRIPTION
20	32	ALL ROT		ROCK (CHERT S.S. IL.S) W/ SOFT SPOTS BROKEN STOTS)
		1046	for E	(HADO SPORS ARE LESS THAN I FOUT PHICK)
				SURFACE CASING SETTO 32FTBLS
32	46	A.R.	ROTARY	LIME STONE MED GRAJ (NS) , MABONDANT COANSE
		6"1	fore	CALLIE CRYSTALS FILLING FRACTURES/VEINS-FRACTURES
		1		45.75 HAND, UNFRACQUED L.S.
				FROM ALE POTATIONS
223	24			BLOKEN ACK C.S. WOAC. TE CE.NS
24	25			L.S. HAMO W/CALCIE VEINS
25	26.5			L.S. Broken WCALCITE VEINS
6.5	27			OLAY + C.S WHUNDE SAND & OHDER
27	31			Broken L.S. WCALCITE VEINS & PETENTIAL HOBERING
3/	34.75			LS Broken W/SOFT SPORS FONE:
34.75	35.25			C.S. Homp WICALITE VERMS
\$5-25	37			SOFT BAOKEN L.S.
37	44			ACTORNATING HAND & SOFT C.S.
				J# 12/19/97 343

	4	GERAG	GHTY	12 12/1	SAMPLE/CORE LOG  TF0520013 SLOSS INDUSTRIES Page ( of 2							
	En	3 MILL	ER, IN	C. 1.25,	SAMPLE/CORE LOG							
i	Boring/M	/ell	283 Pr	oject/No	TF0520013 SLOSS INDUSTRIES Page ( of 2							
!	Site Location	Site BIRMINGHAM ALABAMA Drilling 7-12-95 M36 Completed 7-12-95 1715										
	Total Dep	oth Drilled	<b>28</b>	• 6 feet H	lole Diameter 74 inches Coring Device Split Spoon.							
	Length a of Coring	ind Diam Device	eter	2'	Sampling Interval Continuous feet							
	Land-Su	rface Elev	<u>, 556.</u>		D'Surveyed							
	Drilling F Drilling	Fluid Use				1.1						
	Contract	_		•	PRAVES SERVICE CO. Driller RON Helper HAL							
	Prepared By			. کتے	KIRKPATRICK Hammer 15/6 Hammer 30 inches							
		ore Depth land surface)	Core	Time/Hydraulic Pressure or								
	From	To	Recovery (feet)	Blows per 6 inches	Sample/Core Description	OVM						
71.1	. 0	2	18"	10/4/23/15	SILT + SAND, dark yellowish brown, (1048412)	0.0						
AATERI					non-cohesive, loose, dry, no odor							
					(SM) K+ 2/6/96							
	2	4	18"	10/9/11/8	SILT + SAND, dank yellowish brown (10 YR 4/2)	0.0						
					non-cohesive, lose dry, no odor.							
					CSNY K+2/6/16							
	4	4	16"	4/5/4/4	SILT and SAND, as above (SM) +16/96	0.0						
	6	8	12"	1/2/1/1	SILT, trace sand, bruish white (58%),	0.0						
		net	astuall	Y. The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of th	semi-conssive, soft, damp to wet, no odos							
		Silt	but t	he	(Appears similian to the piles of white 5/055	,						
		clase	st geo	logic eaffits.	debris around the drilling area)							
	8	1		2/2/2/2	SILT trace sand, blush white (5 B 9/1)	0.0						
					ao above							
	10	12	24"	1/2/1	SILT(Y) fill metain w/ + me sand (?) as	0. •						
					above.							
	<b>(Z</b>	14	24"	5/5/1/2		0.0						
	14	16	<del> </del>	2/3/5/3		0.0						
	16	18	1	2/2/3/2	SILT (4) FILL Material, soft, w/ air bubbles,	٥.٠						
	, -			1 1 1 -	plastic, bluish white (5 B %) wet, no odgia	}						
4.5	<del> </del>	<del> </del>	<del> </del>	<del> </del>	Totastic Thorn ware () out to obta	1						



g/Well P-2857 SAMPLE/CORE LOG (Cont.d)

Page Z of Z

Prepared By J. KIRKPATRICK

Sample/Co et below la From	and surface) To	Core Recovery (feet)	Pressure or Blows per 6 inches	Sample/Core Description	OVI
18	250	21"	5/2/10/14	CLAY, pale yellowish orange (10 YR 8/6)	0.
				medium stiff, trace white limestone rubble,	
				damp, sour (CL)	
20	22	18"	9/18/12/19	CLAY, some plimestone rubble (white) clay is	0.
			(CL)	moffled greenish gray (5 641) and dark yellowis	h
		9		orange (10 YR 46), median stiff, damp, odo/	٥.
22	24	14"	4/4/4/8	CLAY, Some Imestone rubble (weathered)	
				(white), clay is mollied color as above,	
			F 1-1-0/	medium stiff, 2000, sewer odor.	
24	26	24"	5/17/27/2		(a) c
		1	efisaly	mostly clive gray (5 4 4/1), stiff, damp,	
		12"	7 7	Scwer odor.	
26	Z <b>8</b>	12	25/50/5"	3.	, 0.
<del></del>				(5 y 4) colored clay is divery olive gray	-
		<b> </b>		(5 y 4,), appears layered like a shale (may	-
		<u> </u>		be highly weathered shale), vory sfife to hand,	
		-	SAMON	DEFISAL - 27 FL ble	-
			AUGER	REFUSAL - 27 Ft bls. REFUSAL - 28 A bls.	-
				Jas/	1
				12-95	

<b>■ 4 ∀</b> c:	GERAC MILLI	CD IN	C.	a SAMPLE/CORE LOG					
BoringMi	ironment	12350" 18 D Pr	्रिक्र 12(१५५ niect/No	7 SAMPLE/CORE LOG TF0320013 SLOSS INDUSTRIES Page / of 2					
				ALABAM A Drilling 7-24-95 0800 Drilling Completed 7-26-95 1320					
				Type of Sample/					
	Dia			2					
of Coring	Device		2'	Sampling Interval /onc feet  Surveyed   Estimated   Datum   Surveyed   Datum	Land-Sur	face Elev	, 356	.37 <sub>fee</sub>	Surveyed   Estimated Datum
C 1011				R Drilling Method AIR HAMMER ROTARY					
Drilling Contracto	or	GRAI	VES SEA	RVICE CO. Driller DWIGHT PRUITTelper J.B					
Prepared By		1	. KIRKA	Hammer Hammer NA inches					
Sample/Co (feet below la		Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 inches	Sample/Core Description					
0	28	HSA		SEE O.B. CITHOLOGY LOG FOR P-285.					
22	44			SEE LITHOLOGY LOG FOR P-285 (ROCK LOG)					
25.0	24.0	97/8"	Polla Conc	CIMESTONE, broken, weathered, gray w/					
			3. T — —	calcite					
24.0	25.0	V	\	LIMESTONE hard, gray					
25.0	27.5		, 	LIMESTONE broken + weathered, Clayey					
	79.6		<b>\</b>	zones, gray (NS), calcite veins noted.					
27.5	3/-0	(	)	CIMESTONE, broken, gray of Colcite veix.					
29.0	31.0			CIMESTONE, hand, gray - hand dolling,					
				competent vock.					
		31' -	- BOTTOI	N OF 6" STEEL SURFACE CASING.					
31	37			LIMESTONE, broken, weathered, some calcite,					
				median light gray (NG), median hand,					
				dy.					
37	39			CLAY, medium light gray (N6) damp.					
39	44	-		CIMESTONE, broken, weathered, medium light					
		-		gray (N6), hand to medium hand.					
44	63			LIMEGIONE and CLAY (OR WEATHERED SHALE) in lenses					
				about 1 to 2 ft think throughout this zone.					
				UMESTONE is broken and weathered, medium					



G&M Form 04 6-86

Boring/Well P-280 Jul 12/19/17 Page 2 of 2 Prepared By J. KIRKPATRICK Sample/Core Depth Time/Hydraulic (feet below land surface) Core Pressure or Blows per 6 inches Recovery From To (feet) Sample/Core Description gray (NG) us some calcite. CLAY (weathered shale) K medin gray also, smoother drilling, damp to UMSSTONE, hand, medium light gray (N6) **4** 3 64 UMESTONE, broken weathered of calcite 67 64 throughout, medium light gray (NO), medium hard to hard, wet. 67 TOTAL DEPTH

JU 12/19/97

0.00157

Southprint 87-1719

Drilling Started Personal Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Projection Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started Started	AVE	GERA 8 MILL vironmen	FR IN	IC.	SAMPLE/CORE LOG	
Cotal Depth Drilleo 22.8 feet Hole Diamoter 7 /4 inches Conng Device \$ /5  Longill and Diameter 2/2/2/15 Sampling Interval Conny Device 5 /5  Longill and Diameter 2/2/2/15 Sampling Interval Conny Device 5 /5  Longill and Diameter 2/2/2/15 Sampling Interval Conny Device 5 /5  Longill and Diameter 2/2/2/15 Sampling Interval Conny feet David Drilling Fluid Used Datum MSL  Drilling Fluid Used Double Flowers Diameter Drilling Method HSA  Drilling Method HSA  Drilling Method HSA  Drilling Method HSA  Drilling Method HSA  Drilling Method HSA  Drilling Method HSA  Drilling Method HSA  Drilling Method HSA  Hapmer David Device 10  Hammer Hammer Hammer Drive Drive Hammer Drive Pressure or Brooks  Samplet Conn Depth Pressure or Brooks  Samplet Conn Depth Pressure or Brooks  Samplet Conn Depth Pressure or Brooks  Samplet Conn Depth Pressure or Brooks  Samplet Conn Depth Pressure or Brooks  Samplet Conn Depth Pressure or Brooks  Samplet Conn Depth Pressure or Brooks  Samplet Conn Depth Pressure or Brooks  No. 1 1 1/4/5/100 Capt Morrows Drive Management Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet Samplet	Boring/M	/ell_P=	UF P	roject/No.	Page of L	
Ocal Depth Drilled 22.8 feet Hole Diameter 7/4 inches Coning Device 5/5  ength and Diameter 7/4 inches Coning Device 5/5  ength and Diameter 7/4 inches Coning Device 5/5  ength and Diameter 7/4 inches Coning Device 5/5  ength and Diameter 7/4 inches Coning Device 5/5  ength and Diameter 7/4 inches Coning Device 5/5  ength and Diameter 7/4 inches Coning Device 5/5  ength and Diameter 7/4 inches Coning Device 5/5  ength and Diameter 7/4 inches 5  ength and Diameter 7/4 inches Coning Device 5/5  ength and Diameter 6/5  ength and Diameter 6/5  ength and Diameter 7/4 inches Coning Device 5/5  ength and Diameter 6/5  ength and Diameter 7/4 inches Coning Device 5/5  ength and Diameter 6/5  ength and Diameter 6/5  ength and Diameter 7/4 inches Coning Device 5/5  ength and Diameter 6/5  enth and Enth and Enth and Enth and Enth and Enth and Enth and Enth and Enth and Enth and Enth and Enth and Enth and	Site Location	5664	-Bin	MINIOHA	Drilling 6/12/95 Drilling Completed 6/12/95	
And Surface Eleves 47.4 Livet & Surveyed   Estimated   Datum   MSL    Drilling Fluid Used   Drilling Method   MSA    Drilling Fluid Used   Drilling Method   MSA    Drilling Renorm   Helper   Datum   MSL    Drilling Renorm   Helper   Datum   Dripp						
and Surface Elev \$47.41 [see] Surveyed Destinated Datum MSL  Drilling Fluid Used  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Harmer #6  Drilling Method #5A  Harmer #0  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Harmer #0  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A	Length a	and Diam	neter	2/22,"	Sampling Interval feet	
Driller Row Helper Doward  Dropared J. Hubber S  Repeared J. Hubber S  Sumples Core Depth Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Personal Recovery Per	`			41 feet	100 01	
Driller And Helper Contracts  Sample Core Depth  Agreed J. Misself S  Sample Core Depth  Core Recovery Bonness  Sample Core Depth  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core Recovery Bonness  Core R	Drilling F	Fluid Use	ed		Drilling Method HSA	
Property J. Museus Supplescent J. Museus Supplescent Personal Control Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition of Proposition	Drilling Contract	or GA	LAVES		Driller RON Helper Bovars	
The bloom land suitice;   Cover   Pressive or   Pressive					Hammer Hammer Weight _/40 Drop _ inches	
2 4 1 4/6/7/10 CLAN MODERATE & ROOM, WITHOUT SHOWN BLESS, ND  4 6 1 5/4/5/8 Some as 7-4 MANY, NO DOOR ND  6 8 1.25 4/7/8/10 CLAN MOTERED DAME YELLOWISH BRANGE & VORN PAUX ND  6 8 1.25 4/7/8/10 CLAN MOTERED DAME YELLOWISH BRANGE & VORN PAUX ND  6 8 10 1.5 5/7/8/10 CLAN MOTERED DAME YELLOWISH BRANGE & VORN PAUX ND  8 10 1.5 5/7/8/10 CLAN GRANISH DRANKE, WI GLOCK MOTTUNG, DAN NO  NO DOOR (CL)  10 17 1.5 7/11/15/12 SAME AS 8-10, MOST, LO DOOR NOTTUNG, NO  12 14 1.5 3/5/5/3 CLAN GRANISH BRANKE, WILLGAT GNOWN MOTTUNG, NO  TIEF, SATURATED, NO DOOR WI SOME CHAIT GRANTE	(feet below i	land surface)	Recovery	Pressure or Blows per 6 Inches	· · · · · · · · · · · · · · · · · · ·	Ti E
2 4 1 4/6/7/10 CLAN MODERATE & ROWN, WITHIN SHOWN BLESS NED DEN NO OTON (CL)  4 6 1 5/4/5/8 Some as 7-4 MIN NO ODON  6 8 1.25 4/7/8/10 CLAN MOTTLED DAME YELLOWISH BRANGE & VORN PAUX NO OTON (CL)  8 10 1.5 5/7/8/10 CLAN GRANISH DRANKE, WI GLOCK MOTTLING, DRY NO OTON (CL)  10 17 1.5 7/11/13/12 SAME AS B-10, MOST, LO OTON  12 14 1.5 3/5/5/3 CLAN GRANISH BRANKE, WILLIGHT GNOWN MOTTLING, NO	0	2	1	11/2/2/2	CLAY HOUR TO DUCKLY him TO BUILD FOR AGAINS W	NE
2 4 1 4/6/7/10 CLAN MODERATE & ROWN, WITHIN SHOWN BLESS NED DEN NO OTON (CL)  4 6 1 5/4/5/8 Some as 7-4 MIN NO ODON  6 8 1.25 4/7/8/10 CLAN MOTTLED DAME YELLOWISH BRANGE & VORN PAUX NO OTON (CL)  8 10 1.5 5/7/8/10 CLAN GRANISH DRANKE, WI GLOCK MOTTLING, DRY NO OTON (CL)  10 17 1.5 7/11/13/12 SAME AS B-10, MOST, LO OTON  12 14 1.5 3/5/5/3 CLAN GRANISH BRANKE, WILLIGHT GNOWN MOTTLING, NO				1471718	Least Line (LL)	
## DEN NO ODOR (CL)  4 6 1 5/4/5/8 Same as 2-4 DRN NO ODOR  6 8 1.25 4/7/8/10 CLAY MOTERO DARK YELDONISH BRANGE & WORN PALK NO OTORNICE, WI MOURE PLAKE & WORN PALK NO OTORNICE, WI MOURE PLAKE & WORN PALK NO NO OTORNICE, WI MOURE PLAKE & WORN PALK NO NO OTORNICE, WI MOURE PLAKE, WI GLOCK HOTTUNG DRN NO NO OTORNICE (CL)  10 17 1.5 7/11/13/17 SAME AS 8-10 HOLT, WO OTORN NOTHING NO THERE, SATURATED, NO OTORN WE SHEE CHOOL GRAPHE					15 graver 1 organies 15rd Novem	
## DEN NO ODOR (CL)  4 6 1 5/4/5/8 Same as 2-4 DRN NO ODOR  6 8 1.25 4/7/8/10 CLAY MOTERO DARK YELDONISH BRANGE & WORN PALK NO OTORNICE, WI MOURE PLAKE & WORN PALK NO OTORNICE, WI MOURE PLAKE & WORN PALK NO NO OTORNICE, WI MOURE PLAKE & WORN PALK NO NO OTORNICE, WI MOURE PLAKE, WI GLOCK HOTTUNG DRN NO NO OTORNICE (CL)  10 17 1.5 7/11/13/17 SAME AS 8-10 HOLT, WO OTORN NOTHING NO THERE, SATURATED, NO OTORN WE SHEE CHOOL GRAPHE			-	11/4/		. /r
4 6 1 5/4/5/8 Some as 2-4 MAY, NO DOOR NO  6 8 1.75 4/7/8/10 CLAY, MOTHED DAME VELLOWISH BRANGE & VERY PALE NO ONLYWHE SHEET WILMOUND BLAKE SLEEDS, THEY NO ODOTE (CL)  8 10 1.5 5/2/8/10 CLAY GRATISH ORANGE, W/ GLOCK HOTTLING, DAY NO ODOR (CL)  10 12 1.5 7/11/13/12 SAME AS 8-10 MOST, WO FOOD  12 14 1.5 3/5/5/3 CLAY, GRAYISH BRANGE, W/ 1947 GROWN MOTTLING, NO THEF, SATURATED, NO ODOR W/ SAME CHATT GRANGE	2	4	1	4/6/7/10	CLAY MODERATE BROWN, W DANK YOURS, I BROWN BLOSS	NU
6 8 1.25 4/7/8/10 CLAY, MOTTLED, DAME YELLOWISH BRANGE & VERY PAIR NO OPERAL CL)  B ID 1.5 5/2/8/10 CLAY GRAPHYLI DRANGE, W/ GLOCK HOTTLING, DRY  NO OPERAL (CL)  10 17 1.5 7/11/13/17 SAME AS B-10 HOLST, WO OPERAL  12 14 1.5 3/5/3 CLAY, GRAPHYLI BRANGE, W/ LIGHT GRADE NO STIFF, SATURATED, NO OPERAL W/ SAME CHOST GRADER					DRY NO OTOR (CL)	
6 8 1.25 4/7/8/10 CLAY, MOTTLED, DAME YELLOWISH BRANGE & VERY PAIR NO OPERAL CL)  B ID 1.5 5/2/8/10 CLAY GRAPHYLI DRANGE, W/ GLOCK HOTTLING, DRY  NO OPERAL (CL)  10 17 1.5 7/11/13/17 SAME AS B-10 HOLST, WO OPERAL  12 14 1.5 3/5/3 CLAY, GRAPHYLI BRANGE, W/ LIGHT GRADE NO STIFF, SATURATED, NO OPERAL W/ SAME CHOST GRADER						
6 8 1.25 4/7/8/10 CLAY, MOTTLED, DAME YELLOWISH BRANGE & VERY PAIR NO OPERAL CL)  B ID 1.5 5/2/8/10 CLAY GRAPHYLI DRANGE, W/ GLOCK HOTTLING, DRY  NO OPERAL (CL)  10 17 1.5 7/11/13/17 SAME AS B-10 HOLST, WO OPERAL  12 14 1.5 3/5/3 CLAY, GRAPHYLI BRANGE, W/ LIGHT GRADE NO STIFF, SATURATED, NO OPERAL W/ SAME CHOST GRADER	4	6	1	5/4/5/8	Some as 2-4 prey No open	ND
8 10 1.5 5 7 8 10 CLAY GRATICH ORANGE, W/ GLOCK MOTTUNG DRY  NO OTOPA (CL).  10 17 1.5 7/11/13/17 SAME AS B-10 MOST, WO ODOPO  12 14 1.5 3 5 5 3 CLAY GRAYISH MARNING, W/LIGHT GRAVING, NO  THEF, SATURATED, NO ODOP W/ SOME CHOOL GRAVING				1 11 21 2		•
8 10 1.5 5 7 8 10 CLAY GRATICH ORANGE, W/ GLOCK MOTTUNG DRY  NO OTOPA (CL).  10 17 1.5 7/11/13/17 SAME AS B-10 MOST, WO ODOPO  12 14 1.5 3 5 5 3 CLAY GRAYISH MARNING, W/LIGHT GRAVING, NO  THEF, SATURATED, NO ODOP W/ SOME CHOOL GRAVING	-		-	-		
8 10 1.5 5 7 8 10 CLAY GRATICH ORANGE, W/ GLOCK MOTTUNG DRY NO NO OTOP (CL).  10 17 1.5 7 11 13/17 SAME AS B-10 MOST, WO ODOP NOTICING NO STIFF, SATURATED, NO ODOP W/ SOME CHOOL GRABIE	6	O	174	1/2/0/	Charles and the same of the same	k ( Po
8 10 1.5 5 7 8 10 CLAY GRATICH ORANGE, W/ GLOCK MOTTUNG DRY  NO OTOPA (CL).  10 17 1.5 7/11/13/17 SAME AS B-10 MOST, WO ODOPO  12 14 1.5 3 5 5 3 CLAY GRAYISH MARNING, W/LIGHT GRAVING, NO  THEF, SATURATED, NO ODOP W/ SOME CHOOL GRAVING		0	1.03	41710110	Stiff.	<b>~</b> '>
10 17 1.5 7/11/13/12 SAME AS B-10, HOIST, LOS ODOD  12 14 1.5 3/5/3 CLAY, GRAYISH MANNING, W/LIGHT BROWN MOTTLING, NO  THEF, SATURATED, NO ODOR W/ SOME CHOOLE GRAPATE					orthings, winder brack sugges, they no obore (CL)	
10 17 1.5 7/11/13/12 SAME AS B-10, HOIST, LOS ODOD  12 14 1.5 3/5/3 CLAY, GRAYISH MANNING, W/LIGHT BROWN MOTTLING, NO  THEF, SATURATED, NO ODOR W/ SOME CHOOLE GRAPATE			ļ		Since	
10 17 1.5 7/11/13/12 SAME AS B-10 MOIST, LOS OPON  12 14 1.5 3/5/3 CLAY, GRAYISH MANNING, W/LIGHT BYOUN MOTTLING, NO  THEF, SATURATED, NO ODON W/ SOME CHOOL GRAPHE	8	10	1.5	5/7/8/10	CLAY GRATISH DRANGE, N/ BLOCK MOTTURG DRY	NO
12 14 1.5 3 5/5 3 CLAY, GRAYISH MANKE, WILLGHT BROWN MOTTLING, NO					· · · · · · · · · · · · · · · · · · ·	
12 14 1.5 3 5/5 3 CLAY, GRAYISH MANKE, WILLGHT BROWN MOTTLING, NO		<u> </u>				•
12 14 1.5 3 5/5 3 CLAY, GRAYISH MANKE, WILLIGHT GNOWN MOTTLING, NO STIFF, SATURATED, NO ODOR WI SOME CHOOLE GRANTE	10	12	1.5	7/11/13/12	SAME AS B-10 HOIST ISO ODOD	NŢ
STIFF, SATURATED, NO ODOR WI SOME CHONT GRANTE						
STIFF, SATURATED, NO ODOR W SOME CHOOK GRANTE	12	14	1.5	3 5 5 3	CLAY, GRAYISH MANKE WILLGAT BROWN MOTTLING,	No

	GERA MILL	CD IN	IC	SAMPLE/CORE LOG
3orina/M	ell_P	F	u rdiglg7- Project/No	Dieses TF=320.013 Page 2 01 2
· · ·			•	Acabara Started 6/12/95 Drilling Completed 6/12/95
Total Dep	oth Drille	d 22.	8_feet F	Hole Diameter 7 /4 inches Coring Device 5 /5
ength a	ind Diam Device	eter 	2 *2"	Sampling Interval 6007 feet
and-Sur	face Ele	v.547	41_feet >1	Surveyed   Estimated Datum
	luid Use			Drilling Method HSA
Orilling Contracto	or Gn	AVES	•	Driller Ron Heiper District
Prepared By	1 1.	GHE S	•	Hammer 140 Hammer 30 inches
•	and surface)	Core Recovery	Time/Hydraulic Pressure or Blows per 6	Sample/Core Description :
From	То	(feet)	inches	Completed Company
14	16	1.5	8/7/14/93	CLAY SAME AS 12-14 SATURATED (6")
	:			COHERVE WILL FRAGMENTS DOY NO DOR
		·		CONTENTE WILL FRAGMENTS DON NOODON
,				- WEATHEREN WREACE (CL)
17	19	0.5	6/9/11/14	l l
	1.0	0.5	181111114	
				ODONZ (CH)
			1 1+	•••
19	21	0.	2/45/50	CLAY SAMERS 17-19, SATURATED (6") OVERLYING N
				SAME CLAY W L.S. FLAGMENTS   FINE GRAINED
				CASTALLINE L.S W COANSE CAYSTERS FLLING FRACTURES)
				(ci)
27.	24	0.25	1/15/50	CUAY + LS. FRAGMENTS SAME 19-21
	27.g	17	11.57.50	A Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of the Property of
-				D
-		1		REFUGAL ON 2ND SPOON ON FIRST SET OF BLOW COUNTS
			·	·
	1			
		-		
	+	-		349
				00015A 12/10/02 Symbol 90 1257
Contract -	O) F OF			10 (10 10 ) Symbol 90 1267

of Coring Device NA Sampling Interval Land-Surface Elev. 547.41 Feet Surveyed Estimated Datum MSL Drilling Fluid Used Water Drilling Method A Drilling Contractor GRAVES SERVICES Co. Driller John He Prepared By T. KIRKPATRICK Hammer Weight NA Sample/Core Depth (teet below land surface) Core Recovery From To (feet) Blows per 6 Inches Sample/Core Description	
Site Location    BIRMINGHAM   ALABAMA   Started   6-13-95   0900   Complet	
Total Depth Drilled 99	
Total Depth Drilled 99	ed 6-14-95 (F)
Length and Diameter of Coring Device  Land-Surface Elev. 547.41 feet Surveyed Estimated Datum MSL  Drilling Fluid Used Water Drilling Method A  Contractor GRAVES SERVICES Co. Driller John He  Prepared By T. KIRKPATRICK Weight NA  Sample/Core Depth (teet below land surface) Core Recovery From To (feet) Blows per 6 Inches Sample/Core Description	NA
Drilling Fluid Used	Continuous from
Drilling Fluid Used	- COTTINGS
Drilling Contractor  GRAVES SERVICES Co.  Driller  John He  Prepared By  T. KIRKPATRICK  Sample/Core Depth (feet below land surface) From To  Gleet)  Time/Hydraulic Pressure or Recovery Blows per 6 Inches  Sample/Core Description	ir Hammer
Prepared T. KIRKPATRICK Hammer Weight NA  Sample/Core Depth (teet below land surface) From To (feet)  Time/Hydraulic Pressure or Blows per 6 Inches Sample/Core Description	,
(feet below land surface) Core Pressure or Recovery Blows per 6 From To (feet) Inches Sample/Core Description	Hammer Drop <u>NA</u> inches
Recovery Blows per 6 From To (feet) Inches Sample/Core Description	
	<u>.</u>
O 22 SEE LITHOLOGY LOG FOR OVERBU	PDEN FOR
P-27 BY JOE HUGHES.	
22 30 Rock chips LIMESTONE, crystaline, medium	· light gray
(N6) w/ calcite filled fractures	THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE STATE OF THE S
hard dry.	
30 40 Rock chips LIMESTONE, crystaline, medium le	
w/ colaite filled fractures, hard, dr	γ.
49.7 55.5 Rock chips/ LIMESTONE, Lightgray, Soften	dry
55.5 74.5 CIMESTOINE, medium light gray	(N6), hard
calcite Filled Fractures, dry.	
74.5 26.5 (A) LIMESTONE, As above SALLE (?), gravish brown, SOFT	
26.5 91 SAALE (?), gravish brown, soft	
LIMESTONE,	
91 100 / LIMESTONE, hard, medium da	1k gray (N4) -
Numerous Soft spots (~ 1/2 foot or 1	(css)
100 105 SHALE, gray brown, softer,	noist.
105 135 LIMESTONE, dark nedium gray	(N4) hard
occasional soft spot.	most water
135 136 SNALE brownish gray soft (poten	tial water zone) /v
136 141 UMESTONE, dark medium gray (N G&M Form 03 686	4) hard.

AVE	3 MILI	GHTY LER, IN		SAMPLE/CORE LOG	
Boring/W	/ell_ <del></del>	6 F	بالا اعادة المرك كــ		
Site Location	Suss	-BIRHI	NEHAM	Drilling 6/13/95 Drilling 6/13/95	**************************************
Total Dep	oth Drille	d 24	feet H	lole Diameter 7/4 inches Coring Device 5/5	
Length a of Coring	ind Dian Device		2/22"	Sampling Interval Continuous feet	
Land-Sur	face Ele	v. 55	2.02(K) 31	Surveyed	
Drilling F	luid Use	ig	3 JR 141111.	Drilling Method	
Drilling Contracto	or G	RAVES	•	Driller Ron Helper Row	
Prepared By	d ( ,	lubites		Hammer Hammer Weight 160 Drop 30 inches	
Sample/Co (feet below in	ore Depth and surface) To	Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 Inches	Sample/Core Description	ひゃ
			a la la		• •
0	2	1.0	4/75/3	water in hole CLAY DARK YELLOWISH ORANGE	<b>ND</b>
				STIFF SATURATED NO ODOR W DUSY BROWN HOTTLING	
		,		F LS FRAGHENTS (RP. FILE) (9)	
2	4	1.0	9/8/5/3	CLAY SAME AS 0-2 W 0.25 OF LIGHT BROWN STOPP	N/D
		1.0	11015/3	SATURATED AT BOTTOM OF SPOON (CH)	
4	6	1.5	5/10/10/11	CLAY, MODERATE TO DAKE TRUDWISH ORIGINGE	
				STIFF HOIST NO OTHER WILT BROWN & BLACK	
				MOTTLING (CH)	
6	ŝ	1.25	9/12/13/19	<b>.</b>	ND
				CONCRETIONS GRAVER SIZE DIA NO DOOR (CL)	
8	(6	1.5	11/10/4/14	CLAY MOTTLED GRANGSHOUNGETOVEN PALE ORANGE STIFF,	NO
			į	THE NO OGEN MINER UGHT BROWN MOTTOWNE	
				(cL)	_
10	12	1.5	12/14/18/2	CLAY MOTRED DARK YELDWISH ORANGE & GRAYISH	ND
				PRANCE STIFF DRY NO ODOR BOTH BLACK SPECKS IN	
				CLON (SMAN 100N CONCERTIONS POSSIBLY) FN GRE SNO SIZE (CL)	
12	14	1.5	4/6/11/18	Cera Same ps 10-12 (Ce)	<b>~</b> 5.50
	• •		up id . o		
		<del> </del>	7	351	
C. C. Commis	03 5 86			000146 JH 12/15/97 Condition 001767	

En	vironme	LER, IN	ices 13/97	SAMPLE/CORE LOG
oring/V	Vell_+	P	roject/No	Page 2 of
ite ocation	500	5 412	uingifa m	Started 6/3/75 Completed 5/18/95
otal De	pth Drille	ed 24	feet H	Hole Diameter 7 Inches Type of Sample/ Coring Device 5/5
ength a	and Diar g Device	meter e	2/22"	Sampling Interval CHECKENS feet
and-Su	rface Fl	ev 557	EZ leet	Surveyed 🖸 Estimated Datum M5L
rillina I	Fluid Us	552.1 ed	5 JH 12/19	Sampling Interval Concussors feet    Surveyed
rilling ontrac		NAVES		Driller PON Helper De NACO
repare y	d (	. Hufit	F 's	Hammer (40 Hammer Weight Drop 30 inches
Sample/6 eet below From	Core Depth land surface To	e) Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 Inches	Sample/Core Description
14	16	1.0	5/4/15/16	CLAY THANK YELLOWISH ORANGE STIFF HOUST, HS
<u>·</u>			1,7-1,0	1
				(CL)
16	(8	1.75	19/18/18/19	wrater,
•			_	STIFF, DAN NO ODER, W SOME BLACK FN FOR
<del></del>				TO METS GIR SAYS STORED PAROTICLES (IRON CONCRETIONS) (C
	20	1, -	وامارا	
	"	11.5	4/3/4/6	CLAH SAME AS 16-18 W SOME LEASES OF CLAN
		<u> </u>		WANT LOUISH GRAY HOUST NO ODORZ (CH)
	-			•
20	12	1.75	1/1/2/3	SANTE AS 18-20 MONEY HORSEN (CH)
n	29	1.74:	15/37/15/	Cipil SAME AS 20-22, COCCUPATED NO ODER, OVERWLING
-		1		0.75 OF FNGR CONSTANTINE LS. BUDGEN OF (CH)
				U. A) or to le distriction (). Distriction of (CH)
21		<del> </del>	*	0
24	26		50	LEFUSAL HAVE FOUND GOOF ROCK SWEETAGE.
	-			
				TARING SHELBY TUBE FROM TO TO 23 FT BES
	1			352

1111117 14 12/16/an

AVE	GERAC MILL	ER. IN	C.	SAMPLE/CORE LOC
Boring/We	- P-7	5 J	では141年 roject/No	SAMPLE/CORE LOG TF0320013 SLOSS INDUSTRIES Page 1 of 1
Site	_			
Location .			~	ALABAMA Drilling Started 6-13-75 1530 Drilling Completed 6-13-95 RF
Total Dep	th Drillec	3-	Z_feet H	Hole Diameter 6 1637 inches Coring Device NON€
Length ar	nd Diam	eter	202	Sampling Interval None feet
_			02 100 KJ	2 Serimend Detum MS(
Land-Sun	ace Elev	552	15 7 4 6 7 12/2/	Drilling Method AIR HAMMER
Orilling Fl Orilling	ula Used			7
Contracto			GRAVES	ENVIRONMENTAL Driller John Helper Dwight 1.8.
Prepared By			-7. KI	RKPATRICK Hammer NA Drop NA inches
Sample/Co (feet below la		Core Recovery	Time/Hydraulic Pressure or Blows per 6	
From	To	(feet)	Inches	Sample/Core Description
0	23		<u> </u>	SEE CITHOLOGY FOR 0-23 BY JOE HUGHES
23	23.8	foct Cu1	tings	LIMESTONE, Freetund, SOFT, gray color.
23.8	28.15	(		CIMESTONE, medium gray, hard, crystaline.
			)	dry, many calcite filled fractures throughout.
28.15	29.00			LIMESTONE, dark yellowish brown (10 YR 4/2),
				weathered, softer, water bearing.
29.0	37.6		7	LIMESTONE, median light gray (N6), hard,
				Fractured w/ calcite Filling.
ļ		<del> </del>		
				a <sub>0</sub>
		ļ	<del> </del>	83.77
	<u> </u>	<u> </u>		
			[	1
-				
-		1	<u> </u>	
				353

000148 16 //

A VE	GERA MILL	ER, IN	ices .	SAMPLE/CORE LOG	
Boring/W	ell -ferma			Fo 370.03 Page of 2	
Site Location	Swys	-BIRI	LINGHAM	Drilling 6/13/95 Drilling Completed 6/13/95	
-				Type of Sample/ Solution Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Significant Signi	
Length a of Coring	nd Diam Device	neter	1 x 2"	Sampling Interval Continuous feet	
Land-Sur	face Ele	v <u>. 556</u>	.44 feet "	Surveyed Destimated Datum MSL	
Drilling F	luid Use	ed		Drilling Method 145A	
Drilling Contract	or <u></u> G	PAVE	5	Driller Ron Helper Donard	
Prepared By	1 14	valus		Hammer Hammer Hammer Hammer inches	
Sample/C	ore Depth		Time/Hydraulic		
(feet below I	and surface) To	Core Rěcovery (feet)	Pressure or Blows per 6 Inches	Sample/Core Description	TIP
0	2	1.5	10/7/5/7		No
	<i>U</i>	1.3	0771517	WHETAMIS (LOTS) W 0.75 OF COAL (COKE) ON	
	1	•			
				TOP OF SPOON (CL)	
2	4	1.5 3/	5/8/13	BLAY SAME AS 0-2 W MINIA DARK YELLOUSH	NO
				OVERNET MOTTLING STIFF, DRY NO ODOR (CL)	
				· · · · · · · · · · · · · · · · · · ·	
4	6	1.5	9/14/14/1	P CLAY SAME AS 2-4 WITHOUR DANK YELLOWISH	ND
				ONANGE & BLACK MOTTUNE STIFF, DRY NOOD	(cu)
6	g	1:0	11/16/16/15	• • •	ND
				OPERINGE MOTTUNG STIFF HOODEN MOUT	
				SIS WAS MOIST ON OUTSIDE (CL)	
8	15		5/5/8/12		۷Þ
	(0	1.5	01310/12	, , ,	•0
				CLAN MOTTLED HOPERATE BROWN TO DAMK YELLOWISH	
			111	ORANGE STIFF DRY NO OTHER WISCHERRAVER STEED CONCRE	roust
10	12	1.5	2/4/4/7	CUAY MOTTLED MODERNITE BROWN, DANKYELLOWIS IF OHANGE	ND
				1 PARBUR, STIFF MM NO ODON (CL)	
12	14	1.9	alula	ELAY SAME AS 10-12 STIFF DRY NO DON	<b>V</b> b
				SUCTION YOUND PRILLING SIS OUT OF HOW (CL) 354	

En	o IVII Li vironme. つ	LER, IN	icefiah7	SAMPLE/CORE LOG  TF0320.013  Page Z of Z
oring/M te	Vell_ Fu	m-50 E	Project/No	TF0320.013 Page Z of Z
ocation	<u>. Suo</u>	55 - B	IRMINET	Drilling 6/13/95 Drilling Completed 6/13/95
otal Dep	oth Drille	ed <u>18</u>	s feet I	Type of Sample/ Coring Device 5 5
ength a f Coring	and Dian Device	neter :	21 x2	Sampling Interval Continuous feet
and-Su	rface Ele	<u> 556,</u>	44 leel	Surveyed □ Estimated Datum MS □
		ed		Drilling Method (LSA)
Orilling Contract	or <u></u>	RAVE		Driller RON Helper Danmer
		. Un G	455	Hammer 1 45 Hammer 35 inches
Sample/C	ore Depth and surface	Core	Time/Hydraulic Pressure or	
From	То	Recovery (feet)	Blows per 6 inches	Sample/Core Description
14	16	1.75	3/5/5/5	CLAY SAME AS 12-14 STIFF, DRIPHOST NO OFFIN
16	(B	125	8/4/0/11	CLAY SAME AS 12-19, STIFF, DRY-SMOIST (ROTTOM
-			11011	or sls.), No obore (CL - CH)
l <b>B</b>	20	<u> </u>	+	.3" Peneturious of 50 blows
	4		50	· 3 VENCTURYTIONS W/ 50 blows
	ļ.			* * * * * * * * * * * * * * * * * * * *
				•••
	-			
,		-		
	-	-		
		ļ		
				·
	1	1	1	

000141 JH 12/19/97

355

**∠** GERAGHTY

	GERA( MILL	ED IN	C.	
Env	ironmen.	ial Servi	6 Solus 197	SAMPLE/CORE LOG
Boring/We	ell	<u>5</u> Pi	roject/No	1 FO320013 DLOSS INDUSTRIES Page of 1
Site Location		SIRMI	NGH AM	ALASAMA Started 6-15-95 1100 Completed 6-15-95 150
Total Dep	oth Drilled	5.5	3.0 feet H	Hole Diameter 6 1/2 inches Type of Sample/ Coring Device None
Length a	nd Diam	eter		
of Coring			(Ju (C)	Sampling Interval NONE feet    Sampling Interval NONE
			,	Drilling Method AIR HAMMER
Calling			AIR/	_
Contracto				PUICE CO. Driller JOHN M. Helper J.B/DWIGHT  Hammer Hammer
By			J. KIR	KPATRICK Hammer Hammer Weight NA Drop NA inches
Sample/Co			Time/Hydraulic	
(feet below is	and surface) To	Core Recovery (feet)	Pressure or Blows per 6 inches	Sample/Core Description
		(100.1)		
0	~18			SEE O.B. LOG FOR LITHOLOGY FOR P.25
-		Pock	Chips +	(BY JOE HUGHES)
16.5	18.5	ham	men action	Hand fractured CIMESTONE, light gray
				(FN)
18.5	19.0			CLAY yellowish brown.
19.0	32.5			CIMESTONE, light gray (N7), hard, some
		1	<del></del>	fractures (?)
32.5	35.0	<del>                                     </del>	<b>\</b>	CIMESTONE, light gray (N7 to N6), medium
	ļ	<del>                                     </del>	<del>  \</del>	handness, (i.e. Soften than above)
35.0	52.5	·	)	LIMESTONE, right glay (N7), hard w/
				Soft lenses (from 41' to 45'), some calcite
		(		(white N9) filled veins saft
52.5	53.0			
				Colcite Filled Fractures (veine), Water bearing
	<u> </u>	ļ	/	· ·
520	58.0		<b>\</b> .	Zone.
55.0	00.0		<b>V</b>	LIMESTONE, light gray (N7), hand, small
1	+			Calcite Filled veins, dry.
1		58.	O-TOTAL :	DEPTH /
				356
1			1	356



	-	/ell_Tw	27_P	roject/No. <u>\$1</u>	oss Industries / TF0320.015 Page of	
l.	Site Location	Birmi	ngham, /	AL	Drilling Drilling Started 8/ 7/97 Completed 8/ 7/97	
			d	2feet H ! × 2''	Hole Diameter C inches Coring Device SPUT Spoon  Sampling Interval CONTINUOUS feet	,
				feet		
•			d No	_	Drilling Method USA	
[	Drilling				Inc. Driller RON Helper ALTON OWIGHT /JON	tn.
1	Prepared				Hammer 45 Drop 35 inches	
		ore Depth and surface)	Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 inches	Sample/Core Description	
1	0	3	Auke	TNS	COKE	79
	3	5		nen s	CLAY AS 5-7	~ <sub>5</sub>
	5	7	2.0	3/4/4/15	612516	10
	_					
	7	9	2-0	15/24/22/2	I transfer to the property of the 20th Block 2 (m)	n 2
سد					CLAY lighthours, Still whome Moist no a Dag (CL)	
	9	14	2.0	3/4/6/10	(6)	~D
)				31.51.50		_
V			-	11	CLAY light brown Cf. [] no dar dry to world (Ci)	•
	11	13	1.5	9/11/3/13	CLDY light brown, St. S. no dar, dy toward (CL)	$\mathcal{L}_{\mathcal{D}}$
			<u> </u>		(540516)	
	13	15	1.75	5/6/11/0	Injerta)/	2
1 <sup>10</sup> *	15	17	7-0	11/12/14/15	GAY light brown w/ medaray(N5) mothing still monty	~9
		<u> </u>			no odor (u)	_
	(7	15	7.0	19/19/20/1	2 CLAY light brown Stift to plastic let bottom)	<b>M</b> 9
					dry to moist, no obox (CL-CH)	
(19H	19	21	2.0	4/7/7/10	carry as above, moust wooder whome much brown (540)	Jung
-					mother (cut-cu)	/
	21	13	D.Y	19/50	CAN AS Agrand (p.25') + POCK (1.5.) IN BOTTON OF STOOM	NO
<b>\</b>	7	1	10.3	13	(cC1) 357	· •



Boring/W	ell Mw-7	<u>9</u> Pr	roject/No. <u>\$</u>	loss Industries / TF0320.015 Page of
Site Location	Birmi	ngham, A	L	Drilling Drilling Started 8/ 12 /97 Completed 8/ 12 /97
				Hole Diameter きつら し Type of Sample/
Length a of Coring	nd Diam Device	eter	na	Sampling Interval <u>NA</u> feet
Land-Sur	face Ele	v. 54	ob feet	Ď Surveyed ☐ Estimated Datum FT AHSL
	luid Use	d Brazi	LE WO + AL	Drilling Method Are Remany HAMMER
Drilling Contracto	or Grave	s Servic	e Company,	Inc. Driller Jahren Helper Dwight Jahren Kon
Prepared By	Joe	Hughes		Hammer Hammer MA inches
Sample/Confeet below I		Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 inches	Sample/Core Description
o	21.5			SEE Honow ston ANGER LOG
2(.5		7	1	LITTESTONE MEDGARY (N3) BROWN, HAM
22	24.25		7-3	LIMESTONE , MED GRANT (Ng) , HAND + CLAY
24.25	25.25	å	يدير	LIMESTONE, ALED GRAND (N7) HYPIND
25.25	25.5	4	· · ·	CLAY
25.5	24	1	1	LIMESTENE MED GRATINA) HAND
				TENTORANY PURFACE CASING SET AT 16 FT 4LS
26	22	Ho ye	wien	LITESTONE FUED GRAY (W7) HAND.
27	29	Hor		CANITY
28	29			LINESCONE MED GRAY (NO), MEDIUM HAND
29	30.7			LITE STONE man GRAY (UZ) HARD W/ CALCUTE
30.7	31			Soft spot
31	36.5			LINESTONE MED GRAY (N) W (FOATISHONANGE (WYRZIA)
				POTOMOTIZED AMORI, HARD W/ ARVINDANT CARCITE FILED
			<u> </u>	VEING (Some QUITE LAMES) + STRUCTUREN FETTURES (SUKENSIER)
			(	I D. SSOWED PEROMORNE CALLIE FILED VEHIS STANDING OUT
		16		IN acres From Fine Edanes Grano MARCHE - INDURS HIELER
				Monrack From Marcoz
34.≤	38	a" To	conte	Linescone As 31 To 36.5
				K5TIMBER 0 00 1 12 (On DO M K5TIMBE) 358

e <sup>-</sup>		3	10120110	0500.00	Pageof(
cation	Sus	305 31 5 <i>Bu</i>	RMING H		Orilling 6/14/45
tal Dep	oth Drille	d 17.9	feet H	ole Diameter 74 inches Type of Sample, Coring Device	sls
ength a Coring	nd Diam Device	neter	2/ x2	Sampling Int	erval CNT fee
and-Sur	face Ele	v. <del>564</del>	6 Bleet	Surveyed	5L
	luid Use	d		Drilling Meth	od HSA
rilling ontracto	or.,	CAN	es	Driller Pons	Helper_Don ALD
repared	j 	J. 40	files	Hammer	
Sample/Co	ore Depth	•	Time/Hydraulic		
et below i	and surface) · To	Core Recovery (feet)	Pressure or Blows per 6 Inches	Sample/Core Description	
3	5	<del></del>	8/1/8/8		VVn
7		1.63	01(10/6	CLAY, MODER ATTERNAN WOUSE	
· · · ·		, •		BROWN STIFF HOIST, NO O	DOR, WI Source
	•			ANGRANICS (a)	
8	10	1.25	8/7/13/1	GRAY, DANK YELLOW-SHOWERS	, GRAYSH overvet
		,		& BLACK STIFF, DRY NO OC	bic + Some
				Granue (C.S. ? & ROLL). (CL)	
15	17.5	·		SHORF TUBE	
•					
					*
					· · · · · · · · · · · · · · · · · · ·
	<u> </u>	:			•
		<del> </del>			
· · · · · · · · · · · · · · · · · · ·					
·	`				
					<u></u>
	<del> </del>	<b>†</b>			-

1 12/15/57

Courthorint RG 1257

359

<b>A B</b> ∕ G	ERAGHTY
AVE	MILLER, INC.
Envir	conmental Services
Boring/Well	15245 Proje
5	10 12/19/97

G&M Form 03 6-86

Environmental Services	SAMPLE/CORE LOG
Boring/Well 1215 Project/No.	TF0320013 SLOSS ENDUSTRIES Page   of
Site BIRMINGHAM	ALABAMA Started 6-20-95 1000 Completed 6-20-95 1230
Total Depth Drilled 35. • feet	844 0-201 Type of Sample/ Hole Diameter 544-20-35inches Coring Device NoNE
Length and Diameter of Coring Device	Sampling Interval NONE feet
of Coring Device 562.21  Land-Surface Elev. 564.68 feet	X Surveyed ☐ Estimated Datum MSL '
Drilling Fluid UsedAIR	Drilling MethodAIR_HAMM6R
Drilling Contractor GRAVES S	BRVICE CO. Driller JOHN MITCHEL Helper J. B / DWIGHT
Prepared J. KIRK	Llower or the second
Sample/Core Depth Time/Hydraulic (feet below land surface) Core Pressure or Recovery Blows per 6 From To (feet) Inches	Sample/Core Description
0 20	SEE O.B. CITHOLOGY LOG (G.MJOE HUGHES)
	CCAY, yellow brown, reddish brown, Some gravel.
20.3 20.7 hummer action	CIMESTONE, hard, gray.
	Set bottom of Surface casing at 20.9 ft
	(casing will be pulled during growting)
20.9 22.75	CIMESTONE, hard, gray (N7)
22.15 24.5	CIMESTONE, soft, light olive gray (545/2)
	(shale?) in.
24.5 260	LIMESTONE, hand, gray (NI)
26.0 27.5	CIMESTONE, medium hand, gray (N7)
27.5 29.6	LIMESTONE, hand, gray (N7)
- 29.0 27.5	LIMESTONE, SOFT goot, gray to brownish gray
	(54R4), Wata zone
29.5 33.5	CIMESTONE, hand, Soft spots, gray
33.5 35.0	CIMESTONE, predien hand fractured/broken,
	(chunks of rock comming up - not cut by hammer)
	Olive gray (SYM) dolomite streaks in gray.
	amestone.
35.0 TOTAL	DEPTH
	360

JU (2/19/97

	2 MH	AGHTY LER, IN	JC	
En	vironme	nial Serv	iges (15/87	SAMPLE/CORE LOG  TF0320.013 Page / of 2
loring/V	Vell_	PATO P	roject/No	TF0320.013 Page of 2
te ocation	300	5 BIR	1 Wartan	Drilling 6/14/95 Drilling 6/14/95
.t-1 Da	ash Daille	. 19.	4	Hole Diameter 74 inches Coring Device 5/5
enath a	pin Drille and Diar	neter	21eet F	10le Diameter 774 inches Coring Device
Corin	g Device	=	7 X	Sampling Interval Cont feet    Surveyed   Estimated   Datum   M 5
and-Su	rface Ele	<sub>ev</sub> 562	ر اووا <u>کار،</u>	
rilling F	Fluid Us	ed		Drilling Method #57
rilling ontract	or_	GRAVE	~5	Driller RON Helper DONALD
repared	ال ك	GRAVE WGHE	<b>S</b>	Hammer Hammer 3 o inches
	ore Depth land surface		Time/Hydraulic Pressure or	
From	То	Recovery (feet)	Blows per 6 Inches	Sample/Core Description
0	2	/.0	5/2/7/12	COSE & CLAY MIXTUR FOR ROAD
	<u> </u>			,
		<del> </del>		CLAY LT BROWN & DANK YOURS IS H BROWN HOTTLED
		<u>.</u>		STIPF SAZURATED NO ODOR (CL)
2	4	1.25	5/10/11/12	CLAY, DUSKY YELLOWISH GROWN -> MODERATE BROWN
				$m{t}$
		<del> </del>		(BOTTOM OF SPEON (3")) STIFF, DRY, NO ODOR +
		<u> </u>		SOMEONGANICS (CL).
4	6	1.0	5/12/10/12	UAT LIGHT BROWN STIFF, DAVI NO ODONE +
				62GANICS (U)
		<del> </del>		V-4 ANNICS (W)
	ļ	-	1 , , , ,	
6_	8	/.5	6/9/9/14	CLAN SAME AS 4.6 STIFF DAY NOODE
			1	T SOME SAND MEDGE & GRAVER (CL)
8	10	1,-	4-1-1-	
0		G.\	75/8/15	CLAY SAME AS 6-8 STIFF, DRY, NO ODER
			ļ	+ Some GRAVEL (HEAV/MOVEMBL COLONED DEZ ICOALLORE)
				(ci)
	/_	1	1/10/.	CLAN SAME AS & -10 STIFF DWY NO ODON
6	12	0.7)	2/5/0/16	WAY SHOW AS 6-10 STIFF 1/007 NO OLFOR
	<u> </u>		<u> </u>	+ Some Graner (COKE) + POLYGRAM (CC)
12	14		16/29/24	19 CLAY, Dank YELLOWISH OR ANGE W VERRY PARE
1.			1	ONANGE MOTTLING STIFF, DRY, NOODON
	-		1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	<del> </del>			toreanics (poors) (CL)
				361

000139 Juhalig/97

Southorint RG 1757

A VE	GERA MILL	ED IN	IC	
En	vironmen O ¬	ial Serv	ice: 1997	SAMPLE/CORE LOG
Boring/W	lell_ <u>f</u>	30 D	roject/No Remintation	Page C of C
				Hole Diameter 7 // inches Coring Device 5 5
of Coring	g Device	5/2	21 x 2"	Sampling Interval Corr feet
			. 70 feet	Surveyed Estimated Datum M5C
Drilling F Drilling	Tuid Use			Drilling Method Hs A
Contract	·	AVES		Driller Non Helper Donaco
Prepared By	<u> </u>	1. HU 6	des	Hammer 14 Hammer Je inches
Sample/C			Time/Hydraulic	
(leet below l	and surface) To	Core Recovery (feet)	Pressure or Blows per 6 inches	Sample/Core Description
,			(1,,	
19	16	2.0	7/12/12	OUT WHILE TO CONSTRUCT TO POLICE !
	ļ 			LIGHT BROWN MOTTLING, STIFF, DRIV NO ODOR (CC)
		. ,		
16	18	/.0	6/9/13/16	CLAY SAME AS 19-16, STIFF DRY, NO ODOR, 7
				W (SOME DREAMICS (ROOB) (CL)
/8	20	1.25	3/5/9/50	W/SOME DREANICS (ROOB) (CL)  CLAY DANK YELLOW ISH OMANGÉ PARTEUMISH
				ORANGE STIFF, DOY, NO DOR OVERLYING
				3! OF FINE CRYSTALINE LS. IN ROTTONE OF
				SPOON
				50 BOWS FOR I "ON SECOND SPOON.
				FINE GRAINED CONSTARLINE LS W/COARSE
				CAUCITE CAST FILLING PRACTURES IN BOTTOM
				or span.
	-			:
				;
				362

000140 Ju 12/19/12

4	A 7 82	GERAC MILL	ER IN	C.	CAMPIE/CORE LOG
B	Boring/We	ell P-2	1D PI	ร์นีร์ (z) เร็ง roject/No.	SAMPLE/CORE LOG  SLOSS INDUSTRIES TEO320013 Page 1 of 2
S	ite ocation	Q.		-HAM	D 111
			_		844 0 to 16 Type of Sample/
	•	th Drilled nd Diame		o_feet	Hole Diameterinches Coring DeviceNoN€
0	f Corina	Device		<u> </u>	ONE Sampling Interval NWF feet
ياء.	and-Surf	ace Elev	562	26 feet	ET 2/6/96 ATSurveyed □ Estimated Datum MSC
	_	uid Used	<u> </u>	AIR	Drilling Method AIR HAMMER
	Orilling Contracto	or	GR	aves s	ERUICE CO. Driller JOHN MITCHELL Helper J. R / DWIGHT
	Prepared By		J.	KIRKI	Hammer NA Hammer NA inches
(f	Sample/Co feet below la From	re Depth nd surface) To	Core Recovery (feet)	Time/Hydrauli Pressure or Blows per 6 inches	
	0	16		<u> </u>	SEE LITHOLOGY LOG FOR O.B. PREPAKED BY
					T. HUGHES (GAM)
	160	17.0	AIR H	ammer Ulung	CLAY, yellowish med brown, (appears motified)
t		•	<i>UK</i>	7,0140	
1	/9 .		-		Soft.
<b>/</b>	17.0	19.5			CIMESTONE, broken up, gray color, weather
				<b>\</b>	med. hard.
	19.5	21.7		)	CIMESTONE, hand, light gray color (N6)
	21.7	22.7	/		CIMESTONE, hand, Fractured, light gray
. [	72.7	26.0	1		CIMESTONE, gray (NG & N7), SOFT W/
					lots of fractures, water bearing zone (muddy)
	27	}	\	1	producing 1 to 2 gpm.
	26.	27.6			CIMESTONE, gray (light) NG hand.
*	28.5				(IMESTONE, olive gray (544/1) w/ Many
•					calate veins (white N9), soften limestone
				//	Water zone (2-8 gpm)
	27.3	37.		<del> </del>	LIMESTONE, hard to medim hard, some
		21.			calcite veins, medium (N5) to Olive gray
)				<b>\</b>	(5Y 4/1)
	37.0	39.0			CIMESTONE, light gray (N7), hand.
<b>-</b> ¥	39	46.0		<b>V</b>	
~4V	G&M Form (	ــــــــــــــــــــــــــــــــــــــ	1		CIMESTONE, SOFT to medium handress Oliges  1000141 1414/97 Southprint 89-125



×

G&M Form 04 6-86

Rorina <b>∧</b>	Hu P	24D	JH 12/19/47	SAMPLE/CORE LOG (Cont.d)
			2KPATRIC	
Sample/C		Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 inches	Sample/Core Description
		AIR	Hammer	gray (54 4/1), calcite Filled veins throughout
		(		(potential wata zone)
460	47.0		<b>\</b>	LIMESTONE, Soft, gray
47.0	53.5	-		[IMESTONE medium light gray (N6), have
53.5	55.7	-		LIMESTONE, Soft of calcite veins, olive
		\		gray (5 Y 4/1), water bearing some, good
<del></del> -		,	<u> </u>	producer
<u>55.7</u>	57,3			CIMESTONE, Hand, medium light gray an
·		· (		slive gray.
<u>57.3</u>	59.0		<b>\</b>	CINESTONE, SOFT to medium hard,
			<b>y</b>	Olive gray (544,) and gray (N5), possib
			,	wata zone.
		59.	b	TOTAL DEPTH
<del>-</del>	-			
	-		,	
· · · · · · · · · · · · · · · · · · ·	-			3
				6. 73
			<u>,                                      </u>	5
		+		
				•
		ļ		

J# 12/19/97

**364** Southprint 87:1719



Boring/W	ell Tu	1-31 P	roject/No. <u>\$1</u>	oss Industries / TF0320.015 Page of F					
Site Location			NL	Drilling Drilling Started 8/6/97 Completed 8/6/97					
-	Total Depth Drilled 14 feet Hole Diameter 6 inches Coring Device SPLIT SPON								
of Coring	Length and Diameter 2 x 2 Sampling Interval Control feet								
Land-Surface Elev. 569.4b feet    Surveyed □ Estimated Datum F7205 □									
Drilling Fluid Used									
Drilling Contractor Graves Service Company, Inc.  Driller 1200 Helpe Acron John Dwigth									
Prepared By		Hughes		Hammer Hammer 30 inches					
Sample/Core Depth Time/Hydraulic (teet below land surface) Core Pressure or Recovery Blows per 6 From To (feet) inches Sample/Core Description									
0	7	2.0	4/8/rd15	FLUE DUST dry us alle					
2	4	2, >	4/5/46	FUE DUST wet no ode					
4	G	2,>	4/8/16/50	FINE DUCT web no odl					
6	85	1.0	4/2 /23/32	FLUE DUST wel no abor w/ 0.1 of					
			-	CLAY IN BOTTOM OF SAMON MOD BROWN (548 414)					
				very st.fl dry					
8	10	1.25	14/13/15/8	FINE DUST WOOD ROLK (L.S.) & COAL , CLAY W/ COKE COM					
				FILM MATORIAL					
10	12 4	10.25	4/8/15/12	CLAN MOD BROWN (5YR 4/4) wh Some Wight Brown					
		1	40	MOTTLINE (572516), Still w/ L.S. Chine					
		Fix		ena-edverystelize) fragmets ([lost?)					
12	14	0.5	4/3/16/15	era-edverystelized) tragments (float?)  FILL' CLAY AS ABOVE WICOKE FRAGMENTS  FRAGMENTS (GRANEL SIZE) & 1.5. PLASTIC MOUT  LOUL, WOOD, etc. [					
				? FRACTIONES (GRANDE SIZE) & L.S. PLASTIC MONT					
14	(60	0.1		LOUL WOOD, etc T					
	<u> </u>			Possibly This is File MATORIAL					
16	18	0.1		Rock (1.5)					
				ANGER NOT ABLE TO GO DEEPER THAN 19 FEBLS					
				NO SAMPLES COLLECTED FOR ANALYSIS					
				365					



G&M Form 03 6.86

Boring/We	ell_nw-31	Pı	oject/No. <u>\$1</u>	loss Industries / TF0320.015 Page Of						
Site				Drilling Drilling Started 8/12/97 Completed 8/13/97						
Total Dep	th Drilled	164	feet ⊦	Hole Diameter 10 1 6 inches Coring Device						
of Coring	Device		MA	Sampling Intervalfeet						
Land-Surf	Land-Surface Elev. 564 年 feet									
Drilling Fl	uid Used	POTA	315 Ho +4	Drilling Method Adamse /Hanner						
Drilling Contracto	or <u>Grave</u> :	s Servic	e Company,	Inc. Driller Jahr Mirchen Helper Dwicht Acron lawn						
Prenared				Hammer Hammer Weight Mammer Unches						
Sample/Co (feet below la From		Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 inches	Sample/Core Description						
0	4			SEE Hours Store Autorings						
13	151	1								
15	17			Liverstone Francisco : Broken						
12	(5 L)	Tin		LIMESTONE HARD						
	AIR R	3	-	CASING STOT TO 19 FTBIS						
				Charles to Teagle						
21	22	9		LITESTONE BROKEN + CLAY (LIGHTONIVE GRAY 54512)						
				vanystief this?						
22	25.5	4		ciarl licentalive Gray (54 5/2), VenustiFF Maist						
15.5	26	in an	3/2	Linestone, non Gray (NA), FRACTURED						
26	28.5	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	È	circostone ventuano veny cittle concitte mentional (M)						
28.5	29	Ala	3	Linestone, mon Gray (NZ), Men Hans Fractioned wisone						
				than tenowisk mount (1.425/4) Linastone (Passibilly workers						
29	38 35			unestone nephral (WZ) HAND						
				SOFT STOP (wishard on wearing wistoms) AT 33 to 33.25						
35	38			UMPRONE, GOFF						
346	41			LIMESTON AS 25 TO 35						
41	99.5			unications into coord (12) into coff						
492	47			Limestone as 29 to 35						
				To 42						

En	g MILL vironmei	LER, IN	icesialish	SAMPLE/CORE LOG	
Boring/M	Vell-	7(45)	roject/No.	F0320.013 Page / of /	
Site Location	Sus	5 - BIO	MINGSHAM	Drilling 6/17/95 Drilling Completed 6/17/95/19	<sup>2</sup> )
Total De	oth Drille	d[ə	<u></u> feet H	ole Diameter 7 1/4 inches Coring Device 5/5	_
Length a	and Diam	neter	21.21	Consultant Interior Consultant	
Land-Su	rface Ele	v 567	, 24 feet	Sampling Interval CONT feet  Surveyed Datum M5L	
Drilling F	Fluid Use	ed			
Drilling		GRAVE		Driller RON Helper Dauly /HAC	
Prepared By				Hammer , Hammer 2	
		104.5		Weight (17 Dropinches	
	ore Depth land surface)	Core Recovery	Time/Hydraulic Pressure or Blows per 6		
From	то 	(feet)	Inches	Sample/Core Description	T. 17
ס	i	5	1914/1/11		8.1
				DOOR (FLUE DUST) (ST) KT 2/6/96	
2	4	1.5	9/6/6/6	SILTY SAND AS ABOVE (SM) W. 2/6/96	9.3
4	1	1.25	12/01	1-1-1/96	.~ <b>•</b>
		1.05	5/3/5/2	SILTY SAND AS AMEN = (SH) KT 2/6/96	>.,
				• • •	
		•		1/196	1
6	8	1.25	3/3/13	SILTY SAND AS ABOVE (SA) ICT 216/96	7.3
B	[0	1.25	3 25/50	1/2 " PENETRATION W SOBLOWS AT 9.0	6.4
				1/2" RENETHATION W 508LOWS AT 9.0  (SH)  SICTYSAND AS ABOVE SATURATED; D/LS	
				(FNGNXLS) IN GOTTOM OF 3/5	1
10	,_	0 -		•	4
P	12	10.5	17/10/11/7	` `	-
	+	-		Shower (FRACTURED OR WEATHERED) US.	1
	-			Avans were not be Down THAN I GFT. Bis	-
•				Scente of ANGOR WALK.	<u> </u>
				367	
C*** F	02 00			-000091-1412/19/97 CANTONIA BO 176	.7

GERAGHTY

		GERAG MILL		C							
	Env	vironmen.	ial Servi	ces plus 197	SAMPLE	CORE L	_OG				
	. Boring/W	ell	<u>' /</u> Pı	roject/No	110320013	25022 1	POSTR	165	Page	of	4
	Site Location	PLV	BIRMI	MAHON	ALABAMA 9% Hole Diameter 6/%	Drilling Started_	6-19-95	1340	Drilling Completed	6-21-95	123
		D.:!!.	. 47	ا داد	97 Hole Diameter	0 to 40 2	S.º Type	of Samp	ole/	10015	
	Length a	nd Diam	eter								
	of Coring	Device		N	ONE RD 2/	6/96			-	NONE	feet
	"Land-Sur	face Elev	<u>,567.</u>	29_feet	Surveyed	☐ Estimate	ed Da		MJL		
	Drilling F	luid Use	d	AIR		<del></del>	Dr	illing Me	ethod $A$	IR HAMM	<u> </u>
	Drilling Contracto	or	GR	AVES S	FRVICE CO.	•	Driller 10	hn Mil	tchell Helpe	DWIGHT	·
	_				PATRICK		Ha We	ammer eight	NA Har Dro	nmer p <u>NA</u>	nches
	Sample/Co			Time/Hydraulic							
	(feet below k		Core Recovery	Pressure or Blows per 6 Inches			Sample/Core	Decorintion			
	From	То	(feet)	HKHES			<u>`</u>				
	0	9			SEE LITH	ology l	OG FO	R 0.6	FOR F	27 (50€	·
		_			HUGHES) -	CLAY +	FILL P	1ATERI	AL (RUBB	LE, SAND	<b>+</b>
			0 <i>1</i> 1		SUT)						
	8.5	11.5		cone bit (ou casing.	CIMESTON	E, 91 ay	(N1)	hara	) to me	hum haro	1,
1	) /-		(wff	rigs)	fine glain	id, com	poetent	n	water		
*	11.5	18.5			SILTY SAN	D dark	brow	mish	black,	1008e . M	oist
		}			Fine glained, competent. No water.  SILTY SAND, dark brownish black, loose, Moist to Saturated, Strong Creosote odor. Hit water						ata
					at -16 t	7 6ks.	J.				
	18.5	17.5	,		CIMESTON		(N7)	haro	to me	lium hasa	<i>J</i> .
	19.5	22,0			CLAY OI						
	22.0	42.5			LIME STO	one, q	lay of	hard	Seen	n compe	tent
					SET SURF	FACE CAS	5/NG -	Bot	TOM AT	23.0	7 6/5
*	4Z-5	43.0			CIMESTON						
					hard but				,	•	
					( producin						
ı	43.0	47.5	,		LIMESTON					gray (N	3)
					hard.		1				
						_6,4	يرد				
		<del>                                     </del>	<del> </del>		<del> </del>		$\overline{}$			3	68



Boring/Well Mu	<b>u-33</b> p	Project/No. <u>S1</u>	oss Industries / TF0320.015 Page of						
Site Location Bir	mingham,	AL	Drilling Drilling Started 8/ 8/97 Completed 8/ 7/97						
Total Depth Drilled 13 feet Hole Diameter _ inches Type of Sample/ Sput Spon									
Length and Dia of Coring Device	ameter 2	1 x 2"	Sampling Interval Continuous feet  Surveyed   Estimated Datum 554.96 a-51	t					
1									
Drilling Fluid U	sed	oh E	Drilling Method 北京	-					
Drilling Contractor Gra	ves Servi	ce Company,	Inc. Driller RON Helper Han CHELL	_					
Prepared By	e Hughes		Hammer 40 Hammer 30 inches	5					
Sample/Core Depth (feet below land surfa From To		Time/Hydraulic Pressure or Blows per 6 inches	Sample/Core Description	021					
0 2	2.5	40/16/9/9	FINE DIST + PAME AUGBER	No					
2 9	1.5	6(5/d12		12					
46	2.0	10/1/15	FRUE DUST, SATURATED, MODDOR	ەنھ					
6 3	2.5	3(8(8)7	· ·	1					
8 10	1.0	4/7/11/12	FUET CLAY PAREOUVE WILLEST PROWN MOTTURE	] N					
			STIFF, WI KONDED PEBBLES, DRY NO DOOR (CL)						
10 12	. 1.0	46/09	CLAY ON FLUE DUST + SOME CLAY AS 8-10 MIKED IN	3					
	-		UNENDETE THIS IS ABAD SPOON OR CLAY ABOVE IS	_					
			File.						
12 10	0.5	4/8/50	CLAN AS B-10 WI ROCK (CL)						
			FLUE DUST IN TOP OF SPOON						
			FLEDUSTINSTIBE FLOWINGIN SPOON HOLE						
			CLAY MAY BE FROM I 9 TO 13						
			WILL COLLECT ANOTHER SAMPLE From 11 To 13						
5 11 13									
			369						



Boring/We	Hw.	33 Pr	roject/No. <u>\$1</u>	loss Industries / TF0320.015 Page of						
Site Location	Birmi	ngham, A	L	Drilling Drilling Started 8/ 9/97 Completed 8/ 1/97						
	Total Depth Drilled 2.5/39 feet Hole Diameter /inches									
Length ar of Coring	Length and Diameter of Coring Device									
A										
_	uid Use	d Pour	315120	Drilling Method As as Torzell Hanners						
Drilling Contracto	r <u>Grave</u>	s Ser <u>vic</u>	e Company,	Inc. Driller Jahr M Helper Por Maron						
Prepared	Prepared Hammer Hammer By Joe Hughes Weight Weight Drop inches									
Sample/Co (feet below la From		Core Recovery (fēet)	Time/Hydraulic Pressure or Blows per 6 inches	Sample/Core Description						
	.1	À		S						
0	14		Ag	SEE Over Burden us.						
14	20	= 2		LIMESTONE HARD FRANCED, MED GRAN (45)						
		7		N LIENT BROWN (GYR 516) ROLDMOTHER IN						
		\J.V.	\ 	LIEHTBROWN ARENS						
20	23	10	9.4	LINESTONE MODUM TO NOT MED GRAVI (NS)						
		2	7	no boromolised interests						
23	26.5	1	ਰ	LITESTONE HARD LIKE 14-20 EXCEPT MOT						
				TRACTURED.						
				GTEEL CASING SET FO-26.5 FTIGH						
26.5	29.5			(IME STONE , MED GRAP (NZ) HAND TO MED HAND,						
				TREY						
29.5	8 CO			SOFT SPOT 40 BEARING (1-TEPA)						
33				SOFT SPOT TRACE TO SOME CALCITE FILED						
				Veins						
3 4.5	38			LIMESTONE MED GRAY (NT) SHAVED SOFT						
<b>38</b>	35			LIMESTONE MED ERRY (NZ) HARD.						
				,						
				370						

A Veg	GERAC MILL	ER IN	C.	SAMPLE/CORE LOG
D = = = 001	- المالة المسل	45	1 12/14/47	TF0320013 SLOSS INDUSTRIES Page 1 of
Location .		BIRMI	NGHAM	ALABAMA Drilling Started 6-19-15 1045 Drilling Completed 6-26-95 076
Total Dep	oth Drillec		feet ⊢	Hole Diameter ( // 16-34 inches Coring Device NONE
Length ar of Coring	nd Diame Device	eter ———	70	Sampling Interval NONE feet
Land-Sur	face Elev	<u>543.</u>	84 feet	Surveyed   Estimated   Datum   M 5 C
	luid Used	d	<i>A</i>	Drilling Method AIR HAMMER
Drilling Contracto	or	GRA	VES SE	TRUCE CO. Driller-John MitchellHelper Dwight
Prepared By	· · · · · · · · · · · · · · · · · · ·	J	KIRK)	PATRICK Hammer Weight NA Drop NA inches
Sample/Co	ore Depth and surface)		Time/Hydraulic Pressure or	
From	To	Recovery (feet)	Blows per 6 inches	Sample/Core Description
0	12	سد.		SEE O.B. LITHOLGGY LOG FOR P-60 (JOS
				HUGHES) - CLAY + BILL MATERIAL (GRAVEL +
				RUBBLE).
11.25	13.5	Ce++	ings	CIMESTONE + CLAY, broken weathered Lis informix
				w/ O.B. clay.
13.5	14.0			CIMESTONE, hard gray
14.0	14.5			LIMESTONE, SOFT gray
14.5	16.0			CIMESTONE, Gard, gray, fine grained Set
	29.5			Surface casing bottom at 16.0 (1 bls.
16.0	29.5 345			CIMESTONE, gray (N?), finegrained,
			-	hard, competent, dry.
27.5	30.25			(IMESTONE, gray (N7) to dark gray (NY)
-				medion hand to soft, broken up rock
	-			us/ calcite veins (large calcite chunks 4
				Water bearing Zone - ~ 3 tgpm)
30.2	34.5			CIMESTONE, hand, gray (N7) (dry?)
	-	3	4.5	TOTAL DEPTH
	ļ·			
	-			Ja-Mary 1
	Ì			371

G&M Form 03 6 86

000030 - 14 12/19/96

Southprint 89-1257

_	/ell_ <del>P_t</del>	<del>. О</del> Р	roject/No. Tr	SAMPLE/CORE LOG
te cation	Scoss	-BIRM	INGHAM	Az Drilling 6/16/95 Drilling Completed 6/16/75
ital Dej	oth Drille	d 11.5	feet H	Type of Sample/ Coring Device 5/5
ength a	and Diam	neter 2	'x 2"	Sampling Interval CONT foo
and-Su	dace Fle	v 544	o⊃ fee E1	2 6/9 6 Surveyed Estimated Datum_M5L
		ed 👲		Drilling Method 45 PA
rillina		Grave		Driller RON Helper DONNY HAL
		). 40લ		Hammer Hammer 3 inches
	Core Depth land surface)	Core	Time/Hydraulic Pressure or	12194
From	То	Recovery (feet)	Blows per 6 Inches	Sample/Core Description
v	2	1.0	4/11/5/5	FILE (0.5') EVENUTIONS COAY, SLUT SAND, BROOKISH
_				BLACK, HOIST, NO ODOR (SM)
2	,	, _	9/5/10/14	And To Sural Saula and American
	4	1.5	9/5/19/14	NO DON + US FREEMENTS (EIL), ORGANIC
	ļ	<u> </u>	6	į vardo ir tarininkai ir tarininkai ir tarininkai ir tarininkai ir tarininkai ir tarininkai ir tarininkai ir t
				SILT (SM)
9	6	1.75	17/35/24/0	SAMERS ABOVE (FILMATERIAL
				Ut gr silty sand, work anicsier (5m)
6	8	2.0	11/11/9/8	Fice As 4-6 overesting FT or CLAY
			10.00	MODERATE YELLOWISH ON ANGE, PLASTIC,
	<del> </del>	1	1	
			111	SATURATED, NO OROR ((H)
8	10	1.0	14 14 14	FILL, GRAVELS BLOCK SLITY SAND, DRY NOODOR (
10	12	(.75	6/9/11/50	4" BENOTRATION W (50 BLOWS
<del>-</del>	-			CLAY DANK YELDWIGH BROWN WILLKHT BROWN
·				MOTTLING STIFE MOIST NO ODONE WILS
				TRAGMENES IN BOTTOM OF SIBOON (FNGR XCS)
				(BC-CH)
				0
	ľ			!
				·
				372
				372

AVE	GERA	ER, IN	C.	SAMPLE/CORE LOG
			SUS 12/19/67-	
Site Location	ı	_	76HAM	Delling
Total Dep			B/_feet H	1 % 0 to 16 Type of Sample/ cole Diameter 5 3/4 1/2-18 inches Coring Device NONE
Length a of Coring	nd Diam   Device	eter ———	140	Sampling Interval NONE feet
- Land-Sur	face Ele	v544.	∞_feet	Surveyed Datum MSL-AIR HAMMER GWE 21-95
	luid Use	d	AIR.	WATER Drilling Method AIR HAMMER
Drilling Contracto	or	<u>GR</u>	AVES SE	ERVICE CO. Driller John Mitchel Helper Dwight
Prepared By	l 		T. KIRKI	PATRICK Hammer NA Hammer NA inches
Sample/Co (feet below I: From		Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 inches	Sample/Core Description
0	IZ		~~	
	12	· ·		
		Poller	cone bit	HUGHES) - CLAY + FILL MATERIAL (RUBBLE)
12	16	t	euttings	CIMESTONE, highly fractured and broken,
				medium hand to soft gray (N7). Became
				hard + competent from 15.0' to 16.0"
	<u> </u>			SURFACE CASING SET - BOTTOM AT 16.0 6/1.
16	19			LIMESTONE, gray (N7), hand, fine grained.
19	35			CIMESTONE, gray (N7) medium hand
35	उठ	,		CIMESTONE gray, hard dry
38	39			CIMESTONE / SHALE zone, Soft, gray (N7)+
	<u> </u>			dark gray (N3) dry
39	51.5			LIMESTONE, hand, gray (N7). dry
51.5	5z			- EINEGTON SHALE, dark gray (N3), 50ff.
52	55			CIMESTONE, hand gray (N7) dry
55	41			(IMESTONE, medium, gray (N7) dry
61	119	<u> </u>		CIMESTONE, gray, hard, occasional soft
			1	704 ( 71' 77' 70') 1 (1791)

\*

CIMESTONE hard, gray (N7)

SHALE, dank gray (N3), Soft, water bearing Zone (?)

Southport 89 1257

**373** 

119.5 152

119.5

1/9



#

Mw-34D

## SAMPLE/CORE LOG (Cont.d)

BoringWell P6D JH 12/19/42

Page Z of Z

Prepared By J. KIRKPATRICK

Sample/Co (feet below la From		Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 inches	Sample/Core Description
152	152.5	_+W	chips mover	LIMESTONE, Softer spot, dank gray
152.5	160		Moise	CIMESTONE, hand, gray (NI)
160	160.5		<b>)</b>	LIMESTONE, soft, gray
160,5	168.		(-	UMESTONE, gray, hard
168	170		<u> </u>	(IMESTONE, medien hand to soft, calcite veins ( possible water bearing zone - 1/6 mgpm)
		,	)	veins ( possible water bearing zone - 1/5 mgpm)
170	184	,		LIMESTONE, haid, gray (N7)
		181	TOTAL	DEPTH
			-	
		ļ		
				7
		•		
				व्हि
		-		6. 11
	-			The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s
				15
	ļ			
		ļ.		

G&M Form 04 6 86

000053 14/12/19/97

**4** Outhprint 87-171

1		GER.	AGH'	ΓY
A	ું	MIL	LER.	INC.
	Grou	nd-Wa	ter Con	sultants

Side Depth Dilled 11.5 leet Hole Diameter 6 inches Composed SPUTGES Composed 27 × 2 Sampling Interval Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Construences Leet Leet Construences Leet Leet Leet Leet Leet Leet Leet Le	Boring/W	/ell_hw	1-35 P	roject/No. <u>\$1</u>	oss Industries / TF0320.015 Page of
Length and Diameter 2' × 2"  of Coring Device  Contravious feet  Land-Surface Elev.  Sampling Interval  Land-Surface Elev.  Solution of the feet  Contractor Graves Service Company, Inc.  Drilling Fluid Used  Drilling Method  Land Surface Elev.  Drilling Method  Land Surface Elev.  Drilling Method  Land Graves Service Company, Inc.  Drilling Method  Land Graves  From Joe Hughes  Hammer Jap inches  Sample/Core Description  Graves  Graves  Sample/Core Description  Graves  Graves  Sample/Core Description  Graves  Sample/Core Description  Graves  Sample/Core Description  Graves  Sample/Core Description  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Graves  Gra	Site Location	Birmi	ngham, /	AL	Drilling Drilling
Land-Surface Elev. List feet & Surveyed   Estimated   Datum 547.46   FT Am 52    Drilling Fluid Used   None   Drilling Method   List    Drilling Fluid Used   None   Drilling Method   List    Drilling Contractor Graves Service Company, Inc.   Driller Con   Helper Han Could    Prepared By Joe Hughes   Hammer 38 inches    Sample/Core Depth (feet below land surface)   Recovery   Recover	-				Hole Diameter inches
Drilling Fluid Used None Drilling Method #5A  Drilling Fluid Used None Drilling Method #5A  Drilling Fluid Used None Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Drilling Method #5A  Helper Han Cetuck  Hammer #30 inches  Sample/Core Depth (feet below land surface)  Pressure or Pressure or Pressure or Pressure or Pressure or Pressure or Sample/Core Description  Drilling Method #5A  Helper Han Cetuck  Hammer #30 inches  Sample/Core Depth (feet)  Drilling Method #5A  Hammer #30 inches  Sample/Core Depth (feet)  Drilling Method #5A  Hammer #30 inches  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Des					Sampling Interval Continuous feet
Driller Contractor Graves Service Company, Inc.  Prepared By Joe Hughes Hammer Weight 140 Drop 30 inches  Sample/Core Depth (teet below land surface) From To Recovery Glows per 6 inches  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sumple/Core Land-Sur	face Fle	دسلار ۷	feet		
Driller Contractor Graves Service Company, Inc.  Prepared By Joe Hughes Hammer Weight 140 Drop 30 inches  Sample/Core Depth (teet below land surface) From To Recovery Glows per 6 inches  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sample/Core Description  Sumple/Core Drilling F	luid Use	d No	₩E	Drilling Method_ \tag{\tau}	
Sample/Core Depth (teet below land surface) From To Recovery (feet)  2 1.5 19 11/21 FWE DUST  2 9 0.5 18 50 FWE DUST  4 8 CUTTINGS RUBBUE : FWE DUST SUGGET CHARLES (NO BUM HET) ND  5 10 1.5 25 12 12 CLAN GRAVE : FWE DUST SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGET SUGGE	Drillina				Inc. Driller Row Helper Han CHuck
From To Recovery Blows per 6 inches Sample/Core Description  D 2 1.5 14 12/14 EWE DUST  P 8 CUTTINGS QUBBIE ? FINE DUST SUIGHT CHARLANDOOR (NO BUM HIT) ND  B 10 1.5 2/5/2/12 CLAY BARRES TOWN TO STUST ON AND STUFF SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT SUIGHT	Prepared By	Joe	Hughes		Hammer Hammer 32 inches
2 1.5 14 12/14 14 15 15 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	(feet below i	and surface)	Recovery	Pressure or Blows per 6	Sample/Core Description
4 8 CUTTINES RUBBLE : FINE OUST SUIGHT CHONEMOOR (NOOM HAT) HD  8 10 1.5 2/5/2/12 CLAY SARVEY ONANGE SU CHTBROWN TOTTLED NO  STIFF SUGHTLY TIOIST, NO ODOR (CL)  10 12 1.5 10/12/14/20 Broken ROCK AT 11.5	0	م	1.5	19/2/29/29	FUE DUST . MD
STIFF SUGHTEN FOOK AT 11.5 NO ODOR (CL)	2	4	0.5	13/50	FWERST
STIFF SUGHTEN FOOK AT 11.5 NO ODOR (CL)	4	8	Cucc	1265	RUBBLE & FLUE DUST SUGHT CHONEARODOR (NOOVEH HAT) NO
STIFF SUGHTEN FOOK AT 11.5 NO ODOR (CL)	8	10	1-5	2/5/2/12	CLAN STUPLISH ORANGE SLIGHTBROWN THOTTLED NO
10 12 1.5 10/12/19 Broken ROCK AT 11.5 ND					l
CAY AT 8-10 (CL)	10	12	1.5	10/12/14/8	
					CLAY AS 8-10 (CL)
				-	
		<b> </b>			
			-		
	-		<del> </del>	<del> </del>	
		-		-	
		<del> </del>	-		
375					



Gro				
•	ell Mw-	<i>9</i> 5 Pr	oject/No. <u>\$1</u>	loss Industries / TF0320.015 Page of 2
Site Location	Birmin	igham, A	<u>L</u>	Drilling Drilling Started 8/11/97 Completed 8/13/97
Total Den	th Drilled	17/4	V feet ⊢	Hole Diameter b Type of Sample/ Coring Device
Length ar	nd Diame	eter		
of Coring	Device			Sampling Intervalfee
				Ď Surveyed ☐ Estimated Datum 6512.46 Frams L
			CAPLE HA	
Drilling Contracto	or Graves	s Servic	e Company,	Inc. Driller John Helper Dur Git / Auton
Prepared By				Hammer Hammer Hammer Weight Drop A inche
•				
Sample/Co (feet below k		Core Recovery	Time/Hydraulic Pressure or Blows per 6	
From	То	(feet)	inches	Sample/Core Description
0	11.5			SEE Horison Ston AvGor up
11.5	15.5	1	1	LIMESTONE MED GRAY (NA) BROKEN & FRACTURED
15.5	17			HAND LIMESTONE MED GRAY (NZ) FINE 62
		•		nectoral ses
		Aca	<u>.</u>	
			*,	CASING SEZ TO A FTBLS
		17ghr.	2	
\ '		3	3	
17	19	7		LIPZESTONE ONED GRAY (NZ) FN GK, HARD
19	20	det.		Linessome over GRAY (H2) , THER MEDIUM TO SOFT HAMDES
-		77		LIMESTONE AS 17-19 MI TRACE CALCITE TO WELL PRINCIPLES
2-	23	CRHAI		
23	27	4		VERY HAND LIMETEONE NEED GRANT (NG) W THIN BEDDED
				LIMESTONIE NO CALCITE
22	29			As 19-20
29	327			RYMESTONE, WED GRANG (NZ), FIN ER, VONN HAND
32.75	33			Spet spot (FRACTURED LIMESTONE WI SMALL RECE OF CALLIE
			·	F. LED JAN
35	36			Δς 23-27
<b>√</b>	33			
	<del>                                     </del>			Limestone, man Grad (NZ) very Hamil williams concide from very
-	<del> </del>			4 Some Dal Monor carl BHATE
35	29			45 29 - 32 25



# SAMPLE/CORE LOG (Cont.d)

3oring/V	Vell_ Hu	) -3 <del>5</del>		Page 2 of >
Prepared	d By	Joe Hugl	hes	
Sample/C feet below t From	ore Depth and surface)	Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 inches	Sample/Core Description
39	41	Air		Linestone map sport (w) very itano w
		Инстр		Grove Concite Filed VOINS (39.25-CALK)
		-		Develstanized Fr Gr
'41	42			47 29-32.75
				TO 42 FT
-				
			-	
		-		
		<del> </del> -	, , , , , , , , , , , , , , , , , , ,	
		<del>                                     </del>		
	-	<del>                                     </del>		
	-	+		
<u> </u>	-	+		
		-		
	-	<del> </del>	<del>                                     </del>	
				377

GERA & MILL		C		
Environmen	ital Servi	ces	SAMPLE/CORE LOG	
Boring/Well 7	2 Unk2	roject/No	Page / of	
Site Location Surs	- BIRA	11NEHAN	Aug Started 61695 Completed 6/16/97	
Total Depth Drille	d 12.5	feet ⊦	Hole Diameter 7/4 inches Type of Sample/ Coring Device 5/5	
Length and Diam of Coring Device	neter -	2' +2"	Sampling Interval Cont feet	•
Land-Surface Ele		4	Surveyed ☐ Estimated Datum MSL	
Drilling Fluid Use	ed		Drilling Method 457	
Drilling Contractor	PAVE	<u> </u>	Driller RON Helper DONNY / 1/4	L
Drangered 4	West		Hammer 40 Hammer 35 inches	
Sample/Core Depth	-400.··	Time/Hydraulic	moightnoics	
(feet below land surface)	Recovery	Pressure or Blows per 6		_
From To	(feet)	inches		UP
0 2	1.5	Vilile	CVAY HODERAGE BROWN SGRANGHAMIN PLASTIC, SATURNITED, NO	hy
			ODOR COLOR CHANGE AT I I FTBLS (4Brown - ) GROW	")
	, !		(ch)	<b>ND</b>
2 4	1.5	2/2/4/5	CAY LIGHT BROWN, STIFF, MOIST, NOOTOR.	
			(cc-cu)	•
			•	
16	1.5	4/7/8/10	CLAY, DANK YELLOWISH OKANGE, STIFF HOUST	ND
		1-4-11-	NO ODOR W(SOME BLACK (ORGANIC SILT) (CL)	
			he sters Miseus were (skather 2154) (CC)	
		/11.		
68	1.5	8/12/1/14	CLAY. DANK YELLOWISH ON ANGE STIFF,	NP
			SATURATED AT 7 FTBLS DOY-1 MOIST 77 FTBLS	
			NO ODOR . W IRON CONCRETIONS GRAVEL (ANGUA)	2)
			AND BLACK ONGANIC SILT (CL)	1
8 10	1.75	47/11/12	CAY, NOTICED DANK YELLOWISH ON ANGE QUAYISH	1
			OF MANGE & VERY PALE ORANGE STIFF, DRAX NO OBOR	
			W BLALL OPERANCE MATTER (ROOTS) & SILT (CL)	
(0 (2	1	11/7/8	CLA! SAME AS AMONTE STIFF, DRY, NO ODON	ND
			w Branconsaviesier), i moment RED norrand	
			(CL) Roomer mandly wet	
12.5 14.5		Lo	1/2 INUL OF ADDE-CROTION W/50 RIDW >, LS FRAGRICAT	k —
	1	[	000000 11 ()	7

<b>∠</b> ✓ GERAGHTY
A SW MILLER, INC.
Environmental Services

1	D = vi = = 0.46	P.	5- H	N-36	TE 0220012 SINS TANKERIAS - /	
	Boring/Wo Site	ell J	12/15/6	roject/No i <b>?</b>	TF0320013 5COSS INDUSTRIES Page / of /	<del></del>
	Location .		Big	WIN CHYN	A ALABAMA Started (5-40-1) Completed 6-25-45	1150
				57_feet H	Hole Diameter ( ) Started Started Coring Device None	
	Length ar of Coring	Device			Sampling Internal Altrice	feet
•	Land-Surf	face Elev	<u>, 530</u>	. 34 feet	Surveyed Destimated Datum_M5L_	
	_	luid Use	d	AIR_	Drilling Method AIR HAMMER	
	Drilling Contracto	or	G	RAVES 8	SEKVICE CO. Driller JOHN MITCHELL Helper J.B/ DWIG	Hr
	Prepared By			J. KIRK	CPATRICK Hammer Hammer Weight NA Drop NA inc	hes
	Sample/Co (feet below la From	re Depth and surface)	Core Recovery (feet)	Time/Hydraulic Pressure or Blows per 6 inches	Sample/Core Description	
	0	12.5			GEE O.B. LOG FOR P-5 ( TOE HUGHES)	
					CLAY, brown to yellowish brown, Siff	
	12.5	14.5		•	LIMESTONE, gray (NT to N6) medium han	d
					broken + fractured.	
Ì	14.5	49.0			CIMESTONE, gray, hand, competent, fine gran	
					SURFACE CASING SET - BOTTOM AT 15.5' 615.	1
	49.0	50.5			CIMESTONE, Olive gray (5 4 4/1), SOFT	
	20.5	60.0			CIMESTONE, gray, hard.	
	60.0	61.0			LIMESTONE, gray, soft to median han	<i>d</i> .
	61	110			CIMESTONE, highl gray, hand.	
	110	110.5			L.S. , SOFF	
	110	13z		ļ <u>-</u>	CMESTONE, gray (N7), hand + medium	
				-	hard.	
*	/32	132.5			CIMESTONE, medium gray w/ calcite vein	ارء
			ļ		Soft. (water zone ~ 2.3 gpm)	
	132.5	/37		,	CIMESTONE gray, hard	
		ļ <u></u>				
ľ					The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	
					6-3-95	
					379	3
	G&M Form (	03 6 86	<del></del>	<u> </u>	000080 412/19/97 Southprint	89-125



Boring/ <b>W</b> e	- m	35 PI	roject/No. \$1	oss Industries / TF0320.015 Page Of	
Site		•		Drilling Drilling Started 8/ 8 /97 Completed 8/ 8 /97	
Total Dep	th Drilled	d lo	feet H	Type of Sample/ Solution Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Specific Speci	
ength ar	nd Diam Device	eter 2	1 42"	Sampling Intervalfeet	
				Nurveyed ☐ Estimated Datum FT AFS	
	uid Use	d	mre	Drilling Method 45 A	
Contracto		s Servi	ce Company,	Inc. Driller RON Helper Chuck Lanz	
Prepared By	Joe	Hughes_		Hammer (40 Hammer 30 inches	
Sample/Co (feet below la From	re Depth and surface)	Recovery	Time/Hydraulic Pressure or Blows per 6 inches	Sample/Core Description	الممح
G	2.	(.5	4/5/4/2	· · ·	MO
2	4	1.5	2/3/3/4	CLAY AS 0-2 moist plastic (Cit)	۲D
4	C		4/5/6/8	CLAY light brown in pale office motting stiff	MO
			-	monst no ober (cc)	
6	ક	1	7/10/0/12		r <sub>o</sub>
	<u> </u>			w pledice mattly moss no war beddlook?	(CL)
8	10	175	4/0/11/11	CLAY gray shorange of pete odive & light brown nothing	ND
	··· · · · · · · · · · · · · · · · · ·			Still no oder, noist (a)	
to	12	0.25	<u>D</u> .	NUMBERUSAL AT 10	ı
			ļ	Pack AT 10'	ļ.
		_			
-					
				380	-
	Site Location  Total Deplength are of Coring Land-Surf  Drilling Filling Contractor Prepared By  Sample/Co (feet below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below to below t	Site Location	Site Cocation	Site Cocation Birmingham, AL  Total Depth Drilled lo feet Hength and Diameter of Coring Device 2 / x2"  Land-Surface Elev. 535.34 feet Drilling Fluid Used Drilling Contractor Graves Service Company, Prepared By Joe Hughes  Sample/Core Depth (feet below land surface) From To (feet) Time/Hydraulic Pressure or Blows per 6 inches  2 4 /.5 4542  2 4 /.5 21334  4 6 8 1.0 9 125	Cocalion Birmingham, AL  Standed 8/ 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/ 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/97  Completed 8/99  Completed 8/99  Completed 8/99  Completed

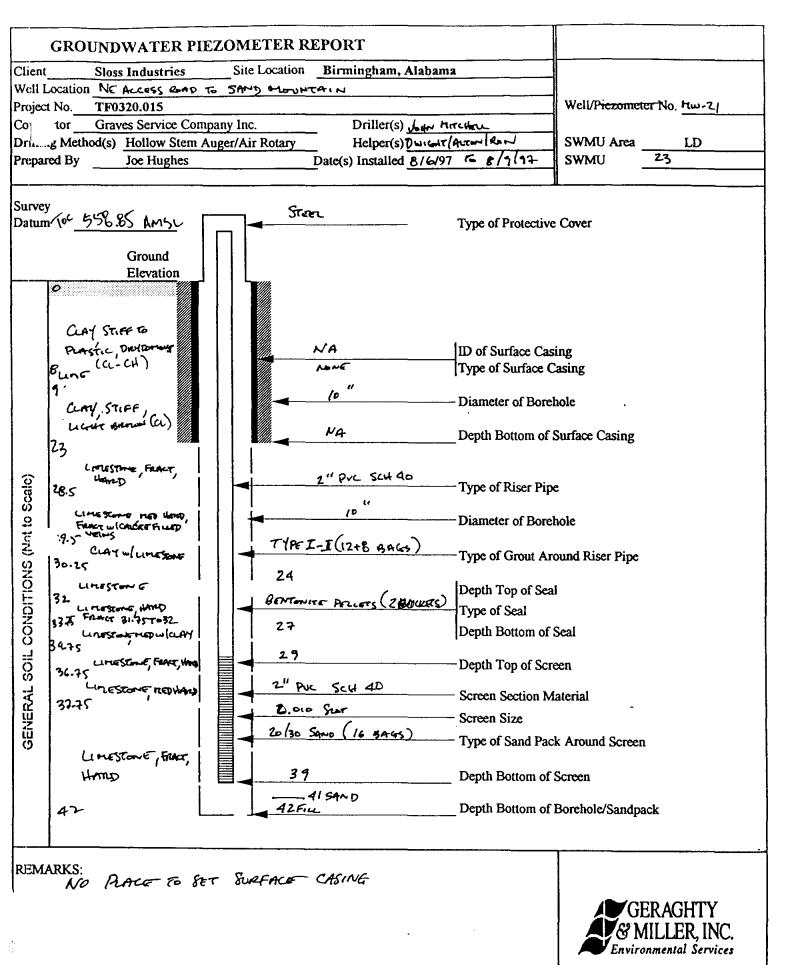


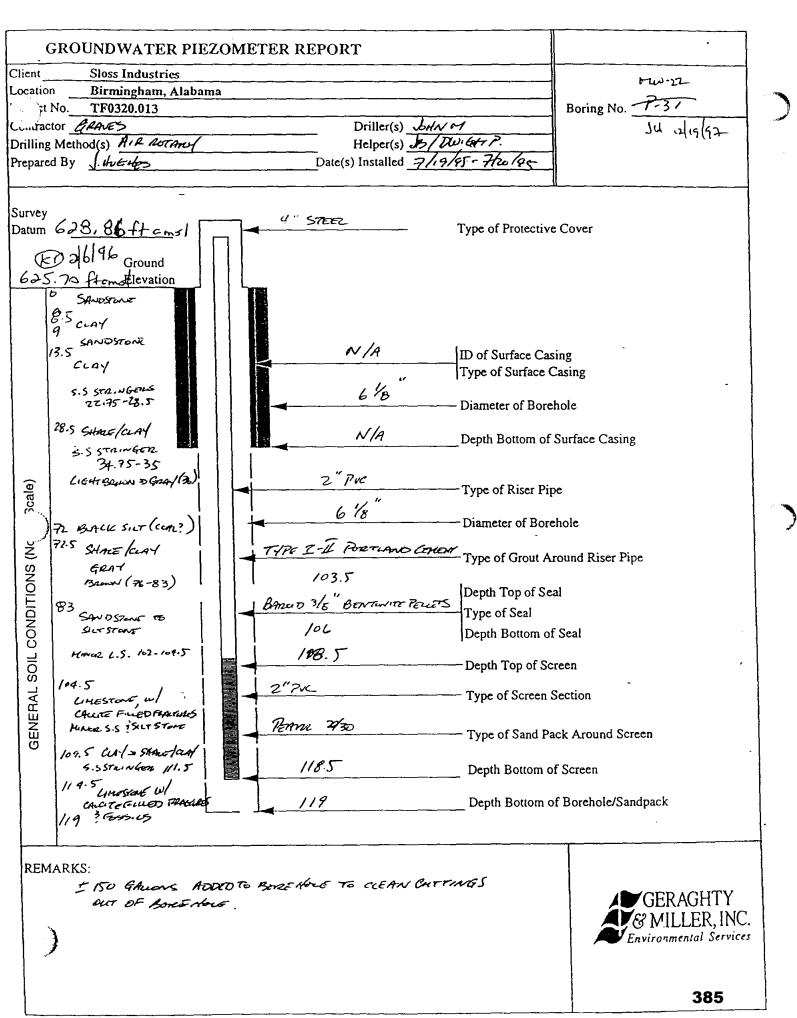
Boring/W	ell 144-7	57_P	roject/No. <u>\$1</u>	oss Industries / TF0320.015 Page of
Site Drilling Drilling Location Birmingham, AL Started 8/1/97 Completed 8/1/97				
Total Depth Drilled				
Length and Diameter of Coring Device Sampling Interval feet				
Land-Surface Elev. 535.36 feet  Surveyed  Estimated  Datum FT Amb				
Drilling Fluid Used Petrosus 4 0 + A/2 Drilling Method A 12 10 (Avy)				
Drilling Contractor Graves Service Company, Inc.  Driller June Helper Aron				
Prepared Hammer Hammer By Joe Hughes Weight Drop No inches				
Sample/Core Depth Time/Hydraulic (feet below land surface) Core Pressure or Recovery Blows per 6 From To (feet) Inches Sample/Core Description				
0	10		1	SPEC HOLOW STOM ANGEL LOGS
10.5	ル・ラ			LINESTONE MODERAY (NZ) FRACTURED
11,5	127	<i>\</i> \ \\\	X	LINESTONE MAD GAM. (17) HARD
12.75	13.75	3	7/2	LITESONE MEDGRAP HARD PRACTURED
13.75	150	7	2	correspondent HARD MER ERAY (NA) MINURE TO
		8	<u>\</u>	TRACE CACITE FUEDVEINS
			ر ر	
			T	STEEL CASING SET TO 15 FTSU
15	18.25			LIMESTONE (MED GRAYNZ) HARRD DRY
18.25				FRACTURED LINESTONE (VIED FRAY (NZ))
				W CARLITE FILED VEINS. MAKES GOOD HO (15-20GA)
19.25				(THE STONE SOFT (FRACTURE) LESS CALCITE THAN
				18.25
21	23.5			Littersont two GRAY (NZ) TREDIUM HARD
23.5	30			LIMEGROWE, THEO GRAY (NZ) TREDIUM HAND  LIMEGROWE MED GRAY (NZ), HAND
				SOFT SPOT AT 25 129.
				294

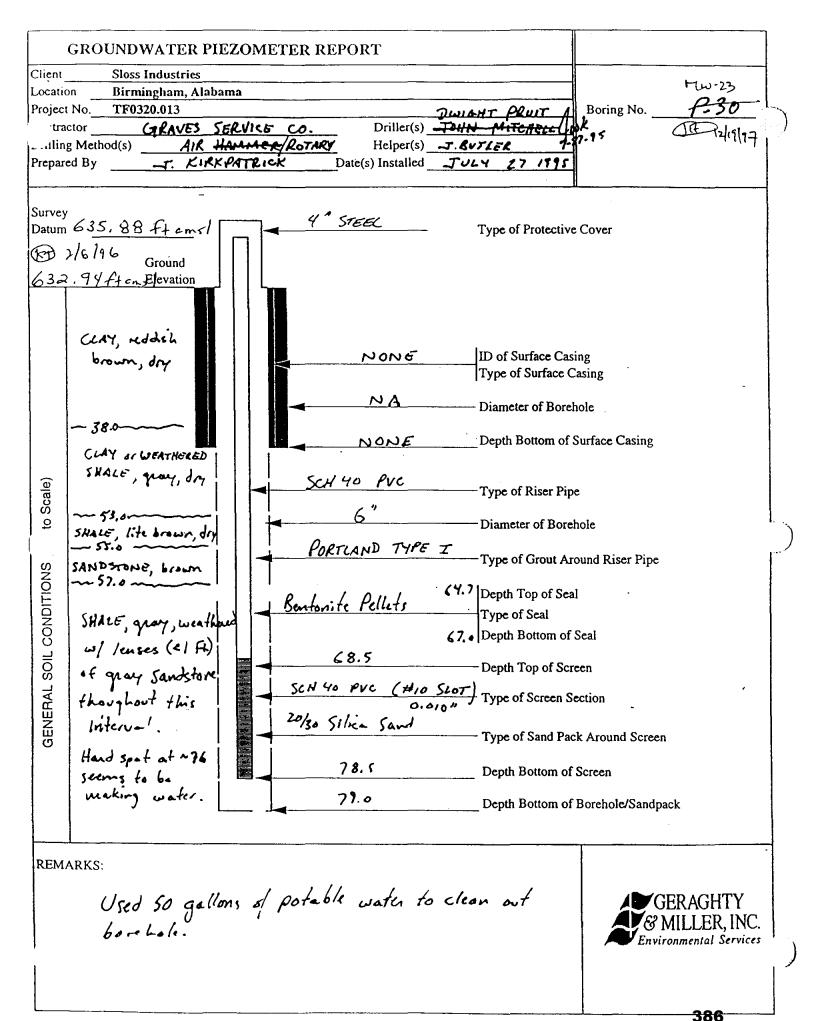
#### **VOLUME I**

#### **APPENDIX A.5**

WELL CONSTRUCTION LOGS







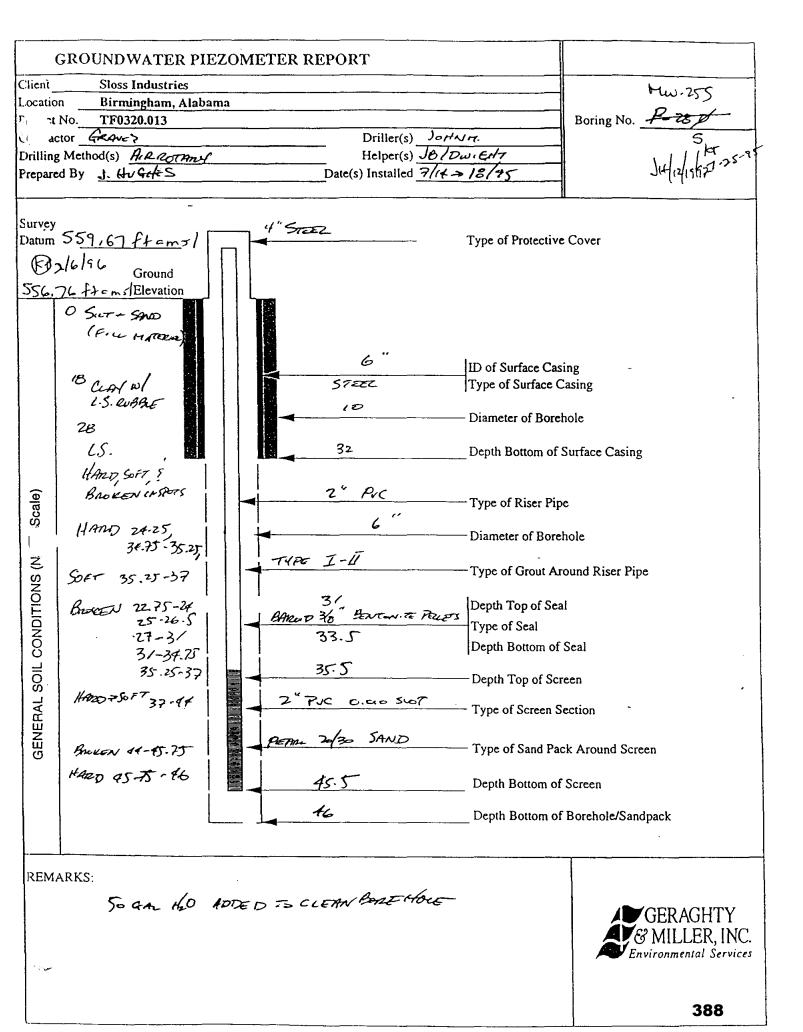
g:\proj\tf320\tbl\obswell2.xl5

000205 412/19/97

	GROUNDWATER PIEZ	OMETER REPORT		
Client	Sloss Industries			
Locatio	on Birmingham, Alabama			Hw-24
` }	No. TF0320.013			Boring No. F-29
, ra 			DWIGHT PRUITT	14,2/19/92
Prepare	g Method(s) AN RATA		July 26 1995	1-11.
Перан	ed By T. Kikki	Date(s) Installed	4007 20 1119	
E	594.99 ft ams/ 02/6/96 Ground 8/ ft ans elevation	4" STEEL	Type of Protective	Cover
	CLAY, reddish brown, stiff	NONE	ID of Surface Cas Type of Surface C — Diameter of Borel	asing
		, NOWE	Depth Bottom of S	Surface Casing
GENERAL SOIL CONDITIONS (I. Scale)	SHALE, highly weathered, (like clay) gray  29.0  SHALE, weathered, gray, still not very hand.  SHALE, weathered, dark gray, becomeing hander  66.75  SHALE, head, dark gray  67.0  SANDSTONE, dark gray, medium grained very hand.	SCH 40 PVC  6"  PORTLAND TYPE 1  Bentonite Pellets	Type of Riser Pip  Diameter of Borel  Type of Grout Are  Type of Seal  Type of Seal  Depth Bottom of  Depth Top of Screen S  Type of Screen S  Type of Sand Pace  Depth Bottom of	e hole ound Riser Pipe  ! Seal een ection ck Around Screen
REM		l-in on the bottom of be rods t installing the well.		

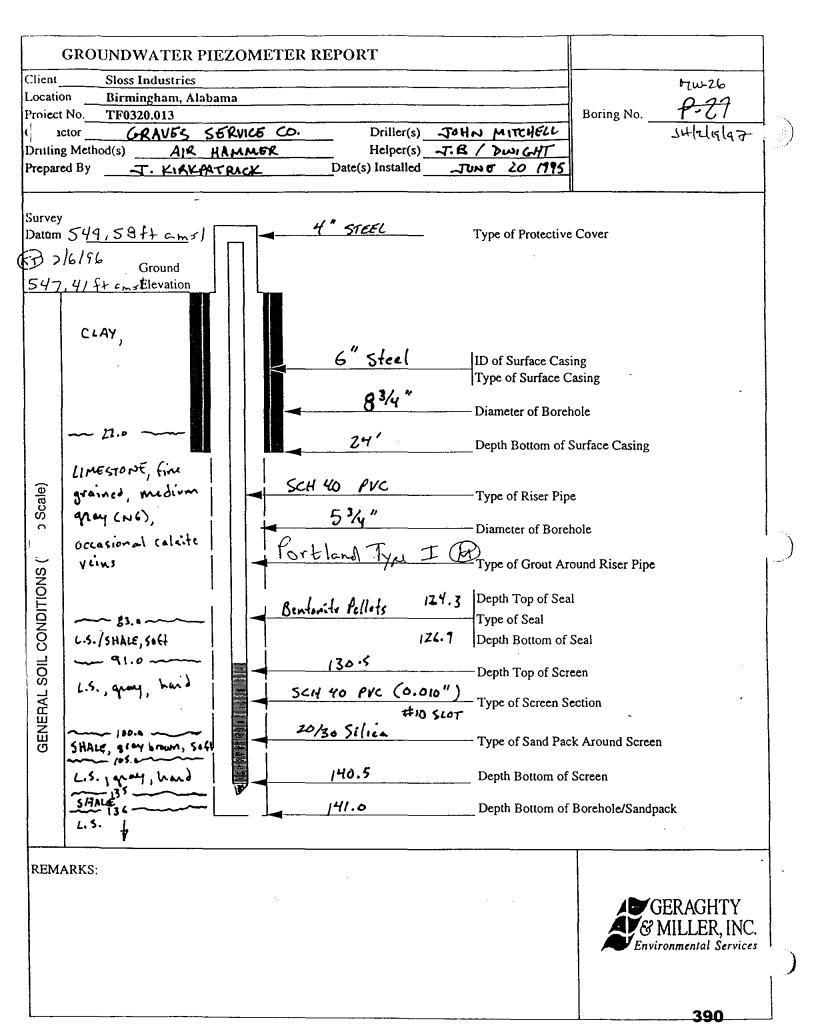
000201

g:\proj\tf320\tbl\obswell2.xt5

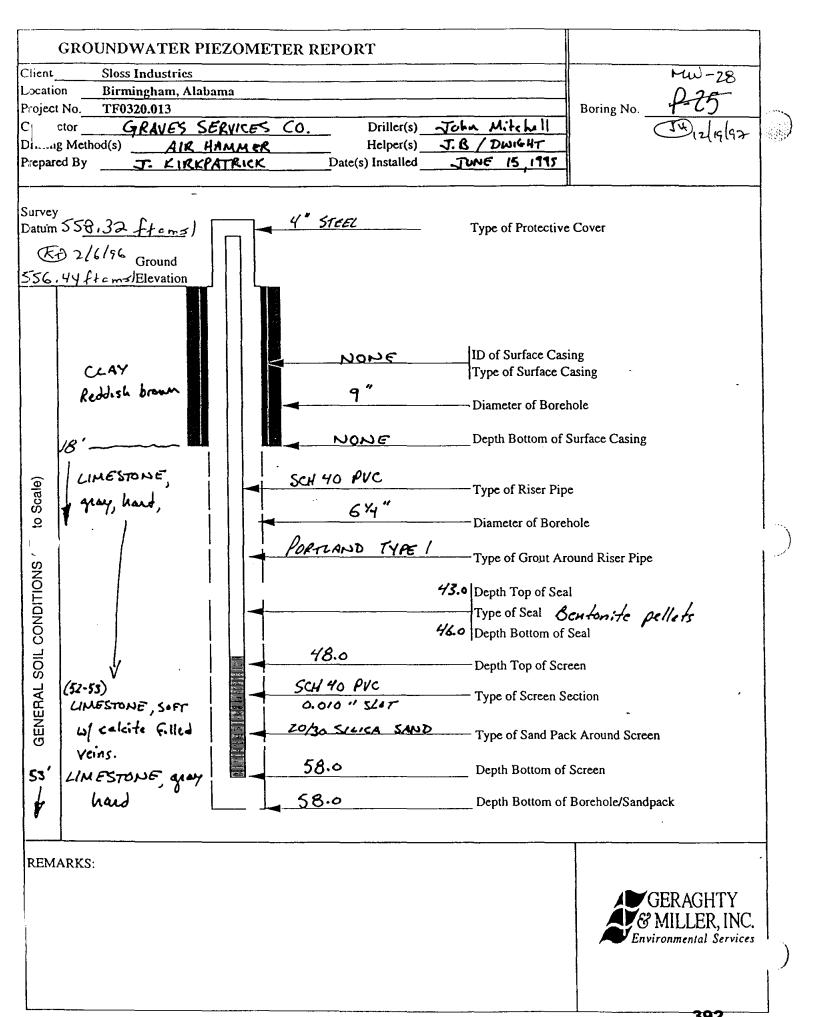


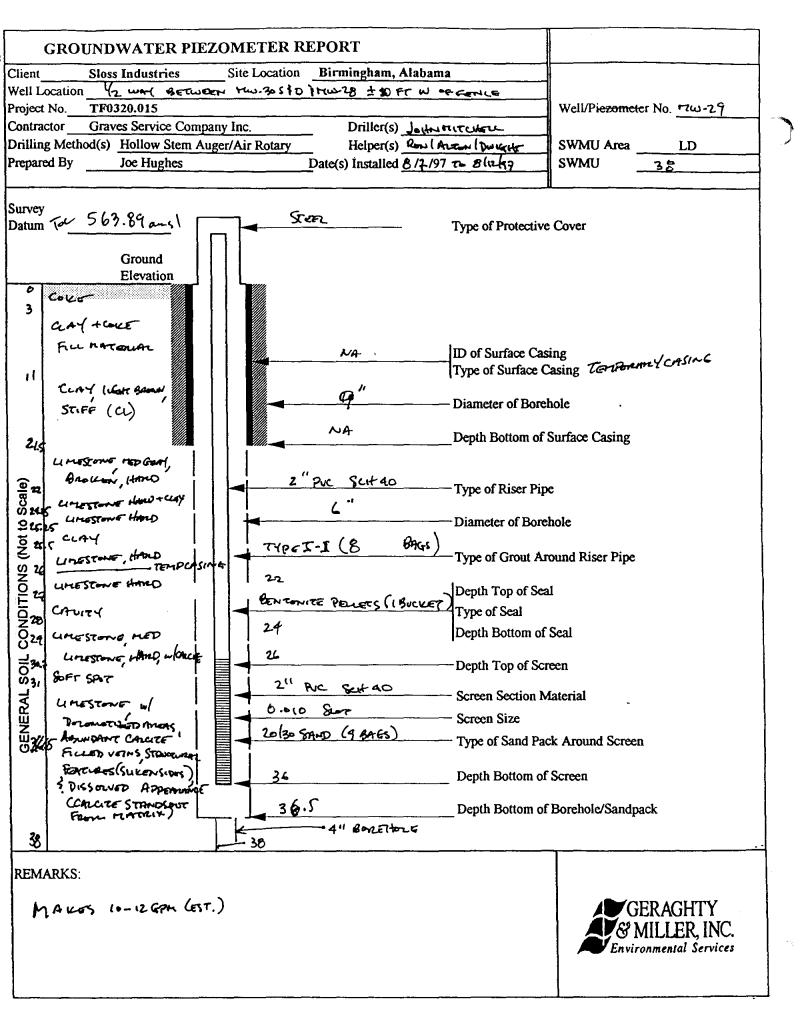
100202 11/

Client_	Sloss Industries			Tw-250
ocatio		na		0
roject				Boring No. 7-28D
Contrac			DWIGHT PRUITT	Jut alala
	Method(s) AIR ROT		JOHN BUTLER	149(9)
repare	d By I. KIRK	PATRICK Date(s) Installed	JULY 26,1995	
Survey Datum	559,63ft amx1	4" STEEL	Type of Protective	Cover
	3 2/4/4	$\prod \prod_{i=1}^{n}$	-24	
	1 47(1)(1)(1)	] ] ]		
720	187 Hens Elevation			
	clay and			
	CLAY and CIME FILL			
		6+ " STEEL		<del>-</del>
1	- 23.0		Type of Surface C	asing
ł	L.S. broken,	976'(10")	—— Diameter of Boreh	nole.
}	weathered		Diameter of Boles	
	29.0	31.0	Depth Bottom of S	Surface Casing
- 1	C.s. Shand, gray		<u> </u>	, and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second
	1.5. broken alay	SCH 40 PVC		
DITIONS (Not to Scale)	Some calcife	- 20 10 FOC	Type of Riser Pipe	e
တိ	,,	6*	D'	-1-
5	CLAY OR SHALE, Weathered		—— Diameter of Borel	nole
ž	1	PORTLANT TYPE /	Type of Grout Are	ound Riser Pine
တ္ခ	4.5. broken, weathered	117	Type of Glout Air	ound Risor Tipe
<u>ē</u>	gray		51.9 Depth Top of Sea	1
듬	المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع المراجع	1 Rentmite Pellets	Type of Seal	
S	L.S and Shale Corcer	'	54.1 Depth Bottom of	Seal
Ŏ	in lenges (1-2 ft		y ///   Bopul Bolloni of	
팅	thick), all med.	56.3	Depth Top of Scr	een
GENERAL SOIL CON	gray color, all	SHC 40 PVC (0.010	Type of Screen Se	
RA	weathered.	B.	d Type of Screen S	ection -
N N	65.6	20/30 Silica Sand	- 4- 1-	
GE	L.F. hand, gray		Type of Sand Pac	ck Around Screen
		66.3	Depth Bottom of	Screen
	6.5. Graten, weather		Deput Bottom of	Secon
	gray, w/cakite.	67.0	Depth Bottom of	Borehole/Sandpack
ĺ	~ 67.			
				<u>-</u>
DEL	A D I/C.			
KEM	ARKS:			
	Washed and be	chole w/50 gallons of wat	•	GERAGHTY
	U-10 001 001	The sy so yourself was	<b>~</b> ,	WE MILLER, IN
1				Environmental Servi

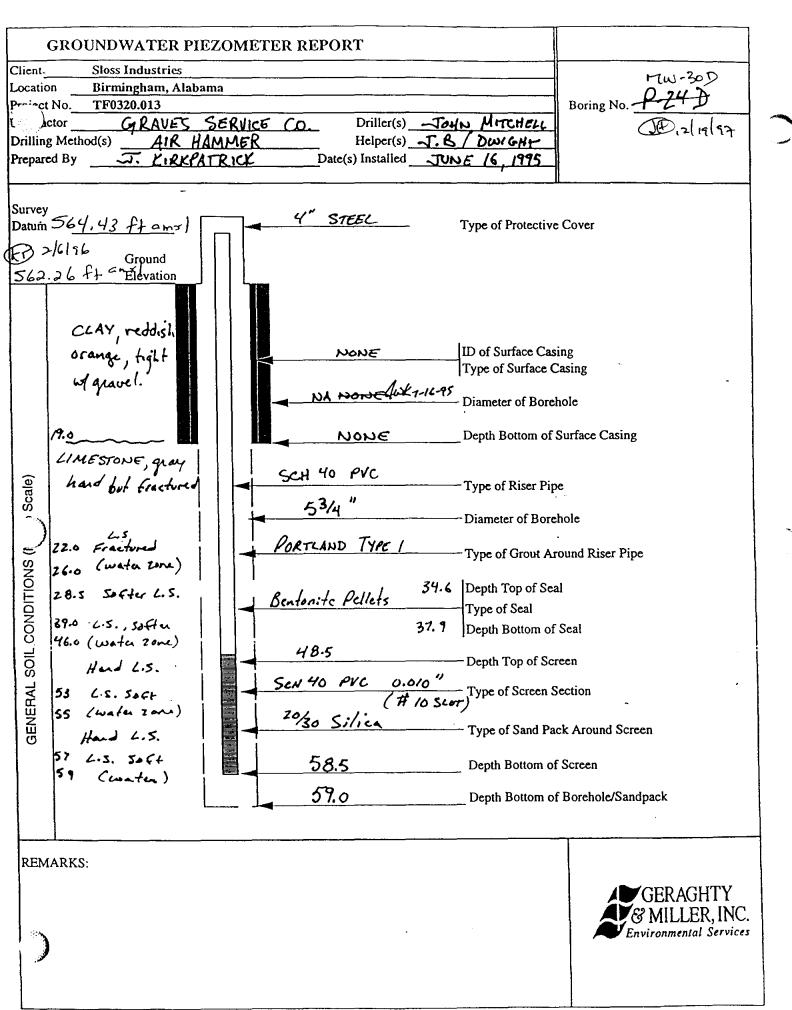


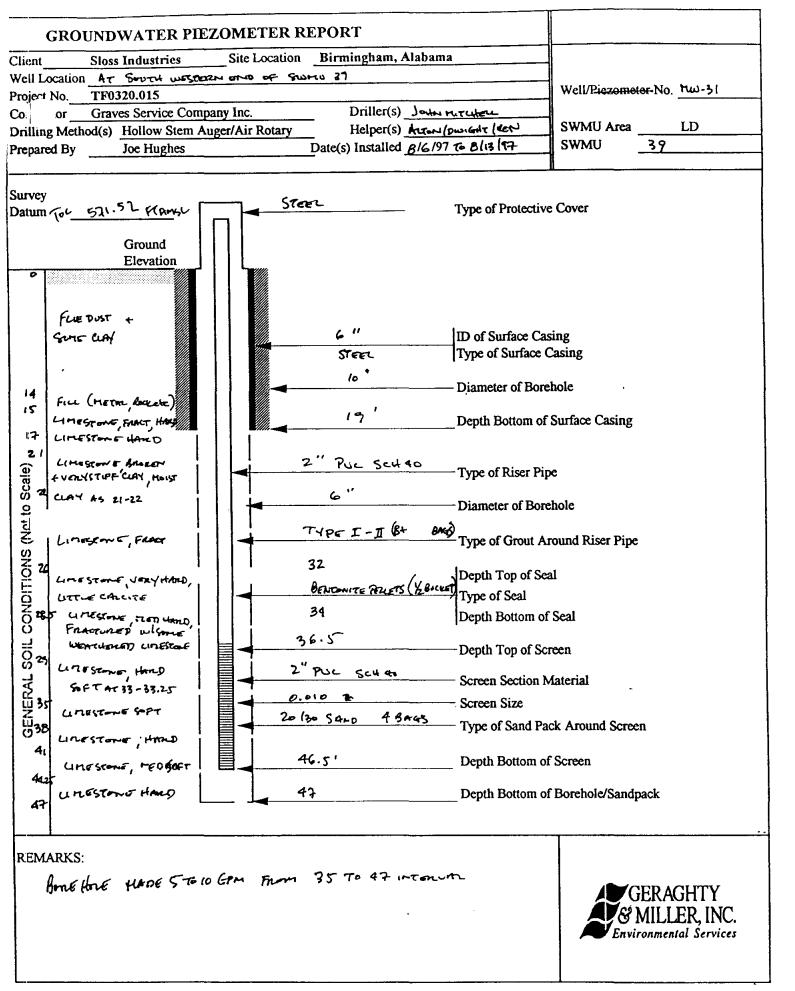
GROUNDWATER PIEZOMETER REPORT	
Client_ Sloss Industries	mw-27
Location Birmingham, Alabama	O_21
Project No. TF0320.013  actor GRAVES SERVICE CO. Driller(s) John Mitche	Boring No.
Dinning Method(s) Air Hammer Helper(s) JB+ DWGHT	(AH) 15/14/62
Prepared By	
DRUCED	
Survey 554 57 SW 12/19/97  Datum 554.59 ft a ms/  Ground  552,02 ft ams Elevation  Type of Pr	rotective Cover
77/8"  Type of So  97/8"  Diameter	face Casing or face Casing of Borehole
Linestone  anay, hard w/  Calcite Seams  2"?vc  Type of R	ling Ding
Type of R	diser Pipe
O Calcite Seams 534" Diameter	of Borehole
LEHILL PORRING CEMENT	
I Voe of (	Grout Around Riser Pipe
	op of Seal BENTOWITE PELLETS (3/2")
23.1 Depth 10	<b>9</b> ,
Type of S 25.55 Depth Bo	
8 - 25.55 Depth Bo	ottoni oi Seai
27.0 Depth To	op of Screen
0.5% 2" PVC Turn of S	Screen Section
С Ш 2 горо Стан 60 т 50 4 30 6	Sand Pack Around Screen
	ottom of Screen
37 37.0 Depth Bo	ottom of Borehole/Sandpack
REMARKS:  L-50 LB BAGS OF 20/20 SANDUSED	
16-50 LB. BAGS OF TYPE I - I CEMENT	GERAGHTY
13 TOTTON TO TOTAL	# MILLER, INC
1 6-44 BAGS OF TYPEL - 4 CEMENT	Environmental Service
, <i>J</i>	

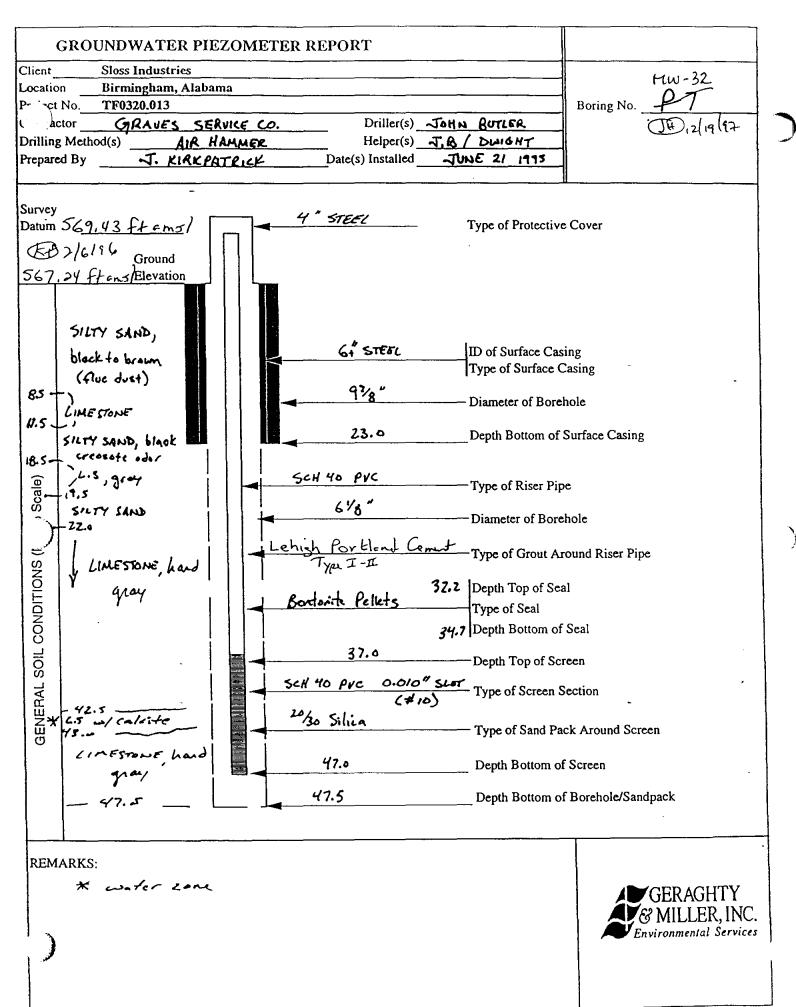




	GROUNDWATER PIEZ	OMETER REPORT		
Client Locati	on Birmingham, Alabam	a		MW-305
	t No. TF0320.013  tor GRAVES SERVING Method(s) AIR HAMM TEN BY T. KIRKPATR	AFR Helper(s) I.R	/ DWIGHT	Boring No. 4-645
Survey Datum S 2 569 564		4" STEEL	Type of Protective	e Cover
	CLAY, yellow, yeddish brown,	83/4" None	ID of Surface Cas Type of Surface C  Diameter of Bore	Casing
(h' to Scale)	CIMESTONE gray, hand	SCH 40 PVC 53/4° Portland Tym I	Depth Bottom of  Type of Riser Pip  Diameter of Bore  Type of Grout Ar	e hole
SOIL CONDITIONS	22.75 C.S. S=Ft, olive brown Z4.5  LIMESTONE may, hand	Bentonite gellets 22.8	Depth Top of Seal Type of Seal Depth Bottom of Depth Top of Scr	Seal
GENERAL SOIL CC		SCN 40 PVC 0.010" SLOT ( *10) 20/30 Sthica 3405	<ul><li>Type of Screen S</li><li>Type of Sand Pac</li><li>Depth Bottom of</li></ul>	ck Around Screen
	37.5 C.S. broken 25.0 gray u/ dolomite streaks	35.0	<del>-</del>	Borehole/Sandpack
REM	ARKS:			GERAGHTY  & MILLER, INC.  Environmental Services

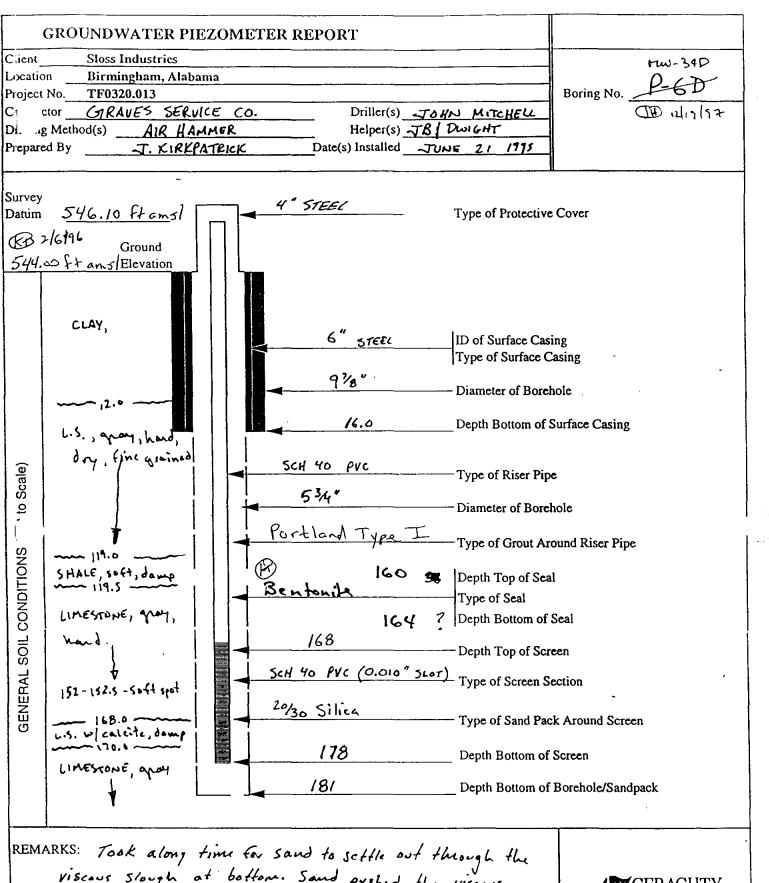






GROUNDWATER PI	EZOMETER REPORT	
Client Sloss Industries  Well Location V2 why Becwee  Project No. TF0320.015  Cor' or Graves Service Con  Drilling Method(s) Hollow Stem  Prepared By Joe Hughes	npany Inc. Driller(s) Journ	Well/Pi <del>czometer</del> No. <u>hu</u> -33  SWMU Area LD  SWMU 39
Ground Elevation  FLUE DUST  SACURATED AT A FT  OCHY, PRISOLUE W  LIGHT ARMON MOTTHING of ROWNDED PRIMITIS)  (W)  LIMESTONE HAND, FRACTURED, DRAWSTON  NED TO SORT  LIMESTONE HAND  LIMESTONE HAND  LIMESTONE HAND  LIMESTONE HAND  LIMESTONE HAND  ON  SNOT SPOT Ha  SHOT SPOT HAND  ON  SNOT SPOT HAND  ON  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACETO  SNOT SPOT TRACE	39 Depth Bottom of	sing Casing Chole Surface Casing  December Casing  Selection Casing  Selection Casing  Selection Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casing  Casin
REMARKS:		GERAGHTY & MILLER, INC. Environmental Services

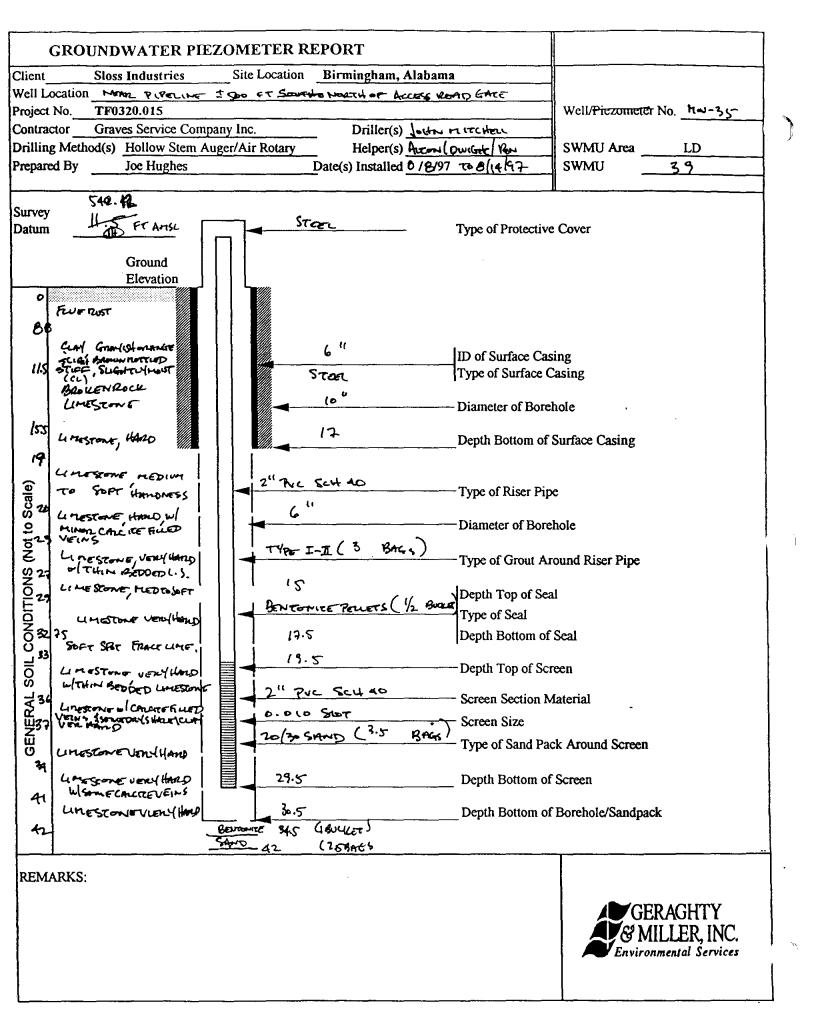
lient Sloss Industries ocation Birmingham, Alabama TF0320.013	
	Mw-345
CT10. IF 0320.015	Boring No. P.65
actor GRAVES SERVICES Driller(s) JOHN MITCHELL	12/9/12
rilling Method(s) AIR HAMMER Helper(s) J.B / DWIGHT	
epared By J. KIRKPATRICK Date(s) Installed JUNE 26 199	5
Type of Protect  At STEEL  Type of Protect  At STEEL  Type of Protect  At STEEL  Type of Protect  At STEEL  Type of Protect  At STEEL  Type of Protect  At STEEL  Type of Protect  Type of Protect  At STEEL  Type of Protect  Type of Protect  Type of Protect  Type of Surface of Type of Surface of Steel  At STEEL  Type of Surface of Type of Surface of Steel  At STEEL  Type of Surface of Type of Surface of Steel  At STEEL  Type of Surface of Type of Surface of Steel  At STEEL  Type of Surface of Type of Surface of Steel  At STEEL  Type of Surface of Type of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Surface of Su	Casing e Casing orehole of Surface Casing  Pipe orehole Around Riser Pipe  Seal Benton L.
24.0  Depth Top of  SCN 40 PVC (0.010")  Type of Scree  20/30 Silica  Type of Sand	
Type of Screen 20/30 Silica Type of Sand  20/30 Silica Type of Sand  20/30 Silica Type of Sand	Pack Around Screen
34.0 Depth Bottom	of Screen
34.5 Depth Botton	n of Borehole/Sandpack

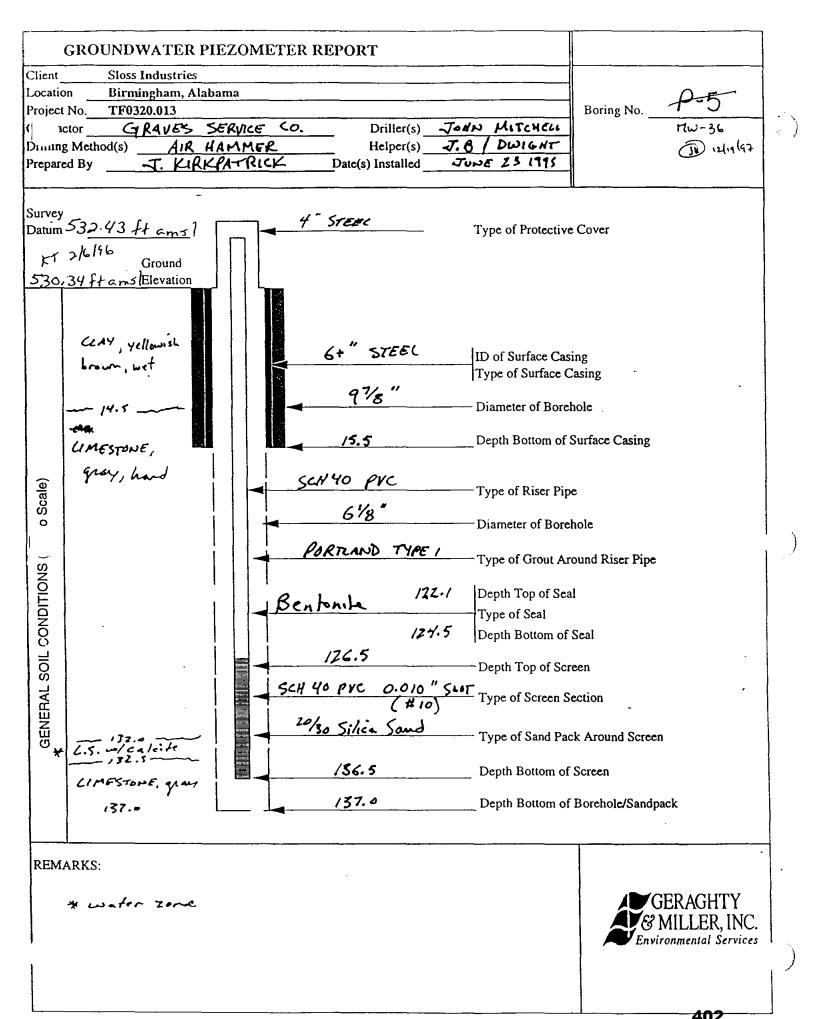


REMARKS: Took along time for sand to settle out through the viscous slough of bottom. Sand pushed the viscous slough up the boschole as it settled out. The bentonite bridged at the top of the slough at ~138 A bis.

Bentonto was together at ~160 ft 66 on June 22, 1995







GROUNDWATER P	EZOMETER REPORT	
Client Sloss Industries	Site Location Birmingham, Alabama	
Well Location AT NE ENO	FSWIN	4
Project No. TF0320.015		Well/Piezometer No. Mw- 37
Contractor Graves Service Con	· · · · · · · · · · · · · · · · · · ·	CUAGIAN
Drilling Method(s) Hollow Stem Prepared By Joe Hughes	Auger/Air Rotary Helper(s) Row Actor Duright  Date(s) Installed B/B/97 75 8 11(17)	SWMU Area LD SWMU 38
riepated by	Date(s) histailed 278/97 % 8 htt 4	SWMU <u>38</u>
Survey Datum Toc 537-44  Ground	STORE Type of Protective	e Cover
Elevation  Cose  CLAY light-brown  who pake above watthe  Stiff mough  (thi)  10.5  FRACTURED LIMESTONE  11.5 LIMESTONE, HAND  12.75	ID of Surface Ca STEEL Type of Surface  /o" Diameter of Born  15' Depth Bottom of	Casing
O 18.25 CALLETE FLACTURED HAMED  Consterve Flactured HAMED  MALES (15-2047)  19.25	Type I - II (3 Back) Type of Grout A	
O ZI LESS CALLIDE FRAGE	14.57 Depth Top of Se	al
E CIMESTONE MEDILING	ا (مصند ما <i>ا</i> لمصند ما المصند م	
NO L	(G.5 Depth Bottom o	f Seal
SENERAL SOLL COEL ALIZZIA	Depth Top of So	
F	2 "Puc Screen Section I	Material _
<u> </u>	Screen Size	
O D D D D D D D D D D D D D D D D D D D	20/30 (4.5 SOUR GAGS) Type of Sand Pa	ack Around Screen
	3 <sub>o</sub> Depth Bottom of	f Screen
3.5	305 Depth Bottom of	f Borehole/Sandpack
REMARKS:		GERAGHTY
		GERAGHTY  S'MILLER, INC.  Environmental Services

# **VOLUME I**

#### APPENDIX A.6

WELL DEVELOPMENT LOGS



roject Na ocation:	ame/No.	Birmingha	istries TF03 m, Alabama		Site ID.	Swmu - 23		
lient:	<u> </u>	Sloss Industries			Prepared by:	.Hugdes		
lethod/E	Equipment:							
tatic DT	w <u>14</u>	1.93 TO	141.88 F	Pumping DTV	v	(ft t	pelow MP)	
umping	Rate		(	gpm	Pumping Durat	ion:		
Specific Capacity					gpm/ft	Q = t	1.5 GPM	
Vater Removed During Development				40	g	allons		
			<u>Wate</u>	er Quality and	Observations			
				Temperature	e <b>Visual</b> /		Gallons	
ate	Time	рΗ	SC	°C	Turbidity	DO	Pumped	
5/97	940	7.56	1.05	20	Turano 7000	12016	20	
	630	7.31	1.02	२३	TURB > 200	5.2	30	
	[[00	8.05	1.05	24	TURY 7 200	7.5	35	
	1(25	2.97	1.03	24	TURM 7200	7.2	31.5	
	1150	7.85	1.0 (	24	25.5	7.2	\$0.0	
				<u>Sam</u> ı	<u>ole</u>			
				Temperatur	re Visual/		Gallons	
Date	Time	рH	SC	°C	Turbidity	DO	Pumped	
Remark	ks:							



Project Nar Location: Client:	B	loss Indus irmingham loss Indus	tries TF03 , Alabama		NT SUMMA Well: Site ID Prepared by:		1-31	<del></del>
Method/Eq Static DTW	uipment: V	Toru 94.17	DENH		A 670C	5 ation:	Volume = 6.6 Volumes = 33 Ift below MP)	gallong gallong Sallong Sallong
Specific Ca	,		NA		gpm/ft		<u> </u>	· · · · · · · · · · · · · · · · · · ·
Water Ren	noved Durin			275		gallons	j.	:.
Date 8/12/95 8/14/95 8/14/95	Time 1200 2135	pH 6.71 6.72 6.90	SC 520 490 290 420	r Quality and C Temperature °C 2/ 19 /9 /9	Visual/ Turbidity  10  50	DO 2.44 2.45 3.00 2.66	Gallons Pumped 55 65 110	WATER LEVEL
8 14/95 8 14/95	2210	6.74	490 500	19	lo 5	2.40 2.74 2.74	165 195	STAPED
8/15/95		6.70	550	19	5 10 5	3.14	273 273 275	PUMPING STARTED PUMPING OBIE
Date	Time	pН	SC	<u>Sampl</u> Temperature °C		DO	Gallons Pumped	<del>.</del>
Remarks	•		21.00 94.17	y 26.8			g:\proj\tf320\tb	n/welldev.xl5
	VOLUME CAKC.	Z	94.17 6.83	16 08 2680	330	5_	Ju 12/19/4>	407



roject Nam ocation:			stries TF03 m, Alabama		Well: _ Site ID	P-30	Mm-23 Oth	212/19/97
lient:		ioss Indu					EXPATRICK	
iethod/Equ	ipment:	TOTAL DEP	TH - 81.8	3	1 Volume 5 Volumes	- 7.4 gr	illong Illans	WATE
tatic DTW		35.19	F	Pumping DTW			t below MP)	CEVE
umping Ra	ate _		JA	jpm	Pumping Dura	ation: Pun	ped dry repea	fedly RECOV
pecific Ca <sub>l</sub>	pacity _		NA_		gpm/ft			
ater Rem	oved Durir	ng Develop	oment _	52	/	gallons	SPEC CAP.	<u>.</u>
, *							1 min	40.1
	&D: 12	.15	Wate	r Quality and O	<u>bservations</u>		10 min	36.2
8/10/	95			Temperature	Visual/		Gallons	WA
ate ,	Time	pΗ	SC	°C	Turbidity	DO	Pumped	146
3/95	1235	5.54	160_	22	71000	0.96	(5	
10/25	1300	5.77	160	27	>100	1.60	22	Jucot
11/95	1830	5.55	150	21	7100	1.62	35	MPED V 37.
3/95	1335	5.63	170	22	7/00	1.36	45	27
13/25	1355	5.57	140	22.	>100	1.43	52 P	John St.
	,							
				Sample				<del></del>
Date	Time	рН	SC	Temperature °C	Visual/ Turbidity	DO	Gallons Pumped	<del>-</del>
Remarks:								
Vocume	8	1.80	46.	6 7.4			g:\proj\tf320\tbl\v	velldev.xI5
VOLUME CACC.	3: 12 46	5-19	.16	5	111 00 /00	6-	<u>-</u> . •	
	71.7	61	7296	37.0	JH (2/19	147		408



Project Name/No. Location:	Sloss Indus Birminghar			Well: Site ID	7 MW-24 (JH 12)	19197	
Client:	Sloss Indu			Prepared by:		CPATRICK	
 Method/Equipment:	Total	DEPTH	-76.50		Volume -	9.7 gallons 48.5 gallons	
Static DTW	15-51	<u> </u>	Pumping DTW			•	
Pumping Rate	1/2		gpm	Pumping Du	ration:	NA NA	STAP WAT LEV
Specific Capacity		Ν	A	gpm/ft			AF
Vater Removed Du	ıring Develop	ment	5	8	gallons	SPEC. CAP.	:.)'
STARTED -	020	Wate	er Quality and C	Observations	٠	1 min - 21. 10 min - 58.	7
8/10/95			Temperature	Visual/		Gallons	
Date 🖌 Time		SC	°C	Turbidity	DO	Pumped	(WA <i>U</i>
8/5/25 1045	5.8z	320	2 z	>1040	1.03	16	. –
166195 1115	5.94	290	22	>1000	3.15	20 Rings	7,
/11/95 1730	5.71	320	22	> 100	3.77	32 Pumpe	15.5
113/95 1205	6.02	370	24	>100	6.26		الما ل
14/95 1040	5.88	310	14	50	2.30	55	, 17.5
14/95 /106	5.89	310	24	5 >	3.41	58 Purps	- -
		12.00					- ·
							-
			<u>Sampl</u>	<u>e</u>			•
Date Tim	е рН	SC	Temperature °C	Visual/ Turbidity	DO	Gallons Pumped	
							-
VOLUME 7 CALC. (		60.1 .16 3654	97 5 4A<		D12/12/17	g:\proj\tf320\tbNwellde	



```		V	ELL DEV	'ELOPMEN'	T SUMMA	<b>NRY</b>	M. 1.354	
Project Nam	no/No 9	Slace Indust	ioo TEODO	2.012	Well:		P-205 JH12/19	147
Location:	_	Sloss Indust Birmingham,		1,013	Site ID		7.203	
Client:		Sioss Indust			Prepared by:		J. KIRKPATRICK	
				H - 48.8	,		1 Volume = 4.2 gal 5 Volumes = 21.0 gal	long
Method/Equ	uipment:	IUIN		78.0	, ++ 0.		5 Valumes = 21.0 gal	llons +
Static DTW		22.45		mping DTW _	see be	low.	(ft below MP)	75 falls
Pumping Ra	ate .	1/2 to 1/2 rate is fi	gp vetvati <b>ja</b>	m F	Pumping Du	ration:	2 hrs.	
Specific Ca	pacity .		NA		gpm/ft		SPEC. CAP.	
Water Rem	oved Duri	ing Developm	ent	90		gallons	1 min - 2	7:65
STA	ARTED	- 0945	)				10 min - 4	0.1
			<u>Water (</u>	Quality and Ot	<u>servations</u>			
4	8-1-1-9	5	Т	emperature	Visual/		Gallons	WATE
Date	Time	рН	SC .	°C	Turbidity	DO	Pumped	LEVE
8-14-95	1015	6.92	710	24	50	1.25		41.2
8-14-95	1045		720	24	50	4.07	38	44.3
3-14-25	1115	6.96	730	24	40	3.4.8	<del></del>	42.3
8-14-95	11 \$5	6.90	750	24	30	2.61	<del></del>	42.6
8-14-95	1220		740	24	30	2.78	90	42.1
								,
	·							
				Sample				
Date	Time	pH S	sc	Temperature °C	Visual/ Turbidity	DO	Gallons Pumped	
Remarks:								
		4.0	<del>,</del> 2	,,				
	4	8.80	26.9	7	( Volume	- 4.2	g:\proj\tf320\tbl\welldev	.x15
		2.45	- 14				410	)
	26	.35	2640	0	( <i>Vol</i> ome <del>00309</del>	21.0	9/0-	



Project Nam	_	Sloss Industi Birmingham,		20.013	Well: Site ID	<del>-P</del>	-280 MW-25	D (12/1
Client:	e	Sloss Industi			Prepared by		KIRKPATRI	CK
Method/Eqเ	uipment:	TOTAL DEPTH	1-70.1	ft broc	5		7.8 gallons - 39 gallons	<del></del> -
Static DTW		21.45		umping DTW			(ft below MP)	`
Pumping Ra	ate · _	1/2 to 1/1	<b>1</b> g	pm	Pumping Du	ration: Pur	uped dry rep	
Specific Ca	pacity _		NA		gpm/ft			CAP.
Water Rem	oved Duri	ng Developm	ent _	50	)	_gallons	/ Min	- 35.1
STARTED	- 082 4-95	٥	Water	Quality and C	Observations			
8-1	マーブン			Temperature	Visual/		Gallons	
Date	Time	рН	SC	, <sub>c</sub> C	Turbidity	DO	Pumped	, 1
8/14/95	0845	11.81	4360	25	>1000	3.88	12.	doc.
3/14/95	1900	11.61	2130	25	100	2.88	23	Pumped 2
8/15/45	0930	11.49	1110	25	100	4.23	33	printed
8/10/25	1820	10. 84	660	2:5	80	3.09	38	, 2'
7/15/95	1830	10.90	600	25	80	4.13	41;	through
116/95	1830	10.88	600	25	85		50	pumped
				Sample	2			
Date	Time	pH \$	SC	Temperature °C	Visual/ Turbidity	DO	Gallons Pumped	
Remarks:								·
		70.1 21.4	.5	48.7	7.8% 39.0 000	310-	g:\proj\tf320\tf	of/welidev.xl5



Project Nam	_		stries TF032	20.013	_ Well: Site ID	1-27 7	W-26 (II) 12	119/97
Location: Client:		รเกายายายายายายายายายายายายายายายายายายาย	n, Alabama stries		Prepared by:	J. WGA	65	
01101111				<del></del>				
Method/Equ	•		AL DEPTH		it bioc		Volume - 8.22	gallons
Static DTW	70.65			umping DTW		<del></del>	ft below MP)	
Pumping Ra	ate _	1/2 to	1/4 to st	int pm	Pumping Du	ration: <u>fu</u>	uped dry rep Balled dry	eatedly
Specific Ca	pacity		NA		_gpm/ft	or .	Balled dry	repeatedly
Water Bem	oved Duri	ng Develop	ment		14	gallons		:
114(0) 110(1)	.010a Baii	ng Borolop				_ g	ጥርን	TH TO WATER
STA	8-3-9	1020	Water	Quality and	Observations		Á	TH TO WATER TER RECHARGE
	8-3-9	5	,	Temperature	Visual/		Gallons	140
Date	Time	pН	SC	°C	Turbidity	DO	Pumped	/
813	1035	8.59	980	25	>1000	1.50	836	<u>. /                                    </u>
8/3/45	1115	8.53	1060	21	71000	1.71	12	V pumper
2/12/99	1600	8,60	1020	24	7/000	-7		Y punga'
3/14/95	1500	8.04	640	25	71000	3.87		16 bailed
15/95	1400	7.97	1780	25	>1000	4.64	13.75	141 boiled o
3/26/95	1500	8.06	1760	75	>1000	4.02	14.00 -	
						·		
	- <del></del>					<u> </u>		·
	•••			<del></del>			<del></del>	· ·
					<u></u> ,	· · · · · · · · · · · · · · · · · · ·		
							<del></del>	<del></del>
				Samp	le			
				<u> </u>	<u></u>			
D-1	<del></del> -		00	Temperatur		5.0	Gallons	
Date	Time	pН	SC	°C	Turbidity	DO	Pumped	
						· <del></del>		_ <del></del>
		·					, ,	1.1
Remarks:		Vay S	ou reche	uge-W.	11 continu	ve develop	ment w/ a	bailes.
	Sheen	on wa	ter)					
				4	•			
		142. 90.1		51.47	gre 1	volume .	g:\proj\tf320\tb	Nwelldev.xl5
				· 16	-			440
		51.3	رار ع	40	00030	B HH 12/19	192	412



			WELL D	EVELOPMEN	TSUMMAR	ľΥ	Lw-27	
Project Notes Location: Client:			stries TF00 m, Alabama	1	Well: Site ID Prepared by:		P-ZG JH 12/19/9-	<del>}</del>
-	quipment:		DEPTH - 39		1 Volume - 5 Volumes		LINICIPIECE	
Static DT	w	إ٦,٦٢		Pumping DTW _	~ 18 (50	ce below)	(ft below MP)	
Pumping	Rate	1		gpm	Pumping Durat	ion:	1 hour	
Specific (	Capacity _		N	<u> </u>	gpm/ft			
	emoved Duri	ng Develop	•	5 fer Quality and O	9	allons	SPEC. CAPACI 1 min - 18 10 min - 18	3.40
J/ARCE (	) · ///5		<u> </u>					
Date	Time	рН	SC	Temperature °C	Visual/ Turbidity	DO	Gallons Pumped	WATER LEVEL
8/9/95	1025	6.62	770	21	< 10 NTUE		10	18.21
8/9/95	//35	6.66	840	21	0</td <td>0.84</td> <td>25</td> <td>18.12</td>	0.84	25	18.12
8/1/15	1145	6.63	800	21	< 10	0.72	32	18.16
2/4/95	1135	6.62	850	21	<10	0.80	43	- Freduced
3/9/45	1210	6.65	840	21	< 10	0.56	55	slighth
							-	 - , 
		4		Sample				_
Date	Time	рН	sc	Temperature °C	Visual/ Turbidity	DO	Gallons Pumped	7.
Remark	:s:	NO WA1	GR ADD	ED DURING J	Bentiu &	•		 - -
Vocum CALC	E 3 . 17 . 21.	9.40 2.15 6 5	21.6 16 1296 2160	3.5 5 17.5	<del>0307</del> (최	19/17	g:\proj\tf320\tb\\welld	ev.xI5



Location:	Bloss Indus Birmingham Bloss Indus	ı, Alabama	20.013	Well: P-25 MW-28 Julz/19/17 Site ID Prepared by: J. Wattes				
Method/Equipment: Static DTW 19.	98	F	umping DTW	25.80(In~)	28.29(10HVN) (ft be	) 18.52 (гонии) elow MP)	<i>પ્ટ.ગ (</i> ક	
Pumping Rate	~ [7	<u>z</u> 9	pm	Pumping Dura	ation: 1.25	HR	<b>.</b>	
Specific Capacity		NA _		gpm/ft				
Water Removed Duri	ng Developr		55		gallons	:		
		<u>Wate</u>	r Quality and C	Observations				
Date Time	pH 6.94	SC G10	Temperature °C	Visual/ Turbidity ろ. いん	DO 3 · 34	Gallons Pumped		
2/20/15	6.44	630	25	2.04	3.04	20	<del></del>	
	6.99	630	25	1.41	286	<i>f</i> 3	_	
	6.96	510	25	1.57	2.42	55	_ _ _	
							<del></del> 	
							<u> </u>	
							<u> </u>	
			Sample	<u>e</u>				
Date Time	pН	SC	Temperature °C	Visual/ Turbidity	DO	Gallons Pumped		
Remarks:	No	drilling u	rater added					

g:\proj\tf320\tbf\welldev.xl5



Project Na Location:	ime/No.	Sloss Indus Birmingham			Well: _ Site ID	5wm 38	<del></del>	<del></del>
lient:		Sloss Indus			Prepared by:			
fethod/Ed	quipment:							
Static DT\	N _3	0.25		Pumping DTW	20.54		(ft b	elow MP)
Pumping I	Rate			_gpm	Pumping Dura	ation:		
Specific C	apacity				gpm/ft		Õ	30.85
Water Rei	moved Du	ring Developn	nent	100		gallons		
			<u>Wa</u>	ter Quality and C	Observations			
_				Temperature	Visual/	_		Gallons
Date	Time	pΗ	SC	°C	Turbidity	DO J		Pumped
3/1492	1325	7.05	0.67	23	14.45	1.3		<u> </u>
	13%	7.86	0.51	22	16.85	3.8		15 50
	1345	7.55 7.50	0.50	12	16.60	1.5		55
	1405	7.57	0.48	n	7100*	1.5	<del></del>	65
····	1415	7.52	0.47	- 22	18.7	1.7		75
	420	753	0.53		75.4 \3	1.5		دَ ع
	1425	7.45	₹ ک. ۵	22	60.6	ર . વ	- ,	105
							_	
				Sample	2			
				<u> </u>	<b>~</b>			
Date	Time	e pH	SC	Temperature °C	Visual/ Turbidity	DO		Gallons Pumped
				-				
Remarks	on my Fu	B UT APTE	r rest	An ING PUN	<u> </u>		<del></del>	
क्षा म्युप	one way to	NGIN	<del></del>					



Project Name/l Location:		Sloss Indus Birmingham			Well: Site ID	P-245 Mu	J-30 5 JH 12/1	1/47
Client:		Sloss Indus			Prepared by:	J. Kutités		_ _
Method/Equipr Static DTW		1,50		_Pumping DTW	27.01 (IMIN)	Z7.10 (10mi	~) 21.17 (WHIN below MP) (48642 IN	) V 28 H KN )
Pumping Rate		~ 1		_gpm	Pumping Du	ration: 14a		_
Specific Capac	city _		<b>_K</b> 4_		_gpm <b>/</b> ft			
Water Remove	Vater Removed During Development		55		gallons		· .	
			<u>Wa</u>	ter Quality and C	<u>Observations</u>			
Date 7 /16/95	Time	рН <i>6.7</i> 0	SC 580	Temperature °C 25	Visual/ Turbidity 17.7	DO 7.90	Gallons Pumped	
1 100(1)		6.75	680	25	6.97	6.04	Zo	_
		6.73	630	25	4.93	4.98	30	
						-		
	-							<del></del>
							-	
				Sampl	<u>e</u>			
Date	Time	рН	SC	Temperature °C	Visual/ Turbidity	DO	Gallons Pumped	
Remarks:		No drill	riq wa	tu added.				

g:\proj\tf320\tbf\welldev.xl5

416



1.534

# WELL DEVELOPMENT SUMMARY

ocation:	o. <u>Sl</u> Bi	oss Indus	stries TF0 n, Alabam	320.013	Well: Site ID	7-240 M	2-30 70 15/18/2
lient:		oss Indu		<u> </u>	Prepared by:	J. HUEITE	
lethod/Equipme				Pumping DTW	29.70 (IMM)	33.51 <i>(10</i> )(1	イル) 33.95(3.95(3.95)
umping Rate		~ 1	1	gpm	Pumping Dur	ation: 2	
pecific Capacit	у		NA		gpm/ft		
Vater Removed	l During	J Develop	ment	55		gallons	
			<u>Wat</u>	ter Quality and C	Observations		
Date Ti H-27/45	ime	pH アィ13	sc 4 20	Temperature °C 23	Visual/ Turbidity 97•3	DO 2.46	Gallons Pumped
		7.10	52	D 22	9,09	6.71	20
. •		7,17	500	22	5,4/	6.01	30
		•					
						` · ·	
				Sampl	<u>e</u>		
Date T	lime	pН	SC	Temperature °C	Visual/ Turbidity	DO	Gallons Pumped

g:\proj\tf320\tbf\welldev.xl5



Project Na	-		stries TF03		Well:			
Location:			m, Alabama			Survey		
Client:		Sloss Indu	istries		Prepared by:	SHUEHES		<del></del>
Method/Ed	quipment:							
Static DTW 19.9		1.92		Pumping DTW	49.22	·	(ft below MP)	
Pumping I	Rate			jpm	Pumping Dura	ation:		
Specific C	apacity				_gpm/ft			
Water Re	Vater Removed During Development		oment _	55		gallons		•
			Wate	r Quality and C	Observations			
				Temperature	Visual/		Gallons	
Date	Time	рН	SC	°C	Turbidity	DO	Pumped	[
865197	1355	7.53	0.62.	25	98.3	2.7	Zo	
	1605	7.37	857	<i>U</i> <sub>6</sub>	105,47	2-0	26	Gan To.
	1615	7-39	0.60	26	40.5	6.7	30	Ci
	16 20	7.58	0.62	24	3.1	3.0	35	Names
	1630	7.43	0.58	24	2.3	1.7	40	20
	1635	7.62	0.62		179.9*	2.2	45'	Gpm to.
	1645	763	242	25	28.6 ae		47.8	.,
	1650	7.62		24	5.6		5⊳	GPM & 1
	1655		0.61	24	4.3	1.6	82-9-	<i>U</i>
	1200	762			4.1	1. 4	56	
	1480	7.63	0.62	24	-1.1	1. 7	06	
	<del></del>							
				Sample	<u>e</u>			
				Temperature	Visual/		Gallons	5
Date	Time	рΗ	SC	°C	Turbidity	DO	Pumpe	d
Remarks	s: <u>ላ                                   </u>	etal my	afuriza)					



र्क

Project Name/No. Location:		Birmingha	stries TF03: m, Alabama		Well: Site ID		P-7 MW-32 14 12/19/97			
Client:		Sloss Indu	stries		Prepared by:		KKYKYKICI	<del></del>		
Method/	Equipment:		LOBPTH-	49.9 Brac	Juk 1	1 Volu	me = 5 gal. mi = 25 gab			
Static D		18.64	F	Pumping DTW	->4	(f	t below MP)			
Pumping	g Rate	to 3/4	9	ıpm	Pumping Du	ration:	2 hrs.			
Specific	Capacity		N	Α	gpm/ft		•			
Water F	temoved Duri	ing Develop	oment _	5	5	gallons	SPEC. CA	IP.		
							1 min -			
STAR	nerb : 14.	30	<u>Wate</u>	r Quality and C	bservation's		10 min -	34.55		
				Temperature	Visual/		Gallons			
Date	Time	pН	SC	°C	Turbidity	DO	Pumped			
8/8	1440	6.72	1970	25	5.4	1.21	<u>8</u>			
8/8	1455	6.63	2040	24.5	5.4	1.33	18	<del></del>		
8/8	1517	6.61	2070	24	3.0	1.02	24	<u></u>		
8/8	1535	6.62	2060	23	0.7	0.96	35			
8/8	1610	6.65	2030	23	0.8	1.40	50 46			
8/ <sub>B</sub>	1625	6.66	2040	23	0.9	1.02	55			
				Sample	2					
Date	Time	рН	SC	Temperature °C	Visual/ Turbidity	DO	Gallons Pumped	-		
		· · · · · · · · · · · · · · · · · · ·								
Rema	rks:/	no wat	er adde	d during	drilling.					
)——		4	9.90	\$1.3	0		g:\proj\tf320\tbf\	welldev xl5		
		18 31-	26 7 3.	$\frac{.16}{878}$ $\frac{.}{23}$	5 5.0 Gallon	~. 00 <del>02</del>	12/19/197	419		



Project Nam Location: Client: Method/Equ	B		stries TF( m, Alaban stries		Well: Site ID Prepared by:			
Static DTW	7.96		<del>1</del> 1.40	_Pumping DTW	31.86		(ft below MP)	
Pumping Ra	ite _	1.37	·	_gpm	Pumping Du	ration:	1.25 Hrz	
Specific Cap	acity _				_gpm/ft			
Water Remo	oved Durin	ng Develop	ment	110		gallons		
			<u>Wa</u>	ter Quality and C	Observations			
Date	Time	pН	SC	Temperature °C	Visual/ Turbidity	DO 1.7	Gallons Pumped	4 5
8/6/97	915	6.43 6.80	0.87 0.77	23 23	2.63	1.1	20 60	80 (110 
	960	6.83	6.88		6-1	3.3	55 55	
	1005	C.45	6.53	23	25.9	1.3	35	······································
	1020	6-48	0.96	23	36.7	2.2	95	<del></del>
	1030	G.\$1	0.92	23	6.6	3.5	105	
	1035	<u>८</u> . वंदे	0.93	23		2.2	110	
								<del></del>
				Sample	<u>e</u>			
Date	Time	рΗ	SC	Temperature °C	Visual/ Turbidity	DO	Gallons Pumped	
Remarks:								·



Project Name/No. Location: Client:	Sloss Indu Birmingha Sloss Indu	m, Alabam		Well: Site ID Prepared by:		J. KIRKPATRICK				
-	Equipment:	Тотда	DEPTH	- 36.4	•	k 95		Seec. ch lmin - 10 min -	11.05	
Static D1	rw	7.81		Pumping DTW	->35		(ft below MP)	10 m.v.		
Pumping	Rate	1 44		gpm	Pumping Du	ration:	1.25 kms.		<del> </del>	
Specific	Capacity		NA		_gpm <b>/</b> ft	1	Volumes = 47.5	gallons		
Water Re	emoved Du	ring Develo	oment	110		gallons	Valumes = 47.5	gallons.	:	
STA	RTED:	1200	<u>Wat</u>	er Quality and C	Observations		47.5	GAL	•	
Date <b>8/8</b>	Time (2.1. <b>3</b>	, pH - <b>6.53</b>	sc 1 <b>640</b>	Temperature °C 22	Visual/ Turbidity (0	MOL DO 1.06	Gallon Pumpe /8		•	
8/8	1 1226		1650	22	10	0.96	31			
8/8	1237		1630	24		1.18	46		rate 1	
8/8	124		1638	22	10	0.82			2 gpm	
8/8 8/8	1302		<u>1640-</u> 1640	<u>22</u> 22	<u>10</u>	0.80				
				<u>Sampl</u>	<u>e</u>				-	
Date	Time	e pH	SC	Temperature °C	Visual/ Turbidity	DO	Gallo Pump		<del>-</del>	
Remar	ks:/	lo water	added (	during drilli	ig.					
J		36.40 7.81 28.57	28.0 7860 7876	9.5 47.5	(14) (0002	12 /19/92 283	g:\proj\tf3	320\fb(\welldev		



roject Name/No. ocation:	Sloss Indus Birmingham	tries TF0320 . Alabama	0.013	Well: _ Site ID	16	D MW-341	<u> </u>
Client:	Sloss Indus		F	repared by:	J. KIRK	CPATRICK	
Method/Equipmen	nt: \(\(\tau_{07A}\)	IL DEPTH	-~182'	5	Volume = Volumes :	11 gallons 55 gallons	• ,
Static DTW	111.2	Pu	mping DTW _			pelow MP)	
Pumping Rate	1/2 to 1/4	gp	m F	Pumping Dura	ition: funges/Ba	ailed dry rep	eated
Specific Capacity		NA	6	pm/ft			
Water Removed [	During Developr	nent	25		gallons		
(FunEA s	1255 1						•
STARTED -		<u>Water</u>	Quality and Ob	servations			B
8-12-7	3	· T	emperature	Visual/		Gallons	
Date Tim	ie pH	sc .	°C	Turbidity	DO	Pumped	
12/95 157	5 8.20	1210	24	50	0.43	16	1
13/95 183	» 7.96	1330	22	>/90	/. 83	21	
13/95 164	7.84	1420	22	>100	2.34	ZZ ba	led CY
14/95 1449	7.88	1340	22	>100		23 "	
15/85 139		0151	24 24	710	5.29	24	1
1495 1200	0 8.04	1280	24	2100		25	14
·							
							<del></del>
			<u> </u>				
· · · · · ·							. <del></del>
			Sample				
Doto Tir			Temperature °C	Visual/	DO.	Gallons	
Date Tir	ne pH	SC		Turbidity	DO	Pumped	

35.1

422



Project Name/No Location:	*	idustries TF jham, Alaban		-	1W-35		<del></del>
Client:		idustries	H	Prepared by:	Survas		<del></del>
_							<del></del>
/lethod/Equipme	ent:	TD					
Static DTW _	6.50 3	230	_Pumping DTW		(ft be	low MP)	
Pumping Rate			_gpm	Pumping Dur	ration:		
Specific Capacity	/	· · · · · · · · · · · · · · · · · · ·		_gpm/ft			
Water Removed	During Deve	elopment			gallons		• .
		Wa	ater Quality and C	Observations			
			Temperature	Visual/		Gallons	
Date Tir	ne pH	SC	, <sub>©</sub> C	Turbidity	DO ,	Dumped .	
8(16/97 18:	05 69	7 1.86	24	> 200	Gmg/1	2000	
प्रशिवर	6.9	7 1.55	25	111.9	3 2012	3	BALLEDON
8/12/97 192	5 6.6	1 1.65	27	110	6.2 00/2	3	BALLOPEL
	50 7.0			45	6.5-9/L	2.5	BALLED DRY BALLED DRY
<u> </u>	40 7.0			6.5	6.0		BAILED DR.
111111111111111111111111111111111111111	1 10	7.07		<b>A.</b> 1		25.5	
						27.3	78(71
							<del></del>
			Sample	<u>e</u> .			
			Temperature	Visual/		Gallons	
Date Ti	ime pH	SC	°C	Turbidity	DO	Pumped	
	<b>F</b>			•		•	
							<del></del>
Remarks:							
HOWSIKC.							
Hemans.		<del></del>					



Project Na Location:		Sloss Indus Birmingham			Well: Site ID	P	-5 17W.36 DD 14	<u>i</u> (42
Client:		Sloss Indus			Prepared by:	JIKIR	KPATRICK	_
Method/E	quipment:	TOTAL	DEPTH	- 141 139'	5	Volumes -	22.2 gallons.	
Static DT	w	0.0 (	artesia)	Pumping DTW	see b	راه	(ft below MP)	
Pumping	Rate _	1.5		gpm	Pumping Du	ration:	2.5 hrs.	<del></del> -
Specific C	Capacity _		N,	Α	gpm/ft		SPEC CAP.	<u></u>
Water Re	moved Duri	ng Developn	nent _	155		gallons	SPEC CAP.  At wyspen 1 min -  (10 min -	45.2
STARTE	ED- 160	Ø	Wate	er Quality and C	<u>Observations</u>			
Date <b>2</b> /9/45	Time <i>[615</i>	рН <b>9.</b> 06	sc <b>98</b> 0	Temperature °C 20.5	Visual/ Turbidity ~ (00	DO	Gallons Pumped <b>33</b>	u ate
8/1/95	1640	9.04	950	21	~100	0:77	65	_
4/95	1700	9.05	950	21	~100	0.54	85	
19/95	1730	9.10	970	20.5	< 10b	1.02	97	50.5
8/9/95	1800	9.10	950	20.5	< 100	0.50	135 de Incres	149
19/95	1815	9.10	970	20.5	<100	0.79	/55	-fo ~ 3 gpu 60, 3
				Sample	9			
Date	Time	pН	SC	Temperature °C		DO	Gallons Pumped	<del>-</del>
Remarks	1	39 16 34	added alluns.	22.2 5 111.0	drilling s.	s was will	g:\proj\tf320\tbf\well	  ldev.xl5



Project Nam Location:		Sloss Indus Birmingham	, Alaban			MW-37 Swrw 3B	
Client:		Sloss Indus	tries		Prepared by:	d-thursten	
Method/Equi	ipment:						
Static DTW	3.79	TD3	0.20	_Pumping DTW	8.71		(ft below MP)
Pumping Ra	te _	<del></del>	1. 6	_gpm	Pumping Dur	ration:	. 0
Specific Cap	acity _				_gpm/ft		
Water Remo	ved Duri	ng Developn	nent	1(0		gallons	} {\$ ( 4) <del>\$</del> -
			<u>Wa</u>	ter Quality and C	Observations		
Date ያ(ፌ lዒጊ-	Time	pH 6.42	SC 0.69	Temperature °C 23	Visual/ Turbidity それん	DO 1.2	Gallons Pumped 30
	1200	6.26	0.67	43	51.3		55
·	1210	6.27	0.68		50.9	1.9	35
	1220	6.35	٥.٥	4 22	62.0	1.0	95
	(230	· 6.31	6.0	4 23	57	1.3	110
					<del></del>		
		<del></del>					
				Sample	<u>e</u>		
				Temperature	Visual/		Gallons
Date	Time	рН	SC	°C	Turbidity	DO	Pumped
	· · · · · · · · · · · · · · · · · · ·		<u> </u>				
Remarks:					· · · · · · · · · · · · · · · · · · ·		

#### **VOLUME I**

#### APPENDIX A.7

WATER LEVEL MEASUREMENTS

#### MULTIPLE WELL MEASUREMENTS

Sloss Industries Blimingham, Alabama

ſ	Well	Τ	1	Depth to	Depth to		7
	Number	Date	Time	Product	•	Remarks	
ŀ	P-15	8/12/97	1120	Fiduci	16.60	Tomarko	Hu-21 1025 15-30
l	P-1D	1	<del></del>		17.00		Mw-25 1315 20-55 Mw-21 1338 20.74
}-	P-2	<del>                                     </del>	1170		13.97		1 MW-21 1338 20.74
	P-3	<del></del>	1100		10.95		MW-33 1345 B.18
}-	P-4	<del>                                     </del>	1155		11.52		12 - 35 1510 26-33
2/	P-5	<del>    -   -   -   -   -   -   -   -   -  </del>	1330		2.71 400		MW-37 1505 3.89
w-36	P-6S	<del>                                     </del>	1549		6.37	<del> </del>	1
W-345	P-6D	<del>                                     </del>	1350		5.69		1
340 F	P-7	<del>                                     </del>	1340		16.84		
W-32	P-8	<del>   </del>	1343	<u> </u>	7.57		†
<b>1</b> ~	P-9	<del> - </del>	1405		162.54	<del></del>	4
· 1	P-10		1410		12.50		1
}	P-10	<del> -</del>	1413		6.44		1
• •	P-12	<del> - </del>	14.5		6.14	<del></del>	
}	P-13S	<del>                                     </del>	14:3		9.68		-
}	P-13D	<del> </del> -	14:8		114.83	<u> </u>	₹
}		<del>                                     </del>	<del> </del>	<del></del>	9.11		1
ļ ļ	P-14	<del> - </del> -	1430		5.79		4
ŀ	P-15	<del></del>	1425		5.52		- - 
l , }	P-16	<del>}                                    </del>	<del>+</del>		5.06	}	4
l	P-17	<del></del>	1236	. <del></del>	11.05		-{
}	P-18	<del>                                     </del>	<del> </del>		4.51	<del> </del>	-{
<b>!</b>	P-18S	<del>{                                    </del>	1245		4.25		4
ŀ	P-19D	<del>{}</del> -	1240			<del> </del>	-{
<b> </b>	P-20	<del></del>	- <del></del>		85.12	<del>                                     </del>	4
}	P-21	<del>\{</del>	1300	~····	10.56	<del> </del>	-{
}	P-22	<del>  </del>	1305			<del> </del>	4
2-5	P-23	<del>                                     </del>	21-12-13	<u> </u>	13:02	<del> </del>	-
w-3cs	P-24S	<del></del>	1310		20.67	<del> </del>	- <del></del>
108-W1	P-24D P-25	<del>  </del>	1317			ļ. <u> </u>	4.
1w-28		<del>  </del>	1335	<del></del>	16.31	<del></del>	-{
1W-27	P-26 P-27	<del>                                     </del>	+		16.09	<del></del>	-
1W-26		++	1333		85.4B		-
111-6-50	P-28D	+			13.83		-{
17.22.01	P-29	<del>                                     </del>	1055		12.93	<u> </u>	-}
1.1777		<del></del> -	<del></del>		12-9-31.9	<u> </u>	-{
	P-31	<del>                                     </del>	1050		93.62	Ψ	-
nu1-22	P-32	<del></del>			5.62	<del> </del>	┥
	MW-5	+	1255		3.62	1000 11	-1 RD
	MW-6	++	1131		<del> </del>	INO WESTING MIS	<b>中</b>
	SG-1	<del>-  </del>	<del> </del>		<del> </del>	No Reading Was	-6. 1 ka∂
	SG-2	<del>                                     </del>	11177		112	Nuocempon w	Treming "
	SG-3	11-	1117		1.12		4
1	SG-4	81.7197	113c		13.07	<del> </del>	┪
ų.	L	1 Dividi	1143	<u> </u>	0.96	4.60	_
						10-2897 .	

11. 28. 95

# **VOLUME I**

#### APPENDIX A.8

**GROUNDWATER SAMPLING LOGS** 



#### A Heidemij Company

Project Name/	Number SI	oss Industries / TF	0320.01	5			_ Page_	<u>'</u>	of _	20
Site Location	Bi	irmingham, Alaban	na			Site/Well No.	7w-7	<u>بر</u>		
Sample I.D.	9708 (%	-LD- 23 -GW-	21	Coded/ Replicate	e No.			Date	8 /11	<b>3</b> / 97
Weather	Surrel	Go'5	Purge Begin	1305	Purge Ended	1900	Time Collected	d .	141	ن
				EVACUATI	ON DAT	Ά				
Description of	Measuring F	Point (MP)	Toc							
Height of M	IP Above/Be	low Land Surface				MP Elevation	·			
,Total Sou	ınded Depth	of Well Below MP		41.88		Water-Level				
41.62	Depth o	f Water Below MP		13.25		Diameter of C	Casing	2"		
5.25 77	ر Wat	er Column in Well		26.63	_	Total Purge \	/olume	25		
1350.63 a	رهبره طا،	Gallons per Foot	7	4.2608	x5	Sampling Pu	mp Intake		_	
150	378	Gallons in Well	يوا	0.16	= 21.30	(feet below M	1P) _	40.	6 O	
2.6	630	u	•				_		<u> </u>	
Evacuation M	ethod 2	SUB PUMP								
		SA	MPLIN	G DATA/FI	ELD PAI	RAMETERS				
Specific Cond (umhos/cm) m Turbidity		7 /		1.07/20/	Di <b>). 3</b> •	STURAND issolved Oxygen 6.0	1	<b>4</b>		ng/L
	-		CONTA	INER DESC	RIPTION	Į.			_	
				Fror	n					
Constituents	Sampled		Lab	<u>X</u> 01	G&M		Preserv	ative		
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			2 40	ml vials			HCL			
VOCs (8260)	))				200			·		
SVOCs (8270				ter amber gl	488		None		· · · · · · · · · · · · · · · · · · ·	
Cyanide (901		Parium (6010)		uart, plastic			NaOH	<del></del>		
		Barium (6010)		ml plastic			HNO3			
Mercury (747	<u> </u>		500 1	nl glass			НИОЗ		_	
↑ marks										
	rsonnel Joe	e Hughes, David P	age							
GAL./F	T.	1-1/4" =	0.06	WELL CASIN 2" = 0.16		:S = 0.37 4*	= 0.65			
· ·	••	1-1/2" =		2-1/2* = 0.26	3-1/2" =		= 1.47		4.	<b>32</b>



Project Name	/Number	Sloss Indus	ries / TF	0320.0	15			Page_	2	of	20
Site Location		Birmingham	, Alabam	na			_Site/Well No.	MW. 2	2		
Sample I.D.	970816	-LD-23	-GW∞	32	Coded/ Replicate	No			Date	€ ,	l <b>e</b> / 97
Weather	PHHUP	o <b>'</b> 5		Purge Begin	1125	Purge _Ended		Time _Collecte	ed	1208	
					EVACUATION	ΟΝ ΠΔΊ	ΓΔ				
Description of	Measuring	Point (MP)		Tō							
•	_	Below Land	Surface		± 2		MP Elevation				
Jotal So	unded Dept	th of Well Be	elow MP		124,00		Water-Level I	 Elevation			
28.55	Depth	of Water Be	elow MP		93.45		Diameter of C	asing	2	**	<del>-</del>
-16	W	ater Columr	ı in Well		28.55		Total Purge V	olume -	2	5	
2 630		Gallons	per Foot		0.16	<u></u>	Sampling Pur	np Intake			***************************************
853		Gallons	s in Well		4.5680		(feet below M	P) _	<u>±</u>	105	
.6680	الم ما فعا	2" Su	n. 7.								
Evacuation M	iethod	2 40	B· Pu	M P				······			
Specific Cond (ulmhos/cm) m Turbidity Other	0.51/0.5	2 0.52 b.5 6 10.6	NTUs	. pH Eh	6.86/6.85	£.88 63	Dissolved  Oxygen 2.6	6/7.5/2. 12/20 Gr	8 /2.	4	_mg/L
<del></del>		· · · · · · · · · · · · · · · · · · ·		CONTA	AINER DESC	RIPTION	······································				
					From						
Constituents	Sampled			Lab	X or	G&M		Presen	/ative		-
VOCs (8260)				3 40	-ml vials			HCL			
SVOCs (827)					iter amber gla	ass		None			
Cyanide (901	<u> </u>		_		quart, plastic			NaOH			
Priority Pollu		& Barium (	<del>-</del> 6010)		ml plastic			HNO3			
Mercury (747			· 	500	ml glass			HNO3			
Remarks											
Sampling Pe	rsonnel <u>J</u>	loe Hughes,	David Pa	age							
GAL./I	FT.		1-1/4* = 1-1/2* =		WELL CASIN 2" = 0.16 2-1/2" = 0.26	3.	IES = 0.37 4" = 0.50 6"	= 0.65 = 1.47			
										43	5.3



Project Name/Number Sloss Industries / TF	0320.0	15			Page_	3	of	20
Site Location Birmingham, Alaban	na			Site/Well No.	Hus-24			
		Coded/						
Sample I.D. 970818 -LD-23 -GWoo'		Replicate				Date_	8 /	(8 / 97
Weather Sunt &'s	Purge Begin	1510	Purge Ended_	1845	Time Collected	d -	145	5
	•	EVACUATIO	N DAT	Α				
Description of Measuring Point (MP)	To	0						
Height of MP Above/Below Land Surface		22.5		MP Elevation	າ			
, Total Sounded Depth of Well Below MP		81.8	_	Water-Level	Elevation_			
Depth of Water Below MP		525		Diameter of 0	Casing			
Water Column in Well		49.35	_	Total Purge \	Volume			
Gallons per Foot		P.15		Sampling Pu	mp Intake			· · · · · ·
555 Gallons in Well		7.960 x 5	5;40 -	(feet below N	MP)	్	0	****
? 50 Evacuation Method 2" Su Briens	e e	Pump						
Color LT Yarm Odor Specific Conductance (umhos/cm) 0-17/0-12/0-12/0-12  Turbidity 720/20/56/22 NTUs  Other		5.20/5.26	earance	STURBID	7.4/1.6	<u>, ∫ 2.</u>	۷(	.2/23/23C _mg/L
	CONT	AINER DESCR	IPTION	1				
		From						
Constituents Sampled	Lab	X or	G&M		Preserv	ative		
VOCs (8260)	3 40	-ml vials			HCL			
SVOCs (8270)		iter amber glas		<del></del>	None			
Cyanide (9010)		quart, plastic		<del></del>	NaOH	<del></del>		
Priority Pollutant Metals & Barium (6010)		ml plastic		<del></del>	HNO3			
Mercury (7470)		mi glass		<del></del>	HNO3			
Pling Personnel Joe Hughes, David P		WELL CASING		ES				
GAL./FT. 1-1/4* =		2 = 0.16	3° =	= 0.37 4"	= 0.65			
1-1/2" =	0.09	2-1/2* = 0.26	3-1/2* :	= 0.50 6*	= 1.47			434



Project Name/Number Sloss Industries / TF	0320.015	Page	4 of 20
Site Location Birmingham, Alabar	na	Site/Well No. Thu. 2	~I
Sitt Location Sitting Party Viapar	Coded/	t the party	<u> </u>
Sample I.D. 9708 tg -LD-23 -GW 9		75D	Date <b>3</b> / (8 / 97
Weather Vous	Purge Purge Ended	Time Collecte	ed 1850
	EVACUATION DATA	Α.	
Description of Measuring Point (MP)	Toc		
Height of MP Above/Below Land Surface	<b>\$2.5</b>	MP Elevation	
Total Sounded Depth of Well Below MP	76.50	Water-Level Elevation	
Depth of Water Below MP	13.04	Diameter of Casing	2 4
Water Column in Well	G3.4¢	Total Purge Volume	30
Gallons per Foot	0.16	Sampling Pump Intake	
Gallons in Well	10.15 \$5 - 50.75	(feet below MP)	<u> 75.                                   </u>
Evacuation Method 2 Sub roussie ?	up		
Color LT grows Odol Specific Conductance (umhos/cm) \$\oldsymbol{v}.3\(\pi/0.29\) Turbidity >200 NTUs Other	pH 5.47/5.98 5.31	Suze D Tempe ssolved Oxygen [. 3 /2.3 ) 25 Gar   25   25	rature 22 /2 (/21 °C mg/L
	CONTAINER DESCRIPTION		
	From		
Constituents Sampled	Lab X or G&M	Preser	vative
VOCs (8260)	3 40-ml vials	HCL	
SVOCs (8270)	2 1-liter amber glass	None	
Cyanide (9010)	1 1-quart, plastic	NaOH_	
Priority Pollutant Metals & Barium (6010)	500 ml plastic	HNO3	
Mercury (7470)	500 ml glass	HNO3	
Remarks    Punka   Null Tunk   Sampling Personnel   Joe Hughes, David P			
GAL/FT. 1-1/4" =	WELL CASING VOLUME 0.06 2° = 0.16 3° =	S 0.37 4" = 0.65	
1-1/2' =			435



Project Name	/Number Sloss Industries / TF	_	Page_	5	of	20			
	D' 'nahaa Alahaa				04-04-04-0	tw.	215	•	
Site Location	Birmingham, Alabar	na	0-4-4	<del>,</del>	Site/Well No.		4 0		
Sample I.D.	970819 -LD- 23 -GW		Coded/ Replica	ate <u>No.</u>			Date	8/	19 / 97
Weather	Sund 80, 2	Purge Begin	1200	Purge Ended	(226	Time _Collecte	d	(225	
			EVACUA <sup>-</sup>	TION DAT	<b>-</b> A				
Description of	f Measuring Point (MP)	TOC							
Height of M	MP Above/Below Land Surface	4	2.5		MP Elevation				
,Total So	unded Depth of Well Below MP	•	48.80	<del></del>	Water-Level E	levation			
48.80 3	Depth of Water Below MP	•	17.85		Diameter of C	asing	2"		
13.85	Water Column in Well	•	30.95		Total Purge V	olume			
30.95 18	Gallons per Foot	•	0.16	<del></del>	Sampling Pun	-			· · · · · · · · · · · · · · · · · · ·
45	Gallons in Well		1.96 x	5:10	(feet below M	-	48	<u></u>	
Evacuation M	lethod 2" Submousible	E Pur	1P			· · · · · · ·			·
	0.4	A BARLIN	IO DATA	TELD DA	DAMETEDO				
	SA	AMPLIN	IG DATA/	-IELD PA	RAMETERS				
Color Cu	onaOdor	·	A	ppearance		_Temper	ature	23/22	-/22 °C
Specific Cond (umhos/cm)	ductance 0.74 0.74	пН	7.45/7		issolved Oxygen 2.5/	ي ا ما ا	•		mg/L
m	1 1			<del>55/</del> 7·19	олудон <u>с. 07</u>				9
Turbidity 2	2. <u>5/2.5/</u> NTUs	Eh		mv 5	jel (10gal) 19	(			
Other				·		, <del>3.</del> . /			
		CONTA	NINER DES	CRIPTION	ł				
			Fro						
Constituents	Sampled	Lab	<u> </u>	or G&M		Preserv	ative		
VOCs (8260)		3 40-	-ml vials			HCL			
SVOCs (827)	0)	2 1-li	ter amber ç	glass		None			
Cyanide (901	10)	1 1-0	uart, plasti	С		NaOH			
Priority Pollu	tant Metals & Barium (6010)		ml plastic			НИОЗ			
Mercury (747	70)	500	ml glass			HNO3			
Pomarks									
1	rsonnel Joe Hughes, David P	200							
.ipiiiig re	nsormer Jue Hughes, David P	aye							
				ING VOLUME	ES				
GAL./F	FT. 1-1/4" = 1-1/2" =		$2^{\circ} = 0.16$ $2 - 1/2^{\circ} = 0.26$			= 0.65 = 1.47		4	<b>136</b>



Project Name	/Number_Sl	oss Industries / TF	0320.01	15			Page	<u>b</u>	of	20
Site Location	Ві	rmingham, Alaban	na			Site/Well I	No. 17us-2	<b>5</b> D		
Sample I.D.	9708 <b>19</b>	-LD- 23 -GW≠		Coded/ Replicate	No. 972	1818- CD-S.			8 /	19 / 97
Weather	OVERLAST	70's	Purge Begin	920	Purge Ended	leso	Time Collect	ed .	1030	<u> </u>
				EVACUATI	ON DAT	Α.				
Description of	f Measuring F	oint (MP)	To	c						
Height of I	MP Above/Be	low Land Surface		±2.5		MP Elevat	tion			
		of Well Below MP		70.1		Water-Lev	el Elevation			
W. 10 5	5 Depth of	Water Below MP		12.15	_	Diameter of	of Casing	۲۰,		<del></del> -
17-15 .1	ا کے 4 Wate	er Column in Well		52.95		Total Purg	je Volume	<del></del>		
529531	8 84	Gallons per Foot		8.48×5 =	<u>-</u> 42.40	-	Pump Intake	,		
, 53	42.40	Gallons in Well		0.16		(feet below	v MP)	68		
8.4	_	11 8.0		nrP						
Evacuation M	lethod 2	Subtrease	SUE.	WAY						
Specific Cond (umhos/cm)	ductance 0.45 //	Odor		4.75 / 10-	<u> 71</u>	issolved Oxygen		erature 4	7 24	_mg/L
			CONTA	AINER DESC	RIPTION	ı				
				Fron	n					
Constituents	Sampled		Lab	X or	G&M		Presei	vative		
VOCs (8260)	<b>)</b>		3 40	-mi vials			HCL			
SVOCs (827)		<u> </u>		iter amber gla	188		None			· · · · · · · · · · · · · · · · · · ·
Cyanide (901				quart, plastic			NaOH	-		
<del></del>	<del></del>	Barium (6010)		ml plastic			HNO3			
Mercury (747		Danam (0010)		ml glass			HNO3			
Remarks	170615-60	23-F6coz S Hughes, David P	9708		3 -EB	5002 C			- To	Rube
				WELL OACH	0. 40. 10.	EC				
GAL./	FT.	1-1/4" = 1-1/2" =		WELL CASIN 2" = 0.16 2-1/2" = 0.26		= 0.37 4			4	37



A Heidemij Company

Project Name/N	lumber_Slo	oss Industries / TF	<u>0320.01</u>	5			Page_	7	of 20	
Site Location	Bir	mingham, Alaban	na			Site/Well No.	mw-26	,		
Sample I.D.	9708%	-LD- 38 -GW∞	26	Coded/ Replicate	<del></del>			Date_	8/w/	97
Weather 👇	VERCAST	20 - 38 - Gweork	Purge Begin	920	Purge Ended	930	Time _Collected_		930	
Description of M	_	` '	Toc		ON DAT	(A) 12/1	D	0(a	197 1750	SAMPLE SUBMITTEE JH 12/19/97
ر Total Sound	ded Depth of	ow Land Surface of Well Below MP Water Below MP er Column in Well Gallons per Foot Gallons in Well		12.5 142 85.40 56.60 0.16 9.125 - 91		MP Elevation Water-Level I Diameter of C Total Purge V Sampling Pur (feet below M	asing 2 olume np Intake	5		
Evacuation Met	hod <u>2"</u> §	SA		IG DATA/FI	ELD PAI	RAMETERS				
Color Cuerro Specific Conduc (ufnhos/cm) Turbidity	2.51/2	Odor	PHC PH  Eh	7.79 /7.8	pearance <u>53</u> mV	Streat Ssolved Oxygen D	Tempera	ature _	22_/20 mg/	<mark>°C</mark> L
Other								•		<u>.</u>
			CONTA	NINER DESC	RIPTION	1				
Constituents Sa	ampled		Lab	Fron X or	~ ~ ~ 4		Preserv	ative		
VOCs (8260)			3 40	ml vials			HCL			
SVOCs (8270)			2 1-li	ter amber gla	ass		None			
Cyanide (9010)	)		1 1-0	uart, plastic			NaOH			-
Priority Pollutar	nt Metals &	Barium (6010)	500	ml plastic			HNO3			
Mercury (7470)			500	mi glass			HNO3			
Remarks npling Perso		ot Get Au Av. Hughes, David Pa		nter vo	cs D	UE TO EXF	mvesle~	16 CA	used by Acut	<u> </u>
GAL/FT.		1-1/4" = 1 1-1/2" = 1		WELL CASIN 2" = 0.16 2-1/2" = 0.26		: 0.37 4°	= 0.65 = 1.47		438	<del></del>



Project Name/Number Sloss Industries / TF	0320.015	F	age <u>B</u>	of 25
Site Location Birmingham, Alaban	22	Site/Well No.		
Diffiligrati, Alabai	Coded/	Site/ Well No. 1	w-27	
Sample I.D. 9708 (4 -LD- 36 -GWood	Replicate No.		Date_	8/19/97
Weather Hot 90's	Purge Purge Ended		ne ollected _	17.50
	<b>EVACUATION DAT</b>	·A		
Description of Measuring Point (MP)	Toc			
Height of MP Above/Below Land Surface	±2.5 FT	MP Elevation		
3 Total Sounded Depth of Well Below MP	39.4	Water-Level Eleva	ation	<u> </u>
24.40 16.05 Depth of Water Below MP	(6.05	Diameter of Casin	g 2''	
Water Column in Well	23.35	Total Purge Volum	ne	
23.35 3.736 Gallons per Foot	0.16	Sampling Pump In	ntake	
Gallons in Well	3.736 25 = 20	(feet below MP)		
Evacuation Method 7" No mons		,	<del> </del>	-
	300 (011)			
SA	MPLING DATA/FIELD PA	RAMETERS		
Color NoNE Odor Specific Conductance (ufmhos/cm) Odor Turbidity NTUs	/ 6 /	Clear Te issolved Oxygen	emperature _	mg/L
Other				····
	CONTAINER DESCRIPTION	ł		
Constituents Sampled	From Lab X or G&M	_	eservative	
VOCs (8260)	3 40-ml vials	Н	CL	
SVOCs (8270)	2 1-liter amber glass	No	one	
Cyanide (9010)	1 1-quart, plastic	N:	аОН	
Priority Pollutant Metals & Barium (6010)	500 ml plastic	H	NO3	
Mercury (7470)	500 ml glass	Н	NO3	
Remarks Sampling Personnel Joe Hughes, David P	age			
occupanty i oroomio	-5-			
GAL/FT. 1-1/4" = 1-1/2" =		= 0.37 4" = 0.65		420



Project Name	e/Number <u>Sl</u>	oss Indust	ries / TF	0320.0	15				_ Page_	9	of	20
Site Location	Ві	irmingham,	Alabam	na			Site/We	ll No.	Hw. 2-6			
Sample I.D.	9708৷ ১			25	_ `	cate <u>No.</u>				Date	<b>8</b> /	19/97
Weather	Sung 90's	>	_ <del>-</del>	Purge Begin	1415	Purg Ende		<u>~</u>	Time Collecte	d	14	50
					EVACUA	ATION DA	TA					
Description of	<del>-</del>	-	e				MD Elec					
_	MP Above/Be				£2.5		MP Elev					
10181,20	unded Depth	OI Well be f Water Be	low MD		16.20		Diamete		Elevation_ Sasing	2 "		
16.28	44.17 Wat	er Column	in Well		44.2		Total Pu		_	406		
44.22	1. Depth o	2 Gallons r	er Foot		D. 16	<del></del>		•	mp Intake			
, <del>a</del>	02523540	Gallons	in Well	•	7.08 X	5=35.4	(feet be	_	Ť	570		
Evacuation M	Method	2" Subma	KIBLE	マルロ	)					· · · · · · · · · · · · · · · · · · ·		
			SA	MPLII	NG DATA	/FIELD P/	ARAMET	EŖS				
Color Cu	err_		Odor	Suif	5V-	Appearanc	e -	_	Temper	ature 3	L3	°C
Specific Conduction (urmhos/cm)	ductance		-		7.23		Dissolved Oxygen		1.3			mg/L
Turbidity	5.(		NTUs	El	າ	mV						
Other					<del></del>							
				CONT	AINER DE	SCRIPTIO	N					
Constituents	Sampled			Lab		rom or G&N	Л		Preserv	ative		
V00- (0000)				•				•				
VOCs (8260)			-		)-mi vials				HCL		<u></u>	
SVOCs (827 Cyanide (901			-		liter ambei quart, plas			•	None NaOH	· · · · · · · · · · · · · · · · · · ·	_	
	itant Metals &	Barium (6	_ 5010)	500	ml plastic			•	HNO3			
Mercury (747	· · · · · · · · · · · · · · · · · · ·			500	ml glass				НОЗ			
			_					-				
Remarks 	ersonnel Joe	e Hughes,	David Pa	age					<del></del>		_	
1				<u> </u>								
GAL./	FT.		1-1/4" = 1 1-1/2" = 1		WELL C/ 2" = 0." 2-1/2" = 0.		MES = 0.37 .* = 0.50	4° 6°	= 0.65 = 1.47			440
	<del></del>	<del></del>										<del> </del>



							•			
Project Name	e/Number_	Sloss Industrie	es / TF0320.01	5			_ Page	10	of	20
Site Location		Birmingham, A	Alabama			Site/Well No.	™~2	يع.		
				Coded/	***	-				_
Sample I.D.	9708 L	3 -LD-38 -	GW 0029	Replica	te <u>No.</u>			Date	8/	<b>( 1</b> / 97
Weather	mund	80's - 90's	Purge Begin	1300	Purge Ended		Time _Collecte	ed	133	2
				EVACUAT	TON DAT	ΓΑ				
Description of	f Measurin	ng Point (MP)	Toc							
Height of I	MP Above	/Below Land Su	ırface	<u> </u>		MP Elevation				
Total So	•	oth of Well Belo		30.85		Water-Level E	Elevation			
30.85	ري Depti	h of Water Belo	w MP	20.55		Diameter of C	asing	<b>√،</b> ۱		
10.30	<b>3</b> .	Vater Column ir	า Well	14.20		Total Purge V	olume	(D		
طا،	0 8 25	Gallons per	r Foot	0.16		Sampling Pun	np Intake			
(V)	0	Gallons ir	n Well	1.65 x5	~B.25	(feet below Mi	P)	25		
Evacuation M	180 Method	2" SUBH	en, re	RIMD			,			-
Lvacuation iv		- /		14.16	<del></del>					
			SAMPLIN	G DATA/F	IELD PA	RAMETERS				
Color Cua	ANZ		Odor —	Α	ppearance		Tempe	rature 2	29	°C
Specific Cond	ductance				D	issolved 1	_			
(umhos/cm)	<u> </u>	·	pH	7.34		Oxygen · ). (				_mg/L
711 	2.									
Turbidity	3.6		NTUs Eh		mV	12 gol				
Other										
			CONTA	INER DES	CRIPTION	N				
O	O		1	Fro			D			
Constituents	Sampled		Lab	<u> </u>	or G&M		Preser	vative		
VOCs (8260)	,		3 40	ml vials			HCL			
SVOCs (827)				ter amber g	lace		None			<u></u>
Cyanide (901	<del></del>		-	uart, plastic			NaOH			
<del></del>		s & Barium (60	•	mi plastic			HNO3	·		
		S & Danuiti (00	•			·	HNO3			
Mercury (747	(0)		500	ml glass						
Remarks										
Sampling Pe	reoppol	Joe Hughes, Da	avid Page	···						
Sampling Pe	. SOUTHE	ove mugnes, Da	aviu raye							
				WELL CAS	ING VOLUM	ES				
GAL./I	FT.		1-1/4" = 0.06 1-1/2" = 0.09	2" = 0.16			= 0.65 = 1.47		_	
			1-1/2 - 0.03	$2-1/2^{\circ} = 0.26$	3-112	= 0.50 6"	= 1.47		1	11



Project Name/	Number Sk	oss Indust	ries / TF	320.01	5			Page	\2	of	20
Site Location	Bir	rmingham	, Alabam	а			Site/Well N	o. Mw.	305		
Sample I.D.	9708 ધ્	-LD- 38	-GW 🏎		Coded/ Replica		821-10-38-	tishis Gwoods Time		8 /	2   / 97
Weather	80's	SUH	<u>~~</u>	Purge Begin	1315	Purge Ended		Collecte	ed	33	<u> </u>
					EVACUAT	TAD NOT	<b>.</b> A				
Description of	Measuring P	oint (MP)		60	- 4						
Height of M	IP Above/Be	low Land	Surface		\$2.5		MP Elevation	on			
ک Total Sou	nded Depth	of Well Be	low MP		37.5		Water-Leve	el Elevation			
16.40 3		Water Be			21.10		Diameter o	f Casing	2.		
		er Column	in Well		16.45		Total Purge	e Volume	12		
9 840 15	•	Gallons p	er Foot	•	0.16			Pump Intake	<b>3</b> 0		
1.6240		Galions	in Well		2.6 X5;	13	(feet below	MP)			
Evacuation Me	athod	2" Suga	100 c . An	<u>در ۱</u>	2						
		- 1003	200(2)	T WHI	<u> </u>		<del></del>	·	······································	-	
1			SA	MPLIN	G DATA/F	IELD PA	RAMETER	S			
^										~ ~	0 -
Color Cuen			_ Odor		AI	pearance		Tempe	rature		<u>°C</u>
Specific Cond (umhos/cm)	uctance			рН	6.69		issolved Oxygen	4.4	,		_mg/L
Turbidity	10.1		NTUs	Eh	<del></del>	mV					
Other		<del></del>	<del>,</del>	··		<del></del>		<del></del>			
	•		(	CONTA	NER DES	CRIPTION	ł				
					Fro	m					
Constituents S	Sampled			Lab	<u>X</u> c	or G&M		Preser	vative		•
VOCs (8260)			_	3 40-	ml vials			HCL			
SVOCs (8270	)		_	2 1-li	ter amber g	lass		None			
Cyanide (9010	0)		_	1 1-q	juart, plastic			NaOH			
Priority Polluta	ant Metals &	Barium (	6010)	500 1	ml plastic			HNO3			
Mercury (7470	0)		-	500 1	ml glass			HNO3			
Flemarks					,						
pling Per	sonnel Joe	Hughes,	David Pa	ıge						-	
				· · · ·					······································		
GAL./F	Т.		1-1/4" = 0		2" = 0.16		= 0.37 4"	<b>= 0.65</b>			
			1-1/2" = (	0.09	2-1/2" = 0.26	3-1/2" :	= 0.50 6"	= 1.47			442



Project Name/Number Sloss Indus	tries / TF0320.015		Page 11 of Zo
Site Location Birminghan	n. Alabama	Site/Well No.	Mw-300
	Coded/ -GW=03-0 Replicate	No	Date 8 / 21 / 97
Weather & '5	Purge Begin 1415	· / / /	collected 1500
	EVACUATIO	N DATA	
Description of Measuring Point (MP)	Toc		
Height of MP Above/Below Land	Surface ±2.5	MP Elevation	
Total Sounded Depth of Well B	elow MP GL. 5	Water-Level Elev	/ation
Depth of Water B	elow MP 20.65	Diameter of Casi	ng マ"
Water Colum		Total Purge Volu	me 35
Gallons	per Foot Oile	Sampling Pump	Intake
Gallon "	s in Well 6.5 x5,31.5	(feet below MP)	<u> </u>
Evacuation Method 2 Subme	sious pump		
Color Clema  Specific Conductance (umhos/cm) 0.55  Turbidity 6.2  Other	Odor Appe	aranceT Dissolved Oxygen2 mV	emperature <u> </u>
	CONTAINER DESCR	PTION	
Constituents Sampled	From Lab X or	G&M	Preservative
VOCs (8260)	3 40-ml vials	ŀ	HCL
SVOCs (8270)	2 1-liter amber glas		None
Cyanide (9010)	1 1-quart, plastic	<del></del>	NaOH .
Priority Pollutant Metals & Barium		1	HNO3
Mercury (7470)	500 ml glass		HNO3
Remarks Sampling Personnel Joe Hughes	David Page		
GAL./FT.	WELL CASING 1-1/4" = 0.06 2" = 0.16 1-1/2" = 0.09 2-1/2" = 0.26	VOLUMES 3° = 0.37 4° = 0. 3-1/2° = 0.50 6° = 1.	



A Heidemij Company

Project Name/f	Number_Slo	ss Industries / TF	0320.01	15			Page_	3	of	10
Site Location	Birr	ningham, Alaban	na			Site/Well No.	tew-31			
Sample I.D.	97082.	LD- 39-GW 00	31	Coded/ Replicate			······································	Date	8 /	य / 9
Weather	Sonne	දින'5	Purge Begin		Purge Ended	1625	Time Collecte	d .	103	,0
				EVACUATI	ON DAT	· <b>A</b>				
Description of I	Measuring Po	int (MP)	त्र		·					
Height of M	P Above/Belo	w Land Surface		±2.5	_	MP Elevation				
	nded Depth o	f Well Below MP		49.27		Water-Level I				
.22 4621	2 Depth of 1	Water Below MP		20.70	,	Diameter of C	Casing 7	Z. "		·
833 34.6	14/040	r Column in Well		28.57		Total Purge V	olume <u>1</u>	25		
<u>ک</u> رما "		Gallons per Foot		0.16		Sampling Pur	np Intake			
1 A2 23,6		Gallons in Well	•	4.6 x5 = 23	5	(feet below M	P) _			
857		2" SUBMONE			<del></del> _					
Evacuation Me	ethod	2 Wishers	BUE	5~~ Þ						
Color Cue Specific Condu (umhos/cm) m Turbidity		Odor NTUs	pH Eh	2218	D	Srots บ่ว " issolved Oxygen	_Temper	ature	23	mg/L
Other			CONT	AINER DESC	RIPTION					
				Fror			_			
Constituents S	Sampled		Lab	<u>X</u> 01	G&M		Preserv	ative		
VOCs (8260)			3 40	-ml vials			HCL			
SVOCs (8270)	)		2 1-1	iter amber gl	ass	<del></del>	None			
Cyanide (9010				quart, plastic		· <del>······</del>	NaOH			-
	<del></del>	Barium (6010)		ml plastic			НИОЗ			
Mercury (7470	))		500	ml glass			HNO3			
Remarks pling Pers	sonnel Joe	Hughes, David Pa	age							
ı				WELL CASIN	IG VOLUME	ES .				
GAL./F1	г.	1-1/4" =		2" = 0.16	3* =	= 0.37 4-	= 0.65			
		1-1/2" =	0.09	2-1/2" = 0.26	3-1/2" :	= 0.50 6*	= 1.47	·	4	144



A Heidemij Company

Project Name/NumberSloss Industries / TF	0320.015		Pagel	<b>4</b> of	75
Site Location Birmingham, Alaban	าล	Site/Well No.	Hw. 31	1	
Sample I.D. 9708 <sup>2 l</sup> -LD- 3 <sup>°l</sup> -GW ∾	Coded/		D	ate <u>28</u> /	Zi / 97
Weather Sons	Purge Purge Ended	1140	Time Collected	1145	
	EVACUATION DAT	A			
Description of Measuring Point (MP)	Toc				
Height of MP Above/Below Land Surface	±2.5	MP Elevation			
Total Sounded Depth of Well Below MP	49.9	Water-Level El			
2.0 5.3 Depth of Water Below MP	16.80	Diameter of Ca	sing 2		
Water Column in Well	33.10	Total Purge Vo	lume 3	>	
Gallons per Foot Gallons in Well	0.16	Sampling Pum	p Intake		
Gallons in Well	5.3 = 5 = 26.5	(feet below MP	) 22	-	
Evacuation Method					
Color Ctem Odor Specific Conductance (umhos/cm)	Di	ssolved Oxygen 3	Temperatu	re <u>24</u>	°C _mg/L
	CONTAINER DESCRIPTION	İ			
Constituents Sampled	From Lab X or G&M		Preservati	ve	-
VOCs (8260)	3 40-ml vials		HCL		
SVOCs (8270)	2 1-liter amber glass		None		
Cyanide (9010)	1 1-quart, plastic		NaOH		
Priority Pollutant Metals & Barium (6010)	500 ml plastic		НИОЗ		
Mercury (7470)	500 ml glass		HNO3		
Remarks Sampling Personnel Joe Hughes, David P.	age				
GAL./FT. 1-1/4" = 1-1/2" =		= 0.37 4* =	0.65 1.47	44	15



Project Name/I	Number <u>S</u> l	oss Industr	ies / TF(	0320.0	15				Page	5	of	20
Site Location	Ri	irmingham,	Alabam	а			Site/We	ll No.	11w	. 3 2		
Sample I.D.	9708 w	-LD- 39			Code Repli	d/ cate No.					৪ /	20 / 97
Weather	Sound	& 's		Purge Begin		Purg Ende	e d 171 <del>5</del> 5	-	Time _Collec	ted	1720	>
					EVACUA	ATION DA	TA					
Description of	Measuring F	Point (MP)		Te	, C							
Height of M	IP Above/Be	low Land S	Surface		±2.5		MP Elev	ation				
, Total Sou	nded Depth	of Well Be	low MP		41.40		Water-L	evel E	levation	1		
(1.対) (1.対) (1.対)	Inded Depth Depth o Wat	f Water Be	low MP		8-12		Diamete	er of C	asing	٤''		
5.3	Wat	er Column	in Well		33.25		Total Pu	ırge V	olume	30		
3,32		Gallons p			0.16	<del></del>	Samplin	g Pun	np Intak	e		
350 26.	6 5	Gallons	in Well		5.33 KS	- 27 Em	(feet be	low MF	P)	15		
Evacuation Me	ethod 2	"Sueva	ns. sec	Ru	P					4	<b>,</b>	
					IG DATA	/FIELD P	ARAMET	EŖS				
Color Cua	an	···	Odor	<u></u>		Appearanc	ce		_Temp	erature		<u>ا</u>
Specific Condi (umhos/cm)	uctance \.\4_			рH	6.40	<del></del>	Dissolved Oxygen	2.	8	<u> </u>		mg/L
Turbidity	0.80	<u>.</u>	NTUs	Eh	l	mV						
Other							<u> </u>					
			1	CONT	AINER DE	SCRIPTIC	N					
					F	rom						
Constituents S	Sampled			Lab	<u> </u>	or G&N	Λ		Prese	rvative		
VOCs (8260)			_	3 40	-ml vials			_	HCL			
SVOCs (8270	))		_	2 1-	iter amber	glass		-	None			
Cyanide (9010	0)		_	1 1-	quart, plas	tic		_	NaOl	1		
Priority Polluta	ant Metals 8	Barium (6	010)	500	ml plastic			_	HNO	3		
Mercury (7470	0)		_	500	ml glass			-	HNO	3		
Remarks pling Per	sonnel Jo	e Hughes, l	David Pa	ige								
•					WELL CA	ASING VOLU	MES					
GAL./F	Т.		1-1/4" = 0 1-1/2" = 0		2" = 0.1 2-1/2" = 0.2	16 3*	= 0.37 2* = 0.50		= 0.65 = 1.47			
·		<del></del>							- 111			446



	•	***	LII OAN		LOG				
Project Name/Number	Sloss Industries / TF	0320.01	5			Page	16	of	20
Site Location	Birmingham, Alaban	na			_Site/Well I	No. mu-	345		
Sample I.D. 970845	-LD- 39 -GW00	345	Coded/ Replicate	کریک No. 97	1818 - 30	7-629034S	Date	6 <sub>/</sub>	22 <sub>/ 97</sub>
Veather Overcass	BO'S beensome west		1200	Purge Ended	1225	Time Collect	ed .	1250	
	<b>6-71</b> (2		EVACUATIO	ON DAT	ΓΔ				
escription of Measuring	Point (MP)	Toc			•				
Height of MP Above/E	Below Land Surface	4	2.5		MP Eleva	tion			
, Total Sounded Dept	h of Well Below MP	-	36.4	_	Water-Lev	el Elevation			
to 34.8 Depth	of Water Below MP	_	6.35	_	Diameter	of Casing	7 "		
-/ / NAL	ater Column in Well	_	30.05	<del></del>	Total Purg	je Volume	25		_
7. 0 V	Gallons per Foot	_	۵.(ہ		Sampling	Pump Intake	)		
030	Gallons in Well		18 x5 = 23	<u></u>	(feet belov	w MP)			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2" Whrens		<u> </u>						
vacuation Method									
Specific Conductance (dimhos/cm) (.45		_ pH_	6.55	_ _	issolved Oxygen	(. h			_mg/L
Furbidity	NTUsNT	Eh_		mV					
Other	·		<u></u>						
		CONTA	INER DESC	RIPTION	N				
			From						
Constituents Sampled		Lab .	X or	G&M		Prese	vative		
VOCs (8260)		3 40-	ml vials			HCL			
SVOCs (8270)	<del></del>	2 1-lit	er amber gla	ISS		None			
Cyanide (9010)		1 1-q	uart, plastic			NaOH			
Priority Pollutant Metals	& Barium (6010)	500 r	nl plastic			HNO3			
Mercury (7470)		500 n	ni glass			HNO3			
Remarks 970820	- LO -39- (1B0004	is an	-en 60-	.70 ~	- AmenA	9708 20 -	, n <u>-</u> 19-	-Koant	-\
Sampling Personnel J			108 10	27- 6	= 150004	970820-L			
Jamping resonner J	oe riugiles, David P	aye		·		CIVUM. C	- 3/- 6	رصعور	·
		0.05	WELL CASIN						
GAL./FT.	1-1/4" = 1-1/2" =		2" = 0.16 2-1/2" = 0.26		= 0.37 4 = 0.50 6				



	ber Sloss Industries / TF	0320.015			_ Page_	17	of	10
Site Location	Birmingham, Alabam	na		Site/Well No.	1-m-3	(D)		
Sample I.D. 97	08 2∤ -LD- 39 -GW∞		licate No.			Date_	8 /	4/9
	GOD & SANTUED OVERZ	Purge 6100 Begin 1400			Time _Collecte	d _	17	15
2	200-15	EVACI	JATION DAT	-Δ				
Description of Meas	suring Point (MP)	Toc	JAHON DAI	^				
•	ove/Below Land Surface	+ 2.5		MP Elevation		· · · · · · · · · · · · · · · · · · ·		<del></del>
•	Depth of Well Below MP	(82		Water-Level E	levation			
w. 4	Depth of Water Below MP	5.65	<del></del>	Diameter of Ca	asing -	2 "		
5,35	Water Column in Well	174.35		Total Purge Vo	olume	32		
14 . (6 . 140	Gallons per Foot	0.16		Sampling Pur	p Intake			
46 60	Gallons in Well	27.9 40	52140	(feet below MF	P) _		.==.:	
74 389 60	0" 4	<u> </u>			_		•	
Evacuation Method	2" WBringigLE	RUHP				· · · · · · · · · · · · · · · · · · ·		
Color Cum								
Specific Conductan (withhos/cm) (withhos/cm) (mithod) Turbidity (5.7)	Odor 15 [1,16 2   >20 NTUs	pH 9.28 Eh	D	•	Temper	•	-12	_mg/L
Specific Conductar (umhos/cm)	10ce   1,1¢   1,1¢   2   >200   NTUs	· -	8.47 D mv 3	issolved Oxygen  1.  30gal   32	- ,	•	-12	
Specific Conductan (umhos/cm) (umhos/cm) (vm)  Turbidity 5.7  Other (vm) (306m) (vm)	1ce   1,1¢   2   1200 NTUS	Eh	mV 3	issolved Oxygen  1.  30gal   32	- 2.2	-	-12.	
Specific Conductar (umhos/cm) (umhos/cm) (Turbidity 5.7)	1ce   1,1¢   2   1200 NTUS	EhCONTAINER D	mV 3	issolved Oxygen  1.  30gal   32	- ,	-	-12,	
Specific Conductan (umhos/cm) (umhos/cm) (vm)  Turbidity 5.7  Other  PTW 30600 (vm)  Constituents Samp	1ce   1,1¢   2   1200 NTUS	EhCONTAINER D	mV 3	issolved Oxygen  1.  30gal   32	Preserv	-	-12.	
Specific Conductar (umhos/cm) (umhos/cm) (vm) (vm)  Turbidity 5.7  Other (Constituents Samp)  VOCs (8260)	1ce   1,1¢   2   1200 NTUS	EhCONTAINER D Lab X 3 40-ml vials	mV 3	issolved Oxygen  1.  30gal   32	Preserv	-	-12.	
Specific Conductan (umhos/cm) (umhos/cm) (vm)  Turbidity 5.7  Other  PTW 30600 (vm)  Constituents Samp  VOCs (8260)  SVOCs (8270)	1ce   1,1¢   2   1200 NTUS	Eh CONTAINER D Lab X 3 40-ml vials 2 1-liter amb	mV 3  DESCRIPTION From or G&M er glass	issolved Oxygen  1.  30gal   32	Preserv HCL None	-	-12	
Specific Conductar (amhos/cm) (amhos/cm) (bm) (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (constituents Samp (cons	15 (1,1¢ 2 (1,1¢ NTUs (26.1)	Eh	mV 3  DESCRIPTION From or G&M  er glass astic	issolved Oxygen  1.  30gal   32	Preserv HCL None NaOH	-	-12.	
Specific Conductan  (umhos/cm) ( m  Turbidity 5.7  Other  PTW 3060 ( Constituents Samp  VOCs (8260)  SVOCs (8270)  Cyanide (9010)  Priority Pollutant M	1ce   1,1¢   2   1200 NTUS	Eh  CONTAINER D  Lab X  3 40-ml vials 2 1-liter amb 1 1-quart, pla 500 ml plasti	PESCRIPTION OF G&M er glass	issolved Oxygen  1.  30gal   32	Preserv HCL None NaOH HNO3	-		
Specific Conductan (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atthos/cm) (atmhos/cm) (atthos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atthos/cm)	15 (1,1¢ 2 (1,1¢ NTUs (26.1)	Eh CONTAINER D Lab X  3 40-ml vials 2 1-liter amb 1 1-quart, pla 500 ml plasti 500 ml glass	PESCRIPTION OF G&M er glass	issolved Oxygen  1.  30gal   32	Preserv HCL None NaOH	-		
Specific Conductan (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atthos/cm) (atmhos/cm) (atthos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atmhos/cm) (atthos/cm)	15   1,1¢   2   1200   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs   NTUs	Eh CONTAINER D Lab X  3 40-ml vials 2 1-liter amb 1 1-quart, pla 500 ml plasti 500 ml glass	PESCRIPTION OF G&M er glass	issolved Oxygen  1.  30gal   32	Preserv HCL None NaOH HNO3	-		



Project Name/Number Sloss Industries / TI	0320.015	Page 18 10 10 10 10 10 18
Site Location Birmingham, Alabai	na Site/Well No.	Mw-35
Sample I.D. 9708 21 -LD- 39 -GW-0		Date 8 / 2 / 97
Weather 50'>	Purge Purge Ended NA	Time _Collected \536
	EVACUATION DATA	
Description of Measuring Point (MP)	Toc	
Height of MP Above/Below Land Surface	±2.5 MP Elevation	
Total Sounded Depth of Well Below MF	Water-Level E	Elevation
Depth of Water Below MF	Diameter of C	<del></del>
Water Column in Wel		
Gallons per Foo		
Gallons in Wel		·
Evacuation Method BALLED DOLL		tunce From 8/20/97
Color Cronz Odo	MPLING DATA/FIELD PARAMETERS  Appearance	Temperature 77 °C
Specific Conductance (umhos/cm)	Dissolved	. >mg/L
Turbidity <u>5.7</u> NTUs	EhmV	
Other		
	CONTAINER DESCRIPTION	
Constituents Sampled	From Lab X or G&M	Preservative
VOCs (8260)	3 40-ml vials	HCL
SVOCs (8270)	2 1-liter amber glass	None
Cyanide (9010)	1 1-quart, plastic	NaOH
Priority Pollutant Metals & Barium (6010)	500 ml plastic	HNO3
Mercury (7470)	500 ml glass	HNO3
Remarks		
Sampling Personnel Joe Hughes, David F	age	
GAL./FT. 1-1/4" = 1-1/2" =		= 0.65 = 1.47



		_	9 05 20		
Project Name/Number Sloss Industries / TF	0320.015	Pag	e of <u>2o</u>		
Site Location Birmingham, Alaban	na	Site/Well No. 上心。	-36		
Sample I.D. 9708 24 -LD- 39 -GW 04	:		Date 8 / 24 / 97		
Weather Purson & Sandier were	Purge 9 5 2 197 Purge Begin Ended	Time Colle	cted 1240		
20445	EVACUATION DAT	Δ			
Description of Measuring Point (MP)	Toc				
Height of MP Above/Below Land Surface		MP Elevation			
-Total Sounded Depth of Well Below MP	`	Water-Level Elevatio	n		
13) 22.24 Depth of Water Below MP		Diameter of Casing	2"		
ے کے طاب		Total Purge Volume	75		
Water Column in Well Gallons per Foot	0.16	Sampling Pump Intal			
Gallons in Well	22.24 x5 = 1/2	(feet below MP)			
2 2.24 Gallotis III Well					
Evacuation Method NATURE PURE	F. ARTESIANWAL	·			
SAMPLING DATA/FIELD PARAMETERS					
Color Cusan Odor	Swiften Appearance	— Temp	perature 22   12   22°C		
Specific Conductance (utmhos/cm) 0.99 1.01   1.01 pH 9.17   9.15   9.140xygen 1.7   1.6   1.2 mg/L					
Turbidity 3.2 1.5 2.4 NTUs	EhmV 2	20 FAT /30 FAT			
Other		<u>'</u>			
CONTAINER DESCRIPTION					
Constituents Sampled	From Lab X or G&M	Pres	ervative		
VOCs (8260)	3 40-ml vials	HCL	·		
SVOCs (8270)	2 1-liter amber glass	None	)		
Cyanide (9010)	1 1-quart, plastic	NaO	H		
Priority Pollutant Metals & Barium (6010)	500 ml plastic	HNC	3		
Mercury (7470)	500 ml glass	HNC	3		
Remarks  1 vpling Personnel Joe Hughes, David Personnel Joe Hughes, David Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Personnel Pe	200				
pility relactifies ove rugiles, David F	49 <del>-</del>				
GAL/FT. 1-1/4* = 1-1/2* =		0.37 4" = 0.65	450		



Project Name/	Number S	loss Industries / TF	0320.0	15			_ Page_	20	of	10
Site Location	В	irmingham, Alaban	na			Site/Well No.	Mw-37	<b>-</b>		
Sample I.D.		-LD- 38 -GW 0		Coded/ Replicat	e No.	<del>-</del>			81	۱ / 97
Weather	80'>		Purge Begin	850	Purge Ended		Time Collected	- _ t	9,0	<del></del>
							_			
Description of	Magazzina	Doint (MD)	_	EVACUATI	ON DAT	Α				
Description of	•	elow Land Surface				MD Floretion				
_				22.5	<del></del>	MP Elevation				
٩,	-	of Well Below MP		30.20	_	Water-Level I	-	2 "		
36.20 42		of Water Below MP		3.60	<del></del>	Diameter of C	_			
40 A	di2	ter Column in Well		26.60	<del></del>	Total Purge V	_	- 2_		
1 /3	Ş	Gallons per Foot		0.16	_	Sampling Pur	•			
5000	- AI. "	Gallons in Well		4.2 K5=2	1.0	(feet below M	P) _			
Evacuation Me		SVB Mens 1.	3LE 5	21-0						
			<u> </u>	UP CO			<del></del>			
		SA	MPLIN	IG DATA/FI	ELD PA	RAMETERS				
Color CLer	M	Odor		_ Ap	pearance	· c	Tempera	ature 2	6	°C
Specific Cond				· · · ·		issolved		•	·	
(z/mhos/cm)	.51	<del>_</del>	. pH	6.97		Oxygen	1.5			_mg/L
Turbidity	4.7	NTUs	Eh		mV					
Other										
			CONT	AINER DESC	RIPTION	4				
				Fror	n					
Constituents \$	Sampled		Lab	<u>X</u> or	G&M		Preserv	ative		
VOCs (8260)	·		3 40	-ml vials	,		HCL			
SVOCs (8270	))		2 1-1	iter amber gl	ass	<del>_</del>	None			
Cyanide (901	0)		1 1-0	quart, plastic			NaOH			
<b>Priority Pollut</b>	ant Metals 8	& Barium (6010)	500	mi plastic			HNO3			
Mercury (747	0)		500	ml glass			НИОЗ			
Remarks										
Sampling Per	rsonnel Jo	e Hughes, David Pa	age							
GAL./F	т.	1-1/4* =	0.06	WELL CASIN 2" = 0.16		ES = 0.37 4°	= 0.65			
		1-1/2* =		2-1/2* = 0.26	3-1/2		= 1.47		4	51

# **VOLUME I**

# APPENDIX B

GEOPHYSICAL INVESTIGATION REPORT

# **CONTENTS**

	<u>Page</u>
INTRO	DDUCTION1
GEOL	OGY / PHYSICS1
GEOP	HYSICAL MEASUREMENTS3
GEOP	HYSICAL RESULTS4
SV	VMU 234
SV	VMU 38/395
CONC	ELUSIONS7
	<b>FIGURES</b>
1.	EM31 conductivity data, SWMU 23 and 38/39
2.	EM34 and Resistivity Data, SWMU 23 and 38/39
3.	EM31 and EM34 data around SWMU 23
4.	Resistivity and EM31 data around SWMU 38/39
5.	Resistivity data, 20 and 100 foot electrodes
6.	Schlumberger Sounding. Sounding S1
7.	Schlumberger Sounding, Sounding S2

# GEOPHYSICAL SURVEY AT SLOSS INDUSTRIES BIRMINGHAM, ALABAMA

#### **INTRODUCTION**

Geophysical surveys were required around Solid Waste Management Units (SWMU) at SLOSS Industries facility in Birmingham, Alabama. These surveys satisfy some of the requirements of an RIFS at this site. The surveys were a continuation of earlier surveys conducted in 1996, when seismic refraction data was recorded around the SWMU's.

The data was recorded during the time period July 7 to July 14, 1997.

Conductivity and resistivity surveys were run round SWMU 23 and SWMU 38/39. These were designed to see if conductive landfill material had migrated away from the landfills, probably as a leachate moving in the groundwater under and around the landfills.

#### **GEOLOGY / PHYSICS**

Many contaminants increase the electrical conductivity of water. This occurs either because the contaminant itself is electrically conductive, or more commonly because a suite of fluids moves with the contaminant, components of which are electrically conductive. Probably the most common substances which increase the electrical conductivity of water are salts of various kinds. When these flow from the ground surface through the unsaturated zone to the saturated zone they first increase the conductivity of the unsaturated zone. Once they reach the groundwater they then increase its electrical conductivity.

The electrical conductivity of soils and rocks depends mostly on the porosity of these materials, the conductivity of the saturating water and the degree of saturation of the pores. However, another factor to be considered is the amount of clay present. Clays are very fine grained material and often have free electrical charges on the grain surfaces. These charges

contribute to the electrical conductivity and result in the conductivity of clay materials being higher than can be accounted for by considering porosity and saturating water conductivity.

At the Sloss site five to twenty feet of soil covers a limestone bedrock. The limestone is steeply dipping and forms a somewhat erratic bedrock surface. In situ weathering of the bedrock has resulted in the formation of lenses of clay.

Geophysical surveys were conducted around two main Solid Waste Management Units (SWMU) at the site. These landfills contain industrial waste including fly ash which contains metals. It is suspected that this material may be electrically conductive. The geophysical surveys were designed to measure the electrical conductivity of the ground and to locate any anomalous areas of unusually high conductivity.

It is expected that the electrical conductivity of the ground at Sloss can be broadly divided into the overburden conductivity and the bedrock conductivity. Although the water table is generally well below the bedrock surface there are areas of saturation within the limestone above the water table. It is expected that the limestone bedrock will generally have a lower conductivity than the overburden. This is because, apart from fractured regions, limestone is generally a low porosity rock. In regions where the limestone is fractured and saturated its conductivity will be increased. Contamination from the SWMU 's, if it occurs, may have drained vertically into the ground until reaching a saturated zone within the limestone. It would then move along with the groundwater movement, which is generally to the north. In addition, during heavy rains, contamination may drain from the SWMU's onto the local ground surface and then infiltrate the soil and bedrock. The geophysical surveys are primarily designed to locate areas of high conductivity associated with contaminants in the bedrock.

Because of the higher expected conductivity of the overburden, and the variable nature of the overburden thickness, surveys were performed to map the ground conductivity

to different depths. This better allows an interpretation of the conductivity of the overburden and the bedrock.

### **GEOPHYSICAL MEASUREMENTS**

The electrical conductivity of the ground can be measured using several different methods. Two methods were used on this survey broadly called Terrain Conductivity and Ground Resistivity. Terrain Conductivity was measured using two instruments, one called an EM31 and the other an EM34. The EM31 can measure Terrain Conductivity at two depths, 10 and about 18 feet. At this site the EM31 was used to measure conductivities to 18 feet depth. The EM34 can also be used in different modes to give different depths. At this site the instrument was used with a coil separation of 20 meters and in the horizontal dipole mode. In this configuration the instrument has a depth of investigation of about 50 feet. Both instruments essentially measure the bulk electrical conductivity of the ground down to the depth of investigation of that instrument.

In addition, Ground Resistivity measurements were also taken. These measure the resistivity (reciprocal of conductivity) of the ground. Ground Resistivity measurements were taken using four electrodes (12 inch nails) placed into the ground a few inches. The electrodes are in a straight line with the two inner electrodes being placed close together (a few feet) and the two outer electrodes being either 20 feet or 100 feet from the center of the "array". This particular electrode array used to obtain the resistivity measurements is called the Schlumberger array. A small electrical current is passed through the outer electrodes which then penetrates the ground. The voltage developed by this current is then measured across the two inner electrodes. Simple calculations using the electrode array geometry along with the current and measured voltage give the resistivity of the ground. The depth of investigation of the Schlumberger array depends on the resistivity structure of the ground but is generally somewhat less than the distance from the center of the electrode array to one of the outer electrodes.

The EM31 and EM34 instruments use electromagnetic waves to measure the conductivity of the ground. These waves are generated in a coil through which oscillating electrical current flows. The electromagnetic field surrounds the coil and interacts with any conductive material in the vicinity of the coil. At the Sloss site there were above ground pipes at some locations and railroad lines and cars along the north western side of SWMU 38/39. It was suspected that these cars in particular would influence the conductivity readings. This would be particularly true with the EM34 system which penetrates to a greater depth than the EM31 and has a larger sphere of influence. However, with Grounded Resistivity measurements the electrical current is injected directly into the ground. Very little electrical current is present in the atmosphere above the ground and the above ground railroad cars have little influence on the data.

### **GEOPHYSICAL RESULTS**

### SWMU 23

SWMU 23 is at the north end of the Sloss site and is at a higher elevation than SWMU 38/39. No "cultural" features are close to the landfill which would interfere with the EM31 or EM34 instruments. Data was recorded with the EM31 at stations spaced 5 feet apart around the landfill. Additionally, data was recorded with the EM34 configured to have a depth of investigation of about 50 feet. EM34 readings were taken every 25 feet. The EM31 data is presented on figure 1. The EM34 data is presented on figure 2. Both of these plots show the conductivity data presented as a colored ribbon around the path taken during data recording. The numbers along this path are the field flag numbers used to locate the traverse. These have been surveyed and are used to locate and present the data at its proper location. These flags are 50 feet apart. The color bar at the side of the data shows the conductivity values associated with each of the traverses. Both the EM31 and EM34 data sets are also presented on Figure 3 in order to compare directly the deep and shallow data. On the EM31 data three anomalies are seen and are labeled A, B and C on figure 1. Figure 2 shows anomalies A and D seen by the deeper looking EM34. Figure 3 shows that anomaly A is

clearly observed on both data sets. Anomalies C (EM31) and D(EM34) are each quite complex anomalies and generally occur over the same region but with different locations for their maximum values.

Anomaly B is seen mostly on the EM31 data. The EM34 data shows only a low amplitude anomaly at this site. Therefore this anomaly probably reflects overburden thickness variations rather than conductive material in the bedrock. The region about anomaly A is topographically higher than the SWMU, which appears to be in a small depression in the hillside. Since Anomaly A is visible in the shallow data (EM31), and, because it is topographically higher than the SWMU, it is unlikely to result from contamination from the SWMU. It seems likely therefore that this higher conductivity zone is caused by clay.

As discussed above, anomalies C and D are essentially complex anomalies in the same region and are therefore considered as one anomaly. Thus the area has increased conductivity both at shallow and deeper levels. This area is generally a small valley and is topographically lower than the SWMU. It is possible that these anomalies result from liquids flowing down the valley from the SWMU and infiltrating into the bedrock. However, it should be noted that the maximum conductivity at this location is only about 30 millimho/m which is not a high value. Moreover, the average shallow conductivity is less than 20 millimho/m and the average deep conductivity is less than 15 millimho/m.

#### **SWMU 38/39**

It was initially planned to conduct EM31 and EM34 around most of this landfill Resistivity was planned for only a small section along the north western side of the landfill near the rail road tracks. However an overhead pipeline was present along the south eastern part of the SWMU and a buried gas pipeline was present along the northern part of the south eastern side of the landfill. The approximate locations of these pipelines are shown on figures 1 and 2. Because of the overhead pipeline and the railroad tracks and cars it was

decided to conduct Grounded Resistivity readings around the landfill instead of the EM34 measurements. Since the radius of influence of the EM31 is only about 20 feet it was felt that the overhead pipeline would not significantly interfere with this data. Only the railroad cars may be a problem for the EM31. Because of this a shallower Grounded Resistivity survey was also conducted along the railroad tracks.

In order to determine the vertical succession of resistivity two Schlumberger soundings were conducted. The locations for the two soundings are shown on figures 1 and 2 as locations S1 and S2. The sounding data is presented as figures 6 and 7. The data is presented as a graph showing the measured resistivity (usually called Apparent resistivity) against the half current electrode spacing. This data has been interpreted to provide the variation of resistivity with depth. The interpretation of each sounding is presented on the upper right hand side of each sounding plot.

Sounding S1 shows a resistive layer, interpreted to be limestone bedrock, at a depth of 9.5 feet. The overburden is more conductive than the bedrock as was expected. Soundings S2 shows bedrock to be somewhat deeper at 21 feet. The limestone bedrock here is less conductive than that at S1 indicating a more competent and less fractured rock. The soundings also show that an electrode spacing of 100 feet penetrates well into the bedrock. A spacing of 20 feet barely reaches the bedrock and provides data mostly influenced by the overburden.

The EM31 data around SWMU 38/39 is presented on figure 1. The resistivity data around SWMU 38/39 is presented on figure 2. Figure 2 shows the resistivity data around the landfill as a colored ribbon representing the conductivity values obtained. The field flag numbers are also presented. Figure 4 presents both the resistivity and EM31 data. The EM31 data shows four areas of higher conductivity. These are shown on figure 1 and are labeled E, F, G and H. The resistivity data, shown on figure 2, shows only anomalies E, F and H. A comparison of the resistivity and EM31 data on figure 4 shows that anomaly G is not seen on the resistivity plot indicating no bedrock anomaly. Thus only anomalies E, F and

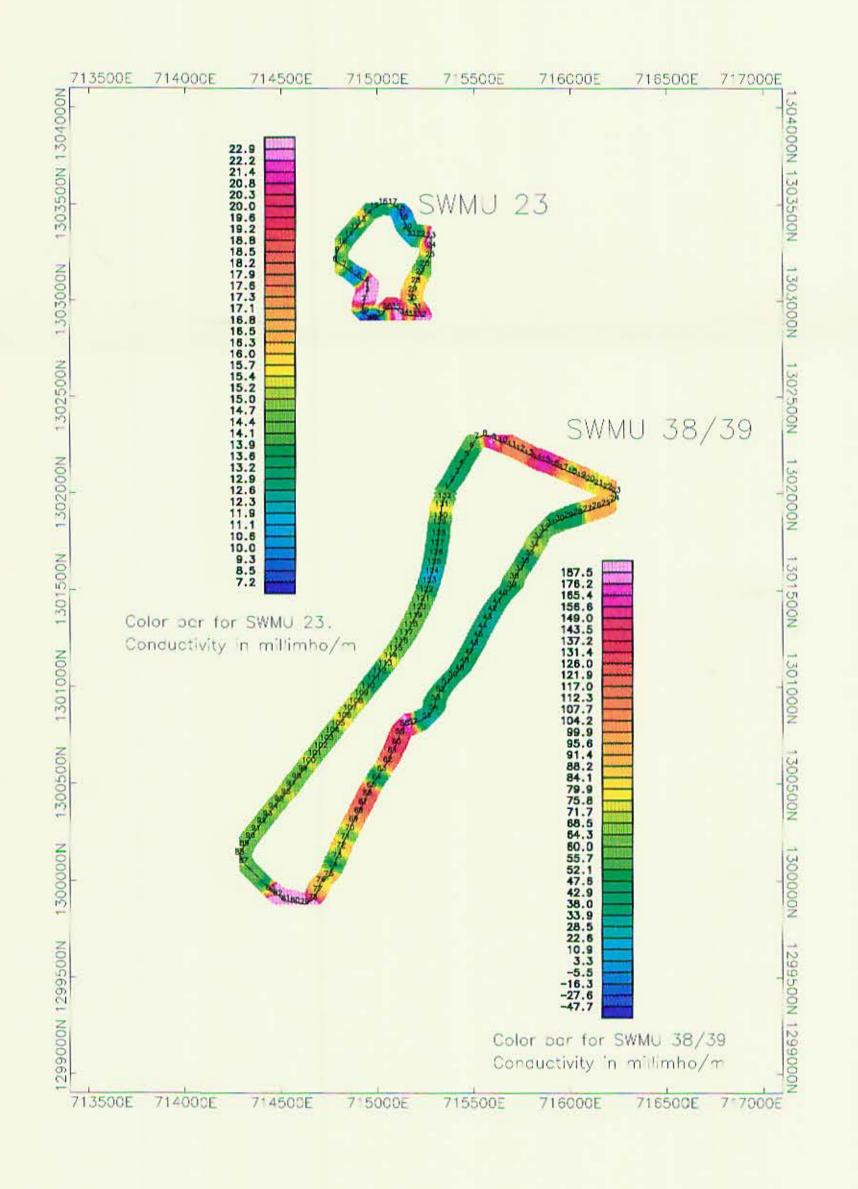
H are considered. Anomaly H crosses an area where material from the landfill appears to have spread out and may lie under the traverse location. If this landfill material is conductive, as is suspected, then this anomaly results from this conductive material. This interpretation is supported by the fact that only a low amplitude anomaly seen on the deeper resistivity data at this location. Anomalies E and F are essentially part of a broader region of higher conductivity along the northern edge of the landfill. This is along a roadside. Comparing the EM31 and resistivity data on figure 4 shows that the anomaly is most prevalent on the EM31 data and less so on the resistivity data. Therefore the conductivity anomaly is less pronounced at depth. It is possible that this anomaly results from a clay layer or thicker overburden at this location.

Along the north western side of SWMU 38/39 run several rail road tracks on which were parked a line of rail road cars. It was thought that these cars would influence the EM31 data. If this was the case then the shallow conductivity data along this side of the landfill would not provide a good indication of the overburden conductivity. Therefore a resistivity traverse was conducted along this side of the SWMU using a 20 foot electrode spacing. This electrode spacing provides a similar depth of investigation to that of the EM31. The data is plotted as a colored ribbon on figure 2, offset 100 feet to the west of its correct position. Figure 5 presents this data, converted to conductivity, along with the conductivity data recorded with an electrode spacing of 100 feet. As can be seen from this graph, variations in the shallow conductivity are between 20 and 50 millimho/m which is not a particularly wide range. In addition, no particular anomaly stands out. The deeper conductivity values show even less variation and again present no large anomalies.

### **CONCLUSIONS**

Terrain Conductivity and Ground Resistivity data have been acquired around SWMU 23 and SWMU 38/39 at the Sloss site in Birmingham, Alabama. The surveys show several anomalies labeled A through H. However, anomalies B, G and H all appear to be caused by fairly shallow features and are not considered bedrock anomalies. Anomaly A on SWMU 23

is topographically higher than the SWMU and therefore it seems unlikely that it results from contamination from the SWMU. This anomaly is interpreted as resulting from clay at this location. Anomalies E and F are part of a broad complex anomaly at the north end of SWMU 38/39. Although fairly high conductivity values are seen on the EM31 data much lower values occur on the resistivity data. This anomaly could therefore result from clay or deeper overburden. Finally anomalies C and D (SWMU 23) are part of a complex anomaly at this location. The anomaly is seen in the shallow and deep results although the amplitudes are not particularly high. This data suggests that conductivity is increased in the bedrock at this location.

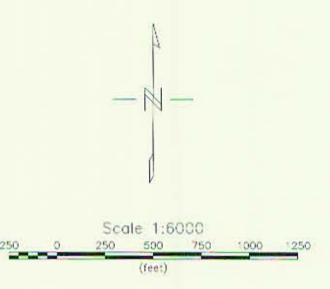


# EM31 Conductivity Data

EM31 data recorded around SWMU 23 and 38/39. Data recorded in vertical dipole made with readings taken every 5 feet. EM31 boom kept paralle to direction of travel.

Field flags placed around each SWVU. Consecutive flags are 50 feet abort.

..... EM31 data points around each SWMU.

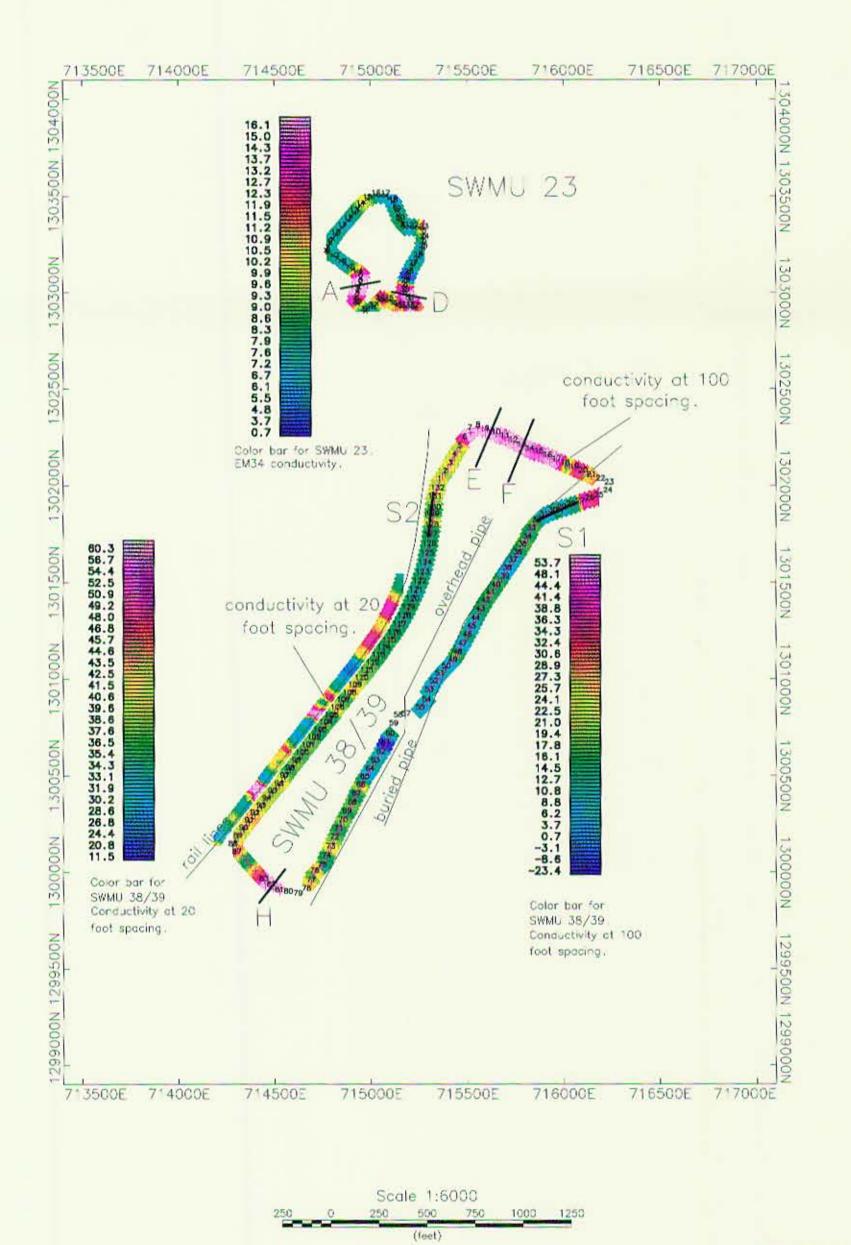


## SLOSS INDUSTRIES CORPORATION

Conductivity and Resistivity Surveys Site at Birmingham, Alabama

EM31 conductivity data, SWMU 23 and 38/39

Geraghty & Miller, Inc. Geophysics Group



# EM34 and Resistivity Data

EM34 conductivity data for SWMU 23 is plotted along with Resistivity data for SWMU 38/39. In order to maintain consistency of the data units, the resistivity data has been converted to conductivity values. Conductivity is the reciprocal of resistivity. On the plot region of this map, all data is refrerred to as conductivity data.

Resistivity data for SWMU 38/39 was recorded at two electrode spacings. Data at 100 foot spacing was recorded all around the landfills. Data at 20 foot spacing was recorded only along the north western border of the landfill. The resistivity values at 20 foot spacing are shown offset 100 feet to the west of their proper location.

- + Data point. Resistivity, 20 ft. spacing.
- \* Data point. Resistivity, 100 ft. spacing.
- × EM34 data point.
- 12 Field flags. These are placed around each SWMU. Consecutive field flags are 50 feet apart.

- B Anomalies

Schlumberger sounding



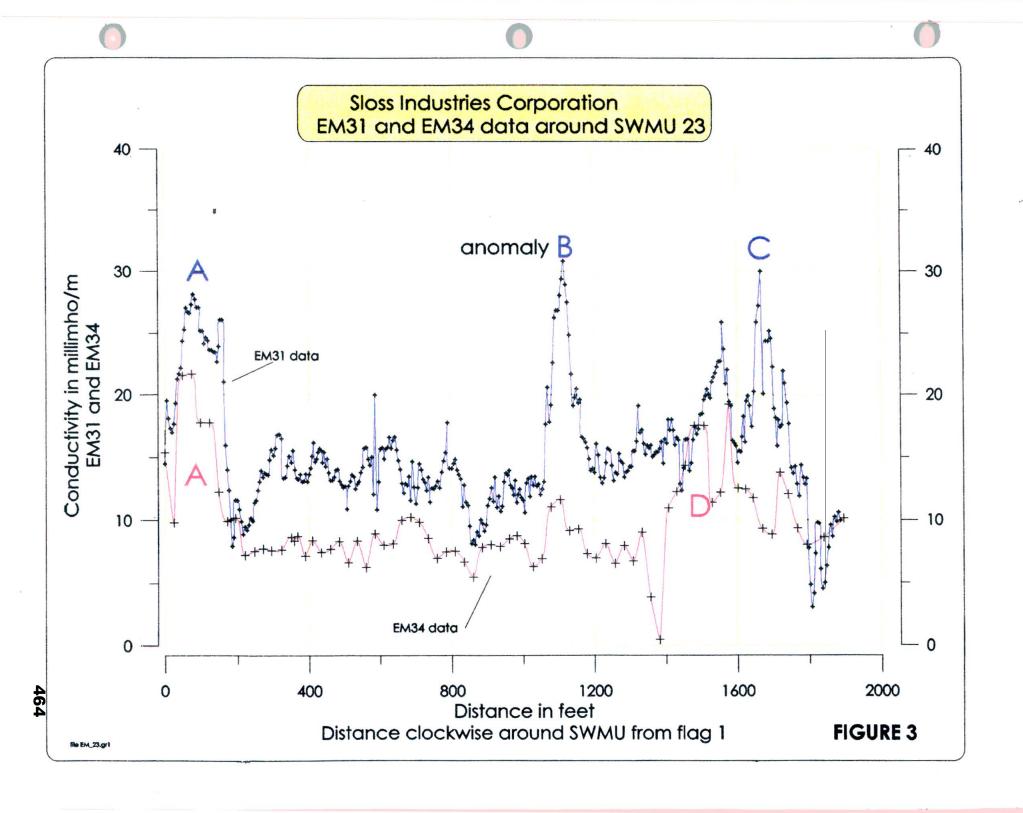
# SLOSS INDUSTRIES CORPORATION

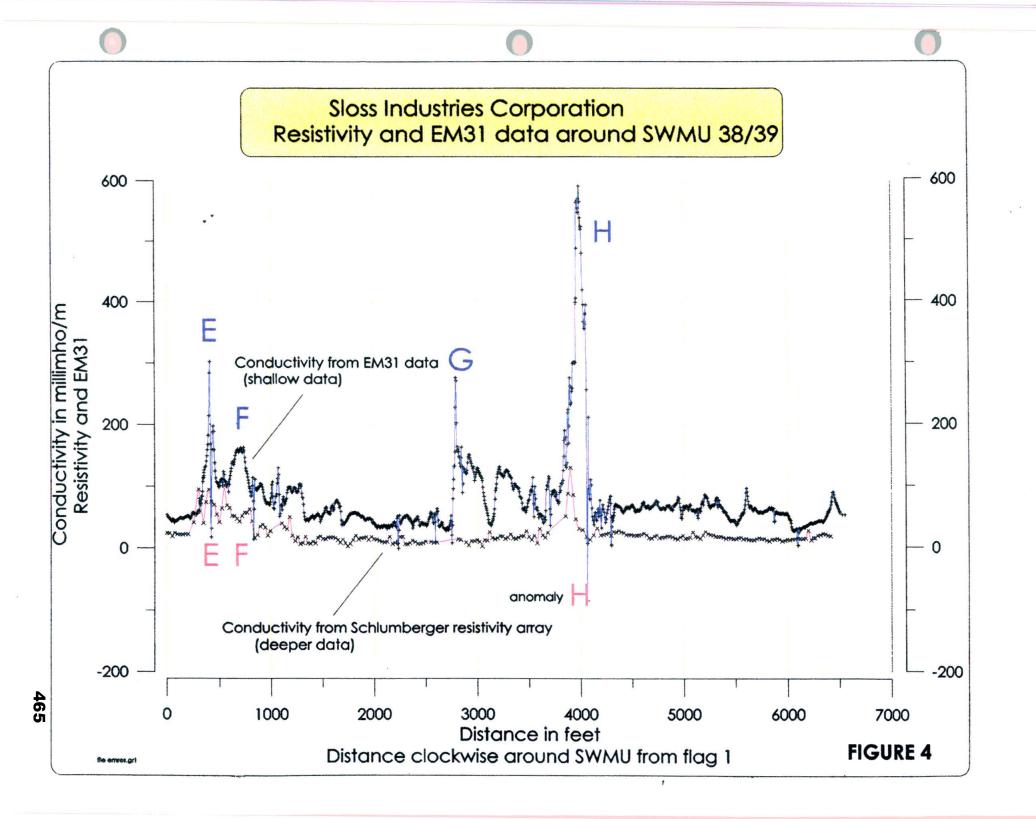
Conductivity and Resistivity Surveys Site at Birmingham, Alabama

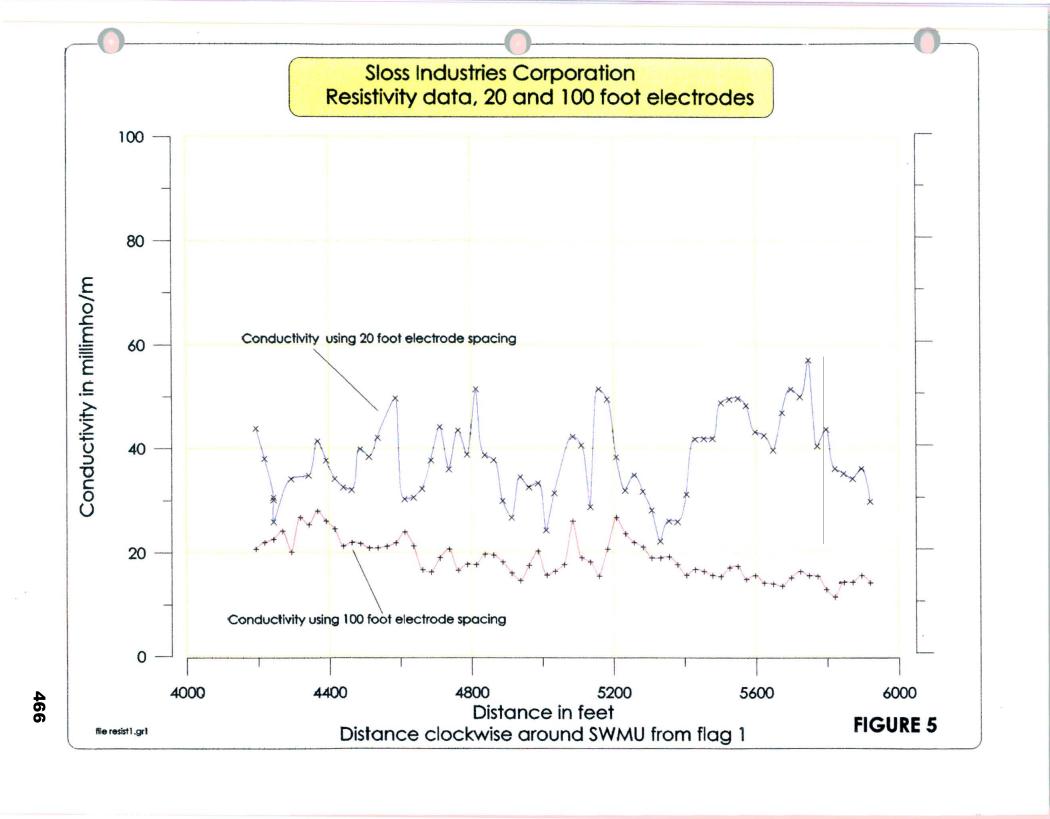
EM34 and Resistivity Data, SWMU 23 and 38/39.

Geraghty & Miller, Inc. Geophysics Group

FIGURE 2







### SCHLUMBERGER SOUNDING

## Recorded at field flag 28, SWMU 38/39

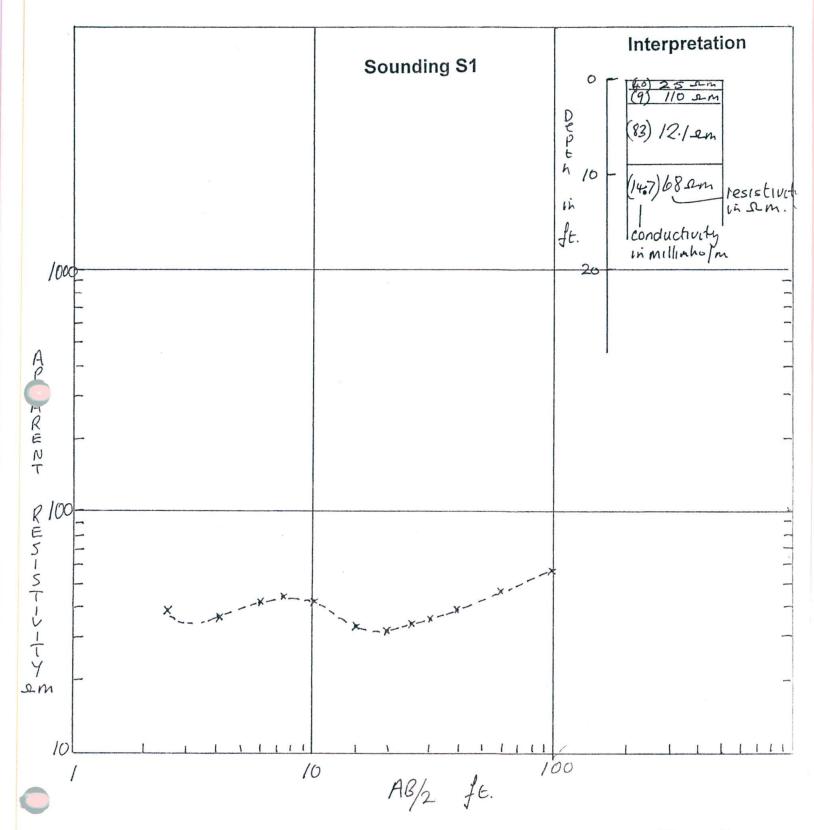
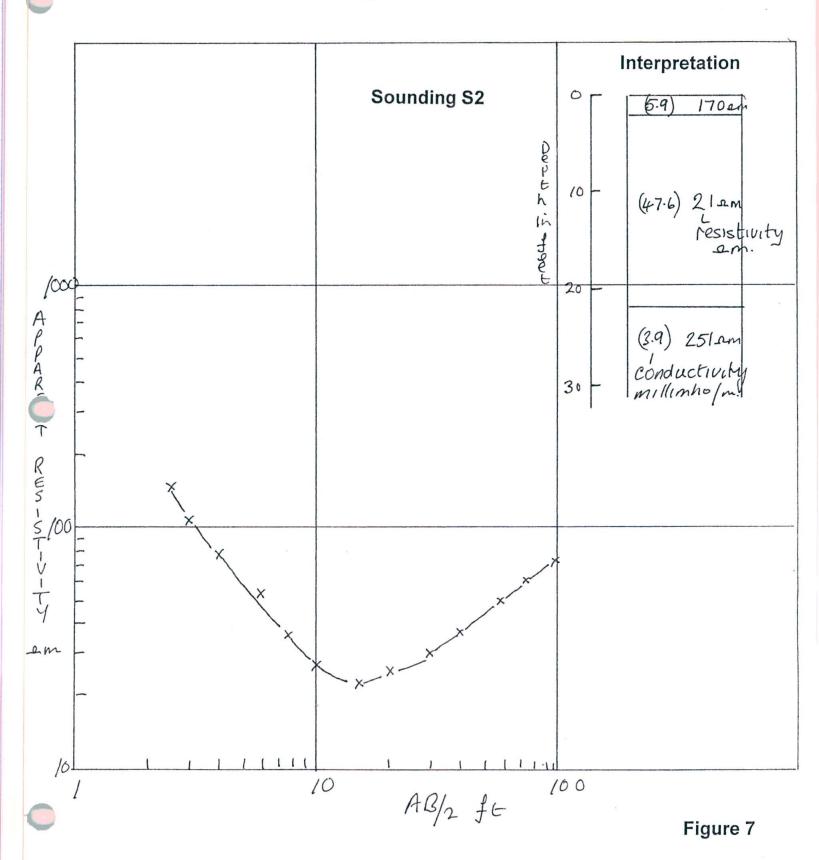


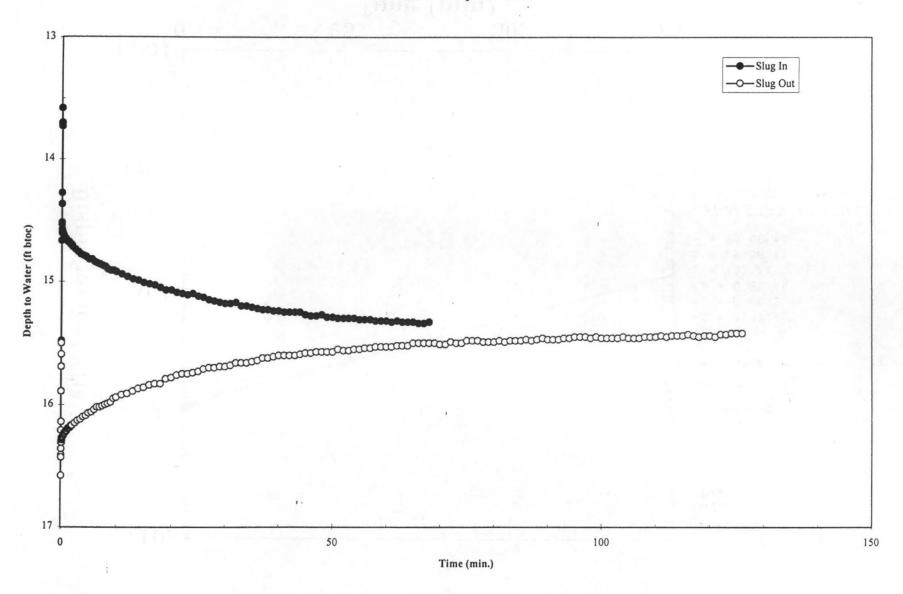
Figure 6

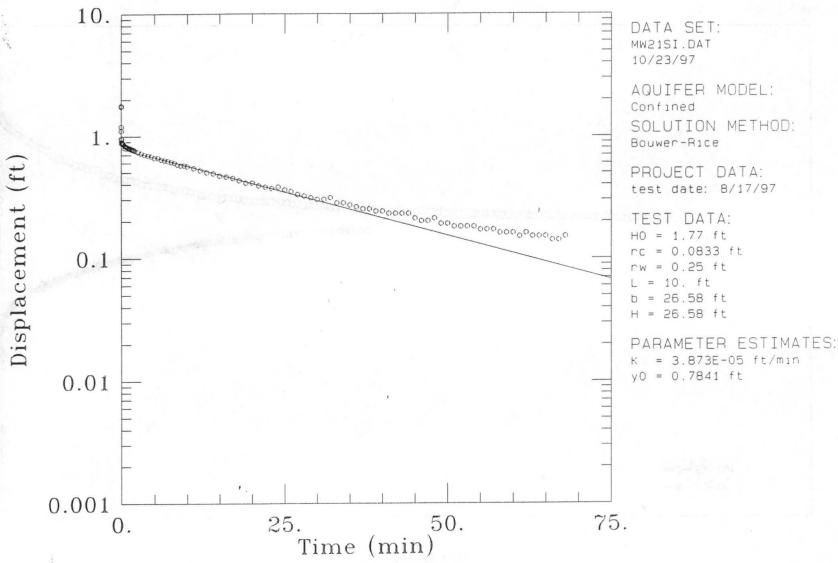
### SCHLUMBERGER SOUNDING

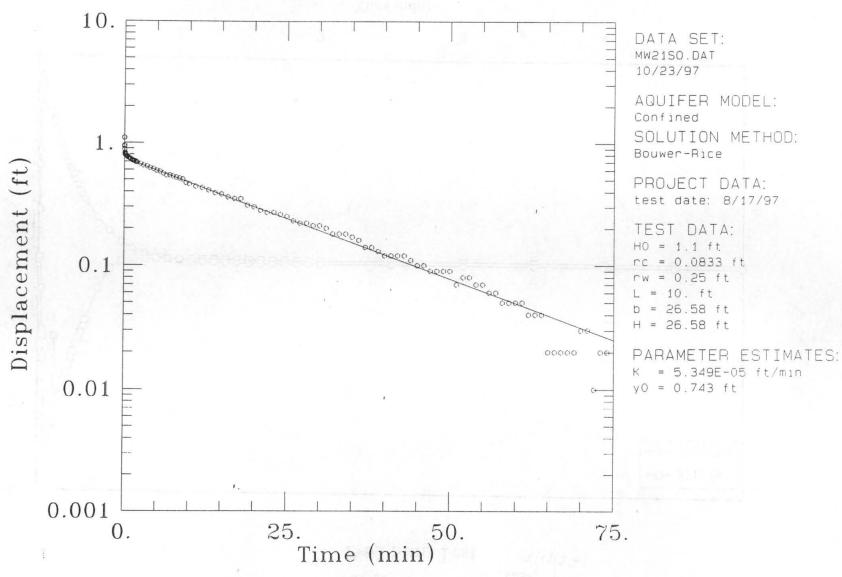
## Recorded at field flag 127, SWMU 38/39



MW-21 Aquifer Tests

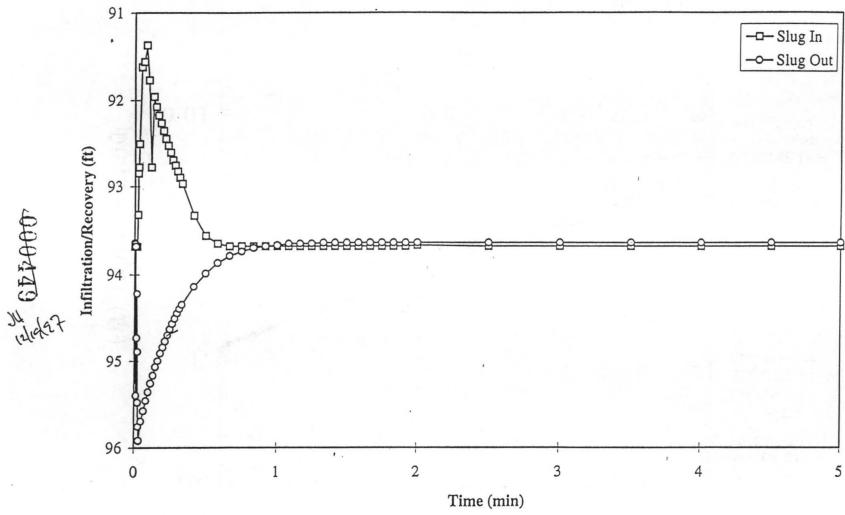


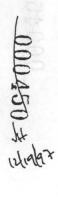


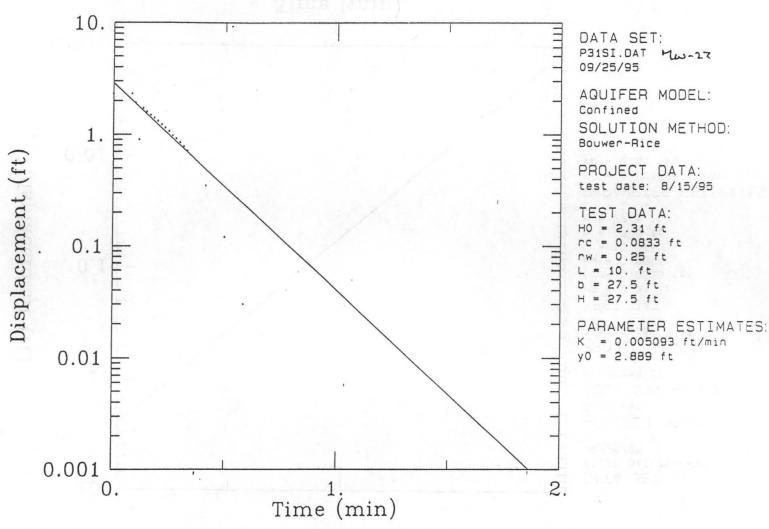


graph

P-31 Slug Test 12/19/22







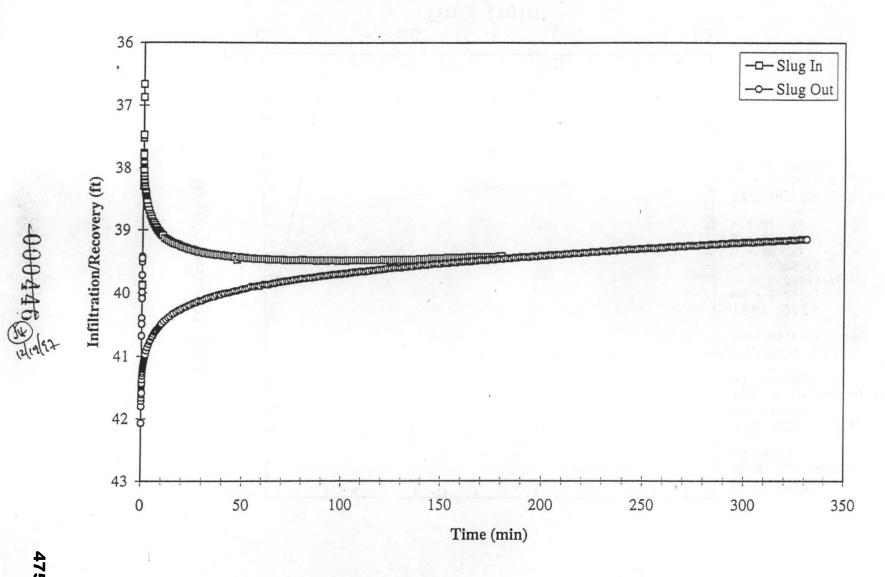
10.

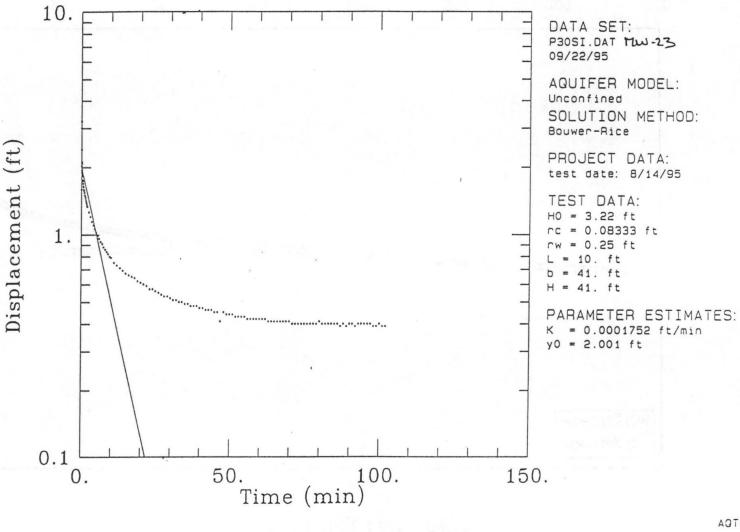
DATA SET: P31SO.DAT NW-22

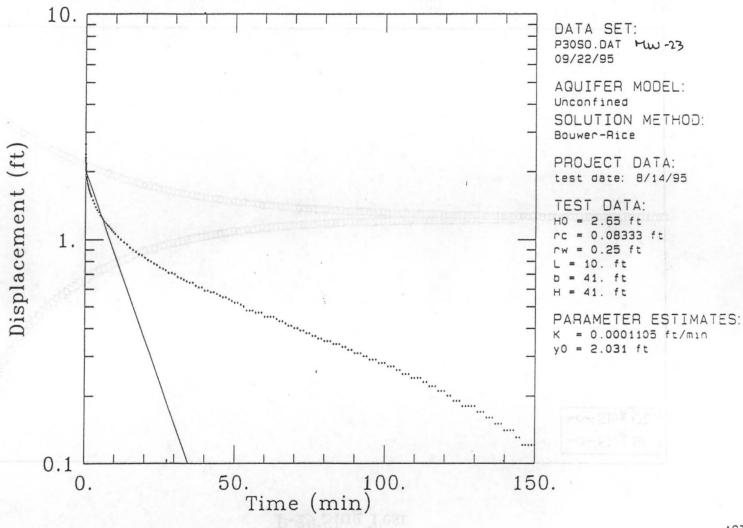
PARAMETER ESTIMATES:

Mw-23

P-30 Slug Test 12/19/49



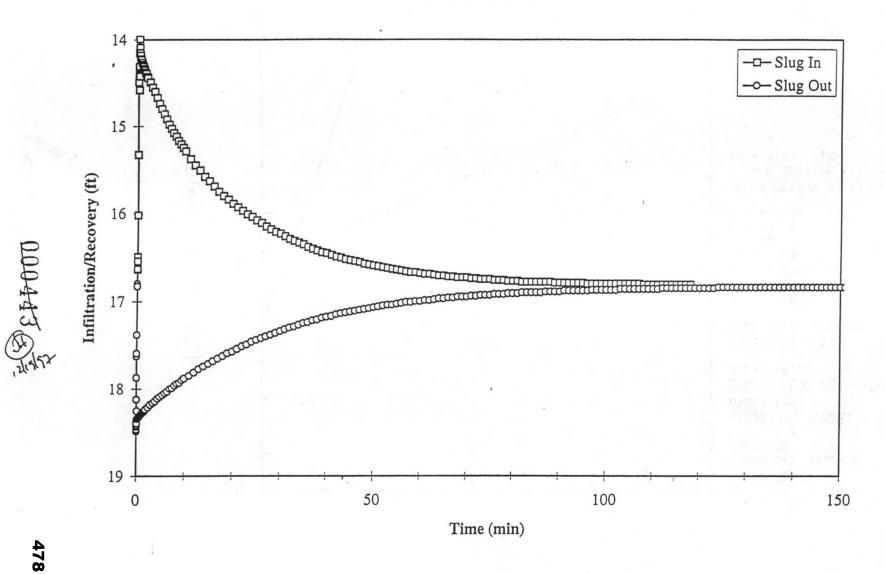


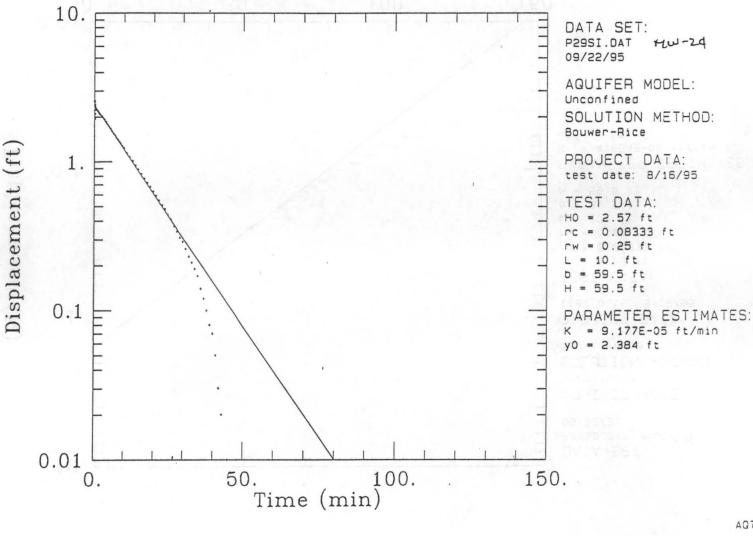


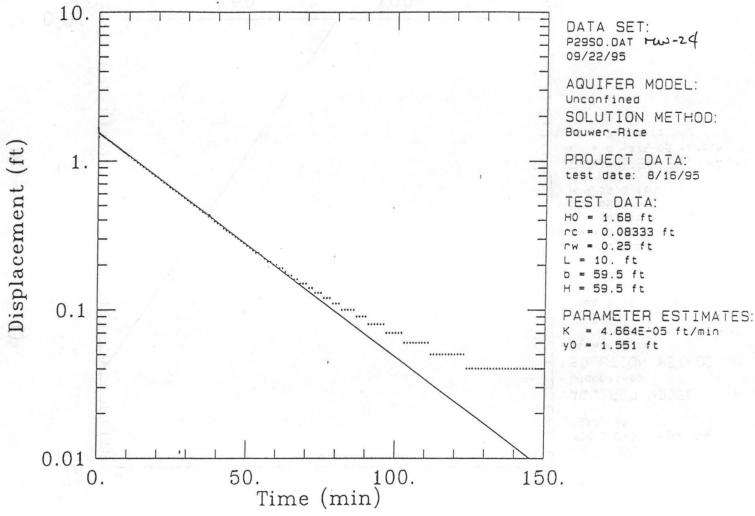
graph

JA12/12/97

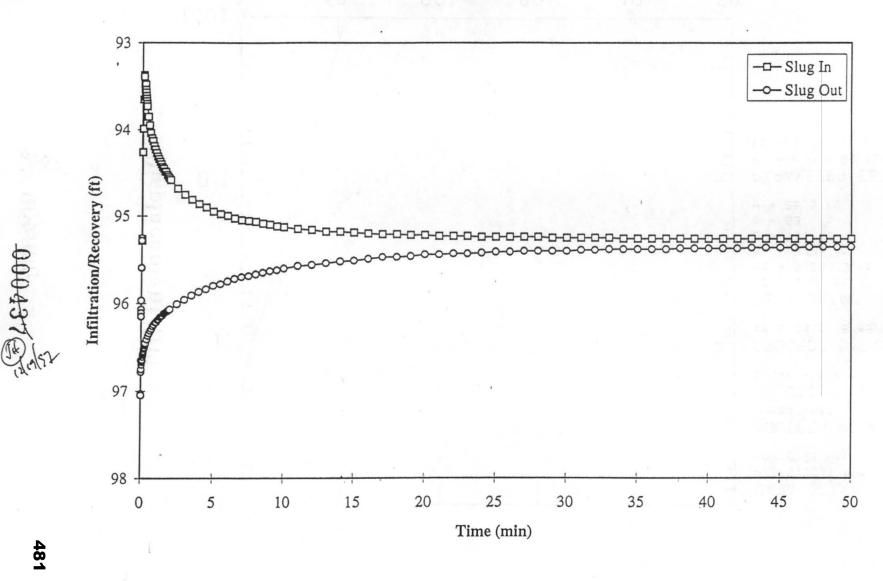
Hw-24 Hw-250 P-29 Slug Test



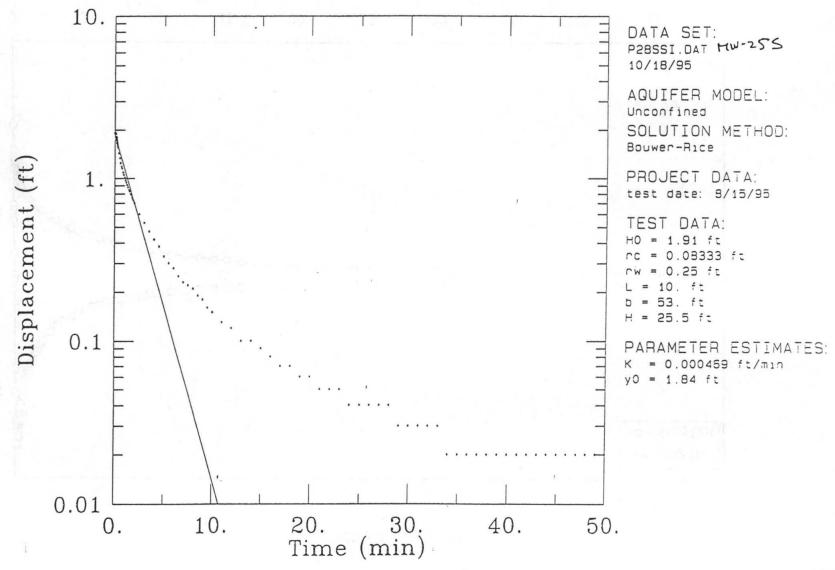




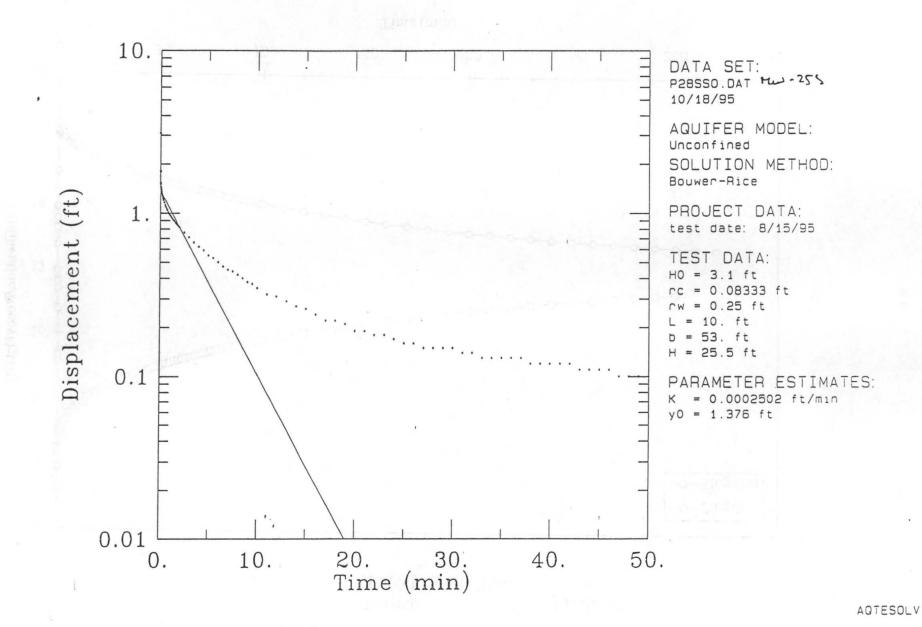
MW-255 P-285 Slug Test



Page 1



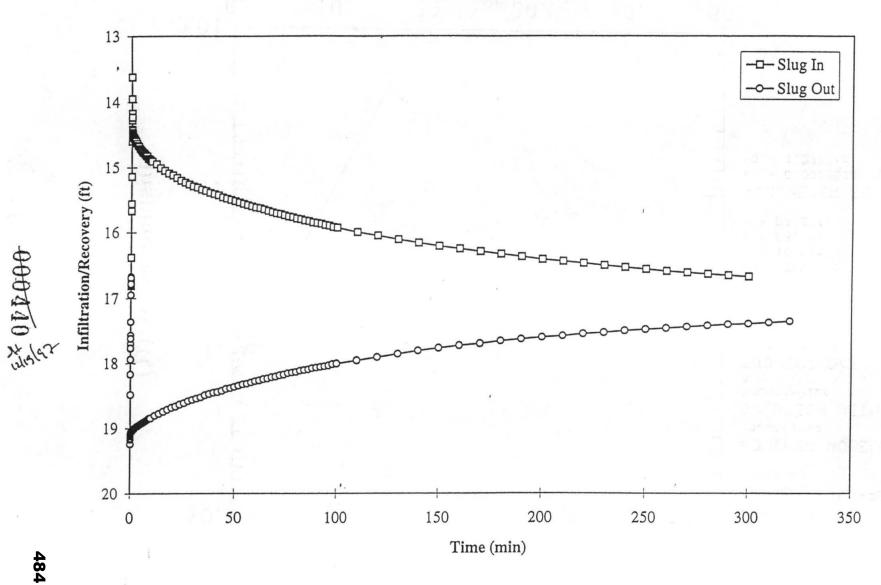
AQTESOLV

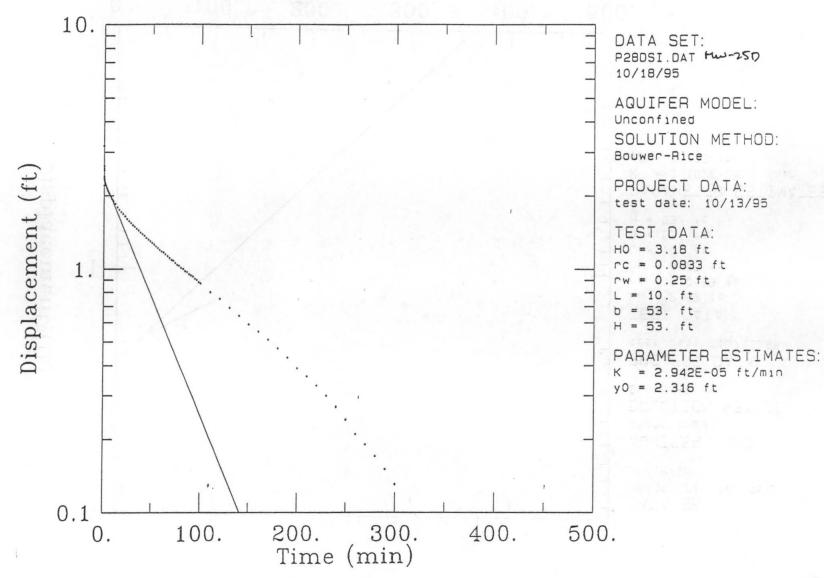


1000439 XX

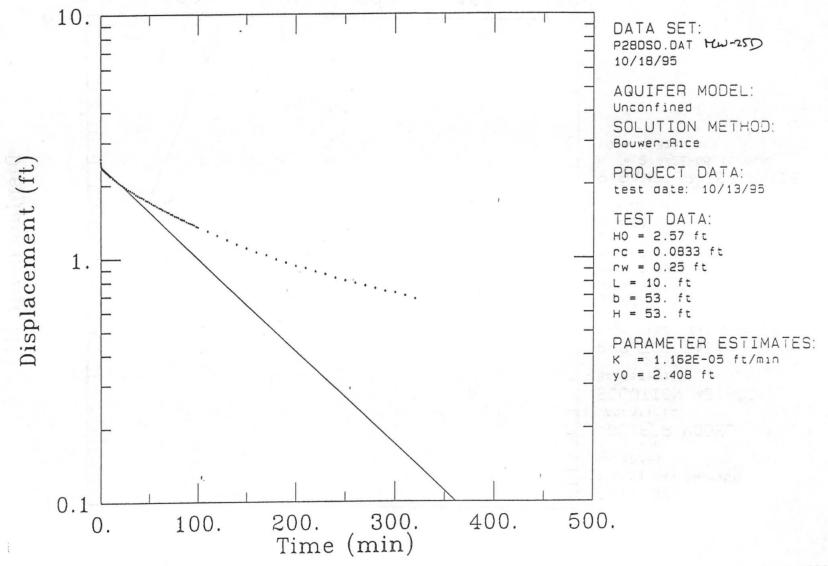
483

P-28D Slug Test



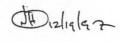


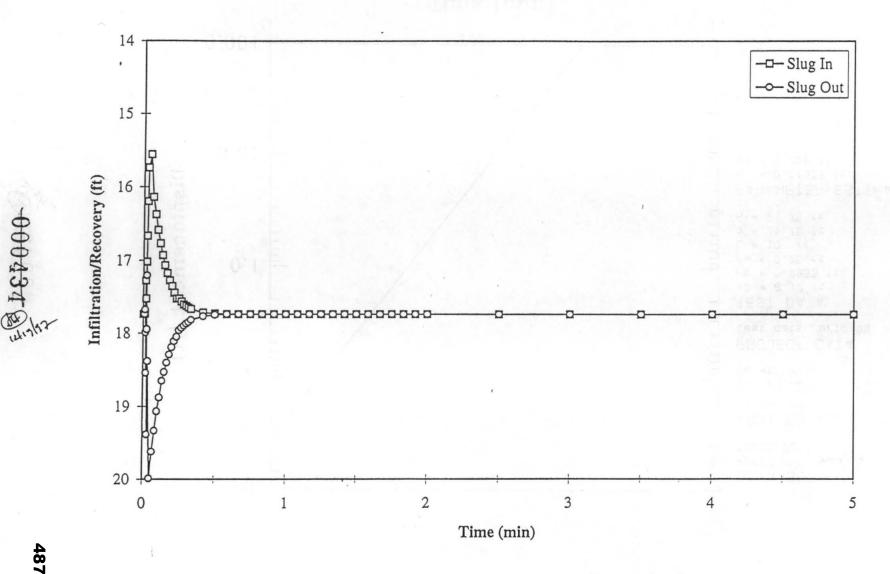
AQTESOLV



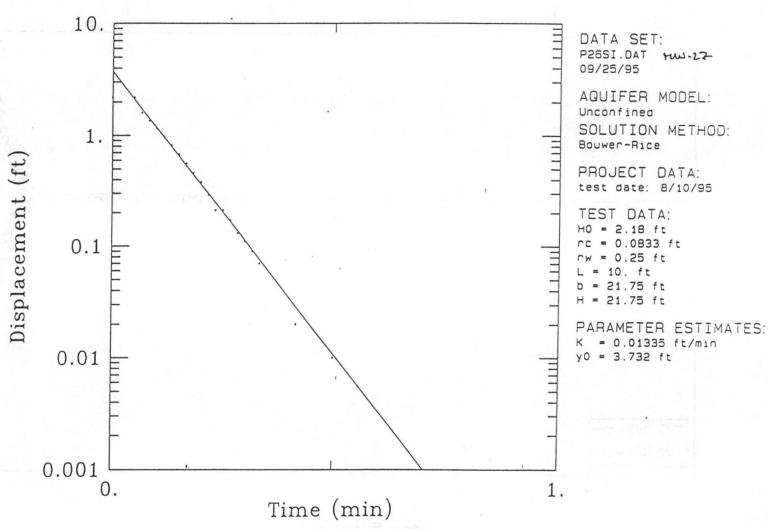
AQTESOLV

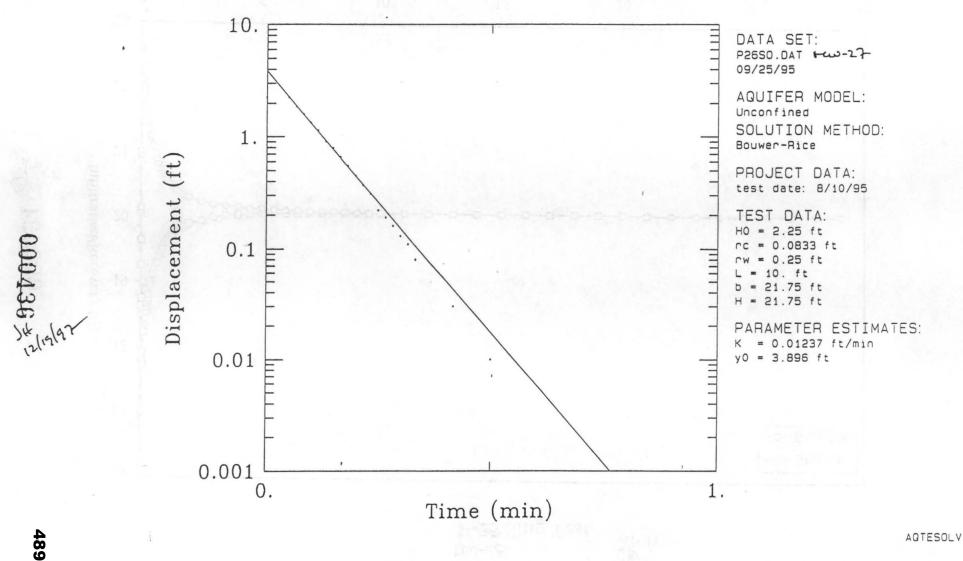
P-26 Slug Test



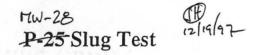


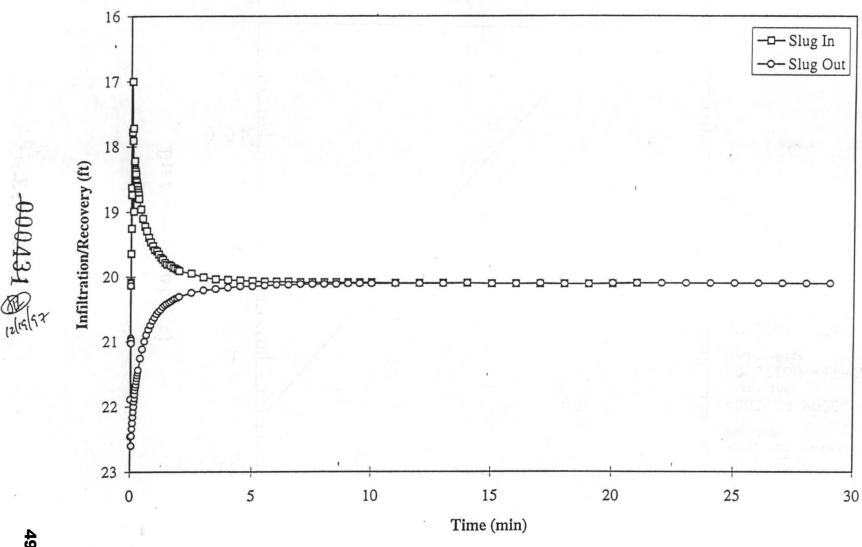
487



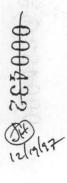


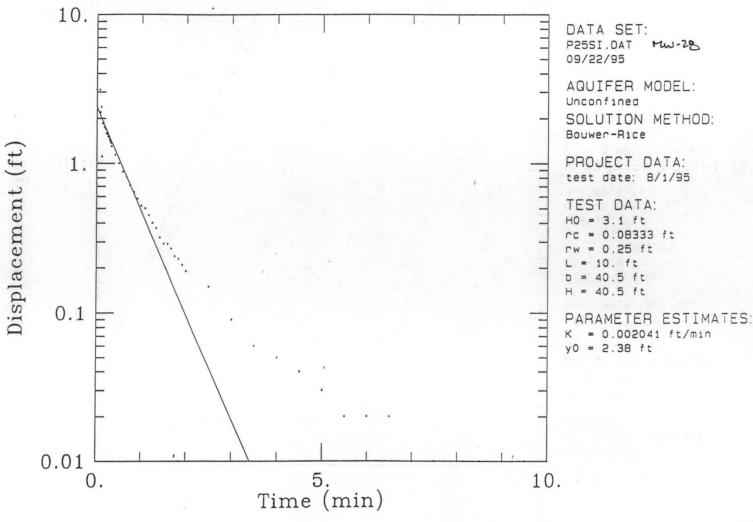
graph



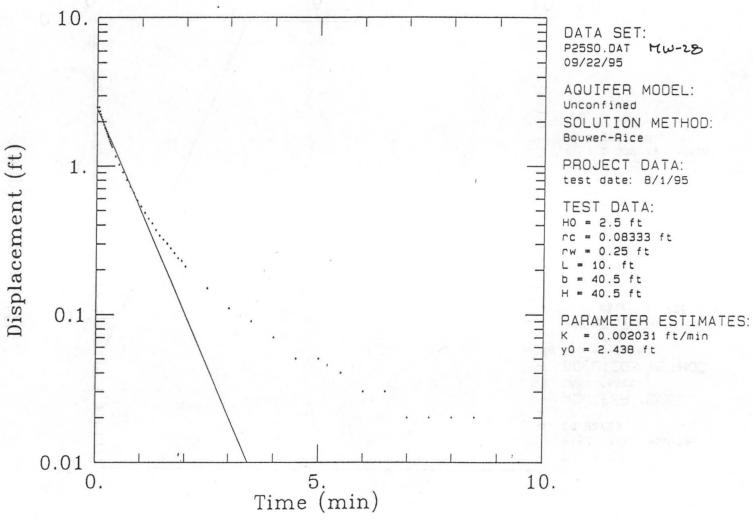


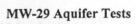
490

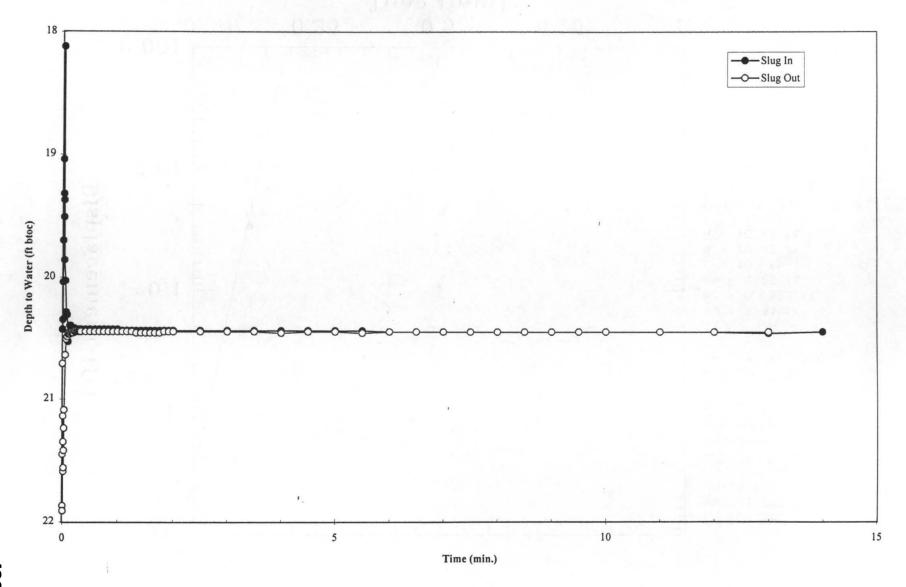


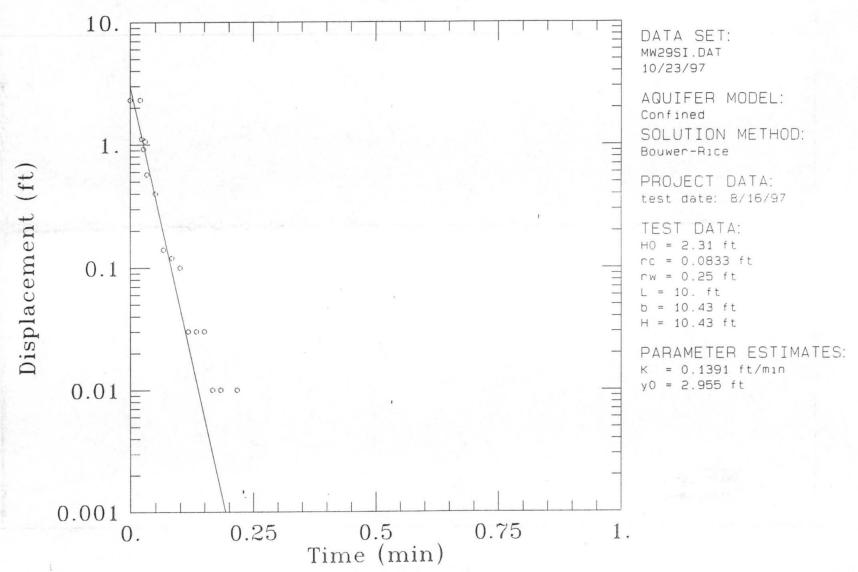


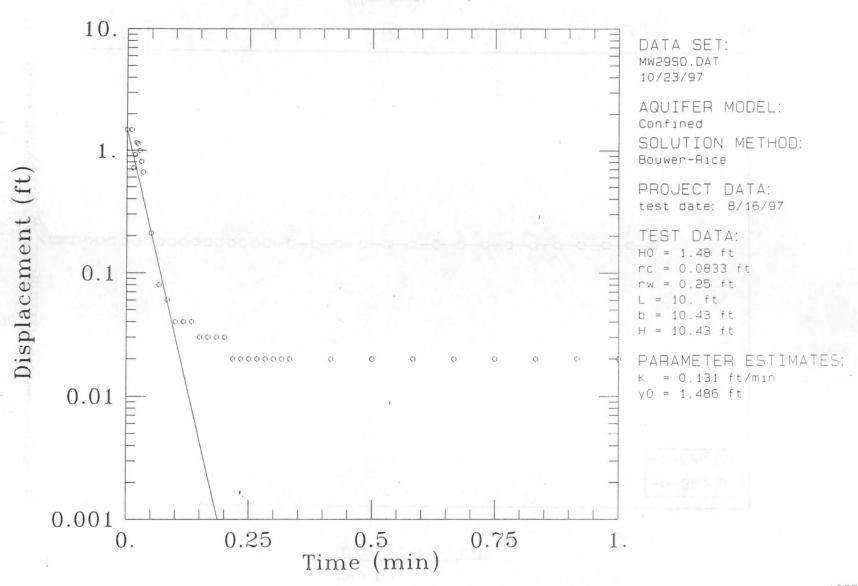
49,



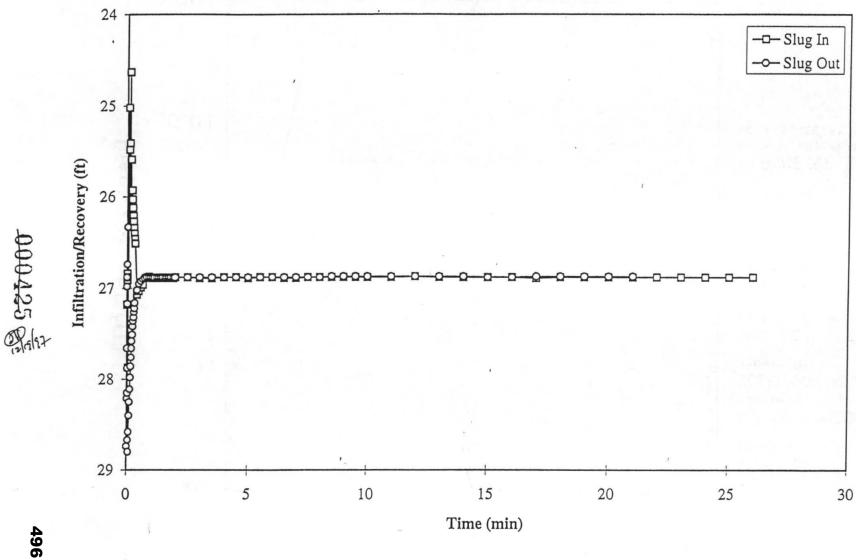


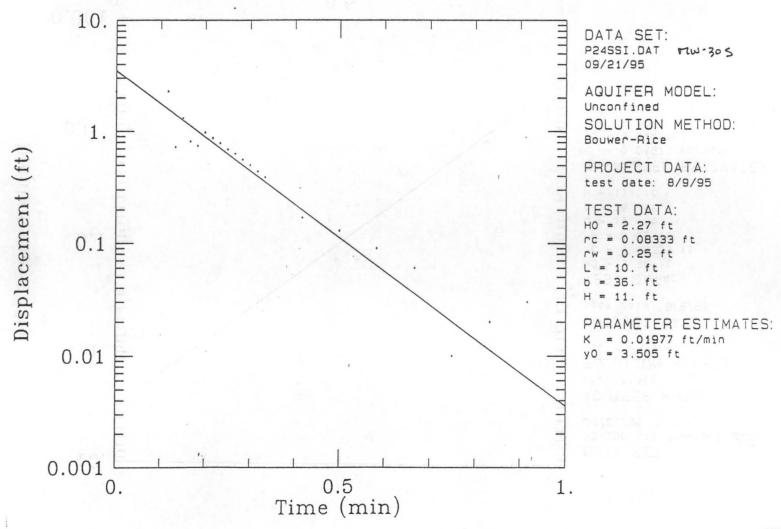


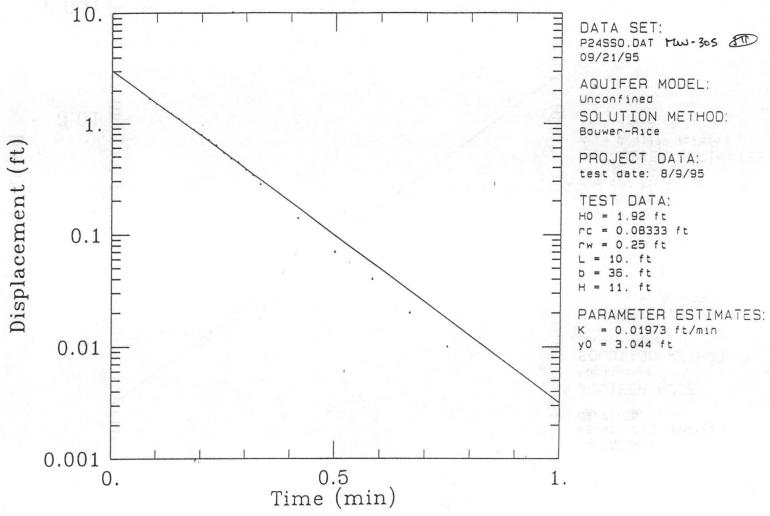




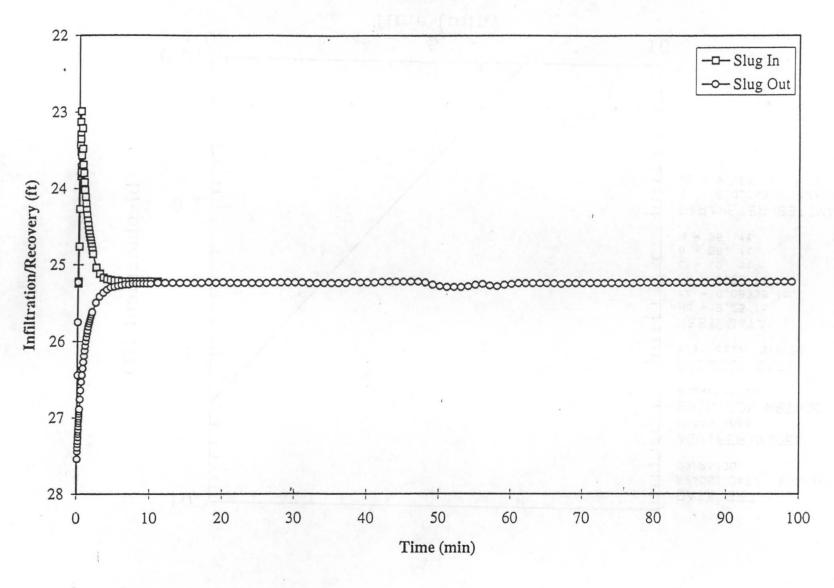
P-24S Slug Test







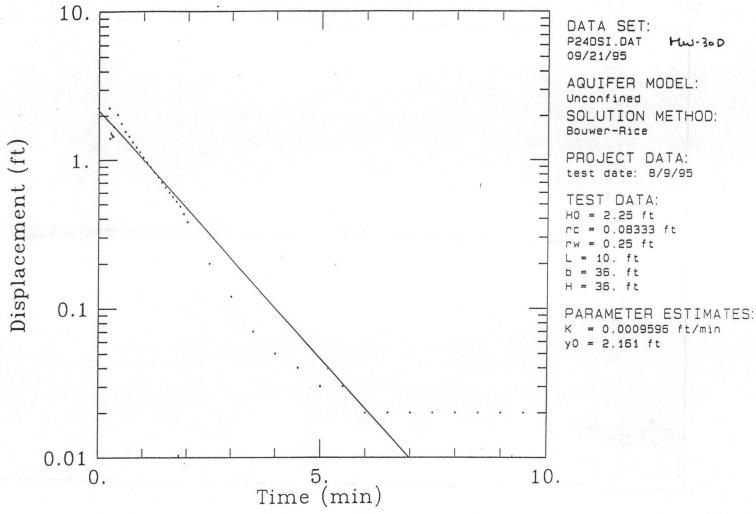
P-24D Slug Test



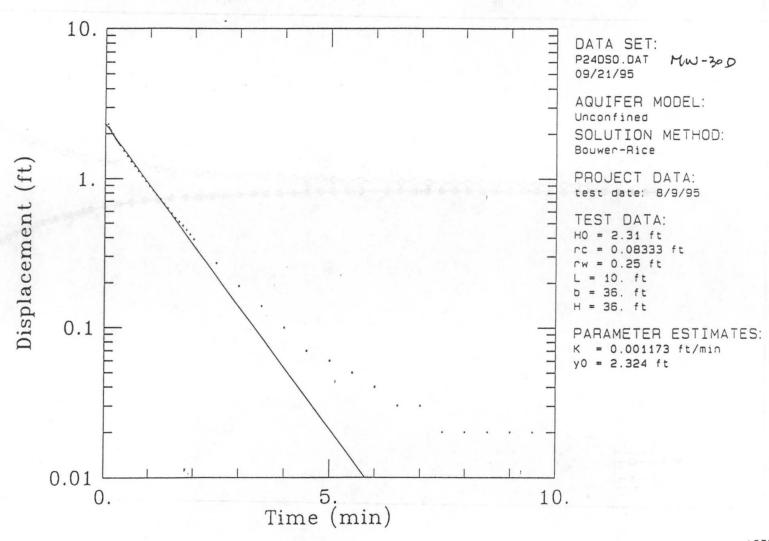
-000428 4 K

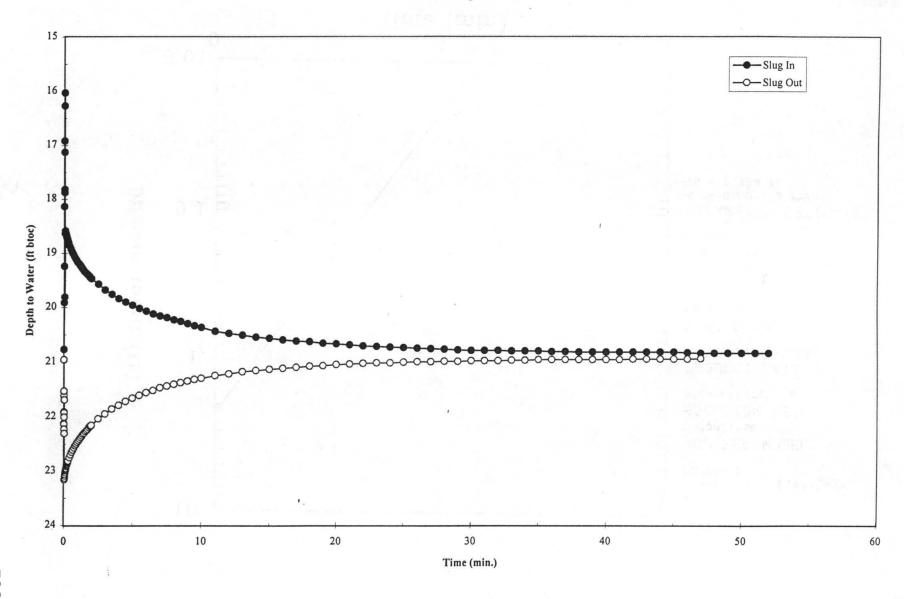
499

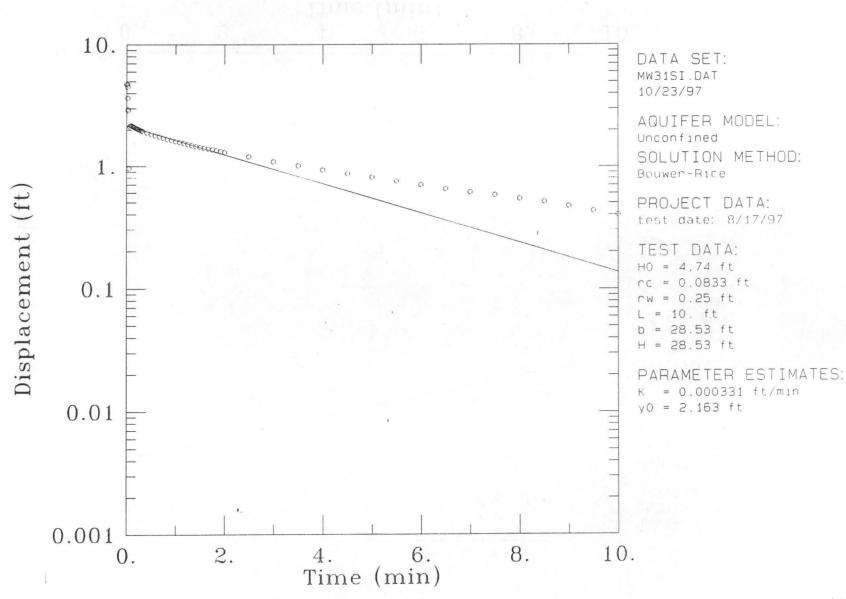
Page 1

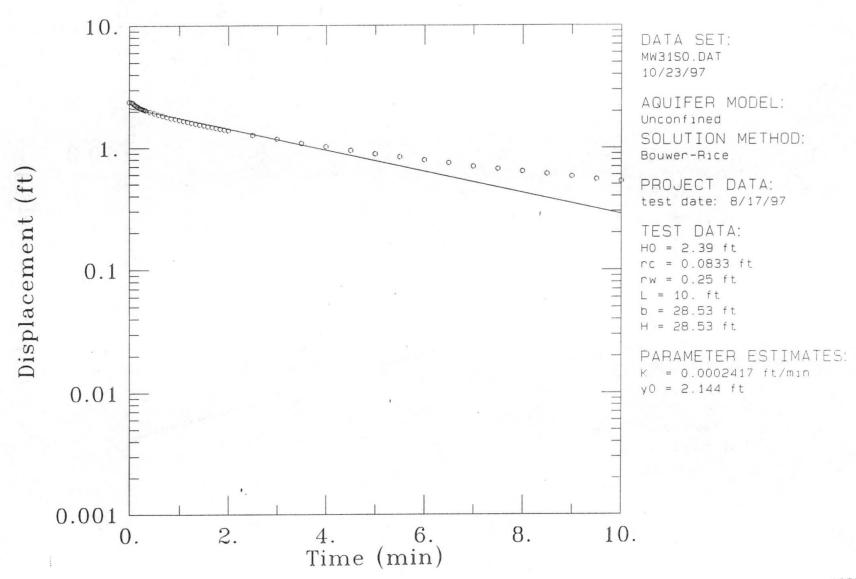








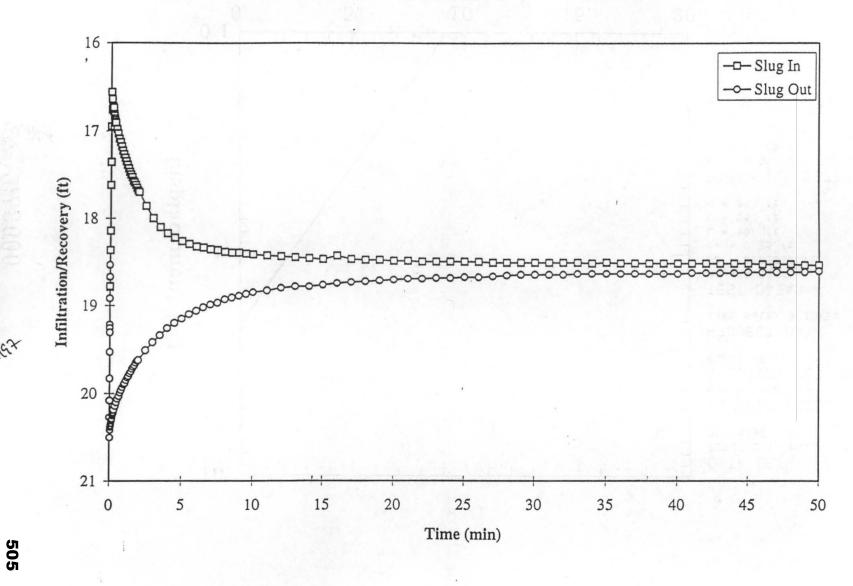




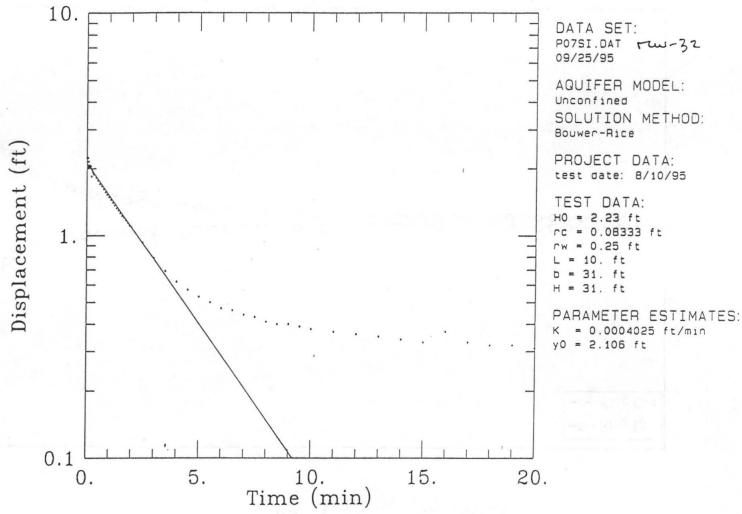
graph

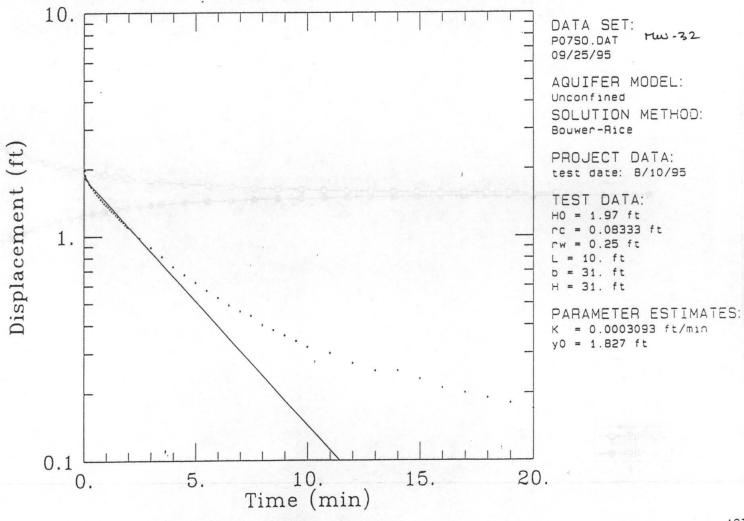
P-7 Slug Test

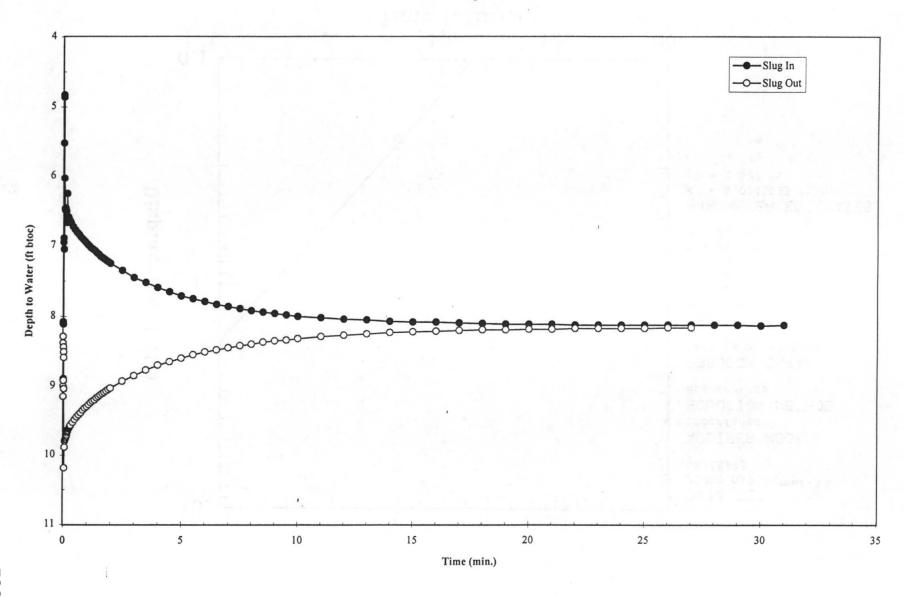
12/19/27

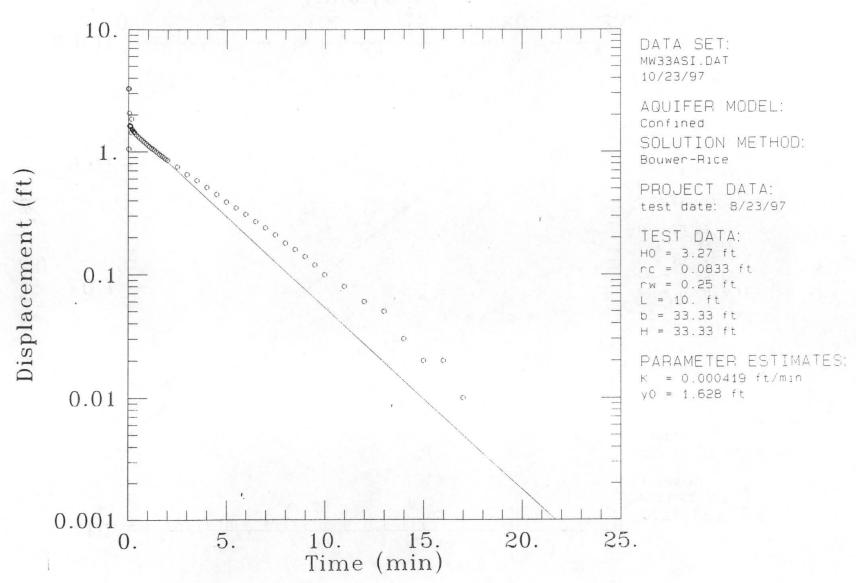


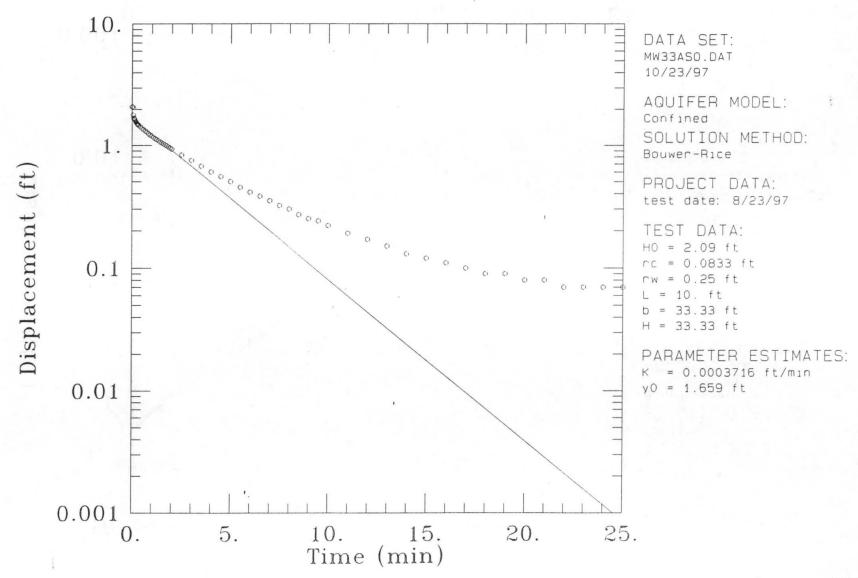
Page 1



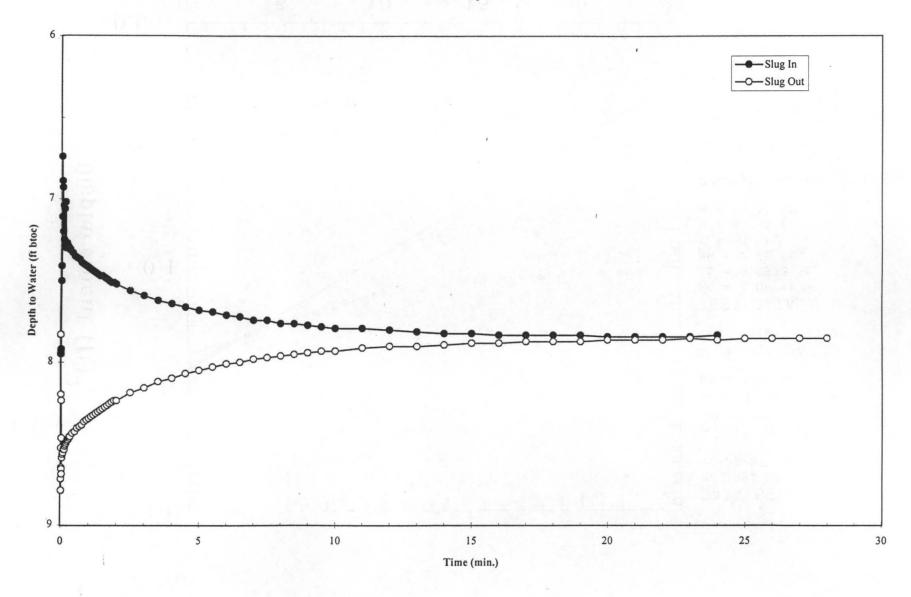


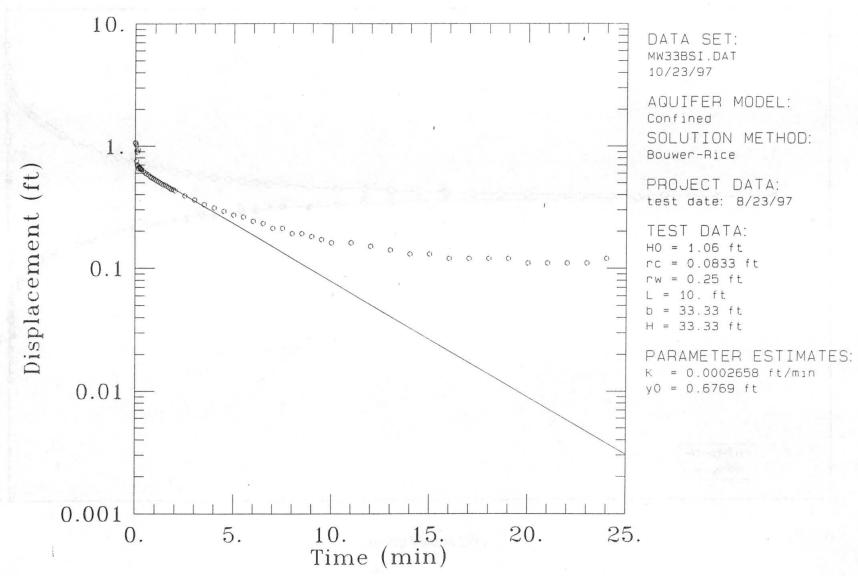


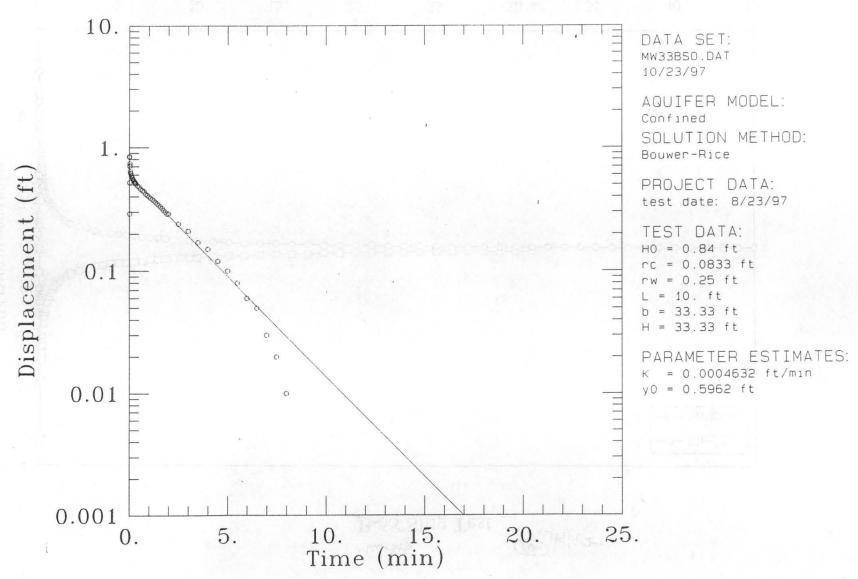




MW-33B Aquifer Tests



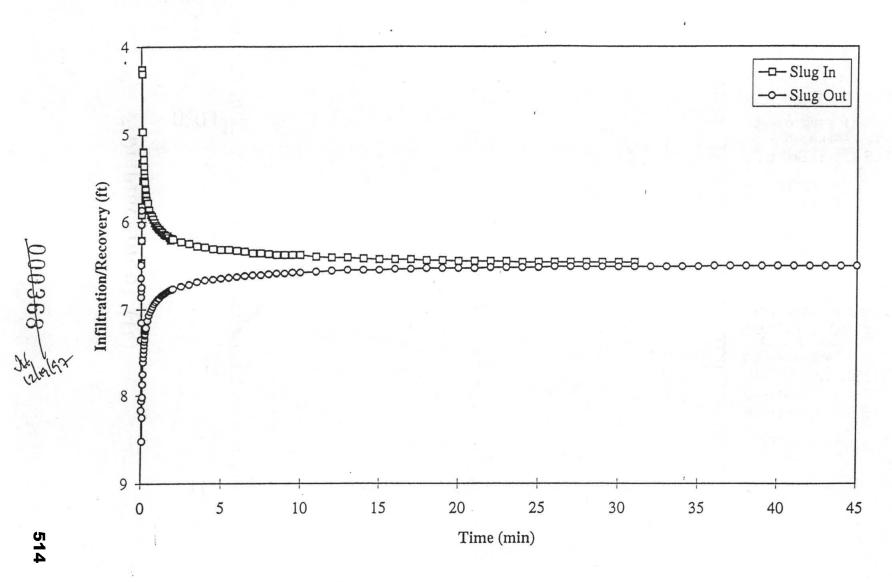


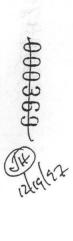


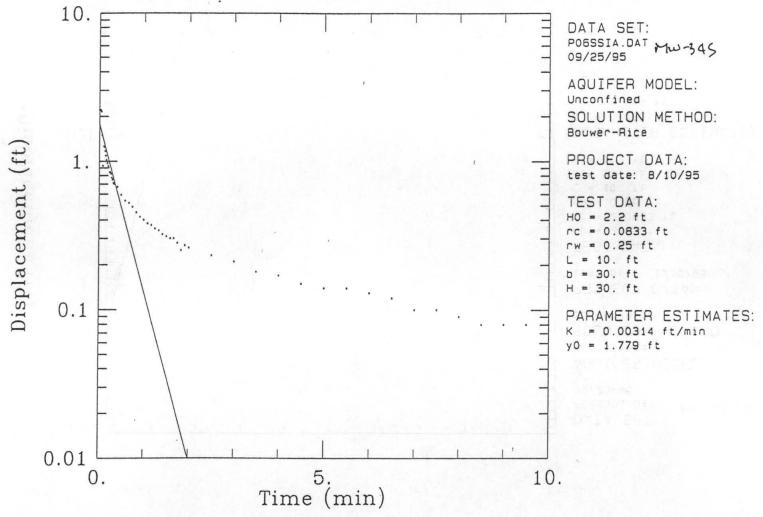
graph

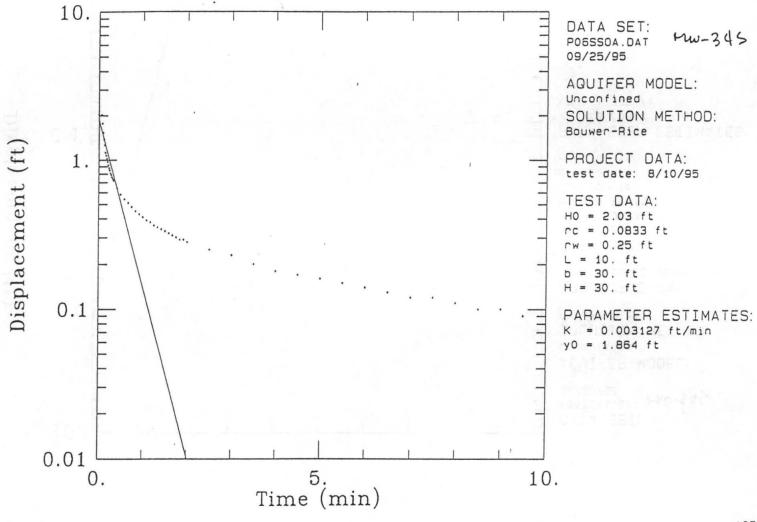
P-68 Slug Test

12/19/92

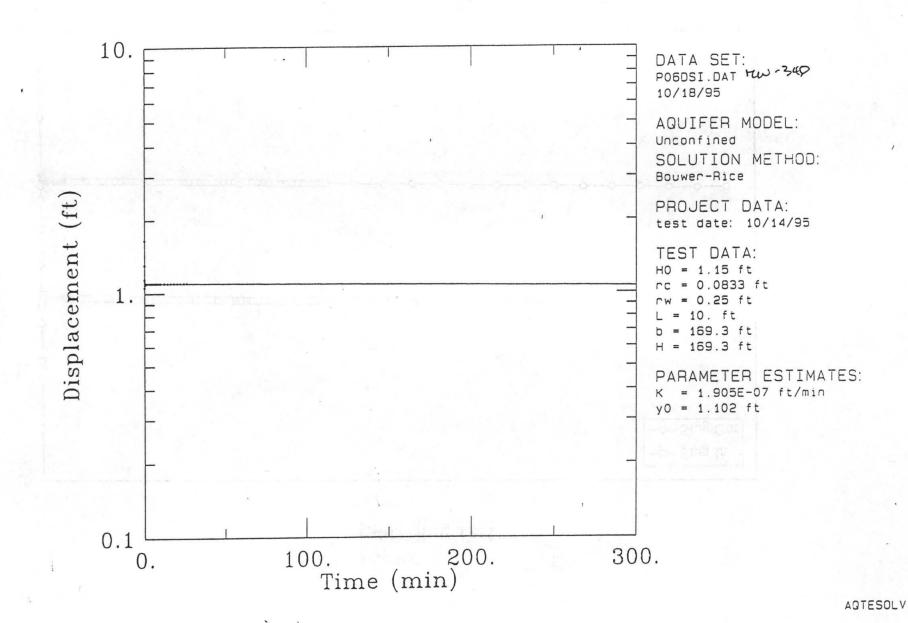




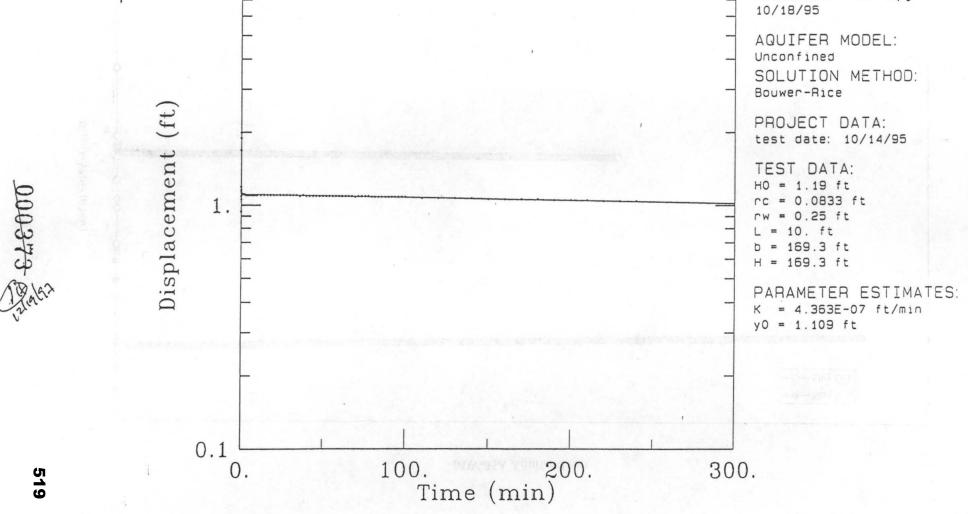




P-6D Slug Test 10 —□— Slug In -->-- Slug Out 11 古 Infiltration/Recovery (ft) 17.E000 12 13 14 50 150 100 200 250 Time (min)



0003772 XX



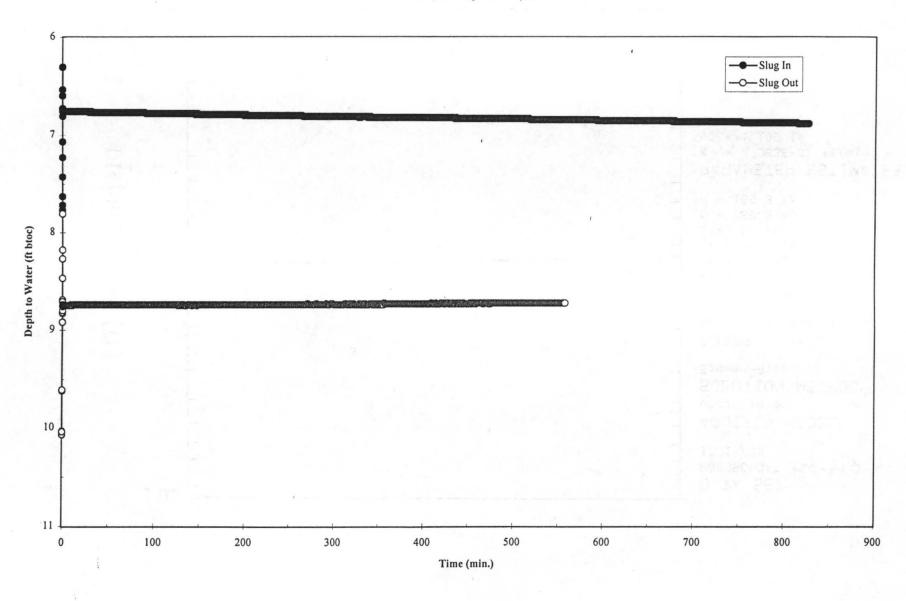
10.

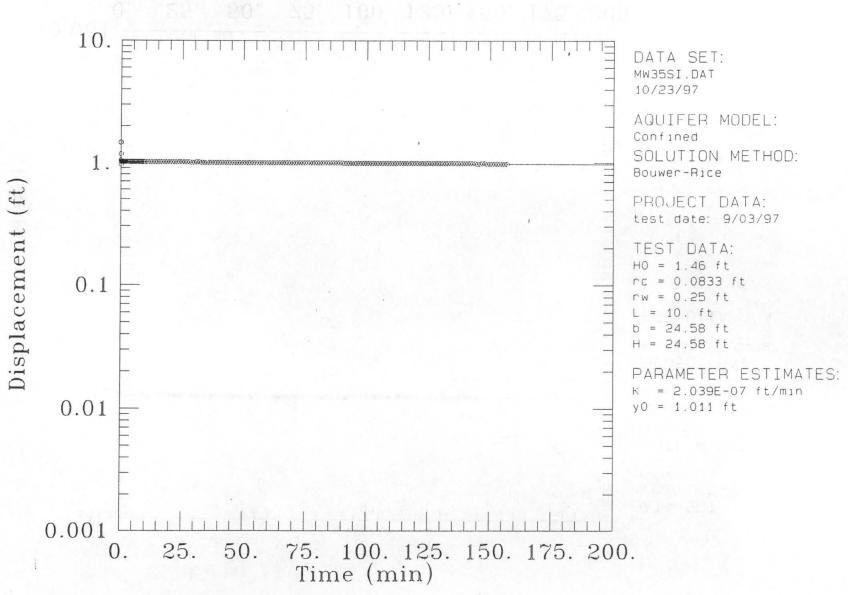
AQTESOLV

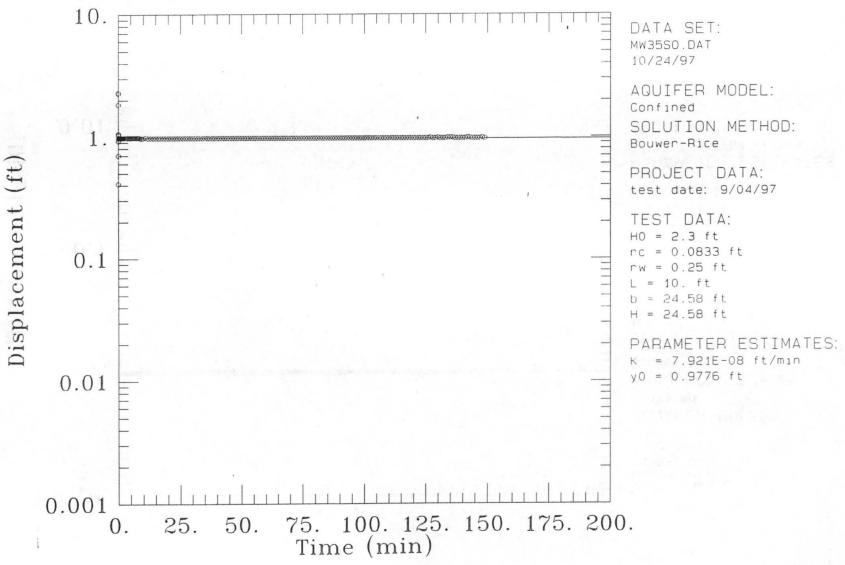
DATA SET:

PO6DSO. DAT W-349

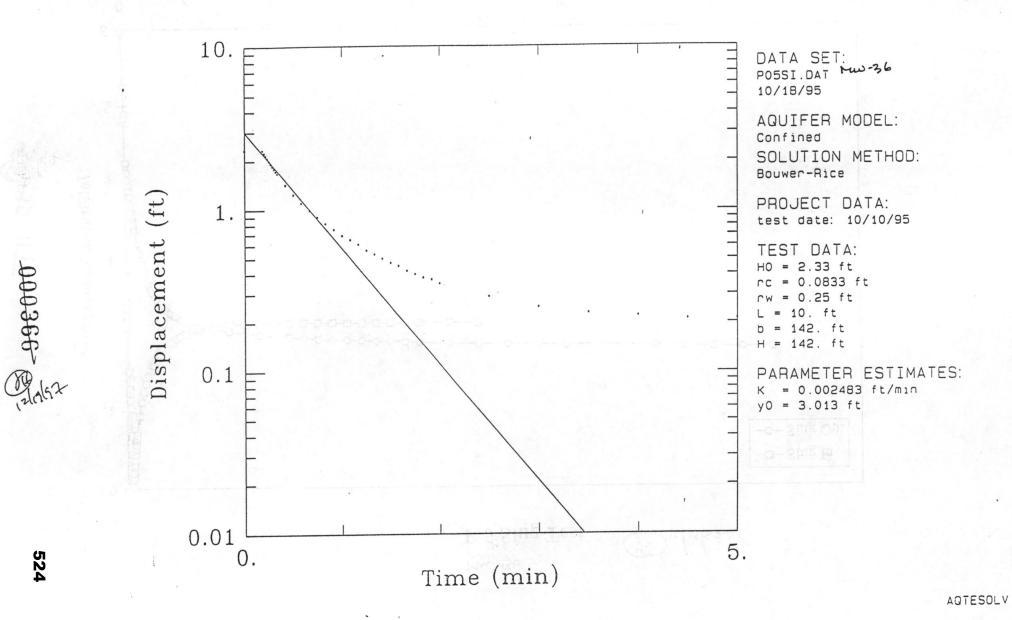
MW-35A Aquifer Tests

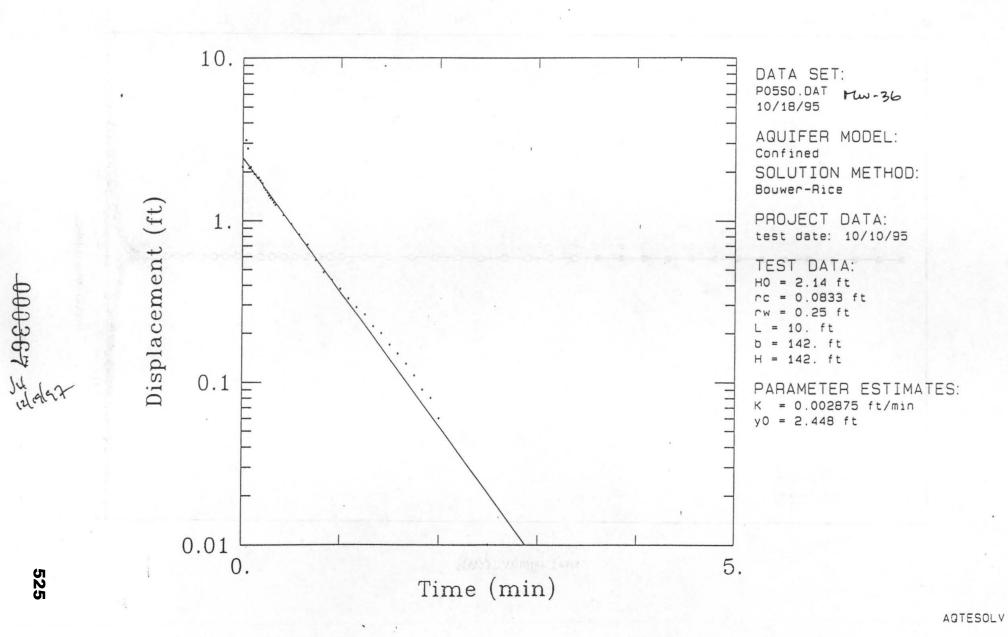




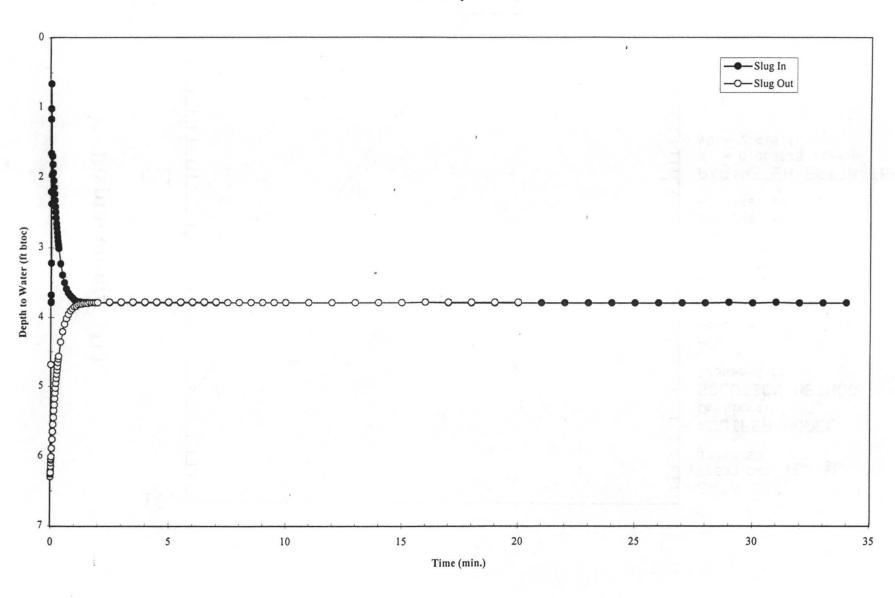


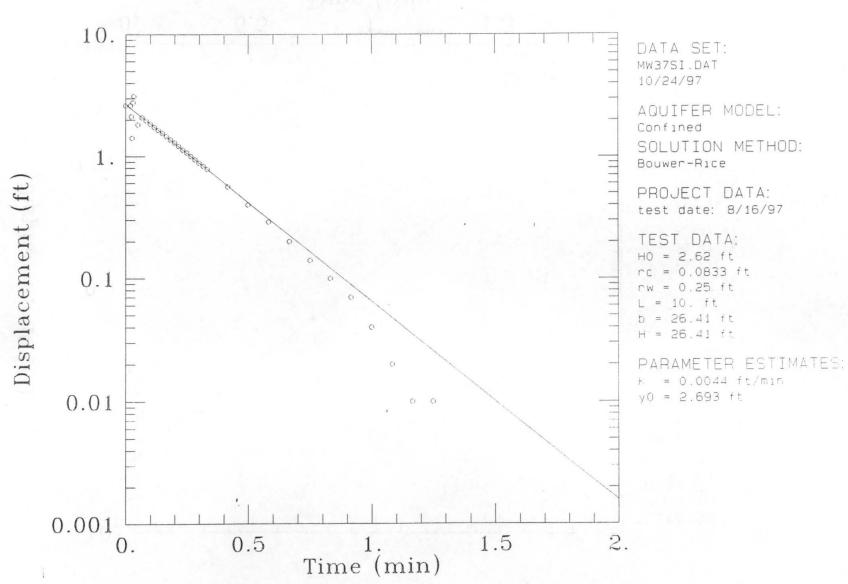
MW-36 P-5 Slug Test —□— Slug In → Slug Out Infiltration/Recovery (ft) Time (min)

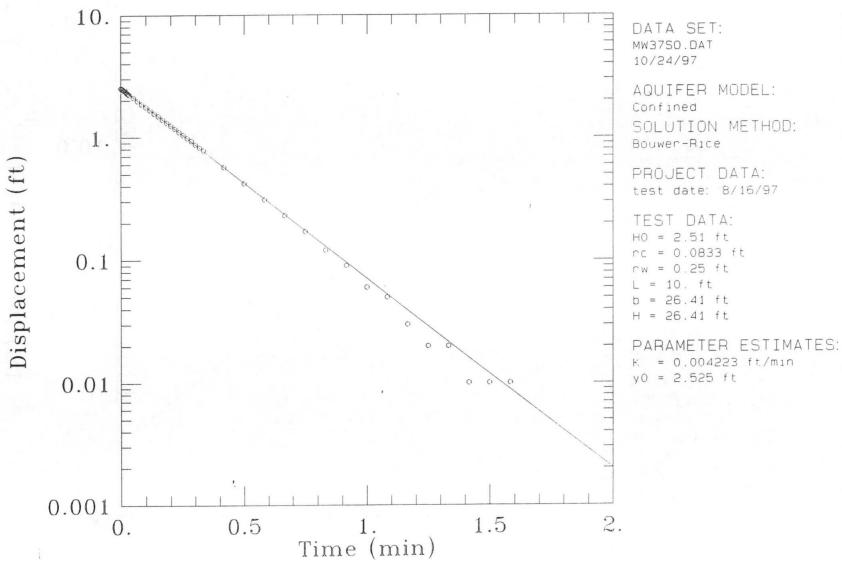




MW-37 Aquifer Tests







### AQTESOLV RESULTS Version 2.0

Developed by Glenn M. Duffield (c) 1993, 1994 Geraghty & Miller, Inc.

10/23/97 14:21:57

#### TEST DESCRIPTION

#### Test Well Data

Gravel pack porosity
ANALYTICAL METHOD
Bouwer-Rice (Confined Aquifer Slug Test)
RESULTS FROM STATISTICAL CURVE MATCHING
,
STATISTICAL MATCH PARAMETER ESTIMATES
Estimate Std. Error
<pre>K = 3.8727E-005 +/- 5.0540E-007 ft/min y0 = 7.8414E-001 +/- 4.0214E-003 ft</pre>
ANALYSIS OF MODEL RESIDUALS
residual = observed - calculated . weighted residual = residual * weight
Weighted Residual Statistics:  Number of residuals

Residual variance..... 9.531E-005

# Model Residuals:

Time	Observed	Calculated	Residual	Weight
2	0.76	0.73447	0.025534	1
2.5	0.74	0.72255	0.017452	1
3	0.72	0.71082	0.0091774	1
3.5	0.7	0.69929	0.0007123	1
4	0.69	0.68794	0.00206	1
4.5	0.68	0.67678	0.0032236	1
5	0.66	0.66579	-0.0057939	1
5.5	0.66	0.65499	0.0050103	1
6	0.64	0.64436	-0.0043608	1
6.5	0.63	0.6339	-0.0039044	1
7	0.62	0.62362	-0.0036177	1
7.5	0.61	0.6135	-0.0034979	1
8	0.6	0.60354	-0.0035423	1
8.5	0.58	0.59375	-0.013748	1
9	0.57	0.58411	-0.014113	1
9.5	0.57	0.57463	-0.0046344	1
10	0.56	0.56531	-0.0053095	1
11	0.54	0.54711	-0.0071112	1
12	0.52	0.5295	, -0.0094987	1
13	0.5	0.51245	-0.012453	1
14	0.49	0.49596	-0.0059564	1
15	0.47	0.47999	-0.0099907	1
16	0.46	0.46454	-0.0045389	1
17	0.45	0.44958	0.00041546	1
18	0.43	0.43511	-0.0051116	1
19	0.41	0.4211	-0.011105	1
20	0.41	0.40755	0.0024515	1

21	0.39	0.39443	-0.0044287	1
22	0.38	0.38173	-0.0017314	1
23	0.37	0.36944	0.00055726	1
24	0.38	0.35755	0.02245	1
25	0.36	0.34604	0.01396	1
26	0.35	0.3349	0.0151	1
27	0.33	0.32412	0.0058811	1
28	0.32	0.31368	0.0063151	1
29	0.31	0.30359	0.0064132	1
30	0.3	0.29381	0.0061862	1

### RESULTS FROM VISUAL CURVE MATCHING

## VISUAL MATCH PARAMETER ESTIMATES

Estimate

K = 3.8727E-005 ft/min

y0 = 7.8414E-001 ft

## AQTESOLV RESULTS Version 2.0

Developed by Glenn M. Duffield (c) 1993, 1994 Geraghty & Miller, Inc.

10/23/97 14:23:57

### TEST DESCRIPTION

Data set Output file Data set title Company Project Client Location Test date	MW21SO.OUT MW-21 SLUG OUT GERAGHTY & MILLER, INC. TF0320.015 SLOSS INDUSTRIES BIRMINGHAM, ALABAMA
Units of Measurement Length Time	ft

## Test Well Data

Initial displacement in well	1.1
Radius of well casing	0.0833
Radius of wellbore	0.25
Aquifer saturated thickness	26.58
Well screen length	10
Static height of water in well	26.58

Gravel pack porosity
ANALYTICAL METHOD
Bouwer-Rice (Confined Aquifer Slug Test)
RESULTS FROM STATISTICAL CURVE MATCHING
STATISTICAL MATCH PARAMETER ESTIMATES
Estimate Std. Error  K = 5.3492E-005 +/- 6.2581E-007 ft/min  y0 = 7.4301E-001 +/- 3.8194E-003 ft
ANALYSIS OF MODEL RESIDUALS
residual = observed - calculated , weighted residual = residual * weight
Weighted Residual Statistics:  Number of residuals

Residual variance..... 6.119E-005

# Model Residuals:

Time	Observed	Calculated	Residual	Weight
2	0.69	0.67879	0.011211	1
2.5	0.67	0.66362	0.0063782	1
3	0.65	0.64879	0.0012069	1
3.5	0.64	0.6343	0.0057041	1
4	0.62	0.62012	-0.00012253	1
4.5	0.61	0.60627	0.0037341	1
5	0.59	0.59272	-0.0027189	1
5.5	0.58	0.57947	0.00052542	1
6	0.56	0.56653	-0.0065262	1
6.5	0.54	0.55387	-0.013867	1
7	0.54	0.54149	-0.001491	1
7.5	0.53	0.52939	0.00060857	1
8	0.52	0.51756	0.0024378	1
8.5	0.51	0.506	0.0040027	1
9	0.5	0.49469	0.0053093	1
9.5	0.47	0.48364	-0.013637	1
10	0.46	0.47283	-0.01283	1
11	0.44	0.45194	-0.011935	1
12	0.43	0.43196	, -0.001964	1
13	0.41	0.41288	-0.0028752	1
14	0.39	0.39463	-0.00463	1
15	0.38	0.37719	0.002809	1
16	0.36	0.36052	-0.00052266	1
17	0.35	0.34459	0.0054091	1.
18	0.35	0.32936	0.020637	1
19	0.31	0.31481	-0.0048084	1
20	0.3	0.3009	-0.00089682	1

21	0.28	0.2876	-0.0076	1
22	0.27	0.27489	-0.0048907	1
23	0.27	0.26274	0.0072569	1
24	0.26	0.25113	0.0088677	1
25	0.25	0.24003	0.0099654	1

### RESULTS FROM VISUAL CURVE MATCHING

## VISUAL MATCH PARAMETER ESTIMATES

Estimate

K = 5.3492E-005 ft/min

y0 = 7.4301E-001 ft

SE1000B
---------

ronmental Logger

20:03 15-Aug

(1) P31 MW - 22

Unit# 331 Test#

INPUT 1:00 Level (F) TOC

Reference 94.2 Scale factor 9.97

Offset 0.03

0 Step# 15-Aug 13:38 Step# 15:08 l 15-Aug

	-P-31 +W-22			A31 Ten -22					-F-31 Mw-22			
Time	Slug In	S	Slug Out	Time	Slug In	Slug Out	Time	Slu	g In Slug O	ıt		
	0	93.68	93.64	1.3333	93.68	93.64		26	93.67	93.63		
	0.0033	93.67	93.64	1.4166	93.68	93.64		27	93.67	93.63		
	0.0066	93.68	93.65	1.5	93.68	93.64		28	93.67	93.63		
	0.0099	93.68	93.68	1.5833	93.68	93.64		29	93.67	93.63		
	0.0133	93.68	95.4	1.6667	93.68	93.64		30	93.67	93.63		
	0.0166	93.68	94.73	1.75	93.68	93.64		31	93.67	93.63		
	0.02	93.68	94.22	1.8333	93.68	93.64		32	93.66	93.63		
	0.0233	93.32	94.89	1.9167	93.68	93.64		33	93.67	93.63		
	0.0266	92.85	95.48	2	93.67	93.64		34	93.67	93.63		
	0.03	92.78	95.76	2.5	93.68	93.64		35	93.67	93.63		
	0.0333	92.51	95.92	3	93.68	93.64		36	93.66	93.63		
	0.05	91.62	95.7	3.5	93.68	93.64		37	93.66	93.63		
١,	0.0666	91.56	95.58	4	93.68	93.64		38	93.66	93.63		
	0.0833	91.37	95.46	4.5	93.68	93.64	-	39	93.66	93.63		
	0.1	91.77	95.36	5	93.68	93.64		40	93.66	93.63		
	0.1166	92.78	95.26	5.5	93.68	93.64		41	93.66	93.63		
	0.1333	91.96	95.17	6	93.68	93.64		42	93.66	93.63		
	0.15	92.08	95.07	6.5	93.68	93.64		43	93.66	93.63		
	0.1666	92.18	95	7	93.68	93.64		44	93.66	93.63		
	0.1833	92.27	94.91	7.5	93.67	93.64		45	93.66	93.63		
	0.2	92.36	94.84	8	93.68	93.64		46	93.66	93.62		
	0.2166	92.45	94.77	8.5	93.68	93.64		47	93.66	93.63		
	0.2333	92.53	94.7	9	93.68	93.64		48	93.66	93.62		
	0.25	92.61	94.63	9.5	93.68	93.64		49 -	93.66	93.62		
	0.2666	92.7	94.57	10	93.68	93.64		50	93.66	93.62		
	0.2833	92.76	94.51	11		93.64		51	93.66	93.62		
	0.3	92.83	94.45	12	93.68	93.64		52	93.66	93.62		
	0.3166	92.9	94.4	13	93.68	93.64		53	93.66	93.62		
	0.3333	92.97	94.35	14		93.64		54	93.66	93.62		
	0.4167	93.33	94.14	15	93.68	93.64		55	93.66	93.62		
	0.5	93.56	93.99	16	93.67	93.64		56	93.66	93.62		
	0.5833	93.65	93.87	17	93.67			57	93.66	93.62		
	0.6667	93.68	93.79	18	93.67	93.64		58	93.65	93.62		
	0.75	93.68	93.74	19	93.67	93.63		59	93.65	93.62-		
	0.8333	93.68	93.7	20	93.67	93.63		60	93.66	93.62		
	0.9167	93.68	93.68	21	93.67	93.64		61	93.66	93.62		
	1	93.68	93.67	22	93.67	93.63		62	93.66	93.62		
	1.0833	93.68	93.65	23	93.67	93.63		63	93.65	93.62		
	1.1667	93.68	93.65	24	93.67	93.63		64	93.65	93.62		
!	1.25	93.68	93.65	25	93.67	93.63		65	93.66	93.62		

2/1/96 2:23 PM g:\proj\tf320\aqtest\P31MC.XLS

	2	2- سا	.2_	mu-22					
	एउ।				P-31-				
Time	Slug In		Slug Out	Time	Slug In	Slug Out	12/18/97		
	66	93.65			106	93.63	(((		
	67	93.66			107	93.63			
	68	93.65			108	93.63			
	69	93.65			109	93.63			
	70	93.65			110	93.63			
	71	93.65			111	93.63			
	72	93.65			112	93.63			
	73	93.65			113	93.63			
	74	93.65			114	93.63			
	75	93.65			115	93.63			
	76	93.65			116	93.63			
	77	93.65			117	93.63			
	78	93.65			118	93.63			
	79	93.65			119	93.63			
	80	93.65			120	93.63			
	81	93.65			121	93.63			
	82	93.65			122	93.62			
	83	93,65			123	93.62			
	84	93.65			124	93.63			
	85	93.65			125	93.63			
•	86	93.65			126	93.63			
	87	93.65			127	93.63			
	88	93.65			128	93.63	•		
	89	93.65			129	93.63			
	90		93.63		130	93.63			
	91		93.63		131	93.63			
	92		93.63		132	93.63			
	93		93.63		133	93.62			
	94		93.63		134	93.62			
	95		93.63		135	93.62			
	96		93.63		136	93.62			
	97		93.63		137	93.62			
	98		93.63		138	93.62			
	99		93.63		139	93.62			
	100		93.63						
	101		93.63						
	102		93.63						
	103		93.63						
	104		93.63						
-	105		93.63						

2/1/96 2:23 PM g:\proj\tf320\aqtest\P31MC.XLS

	m-23 m-23		3		23	٠٤س-22						
	_P-30		_P-30 -P-30		- <del>P-30</del>			1 -23 A30 (14)				
Time		lug In	Slug Out	Time	Slug In	Slug Out	Time	Slug In	Slug Out	Time	Slug In	12/19/97
	66	39.47		106	39.48	39.67	146	39.45	39.54	- 1	86	
	67	39.47	39.84	107	39.48	39.67	147	39.45	39.54	1	87	
	68	39.47		108	39.48	39.67	148	39.45	39.54	. 1	88	
	69	39.47	39.83	109	39.48	39.66	149	39.45	39.54	1:	89	
	70	39.47		110	39.48	39.66	150	39.45	39.54	1:	90	
	71	39.48	39.82	111	39.48	39.66	151	39.45	39.53	19	91	
	72	39.48	39.81	112	39.48	39.66	152	39.45	39.53	19	92	
	<b>73</b> .	39.48	39.81	113	39.48	39.65	153	39.44	39.53	19	93	
	74	39.48		114	39.48	39.65	154	39.44	39.53	19	94	
	75	39.48		115	39.48	39.64	155	39.44	39.52	15	95	
	76	39.48		116	39.48	39.64	156	39.44	39.52	1:	96	
	77	39.48		117	39.48	39.64	157	39.44	39.52	19	97	
	78	39.48		118	39.48	39.63	158	39.44	39.52	19	98	
	79	39.48		119	39.48	39.63	159	39.44	39.51	19	99	
	80	39.47		120	39.48	39.63	160	39.44	39.51	20	00	
	81	39.48		121	39.47	39.62	161	39.44	39.51	20	01	
	82	39.48		122	39.48	39.62	162	39.44	39.5	2	02	
	83	39.48		123	39.48	39.61	163	39.44	39.5	20	03	
	84	39.48		124	39.47	39.61	164	39.43	39.5	20	04	
	85	39.48		125	39.48	39.61	165	39.43	39.5	20	05	
	86	39.48		126	39.48	39.6	166	39.43	39.49	20	06	
	87	39.49		127	39.47	39.6	167	39.43	39.49	2	07	
	88	39.48		128	39.47	39.6	168	39.43	39.49	20	08	,
	89	39.49		129	39.47	39.6	169	39.43	39.48	- 2	09	
	90	39.48		130	39.47		170	39.43	39.48	2	10	
	91	39.48		131	39.48	39.59	171	39.43	39.48	2	11	
	92	39.49		132	39.47	39.59	172	39.43	39.48	2	12	
	93	39.48		133	39.47	39.59	173			2	13	
	94	39.48		134	39.47	39.58	174			2	14	
	95	39.48		135	39.47	39.58	175			2	15	
	96 97	39.48		136	39.47	39.58	176			2	16	
	98	39.48		137	39.47	39.57	177				17	
	99	39.49		138	39.47		178				18	
		39.49		139	39.46	39.57	179				19	•
	100 101	39.48		140	39.46	39.56	180				20	
		39.49		141	39.47	39.56	181		39.46		21	
	102	39.49		142	39.46	39.56	182		39.45	2	22	
	103	39.48		143	39.46	39.56	183		39.45	2	23	
	104	39.48		144	39.46	39.55	184		39.45	2	24	
	105	39.48	39.68	145	39.45	39.55	185		39.45	2	25	

2/1/96 2:19 PM g:\proj\ti320\aqtest\P30MC.XLS

000507 54 1/162

Environmental Logger

15-Aug

19:43

130-1W-23

Unit#

331 Test#

INPUT

1:00 Level

(F) TOC

Reference Scale factor 39.89 9.97

Offset

0.03

0

14-Aug

Step#

10:40 Step# 1 14-Aug 13:41 1-30 MW-23

		- <del>1.3</del> 0 Mw -	•		P-30		-P-30- W-23		
Time	Slug	<del></del>	g Out	Time	Slug In	Slug Out	Time	Slug In	Slug Out
	0	39.88	39.42	1.3333	38.42	41.06		26 -39.33	
	0.0033	39.88	39.51	1.4166	38.41	41.05	2	27 39.34	40.15
	0.0066	39.88	40.4	_ 1.5	38.45	41.03	2	28 39.35	40.13
	0.0099	39.87	40	1.5833	38.47	41.02	2	9 39.35	
	0.0133	39.88	40.06	1.6667	38.49	41.01	3	39.36	
	0.0166	38.19	40.09	1.75	38.51	41	3	39.37	
	0.02	38.17	39.45	1.8333	38.52	40.99	3	39.37	40.09
	0.0233	38.03	40.49	1.9167	38.54	40.98	3	39.38	
	0.0266	38.25	39.99	2	38.55	40.97	3	39.38	
	0.03	37.52	39.72	2.5	38.62	40.91	, 3	5 39.39	
	0.0333	36.66	40.68	3	38.68	40.86	3	6 39.39	
	0.05	37.48	42.07	3.5	38.74	40.81	3	39.4	
	0.0666	36.87	41.81	4	38.78	40.77	3	18 39.4	
	0.0833	37.47	41.72	4.5	38.82	40.74		39.4	
	0.1	37.85	41.67	5	38.86	40.7	4	10 39.41	
	0.1166	38.29	41.62	5.5	38.89	40.68	4	11 39.41	
	0.1333	37.76	41.58	6	38.92	40.65		39.42	
	0.15	37.77	41.55	6.5	38.95	40.62		39.42	
	0.1666	37.8	41.53	7	38.97	40.6		14 39.42	
	0.1833	37.79	41.5	7.5	39	40.58		39.43	
	0.2	37.99	41.48	8	39.02	40.56		6 39.43	
	0.2166	37.96	41.46	8.5	39.04	40.54		7 39.47	
	0.2333	37.93	41.44	9	39.06	40.52		18 39.43	
	0.25	37.99	41.43	9.5	39.08	40.5		9 39.44	
	0.2666	38	41.42	10	39.09	40.48		0 39.44	
	0.2833	38.02	41.4	11	39.13	40.45		39.44	
	0.3	38.03	41.59	12	39.15	40.42		39,45	
	0.3166	38.04	41.43	13	39.17	40.39		39.45	
	0.3333	38.05	41.37	14	39.19	40.37		4 39.45	
	0.4167	38.13	41.31	15	39.21	40.34		5 39.45	
	0.5	38.14	41.27	16	39.22	40.32		6 39.46	
	0.5833	38.19	41.24	17	39.23	40.3		7 39.46	
	0.6667	38.23	41.21	18	39.24	40.28		8 39.46	
	0.75	38.25	41.19	19	39.26	40.27		9 39.46	
	0.8333	38.29	41.17	20	39.27	40.25		50 39.46	
	0.9167	38.31	41.15	21	39.28	40.23		39.46 39.46	
	1	38.34	41.13	22	39.29	40.22		51 39.46 52 39.46	
	1.0833	38.38	41.11	23	39.31	40.2		62 39.46 63 39.47	
	1.1667	38.38	41.09	24	39.31	40.19			
	1.25	* 38.39	41.08	25	39.32	40.17		54 39.47 55 39.47	

	hw	_	Mu	در. د		hw-23 P/			
	P-30		<del>1-30</del>		₹-30	(2)(3)			
Slug Out	Time Slug In	Slug Out	Time Slug In	Slug Out	Time Slug In	· · · · · · · · · · · · · · · · · · ·			
39.44	226	39.35	266	39.27	306	39.19			
39.44	227	39.35	267	39.26	307	39.19			
39.44	228	39.35	268	39.26	308	<b>39</b> .19			
39.43	229	39.34	269	39.26	309	39.19			
39.43	230	39.34	270	39.26	310	39.18			
39.43	231	39.34	271	39.26	311	39.18			
39.43	232	39.34	272	39.25	312	39.18			
39.43	233	39.34	273	39.25	313	39.18			
39.43	234	39.33	274	39.25	314	39.18			
39.42	235	39.33	275	39.25	315	39.18			
39.42	236	39.33	276	39.25	316	39.17			
39.42	237	39.33	277	39.25	317	39.17			
39.42	238	39.32	278	39.24	318	39.17			
39.41	239	39.32	279	39.24	319	39.17			
39.41	240	39.32	280	39.24	320	39.17			
39.41	241	39.32	281	39.24	321	39.17			
39.41	242	39.31	282	39.24	322	39.16			
39.4	243	39.31	283	39.23	323	39.16			
39.4	244	39.31	284	39.23	324	39.16			
39.4	245	39.31	285	39.23	325	39.16			
39.4	246	39.31	286	39.23	326	39.16			
<b>39.3</b> 9	247	39.31	287	39.23	327	39.15			
39.39	248	39.3	288	39.22	328	39.15			
39.39	249	39.3	289	39.22	329 -				
<b>39.3</b> 9	250	39.3	290	39.22	330	39.15			
39.38	251	39.3	291	39.22	331	39.15			
39.38	252	39.29	292	39.22					
39.38	253	39.29	293	39.21					
39.38	254	39.29	294	39.21					
39.37	255	39.29	295	39.21					
39.37	256	39.29	296	39.21					
39.37	257	39.29	297	39.21					
39.37	258	39.28	298	39.21					
39.37	259	39.28	299	39.2		-*			
39.36	260	39.28	300	39.2					
39.36	261	39.28	301	39.2					
39.36	262	39.27	302	39.2					
39.36	263	39.27	303	39.2					
39.35	264	39.27	304	39.2					
39.35	265	39.27	305	39.2					
				<del>-</del>					

2/1/96 2:19 PM g:\proj\t/320\aqtest\P30MC.XLS

000508 TH 2/19/9-

Environmental Logger

23-Aug

15:12

-1-29 TW-24

JH) 12/19/97

Unit#

331 Test#

2

INPUT

1:00 Level

(F) TOC

Reference

16.5

Scale factor

9.97

Offset

0.03

Step# Step#

0

16-Aug 18:01

ow 24

16-Aug 20:00

mw-24
-------

nw-24

		7-29			4-29				P-29-	•
Time	Slu		g Out	Time	Slug In	Slug Out	Time	S	lug In	Slug Out
	0	16.52	16.8	1.3333	14.35			26	16,11	17.42
	0.0033	16.52	16.83	1.4166	14.37	18.27		27	16.15	17.4
	0.0066	16.52	17.62	1.5	14.38	18.26		28	16.18	17.38
	0.0099	16.52	17.38	1.5833	14.39	18.26		29	16.21	17.36
	0.0133	16.52	17.59	1.6667	14.39			30	16.23	17.34
	0.0166	16.52	17.87	1.75	14.42			31	16.26	17.32
	0.02	16.52	18.12	1.8333	14.42	18.24		32	16.29	17.3
	0.0233	16.57	18.39	1.9167	14.43	18.24		33	16.31	17.29
	0.0266	16.49	18.48	2	14.44	18.23		34	16.33	17.27
	0.03	16.54	18.46	2.5	14.49	18.21		35	16.35	17.25
	0.0333	16.63	18.43	3	14.55	18.18		36	16.38	17.24
	0.05	16.02	18.39	3.5	14.6			37	16.4	17.22
	0.0666	15.33	18.41	4	14.67	18.14		38	16.42	17.21
	0.0833	14.49	18.38	4.5	14.74	18.11	-	39	16.44	17.19
	0.1	14.31	18.36	5	14.8	18.09		40	16.45	17.18
	0.1166	14.4	18.39	5.5	14.86	18.07		41	16.47	17.17
	0.1333	14.31	18.34	6	14.92	18.05		42	16.49	17.15
	0.15	14.15	18.25	6.5	14.98	18.03		43	16.5	17.14
	0.1666	13.95	18.34	7	15.03	18		44	16.52	17.13
	0.1833	14.15	18.34	7.5	15.08	17.99		45	16.53	17.12
	0.2	13.99	18.34	8	15.12	17.96		46	16.54	17.11
	0.2166 '	14.3	18.34	8.5	15.17	17.94		47	16.55	17.1
	0.2333	14.1	18.34	9	15.21	17.93		48	16.57	17.09
	0.25	14.58	18.34	9.5	15.25	17.9		49	16.58	17.08
	0.2666	14.42	18.34	10	15.29	17.88		50	16.59	17.07
	0.2833	14.09	18.33	11	15.38			51	16.6	17.06
	0.3	14.15	18.33	12	15.45	17.81		52	16.61	17.05
	0.3166	14.18	18.33	13	15.51	17.77		53	16.62	17.04
	0.3333	14.2	18.33	14	15.58	17.74		54	16.63	17.04
	0.4167	14.18	18.33	15	15.63	17.71		55	16.64	17.03
	0.5	14.22	18.32	16	15.69	17.68		56	16.65	17.02
	0.5833	14.23	18.32	17	15.75	17.65		57	16.66	17.01
	0.6667	14.26	18.31	18	15.8	17.62		58	16.67	17.01
	0.75	14.26	18.31	19	15.84	17.59		59	16.67	17
	0.8333	14.28	18.3	20	15.89	17.57		60	16.68	17
	0.9167	14.29	18.29	21	15.93	17.54		61	16.69	16.99
	i	14.31	18.29	22	15.97	17.51		62	16.69	16.99
	1.0833	14.31	18.28	23	16.01	17.49		63	16.7	16.98
	1.1667	14.33	18.28	24	16.04	17.46		64	16.71	16.97
	1.25	* 14.34	18.28	25	16.08			65	16.71	16.97

2/1/96 2:10 PM g:\proj\tf320\aqtest\P29MC.XLS

		P-29- 1-	cw-24		p-29 →	w-24	_P-29	-nw -14	₩.\. _ <del>P.29</del>	2-24 1012/19/95
Time	S	lug In	Slug Out	Time S	ilug In	Slug Out	Time Slug In	Slug Out	Time Slug In	Slug Out
	66	16.72	16.96	106	16.8	16.86	146	16.84	186	16.83
	67	16.72	16.96	107	16.8	16.86	147	16.84	187	16.83
	68	16.73	16.95	108	16.81	16.86	148	16.84	188	16.83
	69	16.73	16.95	109	16.81	16.86	149	16.84	189	16.83
	70	16.73	16.95	110	16.81	16.86	150	16.84	190	16.83
	71	16.74	16.94	111	16.81	16.86	151	16.84	191	16.83
	72	16.74	16.94	112	16.81	16.85	152	16.84	192	16.83
	73	16.75	16.93	113	16.81	16.85	153	16.84	193	16.83
	74	16.75	16.93	114	16.81	16.85	154	16.84	194	16.83
	75	16.75	16.93	115	16.81	16.85	155	16.84	195	16.83
	76	16.76	16.92	116	16.81	16.85	156	16.84	196	16.83
	77	16.76	16.92	117	16.81	16.85	157	16.84	197	16.83
	78	16.76	16.92	118	16.81	16.85	158	16.84	198	16.83
	79	16.77	16.91	119		16.85	159	16.83	199	16.83
	80	16.77	16.91	120		16.85	160	16.84	200	16.83
	81	16.77	16.91	121		16.85	161	16.84	201	16.83
	82	16.78	16.9	122		16.85	162	16.83	202	16.83
	83	16.78	16.9	123		16.85	163	16.83	203	16.83
	84	16.78	16.9	124		16.84	164	16.83	204	16.83
	85	16.78	16.9	125		16.84	165	16.83	205	16.83
	86	16.78	16.9	126		16.84	166	16.83	206	16.83
	87	16.78	16.89	127		16.84	167	16.83	207	16.82
	88	16.78	16.89	128		16.84	168	16.83	208	16.82
	89	16.79	16.89	129		16.84	169	16.83	209	16.82
	90	16.79	16.89	130		16.84	170	16.83	210	16.83
	91	16.79	16.88	131		16.84	171	16.83	211	16.82
	92	16.79	16.88	132		16.84	172	16.83	212	16.83
	93	16.79	16.88	133		16.84	173	16.83	213	16.82
	94	16.79	16.88	134		16.84	174	16.83	214	16.82
	95	16.79	16.88	135		16.84	175	16.83	215	16.82
	96	16.8	16.88	136		16.84	176	16.83	216	16.82
	97	16.8	16.87	137		16.84	177	16.83	217	16.82
	98	16.8	16.87	138		16.84	178	16.83	218	16.82
	99	16.8	16.87	139		16.84	179	16.83	219	16.82
	100	16.8	16.87	140		16.84	180	16.83	220	16.82
	101	16.8	16.87	141		16.84	181	16.83	221	16.82
	102	16.8	16.87	142		16.84	182	16.83	222	16.82
	103	16.8	16.86	143		16.84	183	16.83	223	16.82
	104	16.8	16.86	144		16.84	184	16.83	224	16.82
	105	16.8	16.86 -	145		16.84	185	16.83	225	16.82

2/1/96 2:10 PM g:\proj\tf320\aqtest\P29MC.XLS

000502 Jal 12/9/97

	Tw-24 P-29 Time Shale Shale		M	J-24	hw-	-24	+w	-24
~~			-P-2		7-29		P-29	TH rz/19/9
Time		Slug Out	Time Slug In		Time Slug In	Slug Out	Time Slug In	Slug Out
	226	16.82	266	16.81	306	16.8	346	16.79
	227	16.82	267	16.81	307	16.8	347	16.79
	228	16.82	268	16.81	308	16.8	348	16.79
	229	16.82	269	16.81	309	16.8	349	16.79
	230	16.82	270	16.81	310	16.8	350	16.79
	231	16.82	271	16.81	311	16.8	351	16.79
	232	16.82	272	16.81	312	16.8	352	16.79
	233	16.82	273	16.81	313	16.8	353	16.79
	234	16.82	274	16.81	314	16.8	354	16.79
	235	16.82	275	16.81	315	16.8	355	16.79
	236	16.82	276	16.81	316	16.8	356	16.79
1	237	16.82	277	16.81	317	16.8	357	16.79
)	238	16.82	278	16.81	318	16.8	358	16.79
	239	16.82	279	16.81	319	-16.8	359	16.79
	240	16.82	280	16.81	320	16.8	360	16.79
	241	16.82	. 281	16.81	321	16.8	361	16.79
	242	16.82	282	16.81	322	16.8	362	16.78
	243	16.82	283	16.81	323	16.8	363	16.79
	244	16.82	284	16.81	324	16.8	364	16.79
	245	16.82	285	16.81	325	16.8	365	16.79
	246	16.82	286	16.81	326	16.8	366	16.79
	247	16.82	287	16.81	327	16.8	367	16.79
	248	16.82	288	16.81	328	16.79	368	16.79
	249	16.82	289	16.81	329	16.8	369	16.79
	250	16.82	290	16.81	330	16.8	370	16.79
	251	16.82	291	16.8	331	16.79	371	16.78
	252	16.82	292	16.81	332	16.79	372	16.78
	253	16.82	293	16.8	333	16.79	373	16.78
	254	16.82	<b>2</b> 94	16.8	334	16.79	374	16.78
	255	16.82	295	16.81	335	16.79	375	16.78
	256	16.82	296	16.8	336	16.79	376	16.78
	257	16.82	297	16.81	337	16.79	377	16.78
	258	16.82	298	16.8	338	16.79	378	16.78
	259	16.82	299	16.8	339	16.79	379	16.78
	260	16.82	300	16.8	340	16.79	380	16.78
	261	16.82	301	16.8	341	16.79	381	16.78
	262	16.82	302	16.8	342	16.79	382	16.78
	263	16.81	303	16.8	343	16.79	383	16.78
	264	16.81	304	16.8	344	16.79	384	16.78
	265	16.81		16.8	345	16.79	385	16.78
λ						10.77	707	10.78

2/1/96 2:10 PM g:\proj\tf320\aqtest\P29MC.XLS

000503 P12/9/87

<b>A</b>						m /			4 (1)	
	Mu	· -24		m-	24	η	w-24			( 74//
	<del>- P-29</del>	•		_P.29_	-		P-29		P-29	12/19/90
Time	Slug In	Slug Out	Time	Slug In	Slug Out	Time Slu	g In Slug Out	Time	Slug In	Slug Out
	386	16.78	426		16.77	466	16.77		506	16,77
	387	16.78	427		16.77	467	16.77	,	507	16.77
	388	16.78	428		16.78	468	16.77		508	16.77
	389	16.78	429		16.77	469	16.77		509	16.77
	390	16.78	430		16.77	470	16.77		510	16.77
	391	16.78	431		16.78	471	16.77		511	16.76
	392	16.78	432		16.77	472	16.77		512	16.76
	393	16.78	433		16.77	473	16.77		513	16,76
	394	16.78	434		16.77	474	16.77		514	16.76
	395	16.78	435		16.77	475	16.77		515	16.77
	396	16.78	436		16.77	476	16.77		516	16.77
	397	16.78	437		16.78	477	16.77		517	16.76
	398	16.78	438		16.77	478	16.77		518	16.76
	399	16.78	439		16.77	479	<sup>-</sup> 16.77		519	16.76
	400	16.78	440		16.77	480	16.77		520	16.76
	401	16.78	441		16.78	481	16.76		521	16.77
	402	16.78	442		16.78	482	16.77		522	16.76
	403	16.78	443		16.77	483	16.77		523	16.76
	404	16.78	444		16.77	484	16.76		524	16,76
	405	16.78	445		16.77	485	16.76		525	16.76
	406	16.78	446		16.77	486	16.76		526	16.76
`	407	16.78	447		16.77	487	16.76		527	16.76
	408	16.78	448		16.77	488	16.76		528	16.76
	409	16.78	449		16.77	489	16.76		529	16.76
	410	16.78	450		16.77	490	16.77		530	16.76
	411	16.78	451		16.77	491	16.77		531	16.76
	412	16.78	452		16.77	492	16.76		532	16.76
	413	16.78	453		16.77	493	16.77		533	16.76
	414	16.78	454		16.77	494	16.76		534	16.76
	415	16.78	455		16.77	495	16.77		535	16.76
	416	16.78	456		16.77	496	16.77		536	16.76
	417	16.78	457		16.77	497	16.76		537	16.76
	418	16.78	458		16.77	498	16.77		538	16.76
	419	16.78	459		16.77	499	16.76		539	16.76
	420	16.78	460		16.77	500	16.77		540	16.76
	421	16.78	461		16.77	501	16.77		541	16.76
	422	16.78	462		16.77	502	16.77		542	16.76
	423	16.78	463		16.77	503	16.76		543	16.76
	424	16.78	464		16.77	504	16.77		544	16.76
	425	16.77 -	465		16.77	505	16.77		545	16.76
										10,70

2/1/96 2:10 PM g:\proj\tf320\aqtest\P29MC.XLS

000504 12/0/17

Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug In   Slug Out   Time   Slug Out   Time   Slug Out   Time   Slug Out   Time   Slug Out   Time   Slug Out   Time   Slug Out   Time   Slug Out   Time   Slug Out   Time   Slug Out   Time   Slug Out   Time   Slug Out   Time   Slug Out   Time   Slug Out   Time   Slug Out   Time   Slug Out   Time   Time   Slug Out   Time   Time   Time   Time   Slug Out   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Time   Ti	12w-24		bw-24 <del>229</del>				Par	-24	129 - 129 - 10 10 10 10 10 10 10 10 10 10 10 10 10			P) 1	
346         16.76         386         16.75         626         16.76         666         16.76           347         16.76         387         16.75         627         16.76         668         16.76           348         16.76         389         16.76         629         16.76         668         16.76           350         16.76         389         16.76         629         16.76         669         16.76           350         16.76         391         16.75         631         16.76         670         16.76           551         16.76         391         16.75         631         16.75         671         16.76           552         16.76         391         16.75         631         16.75         671         16.76           553         16.76         393         16.75         633         16.76         672         16.76           553         16.76         594         16.75         633         16.76         673         16.73           554         16.76         594         16.75         633         16.76         674         16.76           555         16.76         595         16.76 <th>Time</th> <th>Slug In</th> <th>Slug Out</th> <th>Time</th> <th>Slug In</th> <th>Slug Out</th> <th>Time</th> <th>Slug In</th> <th>Siug Out</th> <th>Time</th> <th></th> <th>ı</th> <th>ચીવી ર</th>	Time	Slug In	Slug Out	Time	Slug In	Slug Out	Time	Slug In	Siug Out	Time		ı	ચીવી ર
\$47			16.76	58	6	16.75	62						7
548         16.76         588         16.76         628         16.76         668         16.76           549         16.76         589         16.76         629         16.76         669         16.76           550         16.76         590         16.73         630         16.76         670         16.76           551         16.76         591         16.75         631         16.75         671         16.76           552         16.76         592         16.76         632         16.75         672         16.76           553         16.76         593         16.75         633         16.76         672         16.76           554         16.76         593         16.75         633         16.76         673         16.76           555         16.76         595         16.75         633         16.76         675         16.76           556         16.76         596         16.76         636         16.76         675         16.76           557         16.76         598         16.76         638         16.76         677         16.76           558         16.76         599         16.76 <td></td> <td></td> <td>16.76</td> <td>58</td> <td>7</td> <td>16.75</td> <td>62</td> <td>7</td> <td></td> <td></td> <td></td> <td></td> <td></td>			16.76	58	7	16.75	62	7					
549		548	16.76	58	8	16.76							
16.76   590   16.75   630   16.76   670   16.76   551   16.76   551   16.76   551   16.76   552   16.76   552   16.76   552   16.76   553   16.76   553   16.76   553   16.76   553   16.76   553   16.76   553   16.76   553   16.76   553   16.76   554   16.76   555   16.76   555   16.76   555   16.76   555   16.76   555   16.76   555   16.76   555   16.76   555   16.76   556   16.76   557   16.76   557   16.76   557   16.76   558   16.76   638   16.76   678   16.76   558   16.76   600   16.76   640   16.76   640   16.76   680   16.75   562   16.76   600   16.75   642   16.75   642   16.75   682   16.76   563   16.76   663   16.76   663   16.76   663   16.76   663   16.76   663   16.76   664   16.76   664   16.76   665   16.76   665   16.76   665   16.76   665   16.76   660   16.75   642   16.75   682   16.76   663   16.76   663   16.76   663   16.76   663   16.76   663   16.76   663   16.76   663   16.76   663   16.76   663   16.76   663   16.76   664   16.75   682   16.76   665   16.76   600   16.75   643   16.76   683   16.76   683   16.76   664   16.75   682   16.76   665   16.76   605   16.75   643   16.76   683   16.76   683   16.76   684   16.76   665   16.76   605   16.75   645   16.75   682   16.76   665   16.76   605   16.75   645   16.75   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685   16.76   685		549	16.76	58	9	16.76							
551 16.76 591 16.75 631 16.75 671 16.76 552 16.76 592 16.76 632 16.75 672 16.76 553 16.76 593 16.75 633 16.76 673 16.75 554 16.76 594 16.75 595 16.75 595 16.75 595 16.76 595 16.76 595 16.76 595 16.76 595 16.76 595 16.76 632 16.76 675 16.76 555 16.76 597 16.76 597 16.76 597 16.76 597 16.76 597 16.76 597 16.76 599 16.76 638 16.76 677 16.76 557 16.76 599 16.76 638 16.76 678 16.76 599 16.76 599 16.76 639 16.76 679 16.76 599 16.76 599 16.76 639 16.76 679 16.76 599 16.76 599 16.76 639 16.76 679 16.76 599 16.76 599 16.76 639 16.76 680 16.73 556 16.76 600 16.76 600 16.75 640 16.76 680 16.73 551 16.76 601 16.75 641 16.76 681 16.76 563 16.76 563 16.76 602 16.73 564 16.76 603 16.73 564 16.76 603 16.73 564 16.76 603 16.73 642 16.75 682 16.76 563 16.76 603 16.76 603 16.75 644 16.76 683 16.76 565 16.76 603 16.75 644 16.76 683 16.76 565 16.76 603 16.75 644 16.76 684 16.76 685 16.75 566 16.76 603 16.75 644 16.76 684 16.76 685 16.76 565 16.76 605 16.75 606 16.75 644 16.76 684 16.76 685 16.76 566 16.76 605 16.75 644 16.76 684 16.76 685 16.76 566 16.76 605 16.75 644 16.76 686 16.75 683 16.76 566 16.76 606 16.76 646 16.76 686 16.75 568 16.76 605 16.76 606 16.76 646 16.76 686 16.75 568 16.76 605 16.76 646 16.76 686 16.75 568 16.76 609 16.75 649 16.76 689 16.76 570 16.75 600 16.76 648 16.76 689 16.76 570 16.75 600 16.76 649 16.76 649 16.76 699 16.75 649 16.76 689 16.76 699 16.75 649 16.76 699 16.76 649 16.76 699 16.75 649 16.76 699 16.76 649 16.76 699 16.76 649 16.76 699 16.75 649 16.76 699 16.76 699 16.75 649 16.76 699 16.76 699 16.75 659 16.76 699 16.75 659 16.76 699 16.75 659 16.76 699 16.75 659 16.76 699 16.76 699 16.76 699 16.76 699 16.76 699 16.75 699 16.76 699 16.76 699 16.75 659 16.76 699 16.76 699 16.76 699 16.75 659 16.76 699 16.76 699 16.75 659 16.76 699 16.76 699 16.75 659 16.76 699 16.76 699 16.75 699 16.76 699 16.75 699 16.76 699 16.76 699 16.75 699 16.76 699 16.76 699 16.75 699 16.76 699 16.76 699 16.76 699 16.75 699 16.76 699 16.76 699 16.76 699 16.76 699 16.75 699 16.76 699 16.76 699 16.76 699 16.76 699 16.76 699 16		550	16.76	59	0	16.75							
552 16.76 592 16.76 632 16.75 632 16.75 672 16.76 555 16.76 593 16.75 633 16.76 673 16.75 555 16.76 594 16.75 634 16.76 673 16.75 555 16.76 595 16.75 635 16.76 675 16.76 675 16.76 555 16.76 595 16.75 635 16.76 675 16.76 675 16.76 555 16.76 596 16.76 597 16.75 637 16.76 677 16.76 677 16.76 555 16.76 598 16.76 638 16.76 679 16.76 559 16.76 639 16.76 639 16.76 679 16.76 559 16.76 639 16.76 639 16.76 680 16.75 661 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.76 681 16.75 682 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16.76 683 16			16.76	59	1	16.75							
553 16.76 593 16.75 633 16.76 673 16.75  554 16.76 594 16.75 634 16.76 674 16.76  555 16.76 595 16.75 635 16.76 675 16.76  555 16.76 596 16.76 636 16.76 676 16.76  557 16.76 597 16.75 637 16.76 677 16.76  558 16.76 599 16.76 638 16.76 679 16.76  559 16.76 600 16.76 640 16.76 680 16.76  560 16.76 601 16.75 641 16.76 681 16.76  561 16.76 602 16.75 642 16.75 682 16.76  563 16.76 604 16.75 643 16.76 683 16.76  564 16.76 604 16.75 644 16.76 684 16.76  565 16.76 605 16.75 644 16.76 684 16.76  566 16.76 605 16.75 644 16.76 684 16.76  567 16.76 609 16.76 600 16.76 640 16.76 688 16.75  568 16.76 600 16.75 644 16.76 683 16.76  569 16.76 600 16.75 644 16.76 684 16.76  561 16.76 601 16.75 644 16.76 684 16.76  562 16.76 603 16.75 644 16.76 684 16.76  563 16.76 605 16.75 644 16.76 684 16.76  564 16.76 605 16.75 644 16.76 684 16.76  565 16.76 605 16.75 644 16.76 684 16.76  566 16.76 606 16.76 646 16.76 688 16.75  567 16.75 607 16.75 644 16.76 686 16.75  569 16.76 609 16.75 647 16.76 688 16.76  570 16.76 610 16.75 649 16.76 688 16.76  571 16.76 610 16.76 650 16.75 699 16.76  572 16.76 611 16.76 651 16.76 699 16.76  573 16.76 612 16.76 652 16.75 699 16.76  574 16.76 611 16.76 651 16.76 699 16.76  575 16.76 612 16.76 655 16.75 699 16.76  577 16.76 611 16.76 651 16.76 699 16.76  577 16.76 611 16.76 651 16.76 699 16.76  578 16.76 613 16.75 653 16.76 699 16.76  579 16.76 614 16.76 655 16.75 699 16.76  570 16.76 615 16.76 655 16.75 699 16.76  571 16.76 611 16.76 651 16.76 699 16.76  571 16.76 611 16.76 651 16.76 699 16.76  571 16.76 612 16.76 655 16.75 699 16.76  571 16.76 613 16.75 650 16.75  572 16.76 613 16.75 650 16.75  573 16.76 615 16.76 655 16.75 699 16.76  574 16.75 617 16.75 661 16.75 699 16.76  575 16.76 617 16.75 660 16.75  576 16.75 617 16.75 660 16.75  577 16.75 617 16.75 660 16.75  578 16.76 618 16.75 650 16.75  579 16.76 619 16.75 660 16.75  580 16.75 621 16.75 660 16.75  581 16.76 621 16.75 660 16.75		552	16.76	59	2								
554 16.76 594 16.75 634 16.76 674 16.76 555 16.76 555 16.76 555 16.76 555 16.76 555 16.76 556 16.76 596 16.76 636 16.76 636 16.76 677 16.76 557 16.76 597 16.75 633 16.76 677 16.76 558 16.76 599 16.76 638 16.76 678 16.76 559 16.76 559 16.76 639 16.76 639 16.76 659 16.76 559 16.76 600 16.76 600 16.75 641 16.76 681 16.76 561 16.76 602 16.75 641 16.76 681 16.76 563 16.76 603 16.75 562 16.76 603 16.75 642 16.75 683 16.76 633 16.76 683 16.76 564 16.76 603 16.75 644 16.76 683 16.76 564 16.76 605 16.75 644 16.76 683 16.76 564 16.76 605 16.75 644 16.76 684 16.76 566 16.76 606 16.75 644 16.76 684 16.76 566 16.76 606 16.75 644 16.76 688 16.76 566 16.76 606 16.75 644 16.76 688 16.76 566 16.76 606 16.76 606 16.75 644 16.76 686 16.75 567 16.75 607 16.75 607 16.75 647 16.76 688 16.76 569 16.76 608 16.75 647 16.76 688 16.76 569 16.76 608 16.75 647 16.76 688 16.76 569 16.76 609 16.75 647 16.75 688 16.76 569 16.76 609 16.75 649 16.76 688 16.76 570 16.75 610 16.75 649 16.75 649 16.76 688 16.76 570 16.76 610 16.75 649 16.76 688 16.76 570 16.76 610 16.75 649 16.76 689 16.76 571 16.76 611 16.76 651 16.76 690 16.76 572 16.76 611 16.76 651 16.76 690 16.76 573 16.76 611 16.76 651 16.76 690 16.76 573 16.76 611 16.76 651 16.76 690 16.76 577 16.75 613 16.76 691 16.76 577 16.75 613 16.76 611 16.76 651 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16.76 690 16		553	16.76	59	3								
555         16.76         595         16.75         635         16.76         675         16.76           556         16.76         596         16.76         636         16.76         676         16.76           537         16.76         597         16.73         637         16.76         677         16.76           558         16.76         598         16.76         638         16.76         678         16.76           559         16.76         599         16.76         639         16.76         679         16.76           560         16.76         600         16.75         640         16.76         680         16.75           561         16.76         601         16.75         641         16.76         681         16.76           562         16.76         602         16.75         642         16.75         682         16.76           563         16.76         603         16.75         641         16.76         681         16.76           563         16.76         604         16.75         643         16.75         682         16.76           564         16.76         605         16.75 <td></td> <td>554</td> <td>16.76</td> <td>59</td> <td>4</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		554	16.76	59	4								
556         16.76         596         16.76         636         16.76         676         16.76           557         16.76         597         16.73         637         16.76         677         16.76           558         16.76         598         16.76         638         16.76         678         16.76           559         16.76         599         16.76         639         16.76         679         16.76           560         16.76         600         16.76         640         16.76         680         16.75           561         16.76         601         16.75         641         16.76         681         16.75           562         16.76         602         16.75         642         16.75         682         16.76           563         16.76         603         16.75         642         16.75         682         16.76           564         16.76         603         16.75         643         16.76         683         16.76           565         16.76         605         16.75         645         16.75         683         16.76           566         16.76         606         16.76 <td></td> <td>555</td> <td>16.76</td> <td>59</td> <td>5</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		555	16.76	59	5								
557         16.76         597         16.75         637         16.76         677         16.76           558         16.76         598         16.76         633         16.76         678         16.76           559         16.76         599         16.76         639         16.76         679         16.76           560         16.76         600         16.76         640         16.76         680         16.75           561         16.76         601         16.75         641         16.76         681         16.75           562         16.76         602         16.75         642         16.75         682         16.76           563         16.76         602         16.75         643         16.76         682         16.76           564         16.76         604         16.75         643         16.76         683         16.76           565         16.76         605         16.75         644         16.75         684         16.76           566         16.76         606         16.76         646         16.76         686         16.75           567         16.75         607         16.75 <td></td> <td>556</td> <td>16.76</td> <td>59</td> <td>6</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		556	16.76	59	6								
558         16.76         598         16.76         638         16.76         678         16.76           559         16.76         599         16.76         639         16.76         679         16.76           560         16.76         600         16.76         640         16.76         680         16.75           561         16.76         601         16.75         641         16.76         681         16.76           562         16.76         602         16.75         642         16.75         682         16.76           563         16.76         603         16.75         642         16.75         682         16.76           564         16.76         603         16.75         643         16.76         683         16.76           565         16.76         604         16.75         644         16.76         684         16.76           565         16.76         605         16.75         644         16.75         683         16.76           566         16.76         605         16.76         646         16.75         683         16.76           567         16.76         608         16.76 <td>7</td> <td>557</td> <td>16.76</td> <td>59</td> <td>7</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	7	557	16.76	59	7								
559         16.76         599         16.76         639         16.76         679         16.76           560         16.76         600         16.76         640         16.76         680         16.73           561         16.76         601         16.75         641         16.76         681         16.76           562         16.76         602         16.75         642         16.75         682         16.76           563         16.76         603         16.75         643         16.76         683         16.76           564         16.76         604         16.75         644         16.76         684         16.76           565         16.76         603         16.75         644         16.76         684         16.76           566         16.76         606         16.76         646         16.76         686         16.75           567         16.75         607         16.75         647         16.76         687         16.76           568         16.76         608         16.76         648         16.76         688         16.76           569         16.76         609         16.75 <td>1</td> <td>558</td> <td>16.76</td> <td>59</td> <td>8</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	1	558	16.76	59	8								
560         16.76         600         16.76         640         16.76         680         16.73           561         16.76         601         16.75         641         16.76         681         16.76           562         16.76         602         16.75         642         16.75         682         16.76           563         16.76         603         16.75         643         16.76         683         16.76           564         16.76         604         16.75         644         16.76         684         16.76           565         16.76         605         16.75         645         16.75         683         16.76           566         16.76         606         16.75         645         16.75         683         16.76           567         16.75         607         16.75         647         16.76         686         16.75           568         16.76         608         16.75         647         16.76         687         16.76           568         16.76         609         16.75         647         16.76         688         16.76           569         16.76         609         16.75 <td></td> <td></td> <td>16.76</td> <td>59</td> <td>9</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			16.76	59	9								
561         16.76         601         16.75         641         16.76         681         16.76           562         16.76         602         16.75         642         16.75         682         16.76           563         16.76         603         16.75         643         16.76         683         16.76           564         16.76         604         16.75         644         16.76         684         16.76           565         16.76         605         16.75         645         16.75         685         16.76           566         16.76         606         16.76         646         16.76         686         16.75           567         16.75         607         16.75         647         16.76         686         16.75           568         16.76         608         16.76         648         16.76         688         16.76           569         16.76         609         16.75         649         16.76         689         16.76           570         16.76         610         16.76         650         16.76         699         16.76           571         16.76         611         16.76 <td></td> <td>560</td> <td>16.76</td> <td>60</td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		560	16.76	60	0								
562         16.76         602         16.75         642         16.75         682         16.76           563         16.76         603         16.75         643         16.76         683         16.76           564         16.76         604         16.75         644         16.76         684         16.76           565         16.76         605         16.75         645         16.75         685         16.76           566         16.76         606         16.76         646         16.76         686         16.75           567         16.75         607         16.75         647         16.76         686         16.75           568         16.76         608         16.75         647         16.76         687         16.76           569         16.76         608         16.75         649         16.76         688         16.76           570         16.76         610         16.76         650         16.76         689         16.76           571         16.76         611         16.76         651         16.76         690         16.76           571         16.76         612         16.76 <td></td> <td>561</td> <td>16.76</td> <td>60</td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		561	16.76	60	1								
563         16.76         603         16.75         643         16.76         683         16.76           564         16.76         604         16.75         644         16.76         684         16.76           565         16.76         605         16.75         645         16.75         685         16.76           566         16.76         606         16.76         646         16.76         686         16.75           567         16.75         607         16.75         647         16.76         686         16.75           568         16.76         608         16.76         648         16.76         687         16.76           569         16.76         609         16.75         649         16.76         689         16.76           570         16.76         690         16.76         650         16.76         690         16.76           571         16.76         611         16.76         651         16.76         691         16.76           571         16.76         612         16.76         652         16.76         692         16.76           572         16.76         612         16.76 <td></td> <td>562</td> <td>16.76</td> <td>60</td> <td>2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		562	16.76	60	2								
564         16.76         604         16.75         644         16.76         684         16.76           565         16.76         605         16.75         645         16.75         685         16.76           566         16.76         606         16.76         646         16.75         685         16.76           567         16.75         607         16.75         647         16.76         686         16.75           568         16.76         608         16.76         648         16.76         688         16.76           569         16.76         609         16.75         649         16.76         689         16.76           570         16.76         610         16.76         650         16.76         690         16.76           571         16.76         611         16.76         651         16.76         691         16.76           572         16.76         612         16.76         652         16.76         691         16.76           573         16.76         613         16.75         653         16.76         692         16.76           574         16.76         614         16.76 <td></td> <td>563</td> <td>16.76</td> <td>60</td> <td>3</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		563	16.76	60	3								
565         16.76         605         16.75         645         16.75         685         16.76           566         16.76         606         16.76         646         16.76         686         16.75           567         16.75         607         16.75         647         16.76         687         16.76           568         16.76         608         16.76         648         16.76         687         16.76           569         16.76         609         16.75         649         16.76         689         16.76           570         16.76         610         16.76         650         16.76         690         16.76           571         16.76         611         16.76         651         16.76         691         16.76           571         16.76         612         16.76         652         16.76         691         16.76           572         16.76         612         16.76         652         16.76         692         16.76           573         16.76         613         16.75         633         16.76         693         16.76           574         16.76         614         16.76 <td></td> <td>564</td> <td>16.76</td> <td>60</td> <td>4</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		564	16.76	60	4								
566         16.76         606         16.76         646         16.76         686         16.75           567         16.75         607         16.75         647         16.76         687         16.76           568         16.76         608         16.76         648         16.76         688         16.76           569         16.76         609         16.75         649         16.76         689         16.76           570         16.76         610         16.76         650         16.76         690         16.76           571         16.76         611         16.76         651         16.76         691         16.76           571         16.76         612         16.76         651         16.76         691         16.76           571         16.76         612         16.76         652         16.76         691         16.76           572         16.76         612         16.76         652         16.76         692         16.76           573         16.76         613         16.75         653         16.76         693         16.76           575         16.76         614         16.76 <td></td> <td>565</td> <td>16.76</td> <td>60</td> <td>5</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		565	16.76	60	5								
567         16.75         607         16.75         647         16.76         687         16.76           568         16.76         608         16.76         648         16.76         688         16.76           569         16.76         609         16.75         649         16.76         -689         16.76           570         16.76         610         16.76         650         16.76         690         16.76           571         16.76         611         16.76         651         16.76         691         16.76           572         16.76         612         16.76         652         16.76         692         16.76           573         16.76         613         16.75         653         16.76         693         16.76           574         16.76         614         16.76         654         16.76         694         16.76           575         16.76         615         16.76         655         16.76         695         16.76           576         16.75         616         16.76         655         16.76         697         16.76           577         16.75         617         16.75 </td <td></td> <td>566</td> <td>16.76</td> <td>60</td> <td>6</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		566	16.76	60	6								
568         16.76         608         16.76         648         16.76         688         16.76           569         16.76         609         16.75         649         16.76         -689         16.76           570         16.76         610         16.76         650         16.76         690         16.76           571         16.76         611         16.76         651         16.76         691         16.76           572         16.76         612         16.76         652         16.76         692         16.76           573         16.76         613         16.75         653         16.76         693         16.76           574         16.76         614         16.76         654         16.76         694         16.76           575         16.76         615         16.76         655         16.76         695         16.76           576         16.75         616         16.76         656         16.75         696         16.76           577         16.75         617         16.75         657         16.76         698         16.76           578         16.76         618         16.76 </td <td></td> <td>567</td> <td>16.75</td> <td>60</td> <td>7</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		567	16.75	60	7								
569         16.76         609         16.75         649         16.76         689         16.76           570         16.76         610         16.76         650         16.76         690         16.76           571         16.76         611         16.76         651         16.76         691         16.76           572         16.76         612         16.76         652         16.76         692         16.76           573         16.76         613         16.75         653         16.76         692         16.76           574         16.76         614         16.76         654         16.76         694         16.76           575         16.76         615         16.76         655         16.76         695         16.76           576         16.75         616         16.76         656         16.75         696         16.76           577         16.75         617         16.75         657         16.76         697         16.76           578         16.76         618         16.76         658         16.76         698         16.76           580         16.75         620         16.75 <td></td> <td>568</td> <td>16.76</td> <td>60</td> <td>8</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		568	16.76	60	8								
570         16.76         610         16.76         650         16.76         690         16.76           571         16.76         611         16.76         651         16.76         691         16.76           572         16.76         612         16.76         652         16.76         692         16.76           573         16.76         613         16.75         653         16.76         693         16.76           574         16.76         614         16.76         654         16.76         694         16.76           575         16.76         615         16.76         655         16.76         695         16.76           576         16.75         616         16.76         656         16.75         696         16.76           577         16.75         617         16.75         657         16.76         697         16.76           578         16.76         618         16.76         658         16.76         698         16.76           580         16.76         619         16.76         659         16.76         698         16.76           581         16.76         621         16.75 <td></td> <td></td> <td>16.76</td> <td>60</td> <td>9</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			16.76	60	9								
571       16.76       611       16.76       651       16.76       691       16.76         572       16.76       612       16.76       652       16.76       692       16.76         573       16.76       613       16.75       653       16.76       693       16.76         574       16.76       614       16.76       654       16.76       694       16.76         575       16.76       615       16.76       655       16.76       695       16.76         576       16.75       616       16.76       656       16.75       696       16.76         577       16.75       617       16.75       657       16.76       698       16.76         578       16.76       618       16.76       658       16.76       698       16.76         579       16.76       619       16.76       659       16.76       698       16.76         581       16.76       621       16.75       660       16.76       658       16.76       658       16.76       658       16.76       658       16.76       658       16.76       658       16.76       658       16.76       658<			16.76	61	0								
572       16.76       612       16.76       652       16.76       692       16.76         573       16.76       613       16.75       653       16.76       693       16.76         574       16.76       614       16.76       654       16.76       694       16.76         575       16.76       615       16.76       655       16.76       695       16.76         576       16.75       616       16.76       656       16.75       696       16.76         577       16.75       617       16.75       657       16.76       697       16.76         578       16.76       618       16.76       658       16.76       698       16.76         579       16.76       619       16.76       659       16.76       698       16.76         580       16.75       620       16.75       660       16.76       698       16.76         581       16.76       621       16.75       661       16.76       652       16.76         583       16.76       623       16.76       662       16.75       664       16.76         584       16.76       624 <td></td> <td></td> <td></td> <td>61</td> <td>i</td> <td>16.76</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>				61	i	16.76							
573       16.76       613       16.75       653       16.76       693       16.76         574       16.76       614       16.76       654       16.76       694       16.76         575       16.76       615       16.76       655       16.76       695       16.76         576       16.75       616       16.76       656       16.75       696       16.76         577       16.75       617       16.75       657       16.76       697       16.76         578       16.76       618       16.76       658       16.76       698       16.76         579       16.76       619       16.76       659       16.76         580       16.75       620       16.75       660       16.76         581       16.76       621       16.75       661       16.76         582       16.75       622       16.76       662       16.76         583       16.76       623       16.76       663       16.75         584       16.76       624       16.75       664       16.76	•			61	2	16.76							
574       16.76       614       16.76       654       16.76       694       16.76         575       16.76       615       16.76       655       16.76       695       16.76         576       16.75       616       16.76       656       16.75       696       16.76         577       16.75       617       16.75       657       16.76       697       16.76         578       16.76       618       16.76       658       16.76       698       16.76         579       16.76       619       16.76       659       16.76         580       16.75       620       16.75       660       16.76         581       16.76       621       16.75       661       16.76         582       16.75       622       16.76       662       16.76         583       16.76       623       16.76       663       16.75         584       16.76       624       16.75       664       16.76				61	3	16.75	65	3					
575       16.76       615       16.76       655       16.76       695       16.76         576       16.75       616       16.76       656       16.75       696       16.76         577       16.75       617       16.75       657       16.76       697       16.76         578       16.76       618       16.76       658       16.76       698       16.76         579       16.76       619       16.76       659       16.76       698       16.76         580       16.75       620       16.75       660       16.76       658       16.76       658       16.76       658       16.76       661       16.76       658       16.76       661       16.76       662       16.76       662       16.76       662       16.76       662       16.76       663       16.75       664       16.75       664       16.76       664       16.76       664       16.76       664       16.76       664       16.76       664       16.76       664       16.76       664       16.76       664       16.76       664       16.76       664       16.76       664       16.76       664       16.76				61	4	16.76	65	4					
576       16.75       616       16.76       656       16.75       696       16.76         577       16.75       617       16.75       657       16.76       697       16.76         578       16.76       618       16.76       658       16.76       698       16.76         579       16.76       619       16.76       659       16.76       16.76         580       16.75       620       16.75       660       16.76       16.76         581       16.76       621       16.75       661       16.76       16.76         582       16.75       622       16.76       662       16.76         583       16.76       623       16.76       663       16.75         584       16.76       624       16.75       664       16.76				61	5	16.76	65	5					
577     16.75     617     16.75     657     16.76     697     16.76       578     16.76     618     16.76     658     16.76     698     16.76       579     16.76     619     16.76     659     16.76       580     16.75     620     16.75     660     16.76       581     16.76     621     16.75     661     16.76       582     16.75     622     16.76     662     16.76       583     16.76     623     16.76     663     16.75       584     16.76     624     16.75     664     16.76			16.75	61	6	16.76	65	6					
578     16.76     618     16.76     658     16.76     698     16.76       579     16.76     619     16.76     659     16.76       580     16.75     620     16.75     660     16.76       581     16.76     621     16.75     661     16.76       582     16.75     622     16.76     662     16.76       583     16.76     623     16.76     663     16.75       584     16.76     624     16.75     664     16.76				61	7	16.75	65	7					
579     16.76     619     16.76     659     16.76       580     16.75     620     16.75     660     16.76       581     16.76     621     16.75     661     16.76       582     16.75     622     16.76     662     16.76       583     16.76     623     16.76     663     16.75       584     16.76     624     16.75     664     16.76			16.76	61	8	16.76	65	8					
580     16.75     620     16.75     660     16.76       581     16.76     621     16.75     661     16.76       582     16.75     622     16.76     662     16.76       583     16.76     623     16.76     663     16.75       584     16.76     624     16.75     664     16.76			16.76	61	9	16.76	65	9		-			•
581     16.76     621     16.75     661     16.76       582     16.75     622     16.76     662     16.76       583     16.76     623     16.76     663     16.75       584     16.76     624     16.75     664     16.76			16.75	62	0	16.75	66	0					-
582     16.75     622     16.76     662     16.76       583     16.76     623     16.76     663     16.75       584     16.76     624     16.75     664     16.76		581	16.76	62	1	16.75							
583     16.76     623     16.76     663     16.75       584     16.76     624     16.75     664     16.76		582	16.75	62	2								
584 16.76 624 16.75 664 16.76		583											
		584											
	144	585				16.76			16.75				

2/1/96 2:10 PM g:\proj\ti320\aqtest\P29MC.XLS

000505 Je Jalaz

unental Logger

15-Aug

19:57

1285 MW-255

(TH) (2/19/97

Unit# 331 Test#

INPUT 1:00 Level (F) TOC

Fleference 94.2 Scale factor 9.97 Offset 0.03

Step# 0 15-Aug 7:55

Step# 1 10:02 15-Aug

m -255 MW 255 ---P-28S-P-28S

3

~P-28S Time Slug In Slug Out Slug Out Time Slug In Time Slug In Slug Out 0 95.28 95.25 1.5 94.45 96.14 30 95.25 95.4 0.0033 95.28 95.28 1.5833 94.48 96.12 31 95.25 95.39 0.0066 95.28 95.59 1.6667 94.49 96.11 32 95.25 95.39 0.0099 95.28 96.07 1.75 94.52 96.1 33 95.25 95.38 0.0133 95.26 96.11 1.8333 94.54 96.09 34 95.26 95.38 0.0166 95.27 95.97 1.9167 94.56 96.08 35 95.26 95.38 0.02 95.27 96.15 2 94.58 96.07 36 95.26 95.38 0.0233 95.28 96.65 2.5 94.68 96.01 37 95.26 95.38 0.0266 95.28 97.03 3 94.75 95.96 38 95.26 95.37 0.03 95.28 97.05 3.5 94.81 95.91 39 95.26 95.37 0.0333 95.27 96.78 4 94.86 95.87 40 95.26 95.37 0.05 94.26 96.75 4.5 94.9 95.84 41 95.26 95.37 0.0666 93.99 96.7 S 94.95 95.8 42 95.26 95.37 0.0833 93.65 96.67 5.5 94.98 95.78 43 95.26 95.36 0.1 93.37 96.65 6 95 95.75 44 95.26 95.36 93.39 0.1166 96.64 6.5 95.03 95.72 45 95.26 95.36 0.1333 93.47 96.61 7 95.05 95.7 46 95.26 95.36 0.15 93.52 96.59 7.5 95.06 95,69 47 95.26 95.35 0.1666 93.55 96.57 8 95.07 95.67 48 95.26 95.35 0.1833 93.62 96.56 8.5 95.09 95.65 49 95.26 95.35 0.2 93.52 96.54 9 95.1 95.63 50 95.26 95.35 0.2166 93.48 96.52 9.5 95.12 95.62 51 95.26 95.35 0.2333 93.54 96.52 10 95.13 95.6 52 95.26 95:35 0.25 93.57 96.51 11 95.15 95.57 53 95.26 95.35 0.2666 93.61 96.5 12 95.16 95.56 54 95.27 95.35 0.2833 93.64 96.48 13 95.18 95.54 55 95.26 95.34 0.3 93.67 96.47 14 95.18 95.52 56 95.27 95.35 0.3166 93,7 96.46 15 95.19 95.51 57 95.27 95.35 0.3333 93.73 96.45 16 95.2 95.49 58 95.27 95.34 0.4167 93.85 96.41 17 95.21 95.47 59 95.27 95.34 0.5 93.95 96.37 18 95.21 95.47 60 95.26 95.34 0.5833 94.04 96.34 19 95.22 95.46 61 95.26 95.34 0.6667 94.1 96.31 20 95.22 95.44 62 95.26 95.34 0.75 94.13 96.29 21 95.23 95.44 63 95.26 95.34 . 0.8333 94.19 96.26 22 95.23 95.43 64 95.27 95.34 0.9167 94.23 96.24 23 95.23 95.43 65 95.26 95.34 ì 94.27 96.22 24 95.24 95.42 66 95.26 95.34 1.0833 94.31 96.21 25 95.24 95.41 67 95.26 95.34 1.1667 94.34 96.19 26 95.24 95.41 68 95.26 95.34 1.25 94.37 96.18 27 95.24 95.4 69 95.26 95.34 1.3333 94.4 96.16 28 95.24 95.4 70 95.25 95.34 1.4166 94.43 96.15 29 95.25 95.4 71 95.25

000498 P. 2/19/97

95.34

Hus-25-5

	<b>!</b> ~	لس-255 <del>285</del>					tw-283			
Time	Slug In		ug Out	Time	Slug	P-28S	Slug Out	Time	P-28S	
	72	95.24	95.34		114	95.27		Time	Slug In	Slug Out
	73	95.25	95.34		115	95.27			156	95.34
	74	95.25	95.35		116	95.27			157 158	95.34
	75	95,25	95.35		117	95.27			159	95.34
	76	95.26	95.34		118	95.27				95.33
	77	95.25	95.34		119	95.27			160	95.33
	78	95.26	95.34		120	95.28			161	95.34
	79	95.26	95.35		121	95.27			162	95.34
	80	95.26	95.34		122	95.27			163	95.33
	81	95.26	95.34		123	95.27			164	95.34
	82	95.26	95.34		124	95.27			165 166	95.34
	83	95.26	+95.34		125	95.27				95.34
)	84	95.26	95.34		126	95.28			167	95.34
1	85	95,26	95.34		127	95.25			168	95.34
	86	95.27	95.34		128	,,,,,	95.34		169	95.34
	87	95.27	95.34		129		95.34 95.34		170	95.34
	88	95.27	95.34		130		95.34 95.34		171	95.34
	89	95.27	95.35		131		95.34 95.34		172	95.34
	90	95.27	95.34		132		95.34 95.34		173	95.34
	91	95.27	95.34		133				174	95.34
	92	95.27	95.34		134		95.34		175	95.34
	93	95.27	95.34		135		95.34		176	95.34
	94	95.27	95.34		136		95.33		177	95.34
	95	95.27	95.34		137		95.34		178	,95.33
	96	95.27	95,34		138		95.34		179	95.34
	97	95,27	95.34		139		95,34		180	95.34
	98	95.27	95.33		140		95,34 95,34		181	95.34
	99	95.27	95.34		141		95.34 95.34		182	95.34
	100	95.27	95.34		142		95.34 95.34		183	95.34
	101	95.27	95.34		143		95.34 95.34		184	95.33
	102	95.27	95.34		144		95.34 95.33		185	95.34
	103	95.27	95.34		145		95.33 95.34		186	95.34
	104	95.27	95.33		146				187	95.34
	105	95.27	95.34		147		95.33		188	95.34
	106	95.27	95.34		148		95.34		189	95.34
	107	95.27	95.34		149		95.34		190	95.34
	108	95.27	95.34		150		95.34		191	95.34
	109	95.27	95.34				95,34		192	95.34
	110	95.27	95.34 95.34		151		95.34		193	95.34
	111	95.27	* 95.34		152		95.34		194	95.34
. 1	112	95.27	95.34 95.34		153		95.34		195	95.34
• •	113	95.27	95.34 95.34		154		95.34		196	95.33
	113	73.21	73.34		155		95.34			

2/1/96 1:50 PM g:\proj\tf320\aqtest\P28SMC.XLS

000499 Dudalar

Environmental Logger

17-Oct

11:23

-280- HW-25D

OD 12/9/97

Unit#

331 Test#

INPUT

1:00 Level

(F) TOC

Reference Scale factor 16.67 9.97

Offset

0.03

14.6

14.27

14.43

14.41

14.43

14.17

14.23

14.43

14.48

14.46

14.46

14.46

14.46

14.47

14.47

14.48

14.49

14.48

14.5

14.52

14.53

14.53

14.54

14.54

14.55

14.55

14.56

14.56

Step#

Step#

0

13-Oct 7:50

19.17

19.15

19.12

19.11

19.1

19.09

19.09

19.08

19.08

19.08

19.08

19.08

19.08

19.07

19.07

19.07

19.06

19.06

19.05

19.05

19.04

19.05

19.04

19.03

19.03

19.03

19.03

19.02

0.0833

0.1166

0.1333

0.1666

0.1833

0.2166

0.2333

0.2666

0.2833

0.3166

0.3333

0.4167

0.5833

0.6667

0.8333

0.9167

1.0833

1.1667

1.3333

1.25

1

0.75

0.5

0.3

0.25

0.2

0.15

0.1

1 13-Oct 12:51

MW-255 -P-28D

HW-52D

MW-250

P-28D-P-281) Time Slug In Slug Out Slug In Slug Out Time Time Slug In Slug Out Ω 16.8 16.67 1.4166 14.57 19.02 230 16.5 17.53 0.0033 16.8 16.69 1.5 14.57 19.02 240 16.53 17.5 0.0066 16.79 18.17 1.5833 14.58 19.02 250 16.56 17.48 0.0099 16.81 17.94 1.6667 14.58 19.02 260 16.59 17.46 0.0133 16.8 17.7 - 1.75 14.59 19.01 270 16.61 17.44 0.0166 16.75 1.8333 17.36 14.59 19.01 280 16.63 17.42 0.02 16.38 16.78 1.9167 14.6 19.01 290 16.65 17.4 0.0233 15.14 17.57 2 14.6 19.01 300 16.67 17.39 0.0266 15.67 17.77 2.5 14.63 18,99 310 17.37 0.03 15.56 17.62 3 14.66 18.98 320 17.35 0.0333 14.5 16.95 3.5 14.68 18,97 0.05 13.95 18.49 4 14.71 18.96 0.0666 13.62 19.24 4.5 14.73 18.95

14.75

14.77

14.78

14.8

14.82

14.83

14.86

14.87

14.88

14.9

14.91

14.95

15.01

15.05

15.09

15.12

15.16

15.2

15.23

15.26

15.29

15.31

15.34

15.36

15.39

15.41

15.43

15.46

18.94

18.93

18.92

18.91

18.89

18.88

18.87

18.86

18.85

18.85

18.81

18.78

18.75

18.72

18.69

18.67

18.64

18.62

18.59

18.57

18.55

18.53

18.5

18.48

18.46

18.45

18.43

18.9

5

6

7

8

9

5.5

6.5

7.5

8.5

9.5

10

12

14

16

18

20

22

24

26

28

30

32

34

36

38

40

42

44

2/1/96 1:03 PM g:\proj\tf320\aqtest\P28DMC.XLS

Environmental Logger

8:49

Mw-27

Unit#

331 Test#

TOC

INPUT

1:00 Level

(F)

Reference Scale factor 17.74 9.97

Offset

0.03

Step# Step#

0 1

10-Aug 10-Aug 17:13

17:34

Diep.			10-Mug	17:34				_
		1-26-				4-76- 4-72-	St 12/9	19)
Time	Slug		g Out	Time	Sle		ug Out	
	0	17.74	17.74		1.6667	17.74	17.74	
	0.0033	17.74	17.74		1.75	17.74	17.74	
	0.0066	17.74	17.74	•	1.8333	17.74	17.74	
	0.0099	17.74	17.74		1.9167	17.74	17.74	
	0.0133	17.73	17.68		2	17.74	17.74	
	0.0166	17.28	17.99		2.5	17.74	17.74	
	0.02	17.53	⁻18.54		3	17.74	17.74	
	0.0233	17.02	17.21		3.5	17.74	17.74	
	0.0266	16.67	17.95		4	17.74	17.74	
	0.03	16.2	19.38		4.5	17.74	17.74	
	0.0333	15.74	18.38		5	17.74	17.74	
	0.05	15.56	19.99		5.5	17.74	17.74	
	0.0666	16.14	19.62		6	17.74	17.74	
	0.0833	16.38	19.33		6.5	17.74	17.74	
	0.1	16.59	19.07		7	17.74	17.74	
	0.1166	16.77	18.88		7.5	17.74	17.74	
	0.1333	16.93	18.65		8	17.74	17.74	
	0.15	17.07	18.53		8.5	17.74	17.74	
	0.1666	17.18	18.4		9	17.74	17.74	
	0.1833	17.28	18.29		9.5	17.74	17.74	
	0.2	17.36	18.19		10	17.74	17.74	
	0.2166	17.45	18.11		11	17.74	17.74	
	0.2333	17.53	18.05		12	17.74	17.77	
	0.25	17.53	17.96		13	17.74		
	0.2666	17.57	17.93		14	17.74		
	0.2833	17.61	17.9		15	17.74		
	0.3	17.63	17.87		16	17.74		
	0.3166	17.65	17.85		17	17.74	-	
	0.3333	17.67	17.82		18	17.74		
	0.4167	17.72	17.77		19	17.74		
	0.5	17.73	17.75		20	17.74		
	0.5833	17.74	17.74					
	0.6667	17.74	17.74					
	0.75	17.74	17.74					
	0.8333	17.74	17.74					
	0.9167	17.74	17.74					
	1	17.74	17.74					
	1.0833	17.74	17.74					
	1.1667	17.74	17.74					
	1,25	17.74	17.74					
	1.3333	17.74	17.74					
	1.4166	17.74	17.74					
	1.5	17.74	17.74					

2/1/96 12:55 PM g:\proj\tf320\aqtest\P26MC.XLS

-000497 (FH)2/n/27

Environmental Logger

2-Aug

17:16

125 rw-28 Unit#

331 Test#

INPUT TOC 1:00 Level (F)

Reference 20.1 Scale factor 9.97

Offset 0.03

Step# 0 1-Aug 8:46 Step# 1 1-Aug 9:07

		25 Hw -	_		1-25-1 m - 58			
Time	Slug In		g Out	Time Slug		Out		
	0	20.1	20.1	1.5	19.81	20.42		
	0.0033	20.1	20.1	1.5833	19.81	20.4		
	0.0066	20.1	20.1	1.6667	19.83	20.38		
	0.0099	20.08	20.1	1.75	19.86	20.36		
	0.0133	20.08	20.14	1.8333	19.87	20.34		
	0.0166	20.08	22.46	1.9167	19.89	20.33		
	0.02	20.13	21.89	2	19.91	20.3		
	0.0233	19.64	21.02	2.5	19.95	20.23		
	0.0266	18.63	20.95	3	20.01	20.2		
	0.03	19.25	20.98	3.5	20.04	20.19		
	0.0333	18.74	21.03	4	20.05	20.1		
	0.05	17.78	22.6	4.5	20.06	20.13		
	0.0666	17	22.45	5	20.07	20.13		
	0.0833	17.91	22.34	5.5	20.08	20.14		
	0.1	17.72	22.25	6 _	20.08	20.13		
	0.1166	18.99	22.16	6.5	20.08	20.13		
	0.1333	18.26	22.08	7	20.09	20.13		
	0.15	18.22	22	7.5	20.09	20.13		
	0.1666	18.35	21.92	8	20.09	20.13		
	0.1833	18.38	21.87	8.5	20.09	20.13		
	0.2	18.42	21.81	9	20.09	20.1		
	0.2166	18.51	21.75	9.5	20.09	20.1		
	0.2333	18.54	21.7	10	20.09	20.1		
	0.25	18.59	21.66	11	20.1	20.1		
	0.2666	18.61	21.61	12	20.1	20.1		
	0.2833	18.66	21.56	13	20.1	20.1		
	0.3	18.7	21.52	14	20.1	20.		
	0.3166	18.74	21.48	15	20.11	20.1		
	0.3333	18.8	21.44	16	20.11	20.1		
	0.4167	18.96	21.26	17	20.11	20.		
	0.5	19.1	21.12	18	20.11	20.1		
	0.5833	19.22	21	19	20.11	20.1		
	0.6667	19.29	20.9	20	20.11	20.		
	0.75	19.39	20.82	21	20.1	20.		
	0.8333	19.46	20.75	22		20.		
	0.9167	19.52	20.68	23		20.		
	i	19.58	20.63	24		20.		
	1.0833	19.6	20.58	25		20. 20.		
	1.1667	19.65	20.54	26				
	1.25	19.7	20.51	26 27		20.		
	1.3333	19.73	20.47			20.		
	1.4166	19.78	20.44	28		20.1		
	******	17.70	44,04	29		20.		

## AQTESOLV RESULTS Version 2.0

Developed by Glenn M. Duffield (c) 1993, 1994 Geraghty & Miller, Inc.

10/23/97 11:19:30

#### TEST DESCRIPTION

Data set MW29SI.DAT	
Output file MW29SI.OUT	r
Data set title MW-29 SLUG IN	
Company GERAGHTY & MILLER, INC.	
Project TF0320.015	
Client SLOSS INDUSTRIES	
Location BIRMINGHAM, ALABAMA	
Test date 8/16/97	
Units of Measurement	
Length ft	
Time min	
'	
Test Well Data	
Initial displacement in well 2.31	
Radius of well casing 0.0833	
Radius of wellbore0.25	

Aquifer saturated thickness..... 10.43 Well screen length........... 10 Static height of water in well... 10.43

Gravel pack porosity
ANALYTICAL METHOD
Bouwer-Rice (Confined Aquifer Slug Test)
RESULTS FROM STATISTICAL CURVE MATCHING
STATISTICAL MATCH PARAMETER ESTIMATES
Estimate Std. Error  K = 1.3912E-001 +/- 3.2530E-002 ft/min  y0 = 2.9554E+000 +/- 9.2059E-001 ft
ANALYSIS OF MODEL RESIDUALS
residual = observed - calculated weighted residual = residual * weight
Weighted Residual Statistics:  Number of residuals

Residual variance..... 0.01391

### Model Residuals:

Time	Observed	Calculated	Residual	Weight	
0.0266	0.92	0.97949	-0.059489	1	
0.03	1.06	0.85054	0.20946	1	
0.0333	0.57	0.74164	-0.17164	1	
0.05	0.4	0.37075	0.029251	1	
0.0666	0.14	0.18611	-0.04611	1	
0.0833	0.12	0.093037	0.026963	1	
0.1	0.1	0.046509	0.053491	1	
0.1166	0.03	0.023347	0.006653	1	

RESULTS FROM VISUAL CURVE MATCHING

#### VISUAL MATCH PARAMETER ESTIMATES

Estimate

K = 1.3912E-001 ft/min

y0 = 2.9554E + 000 ft

## AQTESOLV RESULTS Version 2.0

Developed by Glenn M. Duffield (c) 1993, 1994 Geraghty & Miller, Inc.

10/23/97 11:37:11

#### TEST DESCRIPTION

Data set
Units of Measurement Length ft Time min
Test Well Data Initial displacement in well 1.48 Radius of well casing 0.0833 Radius of wellbore 0.25

Aquifer saturated thickness..... 10.43 Well screen length......... 10 Static height of water in well... 10.43

Gravel pack porosity
ANALYTICAL METHOD
Bouwer-Rice (Confined Aquifer Slug Test)
RESULTS FROM STATISTICAL CURVE MATCHING
STATISTICAL MATCH PARAMETER ESTIMATES
Estimate Std. Error  K = 1.0201E-001 +/- 2.6660E-002 ft/min  y0 = 1.7810E+000 +/- 3.0832E-001 ft
ANALYSIS OF MODEL RESIDUALS
residual = observed - calculated weighted residual = residual * weight
Weighted Residual Statistics:  Number of residuals

Residual variance..... 0.04924

## Model Residuals:

Time Observed		Calculated	Residual	Weight	
0.0099	1.48	1.3176	0.16238	1	
0.0133	0.71	1.1881	-0.47807	1	
0.0166	0.92	1.0745	-0.15452	1	
0.02	1.16	0.96887	0.19113	1	
0.0233	1.13	0.87627	0.25373	1	
0.0266	0.99	0.79252	0.19748	1	
0.03	0.81	0.7146	0.095398	1	
0.0333	0.66	0.6463	0.013695	1	
0.05	0.21	0.38874	-0.17874	1	
0.0666	0.08	0.23453	-0.15453	1	
0.0833	0.06	0.14107	-0.081067	1	
0.1	0.04	0.084849	-0.044849	1	

### RESULTS FROM VISUAL CURVE MATCHING

## VISUAL MATCH PARAMETER ESTIMATES

Estimate

K = 1.3100E-001 ft/min

y0 = 1.4855E + 000 ft

Environmental Logger

10-Aug

8:12

JU 12/9/92 -17-248 MW-30 S

Unit#

331 Test#

INPUT

1:00 Level

(F) -TOC

Reference

26.88 9.97

Scale factor

Offset

0.03

9-Aug

Step# Step#

0 9-Aug 11:02 11:28

HW-305 P-245

Hw-305 P-248

26.89

26.88

26.88

26.89

26.88

26.88

26.89

26.89

26.88

26.88

26.88

26.88

26.88

26.88

26.88

26.88 26.88 26.88 26.88 26.88 26.88 26.88 26.88 26.88

26.88

26.88

26.88

26.88

26.88

26.88

26.88

26.88

26.88

26.88

26.88

26.87

26.87

26.87

26.87

26.87

26.87

26.87

26.87

26.88

26.88

26.87

26.87

26.87

26.87

26.87

					. 2.10	
Time	S	lug In	Slug Out	Time	Slug In	Slug Out
	0	26.9	26.88	1.4166	26.89	<u>_</u>
	0.0033	26.9	26.88	1.5	26.88	•
	0.0066	26.89	26.98	1.5833	26.89	
	0.0099	26.89	28.74	1.6667	· ·	
	0.0133	27.18	28.21	1.75		
	0.0166	26.85	26.74	1.8333		
	0.02	26.9	27.66	1.9167		
	0.0233	26.84	27.17	2		
	0.0266	26,91	26.33	2.5	20.00	
	0.03	26.88		3		

0.03 26.88 28.15 0.0333 26.88 27.88 0.05 27.87 28.67 0.0666 25.02 28.8 0.0833 25.48 28.58 0.1 25.41 28.4 0.1166 24.63 28.25 0.1333 26.18 28.11 0.15 25.59 27.98 0.1666 26.09 27.86 0.1833

0,2

0.2166

0.2333

0.2666

0.2833

0.3166

0.3333

0.4167

0.5833

0.6667

0.8333

0.9167

1.0833

ı

0.75

0.5

0.3

0.25

26.16 27.76 25.93 27.66 26.03 27.58 26.12 27.51 26.21 27.42

26.27 27.36 26.34 27.32 26.4 27.26 26.46 27.22 26.51 27.16 27.07 27.02 27.03 26.95 26.99 26.92

26.9

26.88

26.88

26.89 26.89 26.88 26.88 26.87 26.88 26.88 26.89 26.89 26.88 26.88

26.96

1.1667 26.89 1.25 26.89 1.3333 26.88

3.5 4 4.5 5 5.5 6 6.5 7 7.5 8 8.5 9 9.5 10 11 12

26.87 13 26.88 14 26.88 15 26.88 16 26.88 17 26.89 18 26.88 19 26.88 20 26.88

21 26.88 22 26.88 23 26.88 24 26.88 25 26.88 26 26.88

Environmental Logger

10-Aug 8:15

1-24 MW-30D

(TH) 12/19/12

Unit#

331 Test#

5

(F)

INPUT

1:00 Level

TOC

25,24 Reference Scale factor

9.97

Offset

0.03

0 9-Aug

12:08

Step# Step#

9-Aug

12:20

200 - JOD HW-310 Mus-30 D mw-305 P-24D P-24D -17-24D P-24D Slug In Slug Out Time Slug In Slug Out Time Slug In Slug Out Time Slug Out Time Slug In 25.24 25.23 1.4166 24.54 25.86 28 25.23 69 25.24 0.0033 25.24 25.23 1.5 24.59 25.81 29 25.23 70 25.24 0.0066 25.24 25.23 1.5833 24.64 25,77 30 25.23 71 25.24 25.24 25.23 24.68 31 25.23 0.0099 1.6667 25.74 72 25.24 0.0133 25.24 25.23 1.75 24.72 25.71 32 25.24 **7**3 25.24 25.24 0.0166 25.24 25.23 1.8333 24.76 33 25.68 74 25.24 1.9167 0.02 25.24 25.23 24.81 25.24 25.65 34 75 25.24 0.0233 25.24 25.23 2 24.86 25.62 35 25.24 76 25.24 0.0266 25.24 25.23 2.5 25.04 25.5 36 25.24 77 25.24 25.23 0.03 25.23 3 25.12 25.42 37 25.24 78 25.23 0.0333 25.24 25.75 3.5 25.17 25.37 38 25.22 79 25.23 25.25 25.19 0.05 26.44 4 25.33 39 25.23 80 25.23 0.0666 25.22 27.54 4.5 25.2 25.3 40 25.23 81 25.23 0.0833 25.24 27.44 5 25.21 25.29 41 25.23 82 25.23 0.1 25.24 27.39 5.5 25,21 25.28 42 25.22 83 25.23 0.1166 24.76 27.34 6 25.22 25.27 43 25.22 84 25.23 0.1333 24.27 27.3 6.5 25.22 25.26 44 25,22 85 25.23 0.15 23.13 27.25 7 25.22 25.26 45 25.22 86 25.23 0.1666 23,43 27.21 7.5 25.22 25.25 46 25.22 87 25.23 0.1833 27.18 23.29 8 25.22 47 25.22 25.25 88 25.23 0.2 23.35 27.15 8.5 25.22 25.25 48 25.23 89 25.22 0.2166 23.52 27.11 9 25.22 25.25 49 25.26 90 25.22 0.2333 22.99 27.07 9.5 25.22 25.28 25.25 50 91 25.23 0.25 23.84 27.04 10 25.22 25.25 51 25.29 92 25.23 0.2666 23.72 27.01 11 25.22 25.24 52 25.29 93 25.23 0.2833 23.76 26.98 12 25.24 53 25.29 94 25.23 0.3 23.81 26.95 13 25.28 25.24 54 95 25.22 0.3166 26.92 23.79 14 25.24 55 25,26 96 25.22 0.3333 23.57 26.89 15 25.24 56 25.25 97 25.22 0.4167 23.21 26.76 16 25.24 57 25.27 98 25.22 0.5 23,48 26.64 17 25,24 58 25.28 99 25.22 0.5833 23.69 26.53 18 25.23 59 25.26 0.6667 23.8 26.44

19

20

21

22

23

24

25

26

27

2/1/96 12:45 PM g:\proj\tf320\sqtcst\P24DMC.XLS

23.92

24.02

24.11

24.2

24.28

24.35

24.42

24.48

26.35

26.27

26.19

26.12

26.06

25.95

25.9

26

0.75

0.8333

0.9167

1.0833

1.1667

1.3333

1.25

OD 12/19/87 000495

25.24

25.23

25.24

25.24

25.24

25.24

25.24

25.24

25.23

60

61

62

63

64

65

66

67

68

25.25

25.24

25.24

25.24

25.24

25.24

25.24

25.25

25.24

### AQTESOLV RESULTS Version 2.0

Developed by Glenn M. Duffield (c) 1993, 1994 Geraghty & Miller, Inc.

10/23/97 14:28:23

#### TEST DESCRIPTION

Data set..... MW31SI.DAT Output file..... MW31SI.OUT Data set title.... MW-31 SLUG IN Company..... GERAGHTY & MILLER, INC.

Project..... TF0320.015

Client..... SLOSS INDUSTRIES Location..... BIRMINGHAM, ALABAMA

Test date..... 8/17/97

## Units of Measurement

Length..... ft Time.... min

#### Test Well Data

Initial displacement in well.... 4.74 Radius of well casing..... 0.0833 Radius of wellbore..... 0.25 Aquifer saturated thickness..... 28.53 Well screen length..... 10 Static height of water in well... 28.53

Gravel pack porosity
ANALYTICAL METHOD
Bouwer-Rice (Unconfined Aquifer Slug Test)
RESULTS FROM STATISTICAL CURVE MATCHING
STATISTICAL MATCH PARAMETER ESTIMATES
Estimate Std. Error $K = 3.3096E-004 +/- 7.1804E-006 ft/min$ $y0 = 2.1626E+000 +/- 1.0013E-002 ft$
ANALYSIS OF MODEL RESIDUALS
residual = observed - calculated weighted residual = residual * weight
Weighted Residual Statistics:  Number of residuals

Residual variance..... 0.001232

# Model Residuals:

Time	Observed	Calculated	Residual	Weight
0.0666	2.13	2.1232	0.0067863	1
0.0833	2.18	2.1134	0.06656	1
0.1	2.16	2.1037	0.056289	1
0.1166	2.14	2.0941	0.045914	1
0.1333	2.13	2.0844	0.045554	1
0.15	2.11	2.0749	0.035149	1
0.1666	2.09	2.0654	0.024643	1
0.1833	2.07	2.0558	0.01415	1
0.2	2.06	2.0464	0.013614	1
0.2166	2.04	2.037	0.0029776	1
0.2333	2.03	2.0276	0.0023545	1
0.25	2.01	2.0183	-0.0083118	1
0.2666	2	2.0091	-0.0090766	1
0.2833	1.98	1.9998	-0.019828	1
0.3	1.97	1.9906	-0.020623	1
0.3166	1.96	1.9815	-0.021514	1
0.3333	1.94	1.9724	-0.032393	1
0.4167	1.89	1.9275	-0.037465	1
0.5	1.84	1.8836	-0.043613	1
0.5833	1.79	1.8408	-0.050759	1
0.6667	1.75	1.7988	-0.04883	1
0.75	1.71	1.7579	-0.047904	1
0.8333	1.67	1.7179	-0.04791	1
0.9167	1.64	1.6788	-0.038779	. 1
1	1.6	1.6406	-0.040585	1
1.0833	1.58	1.6033	-0.02326	1
1.1667	1.55	1.5667	-0.01674	1

1.25	1.52	1.5311	-0.011095	1
1.3333	1.49	1.4963	-0.0062609	1
1.4166	1.46	1.4622	-0.0022192	1
1.5	1.43	1.4289	0.0010875	1
1.5833	1.41	1.3964	0.013597	1
1.6667	1.39	1.3646	0.025404	1
1.75	1.37	1.3335	0.036451	1
1.8333	1.35	1.3032	0.04679	1
1.9167	1.32	1.2735	Ó.046475	1
2	1.3	1.2446	0.055449	1

\_\_\_\_\_\_

### RESULTS FROM VISUAL CURVE MATCHING

### VISUAL MATCH PARAMETER ESTIMATES

## Estimate

K = 3.3096E-004 ft/min

y0 = 2.1626E + 000 ft

## AQTESOLV RESULTS Version 2.0

Developed by Glenn M. Duffield (c) 1993, 1994 Geraghty & Miller, Inc.

10/23/97 14:31:26

#### TEST DESCRIPTION

### Test Well Data

Initial displacement in well.... 2.39
Radius of well casing..... 0.0833
Radius of wellbore..... 0.25
Aquifer saturated thickness.... 28.53
Well screen length..... 10
Static height of water in well... 28.53

Gravel pack porosity
ANALYTICAL METHOD
Bouwer-Rice (Unconfined Aquifer Slug Test)
RESULTS FROM STATISTICAL CURVE MATCHING
STATISTICAL MATCH PARAMETER ESTIMATES
Estimate Std. Error  K = 2.4175E-004 +/- 7.8019E-006 ft/min  y0 = 2.1438E+000 +/- 1.8732E-002 ft
ANALYSIS OF MODEL RESIDUALS
residual = observed - calculated , weighted residual = residual * weight
Weighted Residual Statistics:  Number of residuals

Residual variance..... 0.003673

Time	Observed	Calculated	Residual	Weight
0.2	2.15	2.059	0.091041	1
0.2166	2.13	2.0521	Ò.077927	1
0.2333	2.12	2.0452	0.074831	1
0.25	2.11	2.0383	0.071712	1
0.2666	2.09	2.0315	0.058529	1
0.2833	2.08	2.0246	0.055364	1
0.3	2.07	2.0178	0.052175	1
0.3166	2.05	2.0111	0.038924	1
0.3333	2.04	2.0043	0.03569	1
0.4167	1.98	1.9709	0.0091407	1
0.5	1.93	1.938	-0.0080057	1
0.5833	1.88	1.9057	-0.0257	1
0.6667	1.84	1.8739	-0.033895	1
0.75	1.8	1.8427	-0.042657	1
0.8333	1.76	1.8119	-0.051941	1
0.9167	1.73	1.7817	-0.0517	1
1	1.7	1.752	-0.052	1
1.0833	1.67	1.7228	-0.052795	1
1.1667	1.64	1.694	-0.054042	1
1.25	1.61	1.6658	-0.055803	1
1.3333	1.58	1.638	-0.058035	1
1.4166	1.55	1.6107	-0.060729	1
1.5	1.53	1.5838	-0.053847	1
1.5833	1.5	1.5574	-0.057445	1
1.6667	1.48	1.5315	-0.051452	1
1.75	1.46	1.5059	-0.045923	1
1.8333	1.43	1.4808	-0.05082	1

1.9167	1.41	1.4561	-0.046105	1
2	1.39	1.4318	-0.041833	1
2.5	1.27	1.2944	-0.024408	1
3	1.18	1.1702	0.0098261	1
3.5	1.09	1.0579	0.032137	1
4	1.02	0.95633	0.063668	1
4.5	0.95	0.86455	0.085455	1.
5	0.89	0.78157	0.10843	1
5.5	0.84	0.70655	0.13345	1

### RESULTS FROM VISUAL CURVE MATCHING

### VISUAL MATCH PARAMETER ESTIMATES

Estimate

K = 2.4175E-004 ft/min

y0 = 2.1438E + 000 ft

SE1000B

Environmental Logger

12-Aug

8:42

P7 MW-32 (1) 12/19/97

Unit#

331 Test#

2

INPUT

1:00 Level

(F) TOC

Reference Scale

18.79 factor

9.97

Offset

0.03

Step# Step# 0 10-Aug 13:28 1 10-Aug 14:18

MW-32

4w-32

~w-32

18.51

18.51

18.51

18.51

18.51

18.51

18.51

18.51

18.51

18.51

18.52

18.52

18.52

18.53

18.53

Slug Out

18.63

18.63

18.63

18.63

18.63

18.62

18.62

18.62

18.62

18.61

18.61

18.61

18.61

18.61

18.6

7-7

Slug In

Time

36

37

38

39

40

41

42

43

44

45

46

47

48

49

50

	-P-7-			P-7	<del></del>
Time	Slug In	Slug Out	Time	Slug In	Slug Out
0	18.79	18.53	1.75	17.62	19.68
0.0033	18.79	18.53	1.8333	17.65	19.65
0.0066	18.78	18.67	1.9167	17.68	19.63
0.0099	18.79	18.92	2	17.7	19.62
0.0133	18.79	19.22	2.5	17.86	19.51
0.0166	18.78	19.26	. 3	18	19.42
0.02	18.36	19.31	3.5	18.1	19.34
0.0233	18.14	19.53	4	18.17	19,26
0.0266	17.62	19.83	4.5	18.22	19.2
0.03	17.36	20.08	5	18.26	19.15
0.0333	16.95	20.27	5.5	18.29	19.1
0.05	16.56	20.5	6	18.32	19.06
0.0666	16.76	20.41	6.5	18.33	19.02
0.0833	16.64	20.38	7	18.35	18.99
0.1	16.73	20.36	7.5	18.36	18.97
0.1166	16.75	20.34	8	18.38	18.93
0.1333	16.72	20.33	8.5	18.39	18.91
0.15	16.77	20.31	9	18.39	18.89
0.1666	16.78	20.3	9.5	18.4	18.87
0.1833	16.74	20.3	10	18.41	18.85
0.2	16.95	20.28	11	18.42	18.83
0.2166	16.81	20.24	12	18.43	18.8
0.2333	16.83	20.25	13	18.44	18.78
0.25	16.86	20.24	14	18.45	18.78
0.2666	16.86	20.23	15	18.46	18.76
0.2833	16.88	20.22	16	18.42	18.74
0.3	16.91	20.21	17	18.46	18.73
0.3166	16.9	20.19	18	18.47	18.72
0.3333	16.91	20.18	19	18.47	18.71
0.4167	16.98	20.14	20	18.48	18.7
0.5	17.03	20.1	21	18.48	18.69
0.5833	17.09	20.06	22	18.49	18.69
0.6667	17.13	20.03	23	18.49	18.68
0.75	17.18	19.99	24	18.49	18.68
0.8333	17.23	19.96	25	18.49	18.67
0.9167	17.27	19.93	26	18.49	18.67
1	17.31	19.9	27	18.5	18,66
1.0833	17.35	19.88	28	18.5	18.65
1.1667	17.39	19.85	29	18.5	18.64
1.25	17.43	19.82	30	18.5	18.64
1.3333	17.47	19.8	31	18.5	18.64
1.4166	17.5	19.77	32	18.5	18.64
1.5	17.53	19.75	33	18.5	18.63
1.5833	17.57	19.72	34	18.51	18.63
1.6667	17.59	19.7	35	18.5	18.63
			- <del>-</del>		

11/2/95 2:53 PM g:\proj\t/320\aqtest\P07.XLS

000469 12/9/97

### AQTESOLV RESULTS Version 2.0

Developed by Glenn M. Duffield (c) 1993, 1994 Geraghty & Miller, Inc.

10/24/97 17:47:26

#### TEST DESCRIPTION

Test Well Data

Time.... min

Initial displacement in well.... 3.27
Radius of well casing...... 0.0833
Radius of wellbore..... 0.25
Aquifer saturated thickness.... 33.33
Well screen length...... 10
Static height of water in well... 33.33

Gravel pack porosity
ANALYTICAL METHOD
Bouwer-Rice (Confined Aquifer Slug Test)
RESULTS FROM STATISTICAL CURVE MATCHING
ABOUTO TROM DIMIBITION CORVE PARCHING
STATISTICAL MATCH PARAMETER ESTIMATES
Estimate Std. Error
K = 4.1901E-004 +/- 1.7190E-005 ft/min y0 = 1.6283E+000 +/- 1.7949E-002 ft
ANALYSIS OF MODEL RESIDUALS
residual = observed - calculated
weighted residual = residual * weight
Weighted Residual Statistics:  Number of residuals

5/0

Residual variance..... 0.004013

Time	Observed	Calculated	Residual	Weight
0.0666	1.63	1.5918	0.038224	1
0.0833	1.61	1.5827	0.02726	1
0.1	1.64	1.5738	0.066244	1
0.1166	1.61	1.5649	0.045123	1
0.1333	1.59	1.556	0.034006	1
0.15	1.43	1.5472	-0.11716	1
0.1666	1.85	1.5384	0.31157	1
0.1833	1.52	1.5297	-0.0097	1
0.2	1.51	1.521	-0.011017	1
0.2166	1.51	1.5124	-0.0024351	1
0.2333	1.49	1.5039	-0.01385	1
0.25	1.47	1.4953	-0.025314	1
0.2666	1.46	1.4869	-0.026877	1
0.2833	1.45	1.4784	-0.028437	1
0.3	1.44	1.47	-0.030045	1
0.3166	1.43	1.4618	-0.031751	1
0.3333	1.42	1.4535	-0.033454	1
0.4167	1.37	1.4127	-0.042717	1
0.5	1.33	1.3732	-0.043169	1
0.5833	1.29	1.3347	-0.044728	1
0.6667	1.26	1.2973	-0.037319	1
0.75	1.22	1.261	-0.041001	1
0.8333	1.19	1.2257	-0.0357	1
0.9167	1.16	, 1.1913	-0.031347	1
1	1.13	1.158	-0.027996	1
1.0833	1.1	1.1256	-0.025578	1
1.1667	1.07	1.094	-0.024031	1

## Mw33asi

1.25	1.05	1.0634	-0.013404	1
1.3333	1.03	1.0336	-0.003635	1
1.4166	1	1.0047	-0.004699	1
1.5	0.98	0.97654	0.0034602	1
1.5833	0.95	0.9492	0.00079786	1
1.6667	0.93	0.9226	0.0074016	1
1.75	0.91	0.89677	0.013229	1
1.8333	0.89	0.87167	0.018334	1
1.9167	0.87	0.84724	0.022764	1
2	0.85	0.82352	0.026482	1
2.5	0.75	0.69447	0.055526	1
3	0.65	0.58565	0.064349	1

## AQTESOLV RESULTS Version 2.0

Developed by Glenn M. Duffield (c) 1993, 1994 Geraghty & Miller, Inc.

10/24/97 17:48:08

## TEST DESCRIPTION

Data set	MW33ASO.DAT
Output file	MW33ASO.TXT
Data set title	MW-33A SLUG OUT
Company	GERAGHTY & MILLER, INC.
Project	TF0320.015
Client	SLOSS INDUSTRIES
Location	BIRMINGHAM, ALABAMA
Test date	8/23/97
Units of Measurement	
Length	ft
Time	min
Test Well Data	
Initial displacer	ment in well 2.09

Initial displacement in well	2.09
Radius of well casing	0.0833
Radius of wellbore	0.25
Aquifer saturated thickness	
Well screen length	10
Static height of water in well	33.33

Gravel pack porosity
ANALYTICAL METHOD
Bouwer-Rice (Confined Aquifer Slug Test)
RESULTS FROM STATISTICAL CURVE MATCHING
STATISTICAL MATCH PARAMETER ESTIMATES
Estimate Std. Error
K = 3.7157E-004 +/- 9.4240E-006 ft/min y0 = 1.6594E+000 +/- 1.0638E-002 ft
ANALYSIS OF MODEL RESIDUALS
residual = observed - calculated weighted residual = residual * weight
Weighted Residual Statistics:
Number of residuals
Degrees of freedom
Residual mean

5/4

Residual variance..... 0.001361

Time	Observed	Calculated	Residual	Weight
0.0833	1.7	1.6182	0.08182	1
0.1	1.68	1.61	0.069968	1
0.1166	1.67	1.602	0.068027	1
0.1333	1.65	1.5939	0.056093	1
0.15	1.63	1.5859	0.044118	1
0.1666	1.61	1.5779	0.032056	1
0.1833	1.58	1.57	0.010001	1
0.2	1.56	1.5621	-0.0020936	1
0.2166	1.55	1.5543	-0.0042752	1
0.2333	1.53	1.5464	-0.016449	1
0.25	1.52	1.5387	-0.018663	1
0.2666	1.51	1.531	-0.020961	1
0.2833	1.5	1.5233	-0.023253	1
0.3	1.49	1.5156	-0.025583	1
0.3166	1.48	1.508	-0.027997	1
0.3333	1.47	1.5004	-0.030404	1
0.4167	1.43	1.4631	-0.033053	1
0.5	1.39	1.4267	-0.036675	1
0.5833	1.35	1.3912	-0.041201	1
0.6667	1.32	1.3566	-0.036568	1
0.75	1.29	1.3228	-0.032837	1
0.8333	1.25	1.2899	-0.039946	1
0.9167	1.22	1.2578	-0.037833	1
1	1.2	1.2266	-0.026558	1
1.0833	1.17	1.1961	-0.02606	1
1.1667	1.14	1.1663	-0.026285	1
1.25	1.12	1.1373	-0.017286	1

## Mw33aso

1.3333	1.1	1.109	-0.0090075	1
1.4166	1.07	1.0814	-0.011432	1
1.5	1.05	1.0545	-0.004511	1
1.5833	1.03	1.0283	0.001709	1
1.6667	1.01	1.0027	0.0073074	1
1.75	0.99	0.97776	0.012239	1
1.8333	0.97	0.95345	0.016551	1
1.9167	0.95	0.92971	0.020286	1
2	0.93	0.9066	0.023403	1
2.5	0.83	0.77943	0.05057	1
.3	0.75	0.6701	0.079899	1

### AQTESOLV RESULTS Version 2.0

Developed by Glenn M. Duffield (c) 1993, 1994 Geraghty & Miller, Inc.

10/24/97 17:48:46

### TEST DESCRIPTION

### Units of Measurement

Length..... ft
Time.... min

### Test Well Data

Initial displacement in well.... 1.06
Radius of well casing..... 0.0833
Radius of wellbore..... 0.25
Aquifer saturated thickness.... 33.33
Well screen length..... 10
Static height of water in well... 33.33

5//

Gravel pack porosity
ANALYTICAL METHOD
Bouwer-Rice (Confined Aquifer Slug Test)
RESULTS FROM STATISTICAL CURVE MATCHING
STATISTICAL MATCH PARAMETER ESTIMATES
Estimate Std. Error
K = 2.6581E-004 +/- 7.7397E-006 ft/min y0 = 6.7691E-001 +/- 5.2547E-003 ft
ANALYSIS OF MODEL RESIDUALS
residual = observed - calculated
weighted residual = residual * weight
Weighted Residual Statistics:  Number of residuals

5/8

Residual variance..... 0.0002888

Time	Observed	Calculated	Residual	Weight
0.1833	0.66	0.6506	0.0093996	1
0.2	0.68	0.64826	0.031745	1
0.2166	0.67	0.64593	0.024068	1
0.2333	0.66	0.6436	0.016396	1
0.25	0.66	0.64128	0.018716	1
0.2666	0.65	0.63899	0.011014	1
0.2833	0.65	0.63668	0.013317	1
0.3	0.64	0.63439	0.0056122	1
0.3166	0.64	0.63211	0.0078853	, 1
0.3333	0.64	0.62984	0.010164	1
0.4167	0.62	0.61858	0.0014207	1
0.5	0.6	0.60754	-0.0075367	1
0.5833	0.59	0.59669	-0.0066913	1
0.6667	0.58	0.58603	-0.0060268	1
0.75	0.56	0.57557	-0.015565	1
0.8333	0.55	0.56529	-0.015291	1
0.9167	0.54	0.55519	-0.015187	1
1	0.53	0.54528	-0.015276	1
1.0833	0.52	0.53554	-0.015542	1
1.1667	0.51	0.52597	-0.015971	1
1.25	0.5	0.51658	-0.016582	1
1.3333	0.49	0.50736	-0.01736	1
1.4166	0.48	0.4983	-0.018303	1
1.5	0.48	0.4894	-0.0093967	1
1.5833	0.47	0.48066	-0.01066	1
1.6667	0.46	0.47207	-0.01207	1
1.75	0.45	0.46364	-0.013642	1

1.8333	0.44	0.45537	-0.015366	1
1.9167	0.44	0.44723	-0.007227	1
2	0.43	0.43924	-0.0092434	1
2.5	0.39	0.39423	-0.0042298	1
3	0.36	0.35383	0.0061708	1
3.5	0.33	0.31757	0.012431	1
4	0.31	0.28502	0.024976	1
4.5	0.29	0.25582	0.034185	1
5	0.27	0.2296	0.040401	1

# AQTESOLV RESULTS Version 2.0

Developed by Glenn M. Duffield (c) 1993, 1994 Geraghty & Miller, Inc.

10/23/97 14:11:49

### TEST DESCRIPTION

Initial displacement in well.... 0.84
Radius of well casing..... 0.0833
Radius of wellbore..... 0.25
Aquifer saturated thickness.... 33.33
Well screen length..... 10
Static height of water in well... 33.33

# Mw33bso

Gravel pack porosity
ANALYTICAL METHOD
Bouwer-Rice (Confined Aquifer Slug Test)
RESULTS FROM STATISTICAL CURVE MATCHING
STATISTICAL MATCH PARAMETER ESTIMATES
Estimate Std. Error
K = 4.6318E-004 +/- 1.0875E-005 ft/min y0 = 5.9615E-001 +/- 4.3087E-003 ft
ANALYSIS OF MODEL RESIDUALS
residual = observed - calculated , weighted residual = residual * weight
Weighted Residual Statistics:  Number of residuals

Residual variance..... 0.0002606

Time	Observed	Calculated	Residual	Weight
0.05	0.64	0.58503	0.054975	1
0.0666	0.62	0.58138	0.038622	1
0.0833	0.61	0.57773	0.032269	1
0.1	0.59	0.57411	0.015893	1
0.1166	0.58	0.57053	0.0094729	1
0.1333	0.59	0.56695	0.023052	1
0.15	0.57	0.56339	0.0066079	1
0.1666	0.56	0.55988	0.00012079	1
0.1833	0.55	0.55637	-0.0063673	1
0.2	0.55	0.55288	-0.0028774	1
0.2166	0.54	0.54943	-0.00943	1
0.2333	0.53	0.54598	-0.015984	1
0.25	0.53	0.54256	-0.012559	1
0.2666	0.53	0.53918	-0.0091759	1
0.2833	0.52	0.53579	-0.015794	1
0.3	0.52	0.53243	-0.012433	1
0.3166	0.51	0.52911	-0.019113	1
0.3333	0.51	0.52579	-0.015794	1
0.4167	0.49	0.50953	-0.019528	1
0.5	0.48	0.49378	-0.013784	1
0.5833	0.46	0.47853	-0.018526	1
0.6667	0.45	0.46372	-0.013723	1
0.75	0.44	0.44939	-0.009394	1
0.8333	0.42	, 0.43551	-0.015508	1
0.9167	0.41	0.42204	-0.012035	1
1	0.4	0.40899	-0.0089945	1
1.0833	0.39	0.39636	-0.0063568	1

1.1667	0.38	0.3841	-0.0040952	1
1.25	0.37	0.37223	-0.0022269	1
1.3333	0.36	0.36073	-0.00072529	1
1.4166	0.35	0.34958	0.00042091	1
1.5	0.34	0.33876	0.0012355	1
1.5833	0.33	0.3283	0.0017031	1
1.6667	0.32	0.31814	0.0018592	1
1.75	0.31	0.30831	0.0016896	1
1.8333	0.3	0.29878	0.0012162	1
1.9167	0.29	0.28954	0.00045936	1
2	0.29	0.28059	0.009406	1
2.5	0.24	0.23241	0.0075878	1
3	0.21	0.1925	0.017496	1
3.5	0.17	0.15945	0.010552	1
4	0.15	0.13207	0.017931	1
4.5	0.12	0.10939	0.010609	1
5	0.1	0.090607	0.0093931	1

### RESULTS FROM VISUAL CURVE MATCHING

### VISUAL MATCH PARAMETER ESTIMATES

## Estimate

K = 4.6318E-004 ft/min

y0 = 5.9615E-001 ft

JD 12/19/12

Unit#

331 Test#

INPUT

1:00 Level

(F) TOC

Reference Scale factor

6.44

9.97

Offset

0.03

Step# Step# 10-Aug 15:27 10-Aug 15:58

m-345

mw-345

Slug Out

6.51 6.51 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5 6.5

		-P-68			P-65-			P-68-
_	Time	Slug In	Slug Out	Time	Slug In	Slug Out	Time	Slug In
	0	6.46	6.49	1.6667	6.16	6.8	34	
	0.0033	6.46	6.64	1.75	6.18	6.79	35	
	0.0066	6.46	7.35	1.8333	6.21	6.78	36	
	0.0099	6.47	6.86	1.9167	6.19	6.78	37	
	0.0133	6.21	6.03	2	6.2	6.77	38	
	0.0166	5.83	5.87	2.5	6.23	6.74	39	
	0.02	5.92	8.17	3	6.25	6.72	40	
	0.0233	5.33	6.79	3.5	6.28	6.69	41	
	0.0266	4.97	6.21	4	6.29	6.67	42	
	0.03	4.29	7.15	4.5	6.31	6.66	43	
	0.0333	4.26	6.75	5	6.32	6.65	44	
	0.05	4.31	8.06	5.5	6.32	6.64	45	
	0.0666	4.97	8.52	6	6.33	6.63		
	0.0833	5.53	8.25	6.5	6.34	6.62		
	0.1	5.2	8.02	7	6.36	6.61		
	0.1166	5.21	7.87	7.5	6,36	6.61	-	
	0.1333	5.29	7.75	8	6.37	6.6		
	0.15	5.37	7.61	8.5	6.38	6.59		
	0.1666	5.44	7.56	9	6.38	6.59		
	0.1833	5.49	7.51	9.5	6.38	6.58		
	0.2	5,53	7.46	10	6.38	6.58		
	0.2166	5.55	7.41	11	6.4	6.57		
	0.2333	5.62	7.37	12	6.41	6.56		
	0.25.	5.62	7.34	13	6.41	6.55		
	0.2666	5.64	7.3	14	6.42	6.55		
	0.2833	5.69	7.28	15	6.43	6.55		
	0.3	5.71	7.25	16	6.43	6.54		
	0.3166	5.75	7.23	17	6,43	6.54		
	0.3333	5.76	7.21	18	6.44	6.53		
	0.4167	5.79	7.13	19	6.44	6.53		
	0.5	5.87	7.07	20	6.45	6.53		
	0.5833	5.92	7.03	21	6.45	6.53		
	0.6667	5.94	7	22	6.45	6.52		
	0.75	5.97	6.97	23	6.45	6.52		
	0.8333	6.01	6.94	24	6.46	6.52		
	0.9167	6.04	6.92	25	6.46	6.52		
	1	6.06	6.9	26	6.46	6.51		
	1.0833	6.08	6,88	27	6.46	6.51		
	1.1667	6.09	6.87	28	6.46	6.51		
	1.25	6.11	6.85	29	6.46	6.51		
	1.3333	6.12	6.84	30	6.46	6.51		
	1.4166	- 6.14	6.83	31	6.46	6.51		
	1.5	6.15	6.82	32		6.51		
	1 5977	6.16	Z 01					

33

1.5833

6.16

6.81

6.51

SE1000B

Environmental Logger

17-Oct

8:19

POD MW-340 (TH 2/19/97

Unit#

331 Test#

INPUT

1:00 Level

(F) TOC

Reference 12.73 Scale factor 9.97 Offset 0.03

Step# Step#

0 1 14-Oct 8:39

TW-340

14-Oct 11:57

m-310

Hw-340

			***************************************		· 00-34					
т:	P-6D		<b>-1</b> *-3				P-6D			
Time	Slug In		Out		g In Si	ug Out	Time	Slug In	S	lug Out
	0	12.72	11.57	1.5833	11.62	12.68		54	11.61	12,66
	0.0033	12.72	11.57	1.6667	11.62	12.68		56	11.61	12.66
	0.0066	12.72	11.93	1.75	11.62	12.68		58	11.61	12.66
	0.0099	12.72	13.24	1,8333	11.62	12.68		60	11.61	12.66
	0.0133	12.71	13.56	1.9167	11.62	12.68		62	11.6	12.66
	0.0166	12.7	13.25	2	11.62	12.68		64	11.6	12.66
	0.02		13.46	2.5	11.62	12.67		66	11.6	12.66
	0.0233	12.24	12.72	3	11.62	12.67		68	11.6	12.66
	0.0266	11.07	12.76	3.5	11.62	12.67		70	11.6	12.65
	0.03	11.41	12.51	4	11.62	12.67		72	11.6	12.66
	0.0333	11.58	12.66	4.5	11.62	12,67		74	11.6	12.66
	0.05	11.66	12.72	5	11.62	12.67		76	11.6	12.66
	0.0666	11.61	12.73	5.5	11.62	12.67		78	11.6	12.66
	0.0833	11.59	12.72	6	11.62	12.67		80	11.6	12.6.
	0.1	11.57	12.71	6.5	11.62	12.67	-	82	11.6	12.65
	0.1166	11.59	12.7	7	11.62	12.67		84	11.6	12.65
	0.1333	11.64	12.63	7.5	11.62	12.67		86	11.6	12.65
	0.15	11.61	12.7	8	11.62	12.67		88	11.6	12.65
	0.1666	11.64	12.69	8.5	11.62	12.67		90	11.6	12.65
	0.1833	11.61	12.69	9	11.62	12.67		92	11.6	12.65
	0.2	11.62	12.69	9.5	11.62	12.67		94	11.6	12.65
	0.2166	11.62	12.69	10	11.62	12.67		96	11.6	12.65
	0.2333	11:62	12.69	12	11.62	12.67		98	11.6	12.65
	0.25	11.62	12.69	14	11.62	12.67		100	11.59	12.65
	0.2666	11.62	12.69	16	11.62	12.67		110	11.59	12.64
	0.2833	11.62	12.69	18	11.62	12.67		120	11.59	12.64
	0.3	11.62	12.69	20	11.62	12.67		130	11.58	12.64
	0.3166	11.62	12.68	22	11.62	12.67		140	11.58	12.64
	0.3333	11.62	12.68	24	11.62	12.67		150	11.58	12.63
	0.4167	11.62	12.68	26	11.62	12.67		160	11.58	12.63
	0.5	11.62	12.68	28	11.61	12.67		170	11.58	12.63
	0.5833	11.62	12.68	30	11.61	12.67		180	11.58	12.63
	0.6667	11.63	12.68	32	11.61	12.67		190	11.57	12.62
	0.75	11.62	12.68	34	11.61	12.67		200		12.62
	0.8333	11.62	12.68	36	11.61	12.66		210		12.62
	0.9167	11.62	12.68	38	11.61	12.67		220		12.61
	1	11.62	12.68	40	11.61	12.66		230		
	1.0833	11.62	12.68	42	11.61	12.66		240		12.61 12.61
	1.1667	11.62	12.68	44	11.61	12.66		270		12.01
	1.25	11.62	12.68	46	11.61	12.66				
	1.3333	11.62	- 12.68	48	11.61	12.66				
	1.4166	11.62	12.68	50	11.61	12.66				
	1.5	11.62	12.68	52	11.61	12.66				

# AQTESOLV RESULTS Version 2.0

Developed by Glenn M. Duffield (c) 1993, 1994 Geraghty & Miller, Inc.

10/23/97 15:30:05

\_\_\_\_\_\_\_

#### TEST DESCRIPTION

Initial displacement in well.... 1.46
Radius of well casing...... 0.0833
Radius of wellbore..... 0.25
Aquifer saturated thickness.... 24.58
Well screen length..... 10
Static height of water in well... 24.58

/ OC

Gravel pack porosity
ANALYTICAL METHOD
Bouwer-Rice (Confined Aquifer Slug Test)
RESULTS FROM STATISTICAL CURVE MATCHING
STATISTICAL MATCH PARAMETER ESTIMATES
Estimate Std. Error  K = 2.0390E-007 +/- 4.4986E-009 ft/min  y0 = 1.0107E+000 +/- 3.1608E-004 ft
ANALYSIS OF MODEL RESIDUALS
residual = observed - calculated weighted residual = residual * weight
Weighted Residual Statistics:  Number of residuals

200C

Residual variance..... 7.39E-006

Time	Observed	Calculated	Residual	Weight
0.1666	1.01	1.0107	-0.00065113	1
0.1833	1.01	1.0106	-0.00064819	1
0.2	1.01	1.0106	-0.00064524	1
0.2166	1.01	1.0106	-0.00064231	1
0.2333	1.01	1.0106	-0.00063936	1
0.25	1.01	1.0106	-0.00063641	1
0.2666	1.01	1.0106	-0.00063348	1
0.2833	1.01	1.0106	-0.00063054	1
0.3	1.01	1.0106	-0.00062759	. 1
0.3166	1.01	1.0106	-0.00062466	1
0.3333	1.01	1.0106	-0.00062171	1
0.4167	1.01	1.0106	-0.00060699	1
0.5	1.01	1.0106	-0.00059229	1
0.5833	1.01	1.0106	-0.00057759	1
0.6667	1.01	1.0106	-0.00056287	1
0.75	1.01	1.0105	-0.00054817	1
0.8333	1.01	1.0105	-0.00053346	1
0.9167	1.01	1.0105	-0.00051875	1
1	1.01	1.0105	,-0.00050405	1
1.0833	1.01	1.0105	-0.00048934	1
1.1667	1.01	1.0105	-0.00047463	1
1.25	1.01	1.0105	-0.00045993	1
1.3333	1.01	1.0104	-0.00044523	1
1.4166	1.01	, 1.0104	-0.00043053	1
1.5	1.01	1.0104	-0.00041581	1
1.5833	1.01	1.0104	-0.00040111	1
1.6667	1.01	1.0104	-0.00038639	1

# Mw35aqsi

1.75	1.01	1.0104	-0.00037169	1
1.8333	1.01	1.0104	-0.00035699	1
1.9167	1.01	1.0103	-0.00034228	1
2	1.01	1.0103	-0.00032758	1
2.5	1.01	1.0102	-0.00023936	1
3	1.01	1.0102	-0.00015115	1
3.5	1.01	1.0101	-6.294E-005	1
4	1.01	1.01	2.5258E-005	1
4.5	1.01	1.0099	0.00011345	1
5	1.01	1.0098	0.00020163	1
5.5	1.01	1.0097	0.00028981	1
6	1.01	1.0096	0.00037797	1
6.5	1.01	1.0095	0.00046613	1
7	1.01	1.0094	0.00055428	1
7.5	1.01	1.0094	0.00064243	1
8	1.01	1.0093	0.00073056	1
8.5	1.01	1.0092	0.00081869	1
9	1.01	1.0091	0.00090681	1
9.5	1.01	1.009	0.00099493	1
10	1.01	1.0089	0.001083	1
11	1.01	1.0087	0.0012592	1
12	1.01	1.0086	0.0014354	1
13	1.01	1.0084	0.0016115	1
14	1.01	1.0082	0.0017876	1
15	1.01	1.008	0.0019637	1
16	1.01	1.0079	0.0021397	1
17	1.01	1.0077	0.0023157	1
18	1.01	1.0075	0.0024917	1
19	1.01	1.0073	0.0026676	1
20	1.01	1.0072	0.0028435	1
21	1.01	1.007	0.0030194	1
22	1.01	1.0068	0.0031953	1
23	1.01	1.0066	0.0033711	1
24	1.01	1.0065	0.0035469	1

25	1.01	1.0063	0.0037226	1
26	1.01	1.0061	0.0038984	1
27	1.01	1.0059	0.0040741	1
28	1.01	1.0058	0.0042497	1
29	1	1.0056	-0.0055746	1
30	1	1.0054	-0.005399	1
31	1.01	1.0052	0.0047765	` 1
32	1.01	1.005	0.0049521	1
33	1	1.0049	-0.0048724	1
34	1	1.0047	-0.0046969	1
35	1	1.0045	-0.0045215	1
36	1	1.0043	-0.0043461	1
37	1	1.0042	-0.0041707	1
38	1	1.004	-0.0039953	1
39	1	1.0038	-0.00382	1
40	1	1.0036	-0.0036447	1
41	1	1.0035	-0.0034694	1
42	1	1.0033	-0.0032942	1
43	1	1.0031	-0.003119	1
44	1	1.0029	-0.0029438	1
45	1	1.0028	-0.0027687	1
46	1	1.0026	-0.0025935	1
47	1	1.0024	-0.0024185	1
48	1	1.0022	-0.0022434	1
49	1	1.0021	-0.0020684	1
50	1	1.0019	-0.0018934	1
51	1	1.0017	-0.0017184	1
52	1	1.0015	-0.0015435	1
53	1	1.0014	-0.0013686	1
54	1	1.0012	-0.0011937	1
55	1 ,	1.001	-0.0010189	1
56	1	1.0008	-0.00084408	1
57	1	1.0007	-0.0006693	1
58	1	1.0005	-0.00049455	1

# Mw35aqsi

59	1	1.0003	-0.00031983	1
60	1	1.0001	-0.00014515	1
61	1	0.99997	2.9509E-005	1
62	1	0.9998	0.00020413	1
63	1	0.99962	0.00037873	1
64	1	0.99945	0.00055329	1
65	1	0.99927	0.00072783	1
66	1 <sub>,</sub>	0.9991	0,00090233	1
67	1	0.99892	0.0010768	1
68	1	0.99875	0.0012512	1
69	1	0.99857	0.0014257	1
70	1	0.9984	0.0016	1
71	1	0.99823	0.0017744	1
72	1	0.99805	0.0019487	1
73	1	0.99788	0.002123	1
74	1	0.9977	0.0022973	1
75	1	0.99753	0.0024715	1
76	1	0.99735	0.0026457	1
77	1	0.99718	0.0028199	1
78	1	0.99701	0.002994	1
79	1	0.99683	0.0031681	1
80	1	0.99666	0.0033422	1
81	1	0.99648	0.0035162	1
82	1	0.99631	0.0036903	1
83	1	0.99614	0.0038642	. 1
84	1	0.99596	, 0.0040382	1
85	1	0.99579	0.0042121	1
86	1	0.99561	0.004386	1
87	1	0.99544	0.0045599	1
88	1	0.99527	0.0047337	1
89	1 ,	0.99509	0.0049075	1
90	1	0.99492	0.0050813	1
91	0.99	0.99474	-0.004745	1
92	0.99	0.99457	-0.0045712	1

93	0.99	0.9944	-0.0043976	1
94	0.99	0.99422	-0.0042239	1
95	0.99	0.99405	-0.0040503	1
96	0.99	0.99388	-0.0038767	1
97	0.99	0.9937	-0.0037031	1
98	0.99	0.99353	-0.0035296	1
99	0.99	0.99336	-0.0033561	1
100	0.99	0.99318	-0.0031826	1
101	0.99	0.99301	-0.0030092	1
102	0.99	0.99284	-0.0028358	1
103	0.99	0.99266	-0.0026624	1
104	0.99	0.99249	-0.0024891	1
105	0.99	0.99232	-0.0023157	1
106	0.99	0.99214	-0.0021424	1
107	0.99	0.99197	-0.0019692	1
108	0.99	0.9918	-0.001796	1
109	0.99	0.99162	-0.0016228	1
110	0.99	0.99145	-0.0014496	1
111	0.99	0.99128	-0.0012765	1
112	0.99	0.9911	-0.0011033	1
113	0.99	0.99093	-0.00093027	1
114	0.99	0.99076	-0.00075722	1
115	0.99	0.99058	-0.00058421	1
116	0.99	0.99041	-0.00041122	1
117	0.99	0.99024	-0.00023826	1
118	0.99	0.99007	-6.5338E-005	1
119	0.99	0.98989	0.00010756	1
120	0.99	0.98972	0.00028042	1
121	0.99	0.98955	0.00045326	1
122	0.99	0.98937	0.00062607	1
123	0.99 ,	0.9892	0.00079884	1
124	0.99	0.98903	0.00097159	1
125	0.99	0.98886	0.0011443	1
126	0.99	0.98868	0.001317	1

# Mw35aqsi

127	0.99	0.98851	0.0014896	1
128	0.99	0.98834	0.0016623	1
129	0.99	0.98817	0.0018349	1
130	0.99	0.98799	0.0020074	1
131	0.99	0.98782	0.00218	1
132	0.99	0.98765	0.0023525	1
133	0.99	0.98748	0.0025249	1
134	0.99	0.9873	0.0026974	1
135	0.99	0.98713	0.0028698	1
136	0.99	0.98696	0.0030422	1
137	0.99	0.98679	0.0032145	1
138	0.99	0.98661	0.0033869	1
139	0.99	0.98644	0.0035591	1
140	0.99	0.98627	0.0037314	1
141	0.99	0.9861	0.0039036	1
142	0.99	0.98592	0.0040758	1
143	0.99	0.98575	0.004248	1
144	0.99	0.98558	0.0044202	1
145	0.98	0.98541	-0.0054077	1
146	0.98		-0.0052356	1
147	0.99	0.98506	0.0049364	1
148	0.99	0.98489	0.0051084	1
149	0.98	0.98472	-0.0047196	1
150	0.98	0.98455	-0.0045476	1
151	0.98	0.98438	-0.0043757	1
152	0.98	0.9842	-0.0042038	1
153	0.98	0.98403	-0.0040319	1
154	0.98	0.98386	-0.0038601	1
155	0.98	0.98369	-0.0036883	1
156	0.98	0.98352	-0.0035165	1
157	0.98	0.98334	-0.0033447	1

RESULTS FROM VISUAL CURVE MATCHING

## VISUAL MATCH PARAMETER ESTIMATES

Estimate

K = 2.0390E-007 ft/min

y0 = 1.0107E + 000 ft

## AQTESOLV RESULTS Version 2.0

Developed by Glenn M. Duffield (c) 1993, 1994 Geraghty & Miller, Inc.

10/24/97 17:05:34

### TEST DESCRIPTION

Data set	MW35SO.DAT	
Output file	MW35SO.OUT	
Data set title	MW-35A SLUG OUT	
Company	GERAGHTY & MILLER, INC.	
Project	TF0320.015	
Client	SLOSS INDUSTRIES	
Location	BIRMINGHAM, ALABAMA	
Test date	9/04/97	
Units of Measurement	•	
Length		
Time		
1111100	,	
Test Well Data		
Initial displacem	ment in well 2.3	
Radius of well ca	sing 0.0833	

Gravel pack porosity				
ANALYTICAL METHOD				
Bouwer-Rice (Confined Aquifer Slug Test)				
RESULTS FROM STATISTICAL CURVE MATCHING				
STATISTICAL MATCH PARAMETER ESTIMATES				
Estimate Std. Error				
K = 7.9213E-008 +/- 1.3926E-008 ft/min y0 = 9.7761E-001 +/- 8.8735E-004 ft				
- -				
ANALYSIS OF MODEL RESIDUALS				
residual = observed - calculated				
weighted residual = residual * weight				
Weighted Residual Statistics: Number of residuals				

Residual variance..... 6.083E-005

	Time	Observed	Calculated	Residual	Weight
-	0.0833	1.05	0.9776	0.072396	1
	0.1	1.03	0.9776	0.052397	1
	0.1166	0.98	0.9776	0.0023977	1
	0.1333	0.97	0.9776	-0.0076012	1
	0.15	0.98	0.9776	0.0023999	1
	0.1666	0.99	0.9776	0.012401	1
	0.1833	0.99	0.9776	0.012402	1
	0.2	0.98	0.9776	0.0024033	1
	0.2166	0.98	0.9776	0.0024044	' 1
	0.2333	0.98	0.97759	0.0024055	1
	0.25	0.98	0.97759	0.0024066	1
	0.2666	0.98	0.97759	0.0024077	1
	0.2833	0.98	0.97759	0.0024088	1
	0.3	0.98	0.97759	0.0024099	1
	0.3166	0.98	0.97759	0.002411	1
	0.3333	0.98	0.97759	0.0024121	1
	0.4167	0.98	0.97758	0.0024176	1
	0.5	0.98	0.97758	0.0024231	1
	0.5833	0.98	0.97757	, 0.0024287	1
	0.6667	0.98	0.97757	0.0024342	1
	0.75	0.98	0.97756	0.0024397	1
	0.8333	0.98	0.97755	0.0024453	1
	0.9167	0.98	0.97755	0.0024508	1
	1	0.98	0.97754	0.0024563	1
	1.0833	0.98	0.97754	0.0024618	1
	1.1667	0.98	0.97753	0.0024674	1
	1.25	0.98	0.97753	0.0024729	1

1.3333	0.98	0.97752	0.0024784	1
1.4166	0.98	0.97752	0.0024839	1
1.5	0.98	0.97751	0.0024895	1
1.5833	0.98	0.97751	0.002495	1
1.6667	0.98	0.9775	0.0025005	1
1.75	0.98	0.97749	0.0025061	1
1.8333	0.98	0.97749	0.0025116	1
1.9167	0.98	0.97748	0.0025171	1
2	0.98	0.97748	0.0025226	1
2.5	0.98	0.97744	0.0025558	1
3	0.98	0.97741	0.0025889	1
3.5	0.98	0.97738	0.0026221	1
4	0.98	0.97734	0.0026553	1
4.5	0.98	0.97731	0.0026884	1
5	0.98	0.97728	0.0027216	1
5.5	0.98	0.97725	0.0027547	1
6	0.98	0.97721	0.0027879	1
6.5	0.98	0.97718	0.002821	1
7	0.98	0.97715	0.0028542	1
7.5	0.98	0.97711	0.0028873	1
8	0.98	0.97708	0.0029205	1
8.5	0.98	0.97705	0.0029536	1
9	0.97	0.97701	-0.0070133	1
9.5	0.97	0.97698	-0.0069801	1
10	0.97	0.97695	-0.006947	1
11	0.98	0.97688	, 0.0031193	1
12	0.97	0.97681	-0.0068144	1
13	0.97	0.97675	-0.0067481	1
14	0.97	0.97668	-0.0066819	1
15	0.97	0.97662	-0.0066156	1
16	0.97	0.97655	-0.0065494	1
17	0.97	0.97648	-0.0064831	1
18	0.97	0.97642	-0.0064169	1
19	0.97	0.97635	-0.0063506	1

20	0.97	0.97628	-0.0062844	1
21	0.97	0.97622	-0.0062181	1
22	0.97	0.97615	-0.0061519	1
23	0.97	0.97609	-0.0060857	1
24	0.97	0.97602	-0.0060195	1
25	0.97	0.97595	-0.0059532	1
26	0.97	0.97589	-0.005887	1
27	0.97	0.97582	-0.0058208	1
28	0.97	0.97575	-0.0057546	1
29	0.97	0.97569	-0.0056884	1
30	0.97	0.97562	-0.0056222	1
31	0.97	0.97556	-0.005556	1
32	0.97	0.97549	-0.0054898	1
33	0.97	0.97542	-0.0054237	1
34	0.97	0.97536	-0.0053575	1
35	0.97	0.97529	-0.0052913	1
36	0.97	0.97523	-0.0052251	1
37	0.97	0.97516	-0.005159	1
38	0.97	0.97509	-0.0050928	1
39	0.97	0.97503	-0.0050267	1
40	0.97	0.97496	-0.0049605	1
41	0.97	0.97489	-0.0048944	1
42	0.97	0.97483	-0.0048282	1
43	0.97	0.97476	-0.0047621	1
44	0.97	0.9747	-0.004696	1
45	0.97	0.97463	-0.0046298	1
46	0.97	0.97456	-0.0045637	1
47	0.97	0.9745	-0.0044976	1
48	0.97	0.97443	-0.0044315	1
49	0.97	0.97437	-0.0043654	1
50	0.97	0.9743	-0.0042993	. 1
51	0.97	0.97423	-0.0042332	1
52	0.97	0.97417	-0.0041671	1
53	0.97	0.9741	-0.004101	1

54	0.97	0.97403	-0.0040349	1
55	0.97	0.97397	-0.0039688	1
56	0.97	0.9739	-0.0039027	1
57	0.97	0.97384	-0.0038367	1
58	0.97	0.97377	-0.0037706	1
59	0.97	0.9737	-0.0037045	1
60	0.97	0.97364	-0.0036385	1
61	0.97	0.97357	-0.0035724	1
62	0.97	0.97351	-0.0035064	1
63	0.97	0.97344	-0.0034403	1
64	0.97	0.97337	-0.0033743	1 1
65	0.97	0.97331	-0.0033082	
66	0.97	0.97324	-0.0032422	1
67	0.97	0.97318	-0.0031762	1
68	0.97	0.97311	-0.0031101	1
69	0.97	0.97304	-0.0030441	1
70	0.97	0.97298	-0.0029781	1 1
71	0.97	0.97291	-0.0029121	1
72	0.97	0.97285	-0.0028461	1
73	0.97	0.97278	0.0027801	1
74	0.97	0.97271	-0.0027141	1
75	0.97	0.97265	-0.0026481	1
76	0.97	0.97258	-0.0025821	1
77	0.97	0.97252	-0.0025161	1
78	0.97	0.97245	-0.0024502	1
79	0.97	0.97238	, -0.0023842	1
80	0.97	0.97232	-0.0023182	1
81	0.97	0.97225	-0.0022522	1
82	0.97	0.97219	-0.0021863	1
83	0.97	0.97212	-0.0021203	1
84	0.97	0.97205	-0.0020544	1
85	0.97	0.97199	-0.0019884	1
86	0.97	0.97192	-0.0019225	1
87	0.97	0.97186	-0.0018565	1

0.0	0.97	0.97179	-0.0017906	1
88	0.97	0.97172	-0.0017303	1
89		0.97172	-0.0017247	1
90	0.97			1
91	0.97	0.97159	-0.0015928	1
92	0.97	0.97153	-0.0015269	
93	0.97	0.97146	-0.001461	1
94	0.97	0.9714	-0.0013951	1
95	0.97	0.97133	-0.0013292	1
96	0.97	0.97126	-0.0012633	1
97	0.97	0.9712	-0.0011974	1
98	0.97	0.97113	-0.0011315	1
99	0.97	0.97107	-0.0010656	1
100	0.97	0.971	-0.00099973	1
101	0.97	0.97093	-0.00093386	1
102	0.97	0.97087	-0.00086799	1
103	0.97	0.9708	-0.00080212	. 1
104	0.97	0.97074	-0.00073625	1
105	0.97	0.97067	-0.0006704	1
106	0.97	0.9706	-0.00060454	1
107	0.97	0.97054	-0.00053869	1
108	0.97	0.97047	-0.00047285	1
109	0.97	0.97041	-0.00040701	1
110	0.97	0.97034	-0.00034117	1
111	0.97	0.97028	-0.00027534	1
112	0.97	0.97021	-0.00020951	1
113	0.97	0.97014	-0.00014369	1
114	0.97	0.97008	-'7.7869E-005	1
115	0.97	0.97001	-1.2055E-005	1
116	0.97	0.96995	5.3755E-005	1
117	0.97	0.96988	0.00011956	1
118	0.97	0.96981	0.00018536	1
119	0.97	0.96975	0.00015556	1
	0.97	0.96968	0.00023110	1
120		0.96962	0.00031033	1
121	0.97	0.50502	0.00036274	<del>-</del>

122	0.97	0.96955	0.00044852	1
123	0.97	0.96949	0.0005143	1
124	0.97	0.96942	0.00058007	1
125	0.97	0.96935	0.00064584	1
126	0.97	0.96929	0.0007116	1
127	0.98	0.96922	0.010777	. 1
128	0.97	0.96916	0.00084312	1
129	0.97	0.96909	0:00090887	1
130	0.98	0.96903	0.010975	1
131	0.97	0.96896	0.0010404	1
132	0.97	0.96889	0.0011061	1
133	0.97	0.96883	0.0011718	1
134	0.98	0.96876	0.011238	1
135	0.98	0.9687	0.011303	1
136	0.98	0.96863	0.011369	1
137	0.97	0.96857	0.0014347	1
138	0.97	0.9685	0.0015004	1
139	0.97	0.96843	0.0015661	1
140	0.97	0.96837	0.0016318	1
141	0.97	0.9683	0.0016975	1
142	0.98	0.96824	0.011763	1
143	0.98	0.96817	0.011829	1
144	0.97	0.96811	0.0018946	1
145	0.97	0.96804	0.0019603	1
146	0.97	0.96797	0.002026	1
147	0.97	0.96791	0.0020916	1
148	0.98	0.96784	0.012157	1
149	0.97	0.96778	0.002223	1

## RESULTS FROM VISUAL CURVE MATCHING

## VISUAL MATCH PARAMETER ESTIMATES

Estimate

K = 7.9213E-008 ft/min

y0 = 9.7761E-001 ft

Environmental Logger

17-Oct

11:27

P.5 MW-3L OF 12/19/97

331 Test# Unit# INPUT 1:00 Level (F) TOC 2.5 Reference 9.97 Scale factor 0.03 Offset Step# 0 10-Oct 15:00 Step# 10-Oa 15:13

	p.s nw-36			15- rw-36		
Time	Slug In	Slug Out	Time	Slug In	Slug Out	
	2.36	2.12	1.75	1.96	2.23	
0,003	3 2.36	2.09	1.8333	1.98	2.21	
0.0066	2.36	2.1	1.9167	1.99	2.2	
- 0.0099	9 2.36	2.11	2	2.01	2.18	
0.0133		2.45	2.5	2.07	2.11	
0.0166		2.02	3	2.11	2.07	
0.0		3.54	3.5	2.13	2.04	
0.023		4.27	4	2.14	2.01	
0.026		4.89	4.5	2.15	1.99	
0.00		4.84	5	2.15	1.98	
0.033		5.25	5.5	2.15	1.96	
0.0		4.9	6	2.15	1.95	
0.066 0.083		4.22 4.26	6.5 7	2.15	1.93	
0.083	-	4.26	7.5	2.15 2.14	1.92	
0. 0.116		4.14	<i>7.5</i> 8		1.92	
0.113		4.04	8.5	2.14 2.14	1.91 1.9	
0.155		3.95	9			
0.166		3.96	9.5	2.14 2.14	1.9 1.89	
0.183		3.89	10	2.14	1.88	
0.185		3.82	11	2.14	1.87	
0.216		3.72	12	2.14	1.86	
0.233		3.67	13	2.14	1.86	
0.2		3.61	14		1.85	
0.266		3.55	15		1.84	
0.283		3.5	16		1.85	
0.		3.46	17		1.84	
0.316		3.41	18		1.84	
0.333		3.37	19		1.83	
0.416	7 0.94	3.2	20		1.81	
0.	.5 1.12	3.07	21		1.81	
0.583	3 1.26	2.94	22		1.81	
0.666	7 1.37	2.83				
0.7	1.46	2.69				
0.833		2.6				
0.916		2.55				
	1 1.67	2.5				
1.083		2.45				
1.166		2.41				
1.2		2.38				
1.333		2.34				
1.416		2.32				
	.5 1.89	2.29				
1.583		2.27				
1.666	57 1.94	2.25				

## AQTESOLV RESULTS Version 2.0

Developed by Glenn M. Duffield (c) 1993, 1994 Geraghty & Miller, Inc.

10/24/97 17:13:59

\_\_\_\_\_\_\_\_

#### TEST DESCRIPTION

Data set MW37SI.DAT
Output file MW37SI.OUT
Data set title MW-37 SLUG IN
Company GERAGHTY & MILLER, INC.
Project TF0320.015
Client SLOSS INDUSTRIES
Location BIRMINGHAM, ALABAMA
Test date 8/16/97
Units of Measurement
Length ft
Time min
Test Well Data
Initial displacement in well 2.62
Radius of well casing 0.0833
Radius of wellbore 0.25
Aquifer saturated thickness 26.41

```
Gravel pack porosity..... 0
  Effective well casing radius.... 0.0833
  Effective wellbore radius..... 0.25
  Constants A, B and C...... 0.000 , 0.000, 2.297
  No. of observations.......... 34
ANALYTICAL METHOD
Bouwer-Rice (Confined Aquifer Slug Test)
               RESULTS FROM STATISTICAL CURVE MATCHING
STATISTICAL MATCH PARAMETER ESTIMATES
        Estimate
                  Std. Error
  K = 4.3995E-003 +/- 2.2436E-005 ft/min
  y0 = 2.6930E+000 +/- 9.1606E-003 ft
ANALYSIS OF MODEL RESIDUALS
residual = observed - calculated
weighted residual = residual * weight
Weighted Residual Statistics:
  Number of residuals..... 20
  Number of estimated parameters.... 2
  Degrees of freedom..... 18
  Residual mean.....-0.0009125
  Residual standard deviation..... 0.009221
```

Residual variance..... 8.502E-005

## Model Residuals:

Time	Observed	Calculated	Residual	Weight
0.0666	2.09	2.1019	-0.011863	1
0.0833	1.97	1.9752	-0.0052147	1
0.1	1.85	1.8562	-0.006198	1
0.1166	1.74	1.745	-0:0050019	1
0.1333	1.64	1.6399	0.00014339	1
0.15	1.55	1.541	0.0089531	1
0.1666	1.46	1.4487	0.01127	1
0.1833	1.37	1.3614	0.0085633	. 1
0.2	1.29	1.2794	0.010597	1
0.2166	1.21	1.2028	0.0072399	1
0.2333	1.13	1.1303	-0.0002877	1
0.25	1.07	1.0622	0.0078179	1
0.2666	1	0.99855	0.0014482	1
0.2833	0.94	0.93838	0.0016161	1
0.3	0.88	0.88184	-0.0018415	1
0.3166	0.83	0.82901	0.00098546	1
0.3333	0.78	0.77906	0.0009378	1
0.4167	0.56	0.57119	-0.011194	1
0.5	0.4	0.41894	-0.018945	1
0.5833	0.29	0.30728	-0.017277	1

RESULTS FROM VISUAL CURVE MATCHING

VISUAL MATCH PARAMETER ESTIMATES

Estimate

K = 4.3995E-003 ft/min

y0 = 2.6930E + 000 ft

# AQTESOLV RESULTS Version 2.0

Developed by Glenn M. Duffield (c) 1993, 1994 Geraghty & Miller, Inc.

10/24/97 17:11:09

#### TEST DESCRIPTION

Data set 1	MW37SO.DAT	
Output file N	MW37SO.OUT	
Data set title 1	MW-37 SLUG OUT	
Company	GERAGHTY & MILLER,	INC.
Project	TF0320.015	
Client S	SLOSS INDUSTRIES	
Location I	BIRMINGHAM, ALABAM	A
Test date 8	8/16/97	
Units of Measurement		
Length 1	ft	
Time n	min	
Test Well Data		
Initial displaceme	ent in well 2	.51
Radius of well cas	sing0	.0833
Radius of wellbore	e	.25

Aquifer saturated thickness..... 26.41 Well screen length.......... 10 Static height of water in well... 26.41

```
Gravel pack porosity...... 0
  Effective well casing radius.... 0.0833
  Effective wellbore radius..... 0.25
  Constants A, B and C..... 0.000 , 0.000, 2.297
  No. of observations..... 43
ANALYTICAL METHOD
Bouwer-Rice (Confined Aquifer Slug Test)
              RESULTS FROM STATISTICAL CURVE MATCHING
STATISTICAL MATCH PARAMETER ESTIMATES
        Estimate
                Std. Error
  K = 4.2232E-003 +/- 2.2863E-005 ft/min
  y0 = 2.5246E+000 +/- 5.4013E-003 ft
ANALYSIS OF MODEL RESIDUALS
residual = observed - calculated
weighted residual = residual * weight
Weighted Residual Statistics:
  Number of estimated parameters.... 2
  Residual mean.....-0.0002142
  Residual standard deviation..... 0.01607
```

Residual variance..... 0.0002583

## Model Residuals:

Time	Observed	Calculated	Residual	Weight
0.0033	2.51	2.495	0.014984	1
0.0066	2.47	2.4658	0.0042232	1
0.0099	2.44	2.4369	0.0031197	1
0.0133	2.41	2.4075	0:0025378	1
0.0166	2.45	2.3792	0.070751	1
0.02	2.36	2.3505	0.0094733	1
0.0233	2.31	2.323	-0.012981	1
0.0266	2.27	2.2958	-0.025758	_ 1
0.03	2.25	2.268	-0.018043	1
0.0333	2.22	2.2415	-0.021464	1
0.05	2.1	2.1117	-0.011658	1
0.0666	1.97	1.9901	-0.02008	1
0.0833	1.86	1.8748	-0.014832	1
0.1	1.76	1.7663	-0.0062585	1
0.1166	1.66	1.6646	-0.0045669	1
0.1333	1.56	1.5682	-0.0081698	1
0.15	1.48	1.4774	0.0026447	1
0.1666	1.39	1.3923	-0.0022971	1
0.1833	1.31	1.3117	-0.0016675	1
0.2	1.24	1.2357	0.0042927	1
0.2166	1.17	1.1646	0.005438	1
0.2333	1.1	1.0971	0.0028792	1
0.25	1.04	1.0336	0.0064148	1
0.2666	0.98	0.97408	0.005923	1
0.2833	0.93	0.91767	0.012333	1
0.3	0.87	0.86452	0.0054762	1
0.3166	0.82	0.81475	0.0052508	1

0.3333	0.78	0.76757	0.012434		1
0.4167	0.57	0.56981	0.00018989		1
0.5	0.42	0.42316	-0.0031552		1
0.5833	0.31	0.31425	-0.0042456		1
0.6667	0.23	0.23328	-0.0032832		1
0.75	0.17	0.17324	-0.0032419	•	1
0.8333	0.12	0.12865	-0.0086538		1
0.9167	0.09	0.095507	-0.0055074		1

### RESULTS FROM VISUAL CURVE MATCHING

### VISUAL MATCH PARAMETER ESTIMATES

## Estimate

K = 4.2232E-003 ft/min

y0 = 2.5246E + 000 ft

**VOLUME I** 

APPENDIX D

SURVEY DATA

# SLOSS9. ASC JUNE 1997

```
3622,1302648.851360.715224.051341,569.020000,H+T3622
3623,1302470.102840,715276.873673,541.710000.24-SL0002
3624,1302498.730380,715209.036367,544.760000,24-SL0013
3625,1302683.712280,715102.949085,551.790000,24-SL0014
3626,1302722.854300,715313.444669,549.100000,24-SL0015
3627,1302637,987300,715421,302386,538,830000,24-SL0016
3628,1302861.280820,715152.769589,563.890000,H+T3628
3629,1302365.324350,715568.680632,538.330000,24-SL0003
3630,1302383.716100.715791.693897,554.220000,H+T3630
3631,1302352.009480,715746.142387,547.050000,24-SM0001
3632,1302252,222160,715804,540621,534,370000,24-SL0004
3633,1302227.441090,715938.579913,534.020000,24-SL0005
3634,1302371.436810,716046.097728,533.820000,24-SL0006
3635,1302357.912220,715917.984712.543.740000,24-SM0002
3636,1302534.273840,716078.238104,533.010000,24-SL0007
3637,1302529.933970.715996.997423.536.320000.24-5M0003
3638,1302832.587530,715743.699270,531.880000,24-SL0012
3639,1302899.801740,715789.572259,530.740000,24-SL0011
3640,1302988.965350,715983.816379,525.260000,24-SL0010
3641,1302864.404830,716059.816096,529.700000,24-SL0009
3642,1302739.097890,716084.202809,531.000000,24-SL0008
3643,1302798.449560,715889.586353,534.740000,24-SM0004
3644,1302936.611470,714899.432297,592.310000,H+T3644
3645,1303197.025590,715194.168410,599.710000,23-SM0002
3646,1303351.234470,715092.333971.613.940000,23-SM0001
3647,1303001.133450,715070.167367,599.790000,23-SM0004
3648,1303142.614670,714997.232731,597.610000,23-SM0003
3649,1303072.376380,714977.980445,597.640000,H+T3649
3650,1301771.198300,715799.902974,537.690000.H+T3650
3651,1300831.192590,715330.589973,540.730000,SET RR SPIKE3651
3652,1300382.474270,714892.189700,555.420000,39-SM0001
3653,1300828.014130,715047.397809,546.150000,H+T3653
3654,1300301.745890,714709.326824,573.580000,39-SM0002
3655.1301135.360210.715306.655892.543.360000.H+T3655
3656,1301311.535010.715451.620931.551.800000.39-SM0006
3657,1301771.766950,715695.984882,537.240000,39-SM0005
```

# JULY 1997

3658,1302961.127740.715049.331259.585.506449.23-36 **3659,1302924.564430,715014.984244,579.46**0697,23-37 **3660,**1302903.811260,714971.943**564,58**4.507744,23-38 3661,1302941.939280,714931.233964,590.954341,23-39 3662,1302955.681750,714922.016670,592.340453,23-1 3663,1303003.335530,714932.684**359,5**94.216237,23-2 3664,1303050.913350,714946.843966.595.872888,23-3 3665,1303100.653960,714948.965786,598.561392,23-4 3666,1303120.470470,714907.429466,608.731801,23-5 3667,1303136.272530,714908.4**53347,**610.597078,H+T3667 3668,1303151.434220,714864.936695.618.519530.23-6 3669,1303181.891900,714827.331225,624.060331,23-7 3670,1303209.668560,714779.032572,629.863452,23-8 3671,1303222.324930,714768.100524,632.279025,H+T3671 3672,1303258.752650,714790.432227,631.180381,23-9 3673,1303300.337030,714818.737492,631.993800.23-10 3674,1303339.043180,714851.580521,632.263512,23-11 3675,1303377.660000,714883.828767.632.626713,23-12 3676, 1303415.315970, 714915.354189, 633.597004, 23-13 3677,1303453.521920,714947.157341,634.082734,23-14 3678,1303486.773260,714983.852100,633.484980,23-15 3679,1303491.184780,714991.109970,633.537637,H+T3679 3680,1303507.165220,715028.859288,633.410450,23-16 3681,1303505.250600,715078.765509,631.316458,23-17 3682,1303501.190500,715094.435728,630.431847,H+T3682 3683,1303473.046640,715117.325734,628.342405,23-18 3684,1303426.986720,71**5136.579781,**625.343525,23-19 3685,1303378.695100,715154.650393,621.920288,23-20 3686,1303348.486000,715160.196210,621.530797,H+T3686 3687,1303342.375310,715178.532926,620,712668,23-21 3688,1303340.347940,715226.594887,619.201003,23-22 3689,1303332,580930,715277,553714,617,797962,23-23 3690,1303298.030630,715283.198570,614.673464,H+T3690 3691,1303281.463850,715280.295526,613.434292,23-24 3692,1303233.481170,715273.981460,609.399439,23-25 3693,1303186.320760,715246.581769,606.322391,23-26 3694,1303143.917040,715222.349943,603.772187,23-27 3695,1303115.950480,715194.425920,600.833249,H+T3695 3696, 1303099.214200, 715199.844126, 599.507576, 23-28 3697,1303052.501970,715182.157542,590.300355,23-29 3698,1303016.404240,715173.057748,583.041472,H+T3698 3699,1303005.153970,715178.049568,580.762612,23-30 3700,1302961.579880,715207.117267,573.146834,23-31 3701,1302921.545040,715229.230538,566.164368.23-32 3702,1302924.575750,715180.448291,567.203637,23-33 3703,1302933.625310,715139.365167,568.852976,23-34 3704,1302960.792560,715095.550916,580.918355,23-35 3705,1302463.478320,715517.740668,539.154924,SET NAIL 3705 3706,1302324.371470,715490.374678,536.724828,TIE IN 3001 3707,1302324.376300,**71**54**90.333100,**536.810000,NWH 3001 3708,1301964.642100,716403.103600,533.470000,NWH 3002 3709,1301771.198300,715799.903000,537.690000,3650 3710,1300831.192600,715330.590000,540.730000,3651 3711,1300828.014100,715047.397800,546.150000,3653 3712.1302304.595070.715558.970583,536.875976,38-8 3713,1302286.300600,715605.201230,536.747993,38-9 3714.1302267.518940,715651.496592,536.355047,38-10 3715,1302247.323620,715697.441588,535.465304,38-11 3716,1302225.181440,715741.046519,534.556450,38-12 3717,1302203.112920,715785.217419,533.297989,38-13 3718,1302181.563160,715827.638966,532.836770,38-14

3785,1299891.540720,714569.681993.566.394891.38-30 3786.1299899.363580.714523.591975.570.266928.38-81 3787,1299928.534520,714481.150550,570.646925.38-82 3788,1299938.314910,714455.246255,569.485338,H+T3788 3789,1299956.677040,714443.411788,567.585423,38-83 3790,1300096.120720,714302.1<mark>70421,553.8</mark>31110,38-87 3791,1300139.935150,714257.201076,556.206728,H+T3791 3792,1300138.232400,714282.477646,554.731084,38-88 3793,1300181.515980,714307.756420,556.014714,38-89 3794,1300221.771140,714338.5213**47,55**6.349384,38-90 3795,1300260.615690,714367.793042,556.492775,38-91 3796,1300299.155510,714397.2013**74,556.6515**00,**3**8-92 3797,1300336.188370,714428.219478,555.825923.38-93 3798,1300375.354460,714457.605887,555.634014,38-94 3799,1300412.680170,714488.158113,555.424921,38-95 3800,1300449.352680,714523.123024,554.973898,38-96 3801,1300491.683780,714551.508616,554.728905,38-97 3802,1300531.620260,714579.523675,555.080996,38-98 3803,1300570.915750,714612.456578,554.722727,38-99 3804,1300611.939850,714642.261678,554.236675,38-100 3805,1300650.688550,714673.266894,553.755205,38-101 3806,1300689,375480,714704.812746,553.673184,38-102 3807.1300728.355170,714735.004109,553.466566,38-103 3808, 1300767, 537260, 714765, 247029, 553, 619769, 38-104 3809,1300803.218810,714794.333655,553.688484,38-105 3810,1300844.298120,714826.865339,553.495019,38-106 3811,1300883.697820,714856.824213,553.445218,38-107 3812,1301191.342750,715096.954608,551.973577,SET NAIL 3812 3813,1300919.495890,714**888.779697,55**3.2**56598,**38-108 3814,1300960.385020,714917.284732,553.224633,38-109 3815,1300997.816460,714950.419157,553.027194,38-110 3816,1301037.543250,714979.329353,553.277054,38-111 3817,1301075.273610,715009.796850,552.764985,38-112 3818,1301114.164780,715039.506445,552.305522,38-113 3819, 1301154.751630, 715066.438856, 552.425167, 38-114 3820,1301193.178140,715093.747230,552.074953,38-115 3821,1301231.737240,715121.665031,551.703225,38-116 3822, 1301274.617800, 715147.554566, 551.852261, 38-117 3823,1301318.385930,715172.673361,551.859402,38-118 3824,1301363.500430,715195.278878,551.713000,38-119 3825,1301407.568260,715216.963916,551.718105,38-120 3826,1301452.998000,715235.791314,551.636268,38-121 3827,1301498.625540,715253.691960,551.668180,38-122 3828,1301516.568860,715261.620309,551.395663,SET NAIL 3828 3829,1301544.963960,715268.648556,551.694578,38-123 3830,1301593.504130,715282.633778,551.530323,38-124 3831,1301641.442800,715293.479950,551.254052,38-125 3832,1301690.171750,715303.692346,550.671121,38-126 3833,1301739.895410.715310.606092,550.581535,38-127 3834,1301789.363380,715317.134780,550.429926,38-128 3835,1301846.882600,715322.447885,549.912497,38-129 3836,1301878.086720,715327.045911,549.452785,38-130 3837,1301935.271290,715332.434386,548.858651,38-131 3838,1301946.850780,715336.953043,548.835136,SET NAIL 3838 **3839,**1301978.199570,715347.2626**98,5**48.07**85**45,38-132 3840,1302026.525670,71**53**57.190**773,5**47.129343,38-1 3841,1302066.113670,715387.712317,543.972499,38-2 3842,1302108.817020,715413.089953,542.318691,38-3 3843,1302152.682830,715435.955584,540.844807,38-4 3844,1302196.388570,715463.128219,539.889848,38-5 3845,1302241.506030,715488.026119,538.861584,38-6 3846,1302289.940250,715515.127324,538.0262**72,38**-7 3847,1302310.660790,715525.288199,537.866788,SET NAIL 3847 3848,1302324.463260,715490.120648,536.900328,TIE IN 3001

# SLOSS II.ASC AUGUST 1997

```
3849,1300766.381160,714757.540091,553.700000,NAIL 3849
3850,1300870.397710,714601.922257,556.770000,H+T3850
3851,1300591.221280,714392.974446,563.890000,MW 29
3852,1300591.669790,714392.626244,561.860000,DISC 29
3853,1301580.821180,715263.506390,552.150000,DISC P26
3854,1301581.075110,715262.952130,554.970000,MW 27
3855,1299944.777680,714462.332503,571.520000,MW 31
3856,1299944.277910,714461.963417,569.460000,DISC P-31
3857,1300254.027960,714830.368889,556.730000,MW 33
3858,1300253.855300,714830.766356,554.460000.DISC P-33
3859,1301330.697730,715425.057542,540.120000,DISC P-35
3860,1301330.337030,715425.631389,542.460000,MW 35
3861,1301651.729820,715618.754781,536.660000,H+T 3861
3862,1301777.430460,715667.992456,537.440000,MW 37
3863,1301777.156000,715668.579223,535.360000,DISC P-37
3864,1302463.477850,715517.709933,539.200000,NAIL 3864
3865,1302777.681100,715317.758883,550.570000,NAIL 3865
3866,1302856.553330,715290.194897,558.850000,MW 21
3867,1302856.106710,715289.830661,556.580000,DISC P-21
```

**VOLUME I** 

APPENDIX E

THREATENED AND/OR ENDANGERED SPECIES CORRESPONDENCE





August 20, 1996

Ms. Jan Johnson, Science Information Manager Natural Heritage Program Alabama Department of Conservation and Natural Resources 64 N. Union St., Room 421 Montgomery, AL 36130

Re: Threatened and Endangered Species Information

Dear Ms. Johnson:

The purpose of this letter is to request the most recent information concerning the occurrence of threatened and/or endangered plant and animal species, any habitats of special concern, and/or environmentally sensitive areas at or in the vicinity (within a three mile radius) of the site indicated on the enclosed figure. If such areas exist at or in the vicinity of the site, but are not in a position to be potentially impacted by the site, please indicate this in your response.

The site location can be found on the USGA Topographical Quadrangle Birmingham, North Alabama map (see attached site location map). Geraghty & Miller, Inc. is preparing an environmental study of the site and your information will be included in the report summarizing this study.

Thank you for your attention to this matter. If you have any questions, please do not hesitate to contact me at (919) 571-1662.

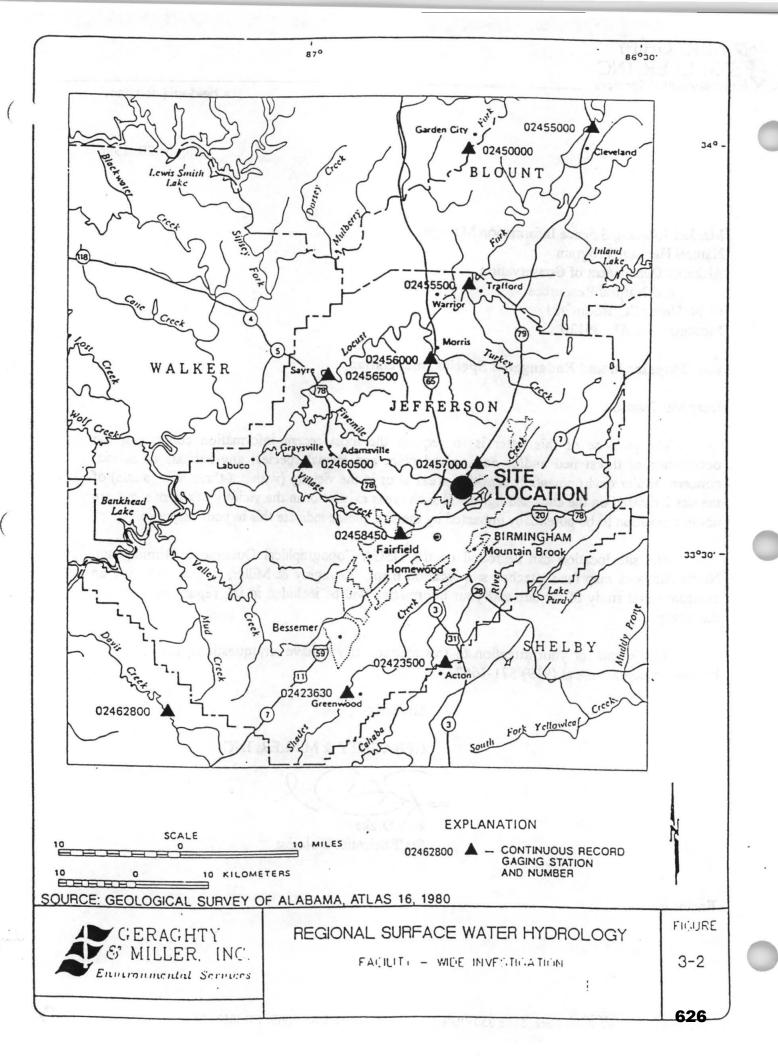
Sincerely,

GERAGHTY & MILLER, INC.

Rob Drake

Staff Scientist/Biologist

Enclosure







August 21, 1996

Mr. Robert McCollum
Division of Game and Fish
Alabama Department of Conservation
and Natural Resources
64 N. Union St., Room 584
Montgomery, AL 36130

Re: Threatened and Endangered Species Information

Dear Mr. McCollum:

The purpose of this letter is to request the most recent information concerning the occurrence of threatened and/or endangered plant and animal species, any habitats of special concern, and/or environmentally sensitive areas at or in the vicinity (within a three mile radius) of the site indicated on the enclosed figure. If such areas exist at or in the vicinity of the site, but are not in a position to be potentially impacted by the site, please indicate this in your response.

The site location can be found on the USGA Topographical Quadrangle Birmingham, North Alabama map (see attached site location map). Geraghty & Miller, Inc. is preparing an environmental study of the site and your information will be included in the report summarizing this study. A similar request has been sent to the Alabama Natural Heritage Program.

Thank you for your attention to this matter. If you have any questions, please do not hesitate to contact me at (919) 571-1662.

Sincerely,

GERAGHTY & MILLER, INC.

Rob Drake

Staff Scientist/Biologist

Enclosure

# JIM FOLSOM GOVERNOR CHARLEY GRIMSLEY COMMISSIONER

# STATE OF ALABAMA DEPARTMENT OF CONSERVATION AND NATURAL RESOURCES

64 NORTH UNION STREET
POST OFFICE BOX 301456
MONTGOMERY. ALABAMA 36130-1456

DIVISION OF GAME AND FISH CHARLES D. KELLEY DIRECTOR

26 August 1996

Rob Drake Staff Scientist/Biologist GERAGHTY & MILLER, INC. Cross Pointe II 2840 Plaza Place, Suite 350 Raleigh, North Carolina 27612

Dear Mr. Drake,

This letter is to inform you that there is an endangered animal species in the vicinity of the site indicated on the figure you sent me. The Federally listed Watercress Darter (*Etheostoma nuchale*) inhabits Roebuck Springs which is located east of the site location (see figure). I cannot determine from the figure you sent me whether the site location presents potential impact to the Watercress Darter or to Roebuck Springs, nor can I determine the proximity of Roebuck Springs to the site location.

Enclosed for your information are a list of Federally designated Threatened and Endangered species known to occur in Alabama and the list of State-protected animal species.

Sincerely,

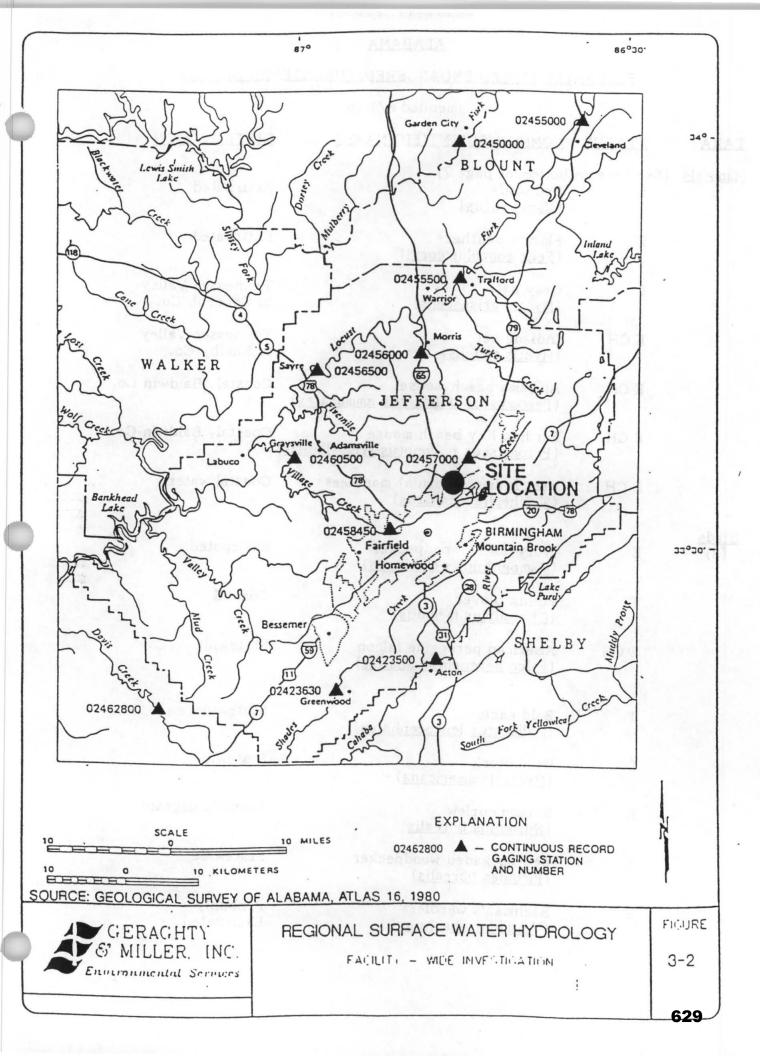
Bob McCollum

Nongame Biologist

M Elallum

Enclosures





# ALABAMA

# FEDERALLY LISTED ENDANGERED/THREATENED SPECIES

amended 8/9/96

TAXA	STATUS	COMMON/SCIENTIFIC NAMES	DISTRIBUTION
Mammals (7)	(See Note on E	bottom of page 7) Red wolf* (Canis rufus)	Extirpated
	E	Florida panther* ( <u>Felis concolor coryi</u> )	Extirpated
	Е	Gray bat ( <u>Myotis grisescens</u> )	Tennessee Valley to Conecuh Co.
	E CH	Indiana bat ( <u>Myotis sodalis</u> )	Tennessee Valley to Shelby Co.
	E CH	Alabama beach mouse ( <u>Peromyscus polionotus ammobates</u> )	Coastal, Baldwin Co.
	E CH	Perdido Key beach mouse ( <u>Peromyscus polionotus trissyllepsis</u> )	Coastal, Baldwin Co.
	E CH	West Indian (Florida) manatee* ( <u>Trichechus manatus</u> )	Coastal waters
Birds (8)	E	Ivory-billed woodpecker* (Campephilus principalis)	Extirpated
	Т	Piping plover ( <u>Charadrius</u> melodus)	Coastal
	E CH	American peregrine falcon (Falco peregrinus anatum)	Statewide
	т	Bald eagle ( <u>Haliaeetus</u> <u>leucocephalus</u> )	Statewide
	E	Wood stork ( <u>Mycteria</u> <u>americana</u> )	Statewide
	E	Eskimo curlew ( <u>Numenius</u> <u>borealis</u>	Possible migrant
	E	Red-cockaded woodpecker (Picoides borealis)	Statewide
	E	Bachman's warbler* ( <u>Vermivora</u> <u>bachmanii</u> )	Probably Extirpated

Reptiles (9)			
(37	T	Loggerhead sea turtle (Caretta caretta)	Coastal waters
	T	Green sea turtle (Chelonia mydas)	Coastal waters
	E CH	Leatherback sea turtle (Dermochelys coriacea)	Coastal waters
	T dale County	Eastern indigo snake ( <u>Drymarchon corais couperi</u> )	Extreme southern counties
	E CH	Hawksbill sea turtle (Eretmochelys imbricata)	Coastal waters
	T	Gopher tortoise (Gopherus polyphemus)	Choctaw, Mobile, Washington Cos.
	Е	Kemp's (Atlantic) Ridley sea turtle (Lepidochelys kempii)	Coastal waters
	E	Alabama red-bellied turtle (Pseudemys alabamensis)	Mobile, Baldwin, Monroe Cos.
	T	Flattened musk turtle (Sternotherus depressus)	Upper Black Warrior River system
1			
Amphibians (1)	EES T Seee River	Red Hills salamander ( <u>Phaeognathus hubrichti</u> )	South Central
Fish			
(12)	Tis Esco.	Gulf sturgeon ( <u>Acipenser oxyrhynchus desotoi</u>	Coastal Delta
	T Gasag	Pygmy sculpin (Cottus pygmaeus)	Calhoun County
	TWEETENT	Blue shiner ( <u>Cyprinella</u> <u>caerulea</u> )	Cherokee County
	T CH	Spotfin chub ( <u>Cyprinella</u> (= <u>Hybopsis</u> ) <u>monacha</u> )	Lauderdale County Colbert County
	T CH	Slackwater darter (Etheostoma boschungi)	Madison, Lauderdale, Limestone Counties
	esec Riva	Watercress darter (Etheostoma nuchale)	Jefferson County
	E ébiw	Boulder darter (Etheostoma wapiti)	Tennessee River tributaries

	E	Cahaba shiner (Notropis cahabae)	Cahaba River
	E	Palezone shiner (Notropis spp., cf. procne)	Jackson County Paint Rock River
	T	Goldline darter (Percina aurolineata)	Cahaba River system
	T	Snail darter ( <u>Percina tanasi</u> )	Madison County Jackson County
	E CH	Alabama cavefish (Speoplatyrhinus poulsoni)	Lauderdale County
Mollusks			
(37)	E	Anthony's riversnail (Anthearnia anthonyi)	Limestone Creek Limestone Co.
	E	Fanshell mussel ( <u>Cyprogenia</u> <u>stegaria</u>	Tennessee River
	E	Dromedary pearly mussel (Dromus dromas)	Tennessee River
		Yellow-blossom pearly mussel (Epioblasma(=Dysnomia) florentina	Tennessee River Florentina)
	E	Upland combshell mussel (Epioblasma metastriata)	Black Warrior, Cahaba, and Coosa River drainages
	E	Purple cat's paw pearly mussel (Epioblasma obliquata)	Tennessee River
	E	Southern acornshell mussel (Epioblasma othcaloogenesis)	Upper Coosa and Cahaba River drainages
	E	Southern combshell mussel (Epioblasma penita)	
	E	Turgid-blossom pearly mussel (Epioblasma turgidula)	Tennessee River
	Е	Fine-rayed pigtoe mussel (Fusconaia cuneolus)	Paint Rock River
	E	Shiny pigtoe mussel (Fusconaia cor (=edgariana))	Paint Rock River
	E BOOM	Cracking pearly mussel (Hemistena (= Lastena) lata)	Tennessee River
	T Farms	Fine-lined pocketbook mussel (Lampsilis altilis)	Statewide

Е	Pink mucket pearly mussel (Lampsilis abrupta (=orbiculata))	Tennessee River, Paint Rock River
T rion Cal	Orange-nacre mucket ( <u>Lampsilis perovalis</u> )	Tombigbee, Black- Warrior, Alabama, Cahaba drainages
E	· Alabama lamp pearly mussel (Lampsilis virescens)	Paint Rock River, Hurricane Creek
T	Alabama moccasinshell mussel (Medionidus acutissimus)	Alabama, Tombigbee, Cahaba, Coosa, Black Warrior drainages
E	Coosa moccasinshell mussel (Medionidus parvulus)	Coosa, Cahaba, and Black Warrior drainages
Е	Ring pink mussel (Obovaria retusa)	Tennessee River
E	Little-wing pearly mussel (Pegias fabula)	Tennessee River
E	White wartyback pearly mussel (Plethobasus cicatricosus)	Tennessee River
E	Orange-footed pearly mussel ( <u>Plethobasus</u> cooperianus)	Tennessee River
E	Clubshell ( <u>Pleurobema clava</u> )	Tennessee River drainage
E	Black clubshell mussel (Pleurobema curtum)	Tombigbee River
E	Southern clubshell mussel (Pleurobema decisum)	Statewide except Mobile Delta
E	Dark pigtoe mussel (Pleurobema furvum)	Black Warrior River drainage
E <sub>3MO</sub> ,	Southern pigtoe mussel (Pleurobema georgianum)	Coosa River drainage
E	Flat pigtoe mussel ( <u>Pleurobema marshalli</u> )	Tombigbee River
E	Ovate clubshell mussel (Pleurobema perovatum)	Statewide
E III	Rough pigtoe mussel (Pleurobema plenum)	Tennessee River
E	Heavy pigtoe mussel (Pleurobema taitianum)	Tennessee River

	T sv. il su de la River	Inflated heelsplitter mussel (Potamilus inflatus)	Black Warrior River to Mobile Bay
	Equation 1	Triangular kidneyshell mussel (Ptychobranchus greeni)	Black Warrior, Cahaba, and Coosa River drainages
	E mar Chang	Cumberland monkeyface pearly musse (Ouadrula intermedia)	elTennessee River
	E de la la	Stirrup shell mussel ( <u>Ouadrula stapes</u> )	Tombigbee River, Sipsey River
	E	Pale lilliput pearly mussel (Toxolasma (=Carunculina) cylindrell	Paint Rock River, lus)Hurricane Creek
	E	Tulotoma snail (Tulotoma magnifica)	Coosa River System, Choccolocco Creek
Arthropods		eria i ive	
<u>Crustacea</u> (1)	E	Alabama cave shrimp ( <u>Palaemonias</u> <u>alabamae</u> )	Madison County
Insecta (1)	E	American burying beetle (Nicrophorus americanus)	Statewide
<u>Plants</u> (18)	T .	Little amphianthus (Amphianthus pusillus)	Chambers, Randolph Counties
	Т	Price's potato-bean (Apios priceana)	Marshall, Autauga Cos.
	E	Rock cress (Arabis perstellata)	Bibb County
	E	Morefield's leather flower (Clematis morefieldii)	Madison Co:
	E	Alabama leather flower (Clematis socialis)	St. Clair, Cherokee Counties
	E	Leafy prairie-clover ( <u>Dalea foliosa</u> )	Franklin, Morgan, Lawrence, Jefferson Cos.
	E	Gentian pinkroot Spigelia gentianoides	Bibb County
	T	Lyrate bladder-pod ( <u>Lesquerella</u> <u>lyrata</u> )	Colbert, Franklin Cos.
			10-151

	E	Pondberry ( <u>Lindera melissifolia</u> )	Wilcox County
) s gn Dyn	T 0 101 Shari dog	Mohr's Barbara's buttons (Marshallia mohrii)	Bibb, Cullman, Cherokee, Walker, Etowah Cos.
	n T silventi e livy ob enn salv	American hart's-tongue fern (Asplenium scolopendrium var. ameri (=Phyllitis japonica ssp. americanum)	
	E	Harperella ( <u>Ptilimnium</u> nodosum	Cherokee, DeKalb Cos.
	Т	Kral's water-plantain ( <u>Sagittaria</u> <u>secundifolia</u> )	Cherokee, DeKalb Cos.
	Ε .	Green pitcher plant (Sarracenia oreophila)	Marshall, Jackson, Etowah, DeKalb, Cherokee, Elmore, Russell Cos.
	E	Alabama canebrake pitcher-plant ( <u>Sarracenia rubra alabamensis</u> ) (= <u>S</u> . <u>alabamensis</u> )	Autuga, Chilton, Elmore Cos.
	Е	American chaffseed (Schwalbea americana)	
	Т	Alabama streak-sorus fern ( <u>Thelypteris pilosa</u> var. <u>alabamensis</u> )	Winston County
	E .	Relict trillium ( <u>Trillium reliquum</u> )	Henry, Lee, Bullock Cos.
	E	Tennessee yellow-eyed grass (Xyris tennesseensis)	Franklin Co.
Total Anima Total Plant		76 (not including 5 species of whales) 18	Salamana Terrena
Status:	E = endan T = threat		
¥		can alligator is neither threatened nor so because of similarity of appearance rocodile.	

There are 5 endangered species of whales found in coastal waters of the southeastern states. These include the finback whale (Balaenoptera

appear in Alabama coastal waters.

NOTE:

physalus), the humpback whale (Megaptera novaeangliae), the right whale (Balaena glacialis), the sei whale (Balaenoptera borealis), and the sperm whale (Physeter catodon). It is possible, though unlikely, that they could

### **ALABAMA**

#### 220-2-.92 Non-game Species Regulation

(1) It shall be unlawful to take, capture, kill, or attempt to take, capture or kill, possess, sell, trade for anything of monetary value, or offer to sell or trade for anything of monetary value, the following non-game wildlife species (or any parts or reproductive products of such species) without a scientific collection permit or written permit from the Commissioner, Department of Conservation and Natural Resources, which shall specifically state what the permittee may do with regard to said species:

# (a) FISHES

	Common Name	Scientific Name
•	Cavefish, Alabama	Speoplatyrhinus poulson
•	Cavefish, Southern	Typhlichthys subterraneu
•	Chub, Spotfin	
•	Darter, Boulder	Etheostoma wapiti
•	Darter, Coldwater	
•	Darter, Crystal	
•	Darter, Goldline	
•	Darter, Slackwater	Etheostoma boschungi
•	Darter, Snail	Percina tanasi
•	Darter, Tuscumbia	Etheostoma tuscumbia
•	Darter, Watercress	Etheostoma nuchale
•	Madtom, Frecklebelly	
•	Sculpin, Pygmy	
•	Shiner, Blue	
•	Shiner, Cahaba	
•	Shiner, Palezone	

# (b) AMPHIBIANS

	Common Name	Scientific Name
	Frog, Dusky Gopher	Rana capito sevosa
•	Hellbender, Eastern	Cryptobranchus alleganiensis alleganiensis
•	Salamander, Flatwoods	
•	Salamander, Green	
•	Salamander, Red Hills	
•	Salamander, Scal	
•	Salamander, Tennessee Cave	Gyrinophilus palleucus
	Treefrog Pine Barrens	

# (c) REPTILES

	Common Name	Scientific Name
•	Coachwhip, Eastern	Masticophis flagellum flagellum
•	Snake, Black Pine	
	Snake, Eastern Indigo	Drymarchon corais couperi
	Snake, Florida Pine	
	Snake, Gulf Salt Marsh	
	Snake, Southern Hognose	
	Terrapin, Mississippi Diamondback	
	Tortoise, Gopher	And the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second s
	Turtle, Alabama Map	
	Turtle, Alabama Red-bellied	
	Turtle, Alligator Snapping	
	Turtle Barbour's Man	

# (d) BIRDS

Common Name		Scientific Name	
•	Crane, Mississippi Sandhill	Grus canadensis pulla	
•	Dove, Common Ground		
	Eagle, Bald		
•	Eagle, Golden		
•	Egret, Reddish	Egretta rufescens	
•	Falcon, Peregrine	Falco peregrinus	
•	Hawk, Cooper's	Accipiter cooperi	
•	Merlin	Falco columbarius	
•	Osprey	Pandion haliaetus	
•	Oystercatcher, American		
•	Pelican, American White	Pelecanus erythrorhynchos	
•	Plover, Piping		
•	Plover, Snowy		
	Plover, Wilson's		
•	Stork, Wood		
•	Tern, Gull-billed	Sterna nilotica	
•	Warbler, Bachman's	Vermivora bachmani	
•	Woodpecker, Red-cockaded	Picoides borealis	
•	Wren, Bewick's		

## , (e) MAMMALS

•	Common Name	Scientific Name
•	Bat, Gray Myotis	
•	Bat, Indiana	
•	Bat, Rafinesque's Big-eared	Plecotus rafinesquii
•	Bat, Southeastern	
•	Gopher, Southeastern Pocket	
•	Mouse, Alabama Beach	Peromyscus polionotus ammobates
•	Mouse, Meadow Jumping	Zapus hudsonius
•	Mouse, Perdido Key Beach	Peromyscus polionotus trissylepsis
•	Weasel, Long-tailed	Mustela frenata

### (f) Other State or Federally protected non-game species.

In addition any required federal permits for federally protected species must be obtained.

- (2) It shall be unlawful to collect or offer for sale, sell, or trade for anything of value any box turtle (<u>Terrapene carolina</u>), box turtle part or reproductive product except by permit as outlined in paragraph (1).
- (3) It shall be unlawful to collect, harvest, possess, offer for sale, sell or trade for anything of monetary value any common snapping turtle (Chelydra serpentina serpentina) or soft shell turtles (Apalone ferox, Apalone muticus muticus, Apalone muticus spiniferus spiniferus asper) with a carapace length less than eight inches. (Except any species protected under this paragraph taken in a live trap by a pond owner or his agent while controlling nuisance animals is exempt but may not be sold or offered for sale or traded for anything of monetary value.)
- (4) Informational Note: See Section 9-11-269, Code of Alabama 1975, relating to protection of the flattened musk turtle (Sternotherus minor depressus).

ARTON STATE

I, JAMES GRASSIANO, am responsible for filing documents in the (Name of file) SLOSS IND, B'HAM file. The attached document, (Name of document) RFI LAND DISPOSAL AREAS, VOL I OF III. was originally submitted to the Alabama Department of Environmental Management in a 3-ring binder.

For ease of filing, only the binder has changed. No material has changed in the document. No other alterations have been made to said document, and it is otherwise in its original form as submitted to the Alabama Department of Environmental Management.

Ja Graniono

Done this 10th of Feb, 1999.

Witness:

JAMES GRASSIAWO ... a cable for filing documents in the

SLOSS TWO D'HARM de The stacked Bortanet

Server R.F. I LAND DISPOSAL AREAS , VOL I OF III

by submitted time and of Carlein

or in a 3-ring bispless.

And the state of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section is a second section of the second section is a second section of the second section is a second section of the section of the section is a second section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the section of the

and the angles of these southers are seen an experience of the second

Commission of the ex-

M. Dremer

1000 00 150 99